

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by West Perth
Power Inc. and Clinton Power Corporation for an order
approving just and reasonable rates and other charges
for electricity distribution to be effective December 1,
2010.

BEFORE: Cynthia Chaplin
Presiding Member

Paul Sommerville
Member

DECISION AND ORDER

BACKGROUND

West Perth Power Inc. (“West Perth Power”) and Clinton Power Corporation (“Clinton Power”) filed cost of service applications with the Ontario Energy Board (the “Board”) on June 15, 2010 and June 18, 2010 respectively, under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Schedule B), seeking approval for changes to the rates that West Perth Power and Clinton Power charge for electricity distribution in their respective service areas, to be effective July 1, 2010.

There were several common elements in these applications. To effect a more efficient process and pursuant to section 21(5) of the *Ontario Energy Board Act* the Board determined that the review of these applications would be combined into one proceeding, while maintaining the separate identification of each of the applications.

The Board issued a Notice of Application and Hearing on July 6, 2010. The Vulnerable Energy Consumers Coalition (“VECC”) and the School Energy Coalition (“SEC”) applied for intervenor status and cost eligibility.

In Procedural Order No.1, issued on August 4, 2010, the Board made provision for written interrogatories. The approved intervenors and Board staff filed interrogatories. West Perth Power and Clinton Power filed responses to the interrogatories by September 20, 2010.

In Procedural Order No.2, issued on October 4, 2010 the Board made provisions for a round of written supplemental interrogatories and indicated that a settlement process would be introduced in the proceeding. West Perth Power and Clinton Power filed

responses to the supplemental interrogatories on October 29, 2010.

On November 4, 2010, West Perth Power, Clinton Power and the intervenors participated in a Settlement Conference with the assistance of a facilitator. As a result of the Settlement Conference, the parties achieved Settlement Agreements on both applications.

SETTLEMENT AGREEMENTS

On November 25, 2010, West Perth Power, Clinton Power, SEC and VECC filed proposed Settlement Agreements with the Board that constitute a complete settlement of all the issues by the parties in both applications. The Settlement Agreements for West Perth Power and Clinton Power are attached respectively as Appendix 1 and Appendix 2 of this Decision.

On November 30, 2010, the Board issued a *Decision and Order on Interim Rates* declaring West Perth Power's and Clinton Power's rates interim as of December 1, 2010. In the Settlement Agreements, the parties agreed upon an effective date for distribution rates of December 1, 2010.

BOARD FINDINGS

The Board has examined the Settlement Agreements and accepts the terms of the Settlement Agreements as filed by the parties. The Board notes that the Settlement Agreement for West Perth Power deferred the disposition of the deferral and variance accounts. The Board expects West Perth Power to apply for disposition of its Group 1 deferral and variance account balances in its forthcoming IRM application.

In addition, the Board notes that the Parties have agreed to defer disposition of West Perth Power's regulatory costs for the preparation of this application to its next cost of service application. The Board accepts the position of the Parties and directs West Perth Power to place the costs for the preparation of this application, \$80,000, into account 1508 – Other Regulatory Assets.

Furthermore, the Board notes that the final bill impacts are relatively high for Clinton Power. However, the Board notes that the Settlement Agreements affected a substantial decrease from what Clinton Power originally requested.

The Board reminds parties that the terms contained in a settlement agreement do not create a precedent for the Board.

The Board commends the parties on achieving settlement of all the issues.

- ***Given that the Board has accepted the settlement agreement there are no changes to reflect in this draft rate order.***

- ***Updated Revenue Requirement Work Forms are provided for each entity that reflect the change from the application to Settlement and Decision.***

IMPLEMENTATION OF RATES

Pursuant to the approval by the Board of the terms and costs consequences of the Settlement Agreements, the new rates are to be effective December 1, 2010. The results of the Settlement Agreements together with the Board's findings outlined in this Decision are to be reflected in West Perth Power's and Clinton Power's draft Rate Orders. The Board expects West Perth Power and Clinton Power to file detailed supporting material, including all relevant calculations showing the impact of the implementation of the Settlement Agreements and this Decision on their proposed Revenue Requirements respectively, the allocation of the approved Revenue Requirements to the classes, and the determination of the final rates, including bill impacts.

Given the date of this Decision, the Board notes that both applicants will not be able to implement the new rates until January 1, 2011. As such, the Board expects West Perth Power and Clinton Power to also file a proposal for class-specific rate riders that will recover forgone revenue for the period December 1, 2010 to December 31, 2010.

