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## VIA RESS, EMAIL, & COURIER

December 16, 2010

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

## Re: Enbridge Gas Distribution Inc. ("Enbridge") – Interrogatory Responses for the Torbram Road Relocation Project Ontario Energy Board (the "Board") No. EB-2010-0241

Pursuant to the Board's Procedural Order No. 2 issued on December 13, 2010, please find enclosed Enbridge's responses to Board Staff's interrogatories for the Torbram Road Relocation Project.

Please contact the undersigned if you have any questions.

Sincerely,

Lesley Austin Regulatory Coordinator

cc: Neil McKay, Manager, Natural Gas Applications, Ontario Energy Board Zora Cronjacki, Project Advisor, Ontario Energy Board and OPCC Chair Scott Stoll, Aird & Berlis, Counsel

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## BOARD STAFF INTERROGATORY #1

## **INTERROGATORY**

1. Reference: Pre-filed evidence Exhibit D, Tab 1, Schedule 2, Page 1

Please provide the anticipated timeline for obtaining the necessary permits for location and construction of the project.

## **RESPONSE**

The anticipated timeline for obtaining the necessary permits is April 8, 2011.

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## BOARD STAFF INTERROGATORY #2

## **INTERROGATORY**

2. Reference: Pre-filed evidence Exhibit D, Tab 1, Schedule 3, Page 1

Regarding the negotiations for permanent and temporary easements please the status of negotiations and anticipated timeline for obtaining required land rights for project location and construction.

## <u>RESPONSE</u>

Negotiations for permanent easements and temporary working easements have begun. None of the landowners have expressed any concerns. Enbridge plans to have the required land rights in place by April 8, 2011.

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## **BOARD STAFF INTERROGATORY #3**

## **INTERROGATORY**

- 3. Reference: Pre-filed evidence Exhibit E, Tab 1, Schedule 1, Pages 1-2
  - a. Please file a copy of the current Franchise Agreement with the City of Mississauga and Brampton.
  - b. Please indicate the estimated project cost that Enbridge will be responsible for.
  - c. Regarding the work that will be completed beyond the City highways, please provide a copy of the document that sets 100% of the costs to be reimbursed by the City of Mississauga to Enbridge and explain this arrangement.

## **RESPONSE**

- a. Copies of the current Franchise Agreement with the City of Mississauga and the City of Brampton are filed as Attachment 1 and 2, respectively to this exhibit.
- b. Based on the current design, length of pipeline to be relocated within City's Right of Way and current projected cost, Enbridge estimates it will be responsible for project costs of approximately \$280,000 for the pipeline that is the subject of this Application. The final cost will be based on actual costs incurred, the final length and alignment of the pipe. It should be noted that this relocation is part of three relocation projects; the other two relocations are beyond the scope of this Application. Enbridge has not provided the City with a breakdown of the cost allocation for each individual relocation.
- c. The cost arrangement can be found in the Letter of Authorization found in Attachment 3 to this exhibit. Please note that the Letter of Authorization applies to the project which is the subject of this Application and to additional work which is beyond the scope of this Application.



CERTIFIED A TRUE CO OF MISSISSAUGA

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THE CORPORATION OF THE CITY OF MISSISSAUGA BY-LAW NUMBER 0248-2010

A by-law to authorize a franchise agreement between The Corporation of the City of Mississauga and Enbridge Gas Distribution Inc.

WHEREAS the Council of The Corporation of the City of Mississauga deems it expedient to enter into the attached gas franchise agreement with Enbridge Gas Distribution Inc. (the "Franchise Agreement");

AND WHEREAS the Ontario Energy Board by its Order issued pursuant to the *Municipal Franchises Act* on the 8th day of July, 2010 has approved the terms and conditions upon which and the period for which the franchise provided in the Franchise Agreement is proposed to be granted, and has declared and directed that the assent of the municipal electors in respect of this By-Law is not necessary;

NOW THEREFORE the Council of The Corporation of the City of Mississauga ENACTS as follows:

- 1. That the Franchise Agreement between The Corporation of the City of Mississauga and Enbridge Gas Distribution Inc. attached hereto is hereby authorized and the franchise provided for therein is hereby granted.
- 2. That the Mayor and the City Clerk are hereby authorized and directed on behalf of The Corporation of the City of Mississauga to enter into and execute under its corporate seal and deliver the Franchise Agreement, which is hereby incorporated into and shall form part of this By-Law.

ENACTED and PASSED this 15th day of September, 2010.



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## Model Franchise Agreement

THIS AGREEMENT effective this 15th day of September, 2010

BETWEEN: The Corporation of the City of Mississauga hereinafter called the

"Corporation"

- and -

Enbridge Gas Distribution Inc. hereinafter called the "Gas Company"

**WHEREAS** the Gas Company desires to distribute, store and transmit gas in the Municipality upon the terms and conditions of this Agreement;

**AND WHEREAS** by by-law passed by the Council of the Corporation (the "By-law"), the duly authorized officers have been authorized and directed to execute this Agreement on behalf of the Corporation;

