Brantford Power Inc. 2011 EDR 3rd Generation IRM EB-2010-0066

Board staff Interrogatories

1. Ref: Tax Sharing Model – B1.1 Re-Based Bill Det & Rates

Rate Class and Re-Based Billing Determinants & Rates

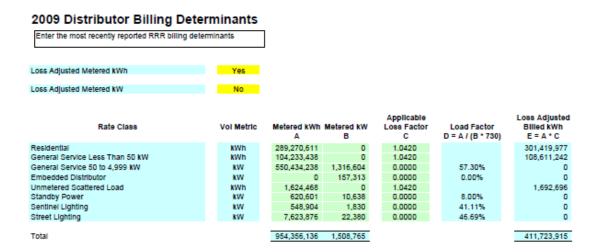
	Last COS Re-based Year			2008					
	Last COS OEB Application Number			EB-2007-0698					
Rate Group	Rate Class	Fixed Metrio	Vol Metrio	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBai Bace Service Charge D	Rate ReBai Base Distribution Volumetrio Rate kWh E	Rate ReBai Base Distribution Volumetrio Rate kW F
RES	Residential	Customer	Wh	33,818	294,990,955		11.03	0.0133	
GSLT50	General Service Less Than 50 kW	Customer	Wh	2,875	110,478,190		23.74	0.0062	
G8GT50	General Service 50 to 4,999 kW	Customer	W	410	588,310,445	1,485,200	302.93		2.6861
EMB	Embedded Distributor	Connection	W	3		170,408	302.93		1.7167
USL	Unmetered Scattered Load	Connection	KWh	495	2,335,344		11.88	0.0071	
88	Standby Power	Connection	WV	1	1,887,325	22,905			1.8450
Sen	Sentinel Lighting	Connection	W	788	549,288	1,787	1.19		5.6862
8L	Street Lighting	Connection	W	10,058	7,244,141	25,242	0.49		2.0711
NA NA	Rate Class 9	NA NA	NA.						
NA NA	Rate Class 10	NA NA	NA.						
NA NA	Rate Class 11	NA NA	NA.						
NA NA	Rate Class 12	NA NA	NA.						
NA NA	Rate Class 13	NA NA	NA.						
NA NA	Rate Class 14	NA NA	NA.						
NA NA	Rate Class 15	NA NA	NA.						

- a) Please explain why rates in columns D, E and F are not identical with rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of the 2011 IRM3 Rate Generator.
- b) If Brantford is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the Tax Sharing model.

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2. Ref: RTSR Model – 2009 Distributor Billing Determinants



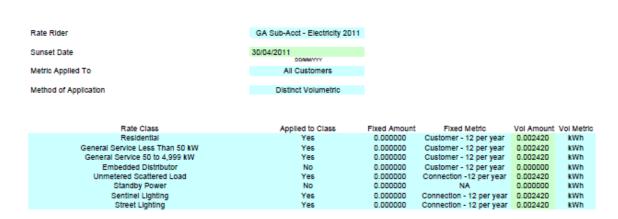
- a) Please confirm that the metered kWh and kW data in columns A and B (reported in RRR 2.1.5 customer, demands and revenues section) are not already loss adjusted.
- b) If the metered kWh and kW data are already loss adjusted please re-file the referenced sheet with column C containing a loss factor of 1.0000 and staff will make the necessary adjustments to the RTSR model.

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3. Ref: Rate Generator – Applied for Rate Rider for Global Adjustment Sub-Account Disposition-Electricity Component 2011

Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011



a) Please confirm that the requested sunset date of April 30, 2011 in the rate generator should be identical to the requested sunset date of April 30, 2012 in the deferral and variance model G.1.1a Calculation Rate Rider. Board staff will make the changes once confirmed.

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4. Ref: Deferral and Variance Model – Calculation of Electricity Component Global Adjustment rate Rider



Brantford has proposed to dispose of the Global Adjustment ("GA") sub-account debit balance of \$1,329,378 to non-RPP customers by means of a rate rider that would be included in the electricity component of the bill.

- a) Please provide the rationale for the proposed recovery of the GA rate rider through the electricity component of the bill.
- b) Please explain the proposed treatment for losses were the GA rate rider to be included in the electricity component of the bill.
- c) Did Brantford consider including the GA rate rider in the delivery component of the bill? What would be the implications for Brantford to do so?

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5. Ref: Rate Generator – Applied for Rate Rider for Global Adjustment Sub-Account Disposition-Electricity Component 2011

Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

Rate Rider	GA Sub-Acct - Electricity 2011				
Sunset Date	30/04/2011				
Metric Applied To	All Customers				
Method of Application	Distinct Volumetric				
Data Class	Annual to Olean	Flored Americal	Fired Makes		
Rate Class	Applied to Class	Fixed Amount		Vol Amount	
Residential	Yes	0.000000	Customer - 12 per year	0.002420	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.002420	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.002420	kWh
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.002420	kWh
Standby Power	No	0.000000	NA.	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.002420	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.002420	kWh

and

Ref: Deferral and Variance Model – Cost Allocation – Non-RPP kWh

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 1
Residential	50,369,893	9.2%	121,820
General Service Less Than 50 kW	18,219,806	3.3%	44,065
General Service 50 to 4,999 kW	472,726,454	86.0%	1,143,289
Embedded Distributor	0	0.0%	0
Unmetered Scattered Load	6,691	0.0%	16
Standby Power	620,601	0.1%	1,501
Sentinel Lighting	103,019	0.0%	249
Street Lighting	7,623,876	1.4%	18,438
	549,670,340	100.0%	1,329,378

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- a) Please confirm that Standby Power Non-RPP kWh of 620,601 should be included in the cost allocation calculation when there has not been a volumetric rate charged to this rate class; see rate generator sheet J3.21 Global Adjust Elec 2011.
- b) Please confirm that rate class Standby Power should not have a global adjustment rate rider applied to it.
- c) If the Standby Power Non-RPP of 620,601 should not be included please re-file sheet F1.2 Cost Allocation Non-RPPkWh.
- d) If the rate class Standby Power should have the global adjustment rate applied to it please re-file sheet J3.21 Global Adjustment Elec 2011.