The draft Rate Order supporting documentation shall include, but not be limited to, filing a completed version of the Revenue Requirement Work Form excel spreadsheet which can be found on the Board's website. West Perth Power and Clinton Power should also show detailed calculations of any revisions to the rate riders or rate adders reflecting the Settlement Agreements.

- ***Given the timing of implementation a rate rider for recovery of foregone revenue is required.***
- ***The detailed calculation of this rate rider can be found in Schedule C of this document.***

SCHEDULE OF APPENDICES

- A.** Tariff of Rates and Charges Effective December 1st, 2010, Implementation January 1st, 2011.
- B.** Summary of Monthly Bill Impact Calculations
- C.** Calculation of Foregone Revenue Rate Rider effective until December 1st, 2011.
- D.** Revenue Deficiency (Application/Settlement & Draft Rate Order)
- E.** Rate Base (Application/Settlement & Draft Rate Order)
- F.** Deemed Returns on Debt and Equity (Application/Settlement & Draft Rate Order)
- G.** Base Revenue Requirement (Application/Settlement & Draft Rate Order)
- H.** Bill Impact Comparison (Application/Settlement & Draft Rate Order)
- I.** Details of Monthly Bill Impact Calculations

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date December 1st, 2010
Implementation Date January 1st, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0262

EB-2010-0121

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 13.50 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0110 |
| Rate Rider Foregone Revenue Recovery Effective until December 1 st , 2011 | \$/kWh | 0.0003 |
| Low Voltage Service Rate | \$/kWh | 0.0012 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0045 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0042 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

West Perth Power Inc.
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Effective Date December 1st, 2010
Implementation Date January 1st, 2011

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EB-2009-0262

EB-2010-0121

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 11.85 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0155 |
| Rate Rider Foregone Revenue Recovery Effective until December 1 st , 2011 | \$/kWh | 0.0002 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0040 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0037 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

West Perth Power Inc.
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Implementation Date January 1st, 2011

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EB-2009-0262

EB-2010-0121

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 203.23 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 2.5379 |
| Rate Rider Foregone Revenue Recovery Effective until December 1 st , 2011 | \$/kW | 0.0299 |
| Low Voltage Service Rate | \$/kW | 0.2882 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.6412 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4916 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date December 1st, 2010
Implementation Date January 1st, 2011

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EB-2009-0262

EB-2010-0121

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | |
|--|---------------|
| Service Charge (per connection) | \$ 0.69 |
| Distribution Volumetric Rate | \$/kWh 0.0262 |
| Rate Rider Foregone Revenue Recovery Effective until December 1 st , 2011 | \$/kWh 0.0003 |
| Low Voltage Service Rate | \$/kWh 0.0009 |
| Retail Transmission Rate – Network Service Rate | \$/kWh 0.0034 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh 0.0021 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | |
|---|---------------|
| Wholesale Market Service Rate | \$/kWh 0.0052 |
| Rural Rate Protection Charge | \$/kWh 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ 0.25 |

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EB-2010-0121

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|--------|
| Service Charge (per connection) | \$ | 0.00 |
| Distribution Volumetric Rate | \$/kW | 7.6344 |
| Rate Rider Foregone Revenue Recovery Effective until December 1 st , 2011 | \$/kW | 0.0803 |
| Low Voltage Service Rate | \$/kW | 0.3322 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.2441 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.1773 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2010-0121

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|---------|
| Service Charge (per connection) | \$ | 0.31 |
| Distribution Volumetric Rate | \$/kW | 19.4224 |
| Rate Rider Foregone Revenue Recovery Effective until December 1 st , 2011 | \$/kW | 0.2284 |
| Low Voltage Service Rate | \$/kW | 0.3322 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.2441 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.1773 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2009-0262
EB-2010-0121

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

West Perth Power Inc.
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ALLOWANCES

| | | |
|---|----|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$ | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

| | | |
|--|----|-------|
| Arrears certificate | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charge at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect Charge at meter – after regular hours | \$ | 185.00 |
| Service call – customer-owned equipment | \$ | 30.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | |
|--|-----------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ 100.00 |
| Monthly Fixed Charge, per retailer | \$ 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. (0.30) |
| Service Transaction Requests (STR) | |
| Request fee, per request, applied to the requesting party | \$ 0.25 |
| Processing fee, per request, applied to the requesting party | \$ 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | |
| Up to twice a year | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ 2.00 |