**THEREFORE** the Corporation and the Gas Company agree as follows:

### Part I - Definitions

1. In this Agreement:

- a. "decommissioned" and "decommissions" when used in connection with parts of the gas system, mean any parts of the gas system taken out of active use and purged in accordance with the applicable CSA standards and in no way affects the use of the term 'abandoned' pipeline for the purposes of the Assessment Act;
- b. "Engineer/Road Superintendent" means the most senior individual employed by the Corporation with responsibilities for highways within the Municipality or the person designated by such senior employee or such other person as may from time to time be designated by the Council of the Corporation;
- c. "gas" means natural gas, manufactured gas, synthetic natural gas, liquefied petroleum gas or propane-air gas, or a mixture of any of them, but does not include a liquefied petroleum gas that is distributed by means other than a pipeline;
- d. "gas system" means such mains, plants, pipes, conduits, services, valves, regulators, curb boxes, stations, drips or such other equipment

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as the Gas Company may require or deem desirable for the distribution, storage and transmission of gas in or through the Municipality;

- e. "highway" means all common and public highways and shall include any bridge, viaduct or structure forming part of a highway, and any public square, road allowance or walkway and shall include not only the travelled portion of such highway, but also ditches, driveways, sidewalks, and sodded areas forming part of the road allowance now or at any time during the term hereof under the jurisdiction of the Corporation;
- f. "Model Franchise Agreement" means the form of agreement which the Ontario Energy Board uses as a standard when considering applications under the Municipal Franchises Act. The Model Franchise Agreement may be changed from time to time by the Ontario Energy Board;
- g. "Municipality" means the territorial limits of the Corporation on the date when this Agreement takes effect, and any territory which may thereafter be brought within the jurisdiction of the Corporation;
- Plan" means the plan described in Paragraph 5 of this Agreement required to be filed by the Gas Company with the Engineer/Road Superintendent prior to commencement of work on the gas system; and
- i. whenever the singular, masculine or feminine is used in this Agreement, it shall be considered as if the plural, feminine or masculine has been used where the context of the Agreement so requires.

### Part II - Rights Granted

2. To provide gas service:

The consent of the Corporation is hereby given and granted to the Gas Company to distribute, store and transmit gas in and through the Municipality to the Corporation and to the inhabitants of the Municipality. 3. To Use Highways.

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Subject to the terms and conditions of this Agreement the consent of the Corporation is hereby given and granted to the Gas Company to enter upon all highways now or at any time hereafter under the jurisdiction of the Corporation and to lay, construct, maintain, replace, remove, operate and repair a gas system for the distribution, storage and transmission of gas in and through the Municipality.

- 4. Duration of Agreement and Renewal Procedures.
  - a. If the Corporation has not previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law.
  - or
  - b. If the Corporation has previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law provided that, if during the 20-year term this Agreement, the Model Franchise Agreement is changed, then on the 7th anniversary and on the 14th anniversary of the date of the passing of the By-law, this Agreement shall be deemed to be amended to incorporate any changes in the Model Franchise Agreement in effect on such anniversary dates. Such deemed amendments shall not apply to alter the 20-year term.
  - c. At any time within two years prior to the expiration of this Agreement, either party may give notice to the other that it desires to enter into negotiations for a renewed franchise upon such terms and conditions as may be agreed upon. Until such renewal has been settled, the terms and conditions of this Agreement shall continue, notwithstanding the expiration of this Agreement. This shall not preclude either party from applying to the Ontario Energy Board for a renewal of the Agreement pursuant to section 10 of the Municipal Franchises Act.

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### **Part III - Conditions**

- 5. Approval of Construction
  - a. The Gas Company shall not undertake any excavation, opening or work which will disturb or interfere with the surface of the travelled portion of any highway unless a permit therefor has first been obtained from the Engineer/Road Superintendent and all work done by the Gas Company shall be to his satisfaction.
  - b. Prior to the commencement of work on the gas system, or any extensions or changes to it (except service laterals which do not interfere with municipal works in the highway), the Gas Company shall file with the Engineer/Road Superintendent a Plan, satisfactory to the Engineer/Road Superintendent, drawn to scale and of sufficient detail considering the complexity of the specific locations involved, showing the highways in which it proposes to lay its gas system and the particular parts thereof it proposes to occupy.
  - c. The Plan filed by the Gas Company shall include geodetic information for a particular location:
    - i. where circumstances are complex, in order to facilitate known projects, including projects which are reasonably anticipated by the Engineer/Road Superintendent, or
    - ii. when requested, where the Corporation has geodetic information for its own services and all others at the same location.
  - d. The Engineer/Road Superintendent may require sections of the gas system to be laid at greater depth than required by the latest CSA standard for gas pipeline systems to facilitate known projects or to correct known highway deficiencies.
  - e. Prior to the commencement of work on the gas system, the Engineer/Road Superintendent must approve the location of the work as shown on the Plan filed by the Gas Company, the timing of the work and any terms and conditions relating to the installation of the work.
  - f. In addition to the requirements of this Agreement, if the Gas Company proposes to affix any part of the gas system to a bridge, viaduct or other structure, if the Engineer/Road Superintendent approves this proposal, he may require the Gas Company to comply with special

conditions or to enter into a separate agreement as a condition of the approval of this part of the construction of the gas system.

