



Board Secretary
Ontario Energy Board
2300 Yonge St
27th Floor
Toronto, ON M4P 1E4

December 16, 2010

Dear Ms. Walli,

Re: Halton Hills Hydro Inc. 2011 Electricity Distribution Rate Application
EB-2010-0087

Please find enclosed Halton Hills Hydro Inc.'s Responses to Board Staff Interrogatories.

A copy of the Responses to the Board Staff Interrogatories has also been filed through the Web Portal and e-mailed to the Board Secretary.

In the event of any additional information requests, questions, or concerns, please contact Mr. David J. Smelsky, CMA, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

David J. Smelsky, CMA
Halton Hills Hydro Inc.

Cc: Arthur Skidmore, President & CEO, Halton Hills Hydro Inc.

HHHI Response to Board Staff Interrogatories
2011 IRM3 Electricity Distribution Rates
Halton Hills Hydro Inc. ("Halton Hills")
EB-2010-0087

2011 RTSR Adjustment Workform

1. Ref: Sheet "B1.2 – 2009 Distributor Billing Determinants" of the workform is reproduced below.

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh
Loss Adjusted Metered kW

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	217,671,123	0	1.0499		228,532,912
Residential - Time of Use	kWh		0	0.0000		0
General Service Less Than 50 kW	kWh	55,003,908	0	1.0499		57,748,603
General Service 50 to 999 kW	kW	125,659,599	329,972	1.0499	52.20%	131,930,013
General Service 1,000 to 4,999 kW - Interval Meters	kW	91,631,866	257,989	1.0499	48.68%	96,204,296
Unmetered Scattered Load	kWh	902,443	0	1.0499		947,475
Sentinel Lighting	kW	612,173	626	1.0499	134.03%	642,720
Street Lighting	kW	2,797,244	7,542	1.0499	50.83%	2,936,826
Total		494,278,356	596,129			518,942,846

- a. Please reconcile the difference between Halton Hill's 2009 RRR reporting and the billing determinants inputted into columns "A" and "B".**

The difference between HHHI's 2009 RRR reporting the billing determinants inputted into columns "A" and "B" are due to the timing of the data compilation. The reconciliation of the data is shown below:

	2.1.5		2009 totals with losses		Difference	
	Compiled May 31, 2010		Compiled September 30, 2010		Due to cancels & rebills	
	kWh	kW	kWh	kW	kWh	kW
Residential	217,916,715.00		217,671,123.00		245,592.00	-
Residential TOU					-	-
General Service<50kW	54,916,651.00		55,003,908.00		(87,257.00)	-
<i>GS50-999</i>			125,659,598.00	329,972.00		
<i>GS1000-4999kW</i>	216,553,774.00	590,285.00	91,631,865.00	257,989.00		
Total General Service>50kW	216,553,774.00	590,285.00	217,291,463.00	587,961.00	(737,689.00)	2,324.00
Street Lighting	2,797,244.00	7,542.00	2,797,243.00	7,542.00	1.00	-
Sentinel Lighting	612,173.00	627.00	612,173.00	625.00	-	2.00
Un-Metered Scattered Load	902,443.00		902,443.00		-	-
	493,699,000.00	598,454.00	494,278,353.00	596,128.00	(579,353.00)	2,326.00

- b. Please confirm that the numbers input into columns “A” and “B” have not been loss adjusted. If numbers have been loss adjusted, Board staff will update the workform.**

The metered kWhs in column A have already been loss adjusted. The metered kW demands in column B have not been loss adjusted as HHHI does not calculate losses on demand.