- g. Where the gas system may affect a municipal drain, the Gas Company shall also file a copy of the Plan with the Corporation's Drainage Superintendent for purposes of the Drainage Act, or such other person designated by the Corporation as responsible for the drain.
- h. The Gas Company shall not deviate from the approved location for any part of the gas system unless the prior approval of the Engineer/Road Superintendent to do so is received.
- i. The Engineer/Road Superintendent's approval, where required throughout this Paragraph, shall not be unreasonably withheld.
- j. The approval of the Engineer/Road Superintendent is not a representation or warranty as to the state of repair of the highway or the suitability of the highway for the gas system.

### 6. As Built Drawings

The Gas Company shall, within six months of completing the installation of any part of the gas system, provide two copies of "as built" drawings to the Engineer/Road Superintendent. These drawings must be sufficient to accurately establish the location, depth (measurement between the top of the gas system and the ground surface at the time of installation) and distance of the gas system. The "as built" drawings shall be of the same quality as the Plan and, if the approved pre-construction plan included elevations that were geodetically referenced, the "as built" drawings shall similarly include elevations that are geodetically referenced. Upon the request of the Engineer/Road Superintendent, the Gas Company shall provide one copy of the drawings in an electronic format and one copy as a hard copy drawing.

### 7. Emergencies

In the event of an emergency involving the gas system, the Gas Company shall proceed with the work required to deal with the emergency, and in any instance where prior approval of the Engineer/Road Superintendent is normally required for the work, the Gas Company shall use its best efforts to immediately notify the Engineer/Road Superintendent of the location and nature of the emergency and the work being done and, if it deems appropriate, notify the police force, fire or other emergency services having jurisdiction. The Gas Company shall provide the Engineer/Road Superintendent with at least one 24 hour emergency contact for the Gas Company and shall ensure the contacts are current.

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#### 8. Restoration

The Gas Company shall well and sufficiently restore, to the reasonable satisfaction of the Engineer/Road Superintendent, all highways, municipal works or improvements which it may excavate or interfere with in the course of laying, constructing, repairing or removing its gas system, and shall make good any settling or subsidence thereafter caused by such excavation or interference. If the Gas Company fails at any time to do any work required by this Paragraph within a reasonable period of time, the Corporation may do or cause such work to be done and the Gas Company shall, on demand, pay the Corporation's reasonably incurred costs, as certified by the Engineer/Road Superintendent.

### 9. Indemnification

The Gas Company shall, at all times, indemnify and save harmless the Corporation from and against all claims, including costs related thereto, for all damages or injuries including death to any person or persons and for damage to any property, arising out of the Gas Company operating, constructing, and maintaining its gas system in the Municipality, or utilizing its gas system for the carriage of gas owned by others. Provided that the Gas Company shall not be required to indemnify or save harmless the Corporation from and against claims, including costs related thereto, which it may incur by reason of damages or injuries including death to any person or persons and for damage to any property, resulting from the negligence or wrongful act of the Corporation, its servants, agents or employees.

### 10. Insurance

- a. The Gas Company shall maintain Comprehensive General Liability Insurance in sufficient amount and description as shall protect the Gas Company and the Corporation from claims for which the Gas Company is obliged to indemnify the Corporation under Paragraph 9. The insurance policy shall identify the Corporation as an additional named insured, but only with respect to the operation of the named insured (the Gas Company). The insurance policy shall not lapse or be cancelled without sixty (60) days' prior written notice to the Corporation by the Gas Company.
- b. The issuance of an insurance policy as provided in this Paragraph shall not be construed as relieving the Gas Company of liability not covered by such insurance or in excess of the policy limits of such insurance.

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c. Upon request by the Corporation, the Gas Company shall confirm that premiums for such insurance have been paid and that such insurance is in full force and effect.

#### 11. Alternative Easement

The Corporation agrees, in the event of the proposed sale or closing of any highway or any part of a highway where there is a gas line in existence, to give the Gas Company reasonable notice of such proposed sale or closing and, if it is feasible, to provide the Gas Company with easements over that part of the highway proposed to be sold or closed sufficient to allow the Gas Company to preserve any part of the gas system in its then existing location. In the event that such easements cannot be provided, the Corporation and the Gas Company shall share the cost of relocating or altering the gas system to facilitate continuity of gas service, as provided for in Paragraph 12 of this Agreement.

### 12. Pipeline Relocation

- a. If in the course of constructing, reconstructing, changing, altering or improving any highway or any municipal works, the Corporation deems that it is necessary to take up, remove or change the location of any part of the gas system, the Gas Company shall, upon notice to do so, remove and/or relocate within a reasonable period of time such part of the gas system to a location approved by the Engineer/Road Superintendent.
- b. Where any part of the gas system relocated in accordance with this Paragraph is located on a bridge, viaduct or structure, the Gas Company shall alter or relocate that part of the gas system at its sole expense.
- c. Where any part of the gas system relocated in accordance with this Paragraph is located other than on a bridge, viaduct or structure, the costs of relocation shall be shared between the Corporation and the Gas Company on the basis of the total relocation costs, excluding the value of any upgrading of the gas system, and deducting any contribution paid to the Gas Company by others in respect to such relocation; and for these purposes, the total relocation costs shall be the aggregate of the following:
  - i. the amount paid to Gas Company employees up to and including field supervisors for the hours worked on the project plus the current cost of fringe benefits for these employees,

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- ii. the amount paid for rental equipment while in use on the project and an amount, charged at the unit rate, for Gas Company equipment while in use on the project,
- iii. the amount paid by the Gas Company to contractors for work related to the project,
- iv. the cost to the Gas Company for materials used in connection with the project, and
- v. a reasonable amount for project engineering and project administrative costs which shall be 22.5% of the aggregate of the amounts determined in items (i), (ii), (iii) and (iv) above.
- d. The total relocation costs as calculated above shall be paid 35% by the Corporation and 65% by the Gas Company, except where the part of the gas system required to be moved is located in an unassumed road or in an unopened road allowance and the Corporation has not approved its location, in which case the Gas Company shall pay 100% of the relocation costs.

### Part IV - Procedural And Other Matters

13. Municipal By-laws of General Application

The Agreement is subject to the provisions of all regulating statutes and all municipal by-laws of general application, except by-laws which have the effect of amending this Agreement.

14. Giving Notice

Notices may be delivered to, sent by facsimile or mailed by prepaid registered post to the Gas Company at its head office or to the authorized officers of the Corporation at its municipal offices, as the case may be.

- 15. Disposition of Gas System
  - a. If the Gas Company decommissions part of its gas system affixed to a bridge, viaduct or structure, the Gas Company shall, at its sole expense, remove the part of its gas system affixed to the bridge, viaduct or structure.
  - b. If the Gas Company decommissions any other part of its gas system, it shall have the right, but is not required, to remove that part of its gas system. It may exercise its right to remove the decommissioned parts of its gas system by giving notice of its intention to do so by filing a Plan

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as required by Paragraph 5 of this Agreement for approval by the Engineer/Road Superintendent. If the Gas Company does not remove the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in any highway, the Corporation may remove and dispose of so much of the decommissioned gas system as the Corporation may require for such purposes and neither party shall have recourse against the other for any loss, cost, expense or damage occasioned thereby. If the Gas Company has not removed the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in a highway, the Gas Company may elect to relocate the decommissioned gas system and in that event Paragraph 12 applies to the cost of relocation.

- 16. Use of Decommissioned Gas System
  - a. The Gas Company shall provide promptly to the Corporation, to the extent such information is known:
    - i. the names and addresses of all third parties who use decommissioned parts of the gas system for purposes other than the transmission or distribution of gas; and
    - ii. the location of all proposed and existing decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas.
  - b. The Gas Company may allow a third party to use a decommissioned part of the gas system for purposes other than the transmission or distribution of gas and may charge a fee for that third party use, provided
    - i. the third party has entered into a municipal access agreement with the Corporation; and
    - ii. the Gas Company does not charge a fee for the third party's right of access to the highways.
  - c. Decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas are not subject to the provisions of this Agreement. For decommissioned parts of the gas system used for purposes other than the transmission and distribution of gas, issues

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such as relocation costs will be governed by the relevant municipal access agreement.

17. Franchise Handbook

The Parties acknowledge that operating decisions sometimes require a greater level of detail than that which is appropriately included in this Agreement. The Parties agree to look for guidance on such matters to the Franchise Handbook prepared by the Association of Municipalities of Ontario and the gas utility companies, as may be amended from time to time.

18. Agreement Binding Parties

This Agreement shall extend to, benefit and bind the parties thereto, their successors and assigns, respectively.

IN WITNESS WHEREOF the parties have executed this Agreement effective from the date written above.

THE CORPORATION OF THE CITY OF MISSISSAUGA APPROVED By: AS TO FORM lion, **City Solicitor** M CO 0 Mayor Hazel MISSISSAUGA DOCUMENT EXECUTION 9 Mar AUTHORIZED BY By: Date CITY OF MISSISSAUGA 10 108 City Greer, Clerk Duly Authorized Officer BY-LAW Days -2010 APPROVED ENBRIDGE GAS DISTRIBUTION INC. AS TO FORM LEGAL 1P By: Jim Grant Vice President, Energy Supply, Storage Development & Regulatory By: Mark R. Boyce Vice President, Gas Distribution Law & Deputy General Counsel



THE CORPORATION OF THE CITY OF BRAMPTON

**BY-LAW** 

63-2**006** Number

To Authorize the Execution of a Franchise Agreement between The Corporation of the City of Brampton and Enbridge Gas Distribution Inc.

WHEREAS the Council of the Corporation deems it expedient to enter into the attached franchise agreement with Enbridge Gas Distribution Inc.;

**AND WHEREAS** the Ontario Energy Board by its Order issued pursuant to the *Municipal* Franchises Act on the  $16^{th}$  day of December, 2005 has approved the terms and conditions upon which and the period for which the franchise provided for in the attached agreement is proposed to be granted, and has declared and directed that the assent of the municipal electors in respect of this By-law is not necessary.

**NOW THEREFORE** the Council of The Corporation of the City of Brampton **ENACTS AS FOLLOWS.** 

- 1. That the attached franchise agreement between the Corporation and Enbridge Gas Distribution Inc. is hereby authorized and the franchise provided for therein is hereby granted.
- 2. That the Clerk and the Mayor are hereby authorized and instructed on behalf of the Corporation to enter into and execute under its corporate seal and deliver the aforesaid agreement, which agreement is hereby incorporated into and shall form part of this By-law.
- 3. That the By-law referred to in Schedule "A" annexed hereto and forming part of this By-law is hereby repealed insofar as it applies to any area within the present geographic limits of the Corporation.

**READ** a **FIRST, SECOND and THIRD TIME** and **PASSED** in Open Council this 27th day of February, 2006.

SAN FENNELL





ACTING CLERK

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### Schedule A

By-law No. 132-75 passed by Council of the Corporation of the City of Brampton on the 21<sup>st</sup> day of July, 1975, and read the third time and passed as amended by order of the Ontario Energy Board, E.B.A. 177, on the 23<sup>rd</sup> day of February 1976.

Model Franchise Agreement

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THIS AGREEMENT effective this May of March, 2005.

BETWEEN: The Corporation of the City of Brampton hereinafter called the

"Corporation"

- and -

Enbridge Gas Distribution Inc. hereinafter called the "Gas Company"

**WHEREAS** the Gas Company desires to distribute, store and transmit gas in the Municipality upon the terms and conditions of this Agreement;

**AND WHEREAS** by by-law passed by the Council of the Corporation (the "Bylaw"), the duly authorized officers have been authorized and directed to execute this Agreement on behalf of the Corporation;

THEREFORE the Corporation and the Gas Company agree as follows:

## Part I - Definitions

1. In this Agreement:

- a. "decommissioned" and "decommissions" when used in connection with parts of the gas system, mean any parts of the gas system taken out of active use and purged in accordance with the applicable CSA standards and in no way affects the use of the term 'abandoned' pipeline for the purposes of the Assessment Act;
- b. "Engineer/Road Superintendent" means the most senior individual employed by the Corporation with responsibilities for highways within the Municipality or the person designated by such senior employee or such other person as may from time to time be designated by the Council of the Corporation;
- c. "gas" means natural gas, manufactured gas, synthetic natural gas, liquefied petroleum gas or propane-air gas, or a mixture of any of them, but does not include a liquefied petroleum gas that is distributed by means other than a pipeline;

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- d. "gas system" means such mains, plants, pipes, conduits, services, valves, regulators, curb boxes, stations, drips or such other equipment as the Gas Company may require or deem desirable for the distribution, storage and transmission of gas in or through the Municipality;
- e. "highway" means all common and public highways and shall include any bridge, viaduct or structure forming part of a highway, and any public square, road allowance or walkway and shall include not only the travelled portion of such highway, but also ditches, driveways, sidewalks, and sodded areas forming part of the road allowance now or at any time during the term hereof under the jurisdiction of the Corporation;
- f. "Model Franchise Agreement" means the form of agreement which the Ontario Energy Board uses as a standard when considering applications under the Municipal Franchises Act. The Model Franchise Agreement may be changed from time to time by the Ontario Energy Board;
- g. "Municipality" means the territorial limits of the Corporation on the date when this Agreement takes effect, and any territory which may thereafter be brought within the jurisdiction of the Corporation;
- h. "Plan" means the plan described in Paragraph 5 of this Agreement required to be filed by the Gas Company with the Engineer/Road Superintendent prior to commencement of work on the gas system; and
- i. whenever the singular, masculine or feminine is used in this Agreement, it shall be considered as if the plural, feminine or masculine has been used where the context of the Agreement so requires.

## Part II - Rights Granted

2. To provide gas service:

The consent of the Corporation is hereby given and granted to the Gas Company to distribute, store and transmit gas in and through the Municipality to the Corporation and to the inhabitants of the Municipality. 3. To Use Highways.

Subject to the terms and conditions of this Agreement the consent of the properties of the terms and conditions of this Agreement the consent of the properties of the terms and granted to the Gas Company to enter upon all highways now or at any time hereafter under the jurisdiction of the Corporation and to lay, construct, maintain, replace, remove, operate and repair a gas system for the distribution, storage and transmission of gas in and through the Municipality.

- 4. Duration of Agreement and Renewal Procedures.
  - a. If the Corporation has not previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law.

## or

- b. If the Corporation has previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law provided that, if during the 20-year term this agreement, the Model Franchise Agreement is changed, then on the 7th anniversary and on the 14th anniversary of the date of the passing of the By-law, this Agreement shall be deemed to be amended to incorporate any changes in the Model Franchise Agreement in effect on such anniversary dates. Such deemed amendments shall not apply to alter the 20-year term.
- c. At any time within two years prior to the expiration of this Agreement, either party may give notice to the other that it desires to enter into negotiations for a renewed franchise upon such terms and conditions as may be agreed upon. Until such renewal has been settled, the terms and conditions of this Agreement shall continue, notwithstanding the expiration of this Agreement. This shall not preclude either party from applying to the Ontario Energy Board for a renewal of the Agreement pursuant to section 10 of the Municipal Franchises Act.

# Part III - Conditions

- 5. Approval of Construction
  - a. The Gas Company shall not undertake any excavation, opening or work which will disturb or interfere with the surface of the travelled portion of any highway unless a permit therefor has first been obtained from the Engineer/Road Superintendent and all work done by the Gas Company shall be to his satisfaction.
  - b. Prior to the commencement of work on the gas system, or any extensions or changes to it (except service laterals which do not interfere with municipal works in the highway), the Gas Company shall file with the Engineer/Road Superintendent a Plan, satisfactory to the Engineer/Road Superintendent, drawn to scale and of sufficient detail considering the complexity of the specific locations involved, showing the highways in which it proposes to lay its gas system and the particular parts thereof it proposes to occupy.
  - c. The Plan filed by the Gas Company shall include geodetic information for a particular location:
    - i. where circumstances are complex, in order to facilitate known projects, including projects which are reasonably anticipated by the Engineer/Road Superintendent, or
    - ii. when requested, where the Corporation has geodetic information for its own services and all others at the same location.
  - d. The Engineer/Road Superintendent may require sections of the gas system to be laid at greater depth than required by the latest CSA standard for gas pipeline systems to facilitate known projects or to correct known highway deficiencies.
  - e. Prior to the commencement of work on the gas system, the Engineer/Road Superintendent must approve the location of the work as shown on the Plan filed by the Gas Company, the timing of the work and any terms and conditions relating to the installation of the work.
  - f. In addition to the requirements of this Agreement, if the Gas Company proposes to affix any part of the gas system to a bridge, viaduct or other structure, if the Engineer/Road Superintendent approves this proposal, he may require the Gas Company to comply with special

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conditions or to enter into a separate agreement as a condition of the approval of this part of the construction of the gas system.

- g. Where the gas system may affect a municipal drain, the Gas Company shall also file a copy of the Plan with the Corporation's Drainage Superintendent for purposes of the Drainage Act, or such other person designated by the Corporation as responsible for the drain.
- h. The Gas Company shall not deviate from the approved location for any part of the gas system unless the prior approval of the Engineer/Road Superintendent to do so is received.
- i. The Engineer/Road Superintendent's approval, where required throughout this Paragraph, shall not be unreasonably withheld.
- j. The approval of the Engineer/Road Superintendent is not a representation or warranty as to the state of repair of the highway or the suitability of the highway for the gas system.
- 6. As Built Drawings

The Gas Company shall, within six months of completing the installation of any part of the gas system, provide two copies of "as built" drawings to the Engineer/Road Superintendent. These drawings must be sufficient to accurately establish the location, depth (measurement between the top of the gas system and the ground surface at the time of installation) and distance of the gas system. The "as built" drawings shall be of the same quality as the Plan and, if the approved pre-construction plan included elevations that were geodetically referenced, the "as built" drawings shall similarly include elevations that are geodetically referenced. Upon the request of the Engineer/Road Superintendent, the Gas Company shall provide one copy of the drawings in an electronic format and one copy as a hard copy drawing.

## 7. Emergencies

In the event of an emergency involving the gas system, the Gas Company shall proceed with the work required to deal with the emergency, and in any instance where prior approval of the Engineer/Road Superintendent is normally required for the work, the Gas Company shall use its best efforts to immediately notify the Engineer/Road Superintendent of the location and nature of the emergency and the work being done and, if it deems appropriate, notify the police force, fire or other emergency services having jurisdiction. The Gas Company shall provide the Engineer/Road Superintendent with at least one 24 hour emergency contact for the Gas Company and shall ensure the contacts are current.

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## 8. Restoration

The Gas Company shall well and sufficiently restore, to the reasonable satisfaction of the Engineer/Road Superintendent, all highways, municipal works or improvements which it may excavate or interfere with in the course of laying, constructing, repairing or removing its gas system, and shall make good any settling or subsidence thereafter caused by such excavation or interference. If the Gas Company fails at any time to do any work required by this Paragraph within a reasonable period of time, the Corporation may do or cause such work to be done and the Gas Company shall, on demand, pay the Corporation's reasonably incurred costs, as certified by the Engineer/Road Superintendent.

### 9. Indemnification

The Gas Company shall, at all times, indemnify and save harmless the Corporation from and against all claims, including costs related thereto, for all damages or injuries including death to any person or persons and for damage to any property, arising out of the Gas Company operating, constructing, and maintaining its gas system in the Municipality, or utilizing its gas system for the carriage of gas owned by others. Provided that the Gas Company shall not be required to indemnify or save harmless the Corporation from and against claims, including costs related thereto, which it may incur by reason of damages or injuries including death to any person or persons and for damage to any property, resulting from the negligence or wrongful act of the Corporation, its servants, agents or employees.

## 10. Insurance

- a. The Gas Company shall maintain Comprehensive General Liability Insurance in sufficient amount and description as shall protect the Gas Company and the Corporation from claims for which the Gas Company is obliged to indemnify the Corporation under Paragraph 9. The insurance policy shall identify the Corporation as an additional named insured, but only with respect to the operation of the named insured (the Gas Company). The insurance policy shall not lapse or be cancelled without sixty (60) days' prior written notice to the Corporation by the Gas Company.
- b. The issuance of an insurance policy as provided in this Paragraph shall not be construed as relieving the Gas Company of liability not covered by such insurance or in excess of the policy limits of such insurance.

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- c. Upon request by the Corporation, the Gas Company shall confirm that premiums for such insurance have been paid and that such insurance is in full force and effect.
- 11. Alternative Easement

The Corporation agrees, in the event of the proposed sale or closing of any highway or any part of a highway where there is a gas line in existence, to give the Gas Company reasonable notice of such proposed sale or closing and, if is feasible, to provide the Gas Company with easements over that part of the highway proposed to be sold or closed sufficient to allow the Gas Company to preserve any part of the gas system in its then existing location. In the event that such easements cannot be provided, the Corporation and the Gas Company shall share the cost of relocating or altering the gas system to facilitate continuity of gas service, as provided for in Paragraph 12 of this Agreement.

- 12. Pipeline Relocation
  - a. If in the course of constructing, reconstructing, changing, altering or improving any highway or any municipal works, the Corporation deems that it is necessary to take up, remove or change the location of any part of the gas system, the Gas Company shall, upon notice to do so, remove and/or relocate within a reasonable period of time such part of the gas system to a location approved by the Engineer/Road Superintendent.
  - b. Where any part of the gas system relocated in accordance with this Paragraph is located on a bridge, viaduct or structure, the Gas Company shall alter or relocate that part of the gas system at its sole expense.
  - c. Where any part of the gas system relocated in accordance with this Paragraph is located other than on a bridge, viaduct or structure, the costs of relocation shall be shared between the Corporation and the Gas Company on the basis of the total relocation costs, excluding the value of any upgrading of the gas system, and deducting any contribution paid to the Gas Company by others in respect to such relocation; and for these purposes, the total relocation costs shall be the aggregate of the following:
    - i. the amount paid to Gas Company employees up to and including field supervisors for the hours worked on the project plus the current cost of fringe benefits for these employees,

- ii. the amount paid for rental equipment while in use on the project and an amount, charged at the unit rate, for Gas Company equipment while in use on the project,
- iii. the amount paid by the Gas Company to contractors for work related to the project,
- iv. the cost to the Gas Company for materials used in connection with the project, and
- v. a reasonable amount for project engineering and project administrative costs which shall be 22.5% of the aggregate of the amounts determined in items (i), (ii), (iii) and (iv) above.
- d. The total relocation costs as calculated above shall be paid 35% by the Corporation and 65% by the Gas Company, except where the part of the gas system required to be moved is located in an unassumed road or in an unopened road allowance and the Corporation has not approved its location, in which case the Gas Company shall pay 100% of the relocation costs.

## Part IV - Procedural And Other Matters

13. Municipal By-laws of General Application

The Agreement is subject to the provisions of all regulating statutes and all municipal by-laws of general application, except by-laws which have the effect of amending this Agreement.

14. Giving Notice

Notices may be delivered to, sent by facsimile or mailed by prepaid registered post to the Gas Company at its head office or to the authorized officers of the Corporation at its municipal offices, as the case may be.

- 15. Disposition of Gas System
  - a. If the Gas Company decommissions part of its gas system affixed to a bridge, viaduct or structure, the Gas Company shall, at its sole expense, remove the part of its gas system affixed to the bridge, viaduct or structure.
  - b. If the Gas Company decommissions any other part of its gas system, it shall have the right, but is not required, to remove that part of its gas system. It may exercise its right to remove the decommissioned parts of

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its gas system by giving notice of its intention to do so by filing a Plan as required by Paragraph 5 of this Agreement for approval by the Engineer/Road Superintendent. If the Gas Company does not remove the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in any highway, the Corporation may remove and dispose of so much of the decommissioned gas system as the Corporation may require for such purposes and neither party shall have recourse against the other for any loss, cost, expense or damage occasioned thereby. If the Gas Company has not removed the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in a highway, the Gas Company may elect to relocate the decommissioned gas system and in that event Paragraph 12 applies to the cost of relocation.

- 16. Use of Decommissioned Gas System
  - a. The Gas Company shall provide promptly to the Corporation, to the extent such information is known:
    - i. the names and addresses of all third parties who use decommissioned parts of the gas system for purposes other than the transmission or distribution of gas; and
    - ii. the location of all proposed and existing decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas.
  - b. The Gas Company may allow a third party to use a decommissioned part of the gas system for purposes other than the transmission or distribution of gas and may charge a fee for that third party use, provided
    - i. the third party has entered into a municipal access agreement with the Corporation; and
    - ii. the Gas Company does not charge a fee for the third party's right of access to the highways.
  - c. Decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas are not subject to the provisions of this Agreement. For decommissioned parts of the gas system used

for purposes other than the transmission and distribution of gas, issues such as relocation costs will be governed by the relevant municipal access agreement.

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17. Franchise Handbook

The Parties acknowledge that operating decisions sometimes require a greater level of detail than that which is appropriately included in this Agreement. The Parties agree to look for guidance on such matters to the Franchise Handbook prepared by the Association of Municipalities of Ontario and the gas utility companies, as may be amended from time to time.

18. Agreement Binding Parties

This Agreement shall extend to, benefit and bind the parties thereto, their successors and assigns, respectively.

IN WITNESS WHEREOF the parties have executed this Agreement effective from the date written above.

	THE CORPORATION OF THE CITY OF BRAMPTON
DOCUMENT EXECUTION AUTHORIZED BY CITY OF BRAMPTON BY-LAW	By: SISAN FERNELL, MAYOR By: K. ZANIMIT, CLERK Duly Authorized Officer
APFROVED AS TO FORM LEGAL H	ENBRIDGE GAS DISTRIBUTION INC. By: K. Scott Player Vice President Finance By: Mark R. Boyce Associate General Counsel & Corporate Secretary

RRINGE

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Enbridge Gas Distribution Inc, 500 Consumers Road North York, ON, M2J 1P8 Canada www.enbridge.com/gas Kowsiya Vijayaratnam, P.Eng. Project Manager Tel 416-495-5084 Fax 416 495 5871 kowsiya.vijayaratnam@enbridge.com

May 28, 2010

Via e-mail: max.boyd@mississauga.ca

Max Boyd, P. Eng Capital Project Manager 3185 Mavis Road, Mississauga, ON

Dear Mr. Boyd:

### Re: Torbram Road Relocation Project - Letter of Authorization

Further to my letter of March 30, 2010 and our subsequent conversations, this is to confirm that Enbridge Gas Distribution ("EGD") requires written confirmation, in lieu of a purchase order, to proceed with work on the relocation of the gas mains to accommodate the proposed municipal work on Torbram Road (the "Project Work"). Please sign below and return this letter to us to indicate acceptance by the City of Mississauga of the following:

a) EGD estimates the total relocation costs related to the Project Work to be approximately five million one hundred sixty thousand dollars (\$5,160,000) plus applicable taxes. This is only an estimate, and total relocation costs may vary from the estimate provided; and

b) As the proponent of the project on behalf of Mississauga and Brampton, Mississauga will relmburse EGD for the Project Work either in accordance with the cost sharing formula set out in section 12 of the Model Franchise Agreements between EGD and each of Mississauga and Brampton for work on highways, or 100% for work not on highways.

Yours truly,

Kowsiya Vijayaratnam, P.Eng.

Accepted and agreed as of this

The Corporation of the City of Mississauga

PROJECT MAWAGER P. ADITAL

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## **BOARD STAFF INTERROGATORY #4**

### **INTERROGATORY**

4. Please comment on the proposed draft conditions of approval prepared by Board Staff, and indicate if these conditions would be acceptable should the Board approve the application.

## EB-2010-0241

## Enbridge Gas Distribution Inc. Leave to Construct Application

## **Board Staff Proposed Draft**

## **Conditions of Approval**

## **1** General Requirements

- 1.1 Enbridge Gas Distribution Inc. ("Enbridge") shall construct the facilities and restore the land in accordance with its application and the evidence filed in EB-2010-0241 except as modified by this Order and these Conditions of Approval.
- 1.2 Unless otherwise ordered by the Board, authorization for Leave to Construct shall terminate December 31, 2011, unless construction has commenced prior to that date.
- 1.3 Enbridge shall implement all the recommendations of the Environmental Report filed in the pre-filed evidence, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee ("OPCC") review.
- 1.4 Enbridge shall advise the Board's designated representative of any proposed material change in construction or restoration procedures and, except in an emergency, Enbridge shall not make such change without prior approval of the Board or its designated representative. In the event of an emergency, the Board shall be informed immediately after the fact.
- 1.5 Within 15 months of the final in-service date, Enbridge shall file with the Board Secretary a Post Construction Financial Report. The Report shall indicate the

Witnesses: E. Chin K. Vijayaratnam

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actual capital costs of the project and shall explain all significant variances from the estimates filed in the proceeding.

## 2 **Project and Communications Requirements**

- 2.1 The Board's designated representative for the purpose of these Conditions of Approval shall be the Manager, Natural Gas Applications.
- 2.2 Enbridge shall designate a person as project engineer and shall provide the name of the individual to the Board's designated representative. The project engineer will be responsible for the fulfillment of the Conditions of Approval on the construction site. Enbridge shall provide a copy of the Order and Conditions of Approval to the project engineer, within seven days of the Board's Order being issued.
- 2.3 Enbridge shall give the Board's designated representative and the Chair of the OPCC ten days written notice in advance of the commencement of the construction.
- 2.4 Enbridge shall furnish the Board's designated representative with all reasonable assistance for ascertaining whether the work is being or has been performed in accordance with the Board's Order.
- 2.5 Enbridge shall file with the Board's designated representative notice of the date on which the installed pipelines were tested, within one month after the final test date.
- 2.6 Enbridge shall furnish the Board's designated representative with five copies of written confirmation of the completion of construction. A copy of the confirmation shall be provided to the Chair of the OPCC.

## 3 Monitoring and Reporting Requirements

3.1 Both during and after construction, Enbridge shall monitor the impacts of construction, and shall file four copies of both an interim and a final monitoring report with the Board. The interim monitoring report shall be filed within six months of the in-service date, and the final monitoring report shall be filed within fifteen months of the in-service date. Enbridge shall attach a log of all complaints that have been received to the interim and final monitoring reports. The log shall record the times of all complaints received, the substance of each complaint, the actions taken in response, and the reasons underlying such actions.

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- 3.2 The interim monitoring report shall confirm Enbridge's adherence to Condition 1.1 and shall include a description of the impacts noted during construction and the actions taken or to be taken to prevent or mitigate the long-term effects of the impacts of construction. This report shall describe any outstanding concerns identified during construction.
- 3.3 The final monitoring report shall describe the condition of any rehabilitated land and the effectiveness of any mitigation measures undertaken. The results of the monitoring programs and analysis shall be included and recommendations made as appropriate. Any deficiency in compliance with any of the Conditions of Approval shall be explained.

## 4 Easement Agreements

4.1 Enbridge shall offer the form of agreement approved by the Board to each landowner, as may be required, along the route of the proposed work.

## 5 Other Approvals and Agreements

5.1 Enbridge shall obtain all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project, shall provide a list thereof, and shall provide copies of all such written approvals, permits, licences, and certificates upon the Board's request.

## **RESPONSE**

These conditions would be acceptable to Enbridge should the Board approve the Application.