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0314 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | NA |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0211 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | NA |

| Class | Consumption kWh | Consumption kW | May 2009 Bill | May 2010 Bill | Difference \$ | Bill Impact % | Max | Min |
|---|-----------------|----------------|---------------|---------------|---------------|---------------|------|------|
| Residential | 100 | | \$ 24.81 | \$ 27.01 | \$ 2.20 | 8.86% | 8.9% | 2.0% |
| | 250 | | \$ 40.47 | \$ 42.83 | \$ 2.37 | 5.85% | | |
| | 500 | | \$ 66.49 | \$ 69.16 | \$ 2.66 | 4.01% | | |
| Average Customer | 723 | | \$ 89.71 | \$ 92.64 | \$ 2.93 | 3.27% | | |
| | 1,000 | | \$ 118.54 | \$ 121.81 | \$ 3.26 | 2.75% | | |
| | 1,500 | | \$ 170.60 | \$ 174.46 | \$ 3.86 | 2.26% | | |
| | 2,000 | | \$ 222.65 | \$ 227.11 | \$ 4.46 | 2.00% | | |
| General Service Less Than 50 kW | 1,000 | | \$ 119.77 | \$ 123.76 | \$ 3.99 | 3.3% | 3.3% | 2.2% |
| | 2,000 | | \$ 226.72 | \$ 232.89 | \$ 6.16 | 2.7% | | |
| Average Customer | 2,833 | | \$ 315.82 | \$ 323.79 | \$ 7.97 | 2.5% | | |
| | 5,000 | | \$ 547.59 | \$ 560.27 | \$ 12.68 | 2.3% | | |
| | 10,000 | | \$ 1,082.38 | \$ 1,105.91 | \$ 23.54 | 2.2% | | |
| GS>50 to 4999 kW | 15,000 | 55 | \$ 1,801.92 | \$ 1,837.43 | \$ 35.51 | 2.0% | 2.0% | 0.2% |
| | 20,000 | 125 | \$ 2,732.53 | \$ 2,742.10 | \$ 9.57 | 0.4% | | |
| | 50,000 | 250 | \$ 6,047.35 | \$ 6,059.10 | \$ 11.75 | 0.2% | | |
| Average Customer | 133,770 | 376 | \$ 13,588.03 | \$ 13,725.22 | \$ 137.19 | 1.0% | | |
| | 250,000 | 450 | \$ 23,275.23 | \$ 23,640.41 | \$ 365.18 | 1.6% | | |
| Unmetered Scattered Load - Avg Customer | 600 | 1 | \$ 55.26 | \$ 72.53 | \$ 17.27 | 31.3% | | |
| Street Lighting - Avg Customer | 25 | 1 | \$ 6.48 | \$ 21.44 | \$ 14.96 | 230.9% | | |
| Sentinel | 25 | 1 | \$ 6.38 | \$ 11.14 | \$ 4.77 | 74.8% | | |

Calculation of Foregone Revenue Recovery Rider

| | % of Revenue Requirement | Allocation of 1 month of Lost Revenue | Billing Determinant | Rate |
|---------------------------|---------------------------------|--|----------------------------|-------------------|
| <u>RESIDENTIAL</u> | | | | |
| Regular | 50.69% | \$ 4,803.27 | 15,569,208 | 0.0003 <i>kWh</i> |
| GENERAL SERVICE | | | | |
| Less than 50 kW | 17.78% | \$ 1,684.67 | 8,245,459 | 0.0002 <i>kWh</i> |
| Greater than 50 to 499 kW | 28.55% | \$ 2,705.22 | 90,363 | 0.0299 <i>kW</i> |
| Unmetered Scattered Load | 0.05% | \$ 4.98 | 16,368 | 0.0003 <i>kWh</i> |
| Sentinel Lighting | 0.04% | \$ 3.77 | 47 | 0.0803 <i>kW</i> |
| Street Lighting | 2.88% | \$ 273.10 | 1,196 | 0.2284 <i>kW</i> |
| | 1/12 of Total | \$ 9,475.00 | | |
| | Total Increase | \$ 113,700.00 | | |



REVENUE REQUIREMENT WORK FORM

Name of LDC: West Perth Power

File Number:

Rate Year: 2010

Revenue Sufficiency/Deficiency

| Line No. | Particulars | Per Application | | Per Board Decision | |
|----------|---|---------------------------|--------------------|---------------------------|--------------------|
| | | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates |
| 1 | Revenue Deficiency from Below | | \$310,140 | | \$113,700 |
| 2 | Distribution Revenue | \$815,954 | \$815,954 | \$815,954 | \$815,954 |
| 3 | Other Operating Revenue Offsets - net | \$104,449 | \$104,449 | \$104,449 | \$104,449 |
| 4 | Total Revenue | <u>\$920,403</u> | <u>\$1,230,543</u> | <u>\$920,403</u> | <u>\$1,034,103</u> |
| 5 | Operating Expenses | \$1,019,776 | \$1,019,776 | \$839,244 | \$839,244 |
| 6 | Deemed Interest Expense | \$97,166 | \$97,166 | \$89,832 | \$89,832 |
| | Total Cost and Expenses | <u>\$1,116,942</u> | <u>\$1,116,942</u> | <u>\$929,076</u> | <u>\$929,076</u> |
| 7 | Utility Income Before Income Taxes | (\$196,539) | \$113,601 | (\$8,674) | \$105,026 |
| | Tax Adjustments to Accounting | | | | |
| 8 | Income per 2009 PILs | \$ - | \$ - | \$ - | \$ - |
| 9 | Taxable Income | (\$196,539) | \$113,601 | (\$8,674) | \$105,026 |
| 10 | Income Tax Rate | 0.00% | 0.00% | 0.00% | 0.00% |
| 11 | Income Tax on Taxable Income | \$ - | \$ - | \$ - | \$ - |
| 12 | Income Tax Credits | \$ - | \$ - | \$ - | \$ - |
| 13 | Utility Net Income | (\$196,539) | \$113,601 | (\$8,674) | \$105,026 |
| 14 | Utility Rate Base | \$2,883,266 | \$2,883,266 | \$2,665,649 | \$2,665,649 |
| | Deemed Equity Portion of Rate Base | \$1,153,306 | \$1,153,306 | \$1,066,260 | \$1,066,260 |
| 15 | Income/Equity Rate Base (%) | -17.04% | 9.85% | -0.81% | 9.85% |
| 16 | Target Return - Equity on Rate Base | 9.85% | 9.85% | 9.85% | 9.85% |
| | Sufficiency/Deficiency in Return on Equity | -26.89% | 0.00% | -10.66% | 0.00% |
| 17 | Indicated Rate of Return | -3.45% | 7.31% | 3.04% | 7.31% |
| 18 | Requested Rate of Return on Rate Base | 7.31% | 7.31% | 7.31% | 7.31% |
| 19 | Sufficiency/Deficiency in Rate of Return | -10.76% | 0.00% | -4.27% | 0.00% |
| 20 | Target Return on Equity | \$113,601 | \$113,601 | \$105,027 | \$105,027 |
| 21 | Revenue Sufficiency/Deficiency | \$310,140 | \$0 | \$113,700 | (\$0) |
| 22 | Gross Revenue Sufficiency/Deficiency | \$310,140 (1) | | \$113,700 (1) | |

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Name of LDC: West Perth Power

File Number:

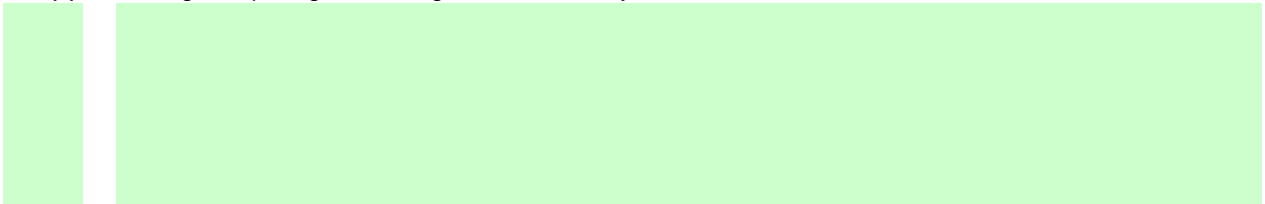
Rate Year: 2010

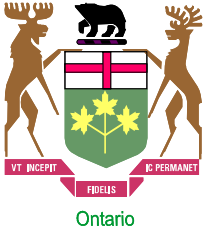
| | | | | Rate Base | | |
|----------|------------------------------------|-----|--------------------|--------------------|--------------------|--|
| Line No. | Particulars | | Application | Adjustments | Per Board Decision | |
| 1 | Gross Fixed Assets (average) | (3) | \$5,216,794 | (\$170,511) | \$5,046,283 | |
| 2 | Accumulated Depreciation (average) | (3) | (\$3,060,484) | (\$20,026) | (\$3,080,510) | |
| 3 | Net Fixed Assets (average) | (3) | \$2,156,310 | (\$190,537) | \$1,965,773 | |
| 4 | Allowance for Working Capital | (1) | \$726,956 | (\$27,080) | \$699,876 | |
| 5 | Total Rate Base | | \$2,883,266 | (\$217,617) | \$2,665,649 | |

| (1) Allowance for Working Capital - Derivation | | | | | |
|--|---------------------------|-----|-------------|-------------|-------------|
| 6 | Controllable Expenses | | \$798,319 | (\$180,532) | \$617,787 |
| 7 | Cost of Power | | \$4,048,052 | \$ - | \$4,048,052 |
| 8 | Working Capital Base | | \$4,846,370 | (\$180,532) | \$4,665,838 |
| 9 | Working Capital Rate % | (2) | 15.00% | | 15.00% |
| 10 | Working Capital Allowance | | \$726,956 | (\$27,080) | \$699,876 |

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
 (3) Average of opening and closing balances for the year.





REVENUE REQUIREMENT WORK FORM

Name of LDC: West Perth Power

File Number:

Rate Year: 2010

Ontario

Capitalization/Cost of Capital

| Line No. | Particulars | Capitalization Ratio | | Cost Rate | Return |
|---------------------------|---------------------|----------------------|-------------|-----------|-----------|
| | | (%) | (\$) | (%) | (\$) |
| Application | | | | | |
| Debt | | | | | |
| 1 | Long-term Debt | 56.00% | \$1,614,629 | 5.87% | \$94,779 |
| 2 | Short-term Debt | 4.00% | \$115,331 | 2.07% | \$2,387 |
| 3 | Total Debt | 60.00% | \$1,729,960 | 5.62% | \$97,166 |
| Equity | | | | | |
| 4 | Common Equity | 40.00% | \$1,153,306 | 9.85% | \$113,601 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$1,153,306 | 9.85% | \$113,601 |
| 7 | Total | 100% | \$2,883,266 | 7.31% | \$210,767 |
| Per Board Decision | | | | | |
| Debt | | | | | |
| 8 | Long-term Debt | 56.00% | \$1,492,764 | 5.87% | \$87,625 |
| 9 | Short-term Debt | 4.00% | \$106,626 | 2.07% | \$2,207 |
| 10 | Total Debt | 60.00% | \$1,599,390 | 5.62% | \$89,832 |
| Equity | | | | | |
| 11 | Common Equity | 40.0% | \$1,066,260 | 9.85% | \$105,027 |
| 12 | Preferred Shares | 0.0% | \$ - | 0.00% | \$ - |
| 13 | Total Equity | 40.0% | \$1,066,260 | 9.85% | \$105,027 |
| 14 | Total | 100% | \$2,665,649 | 7.31% | \$194,859 |

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.





REVENUE REQUIREMENT WORK FORM

Name of LDC: West Perth Power

File Number:

Rate Year: 2010

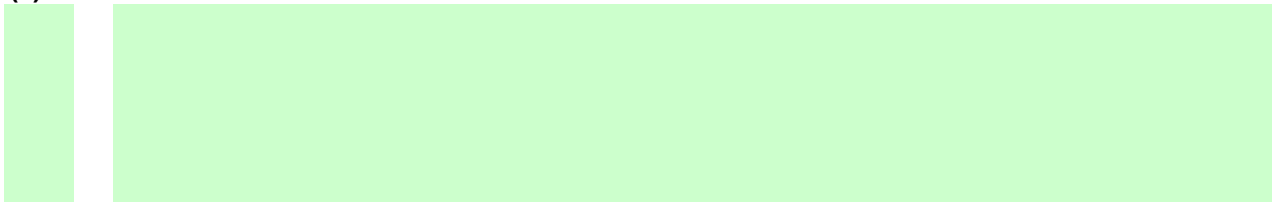
Revenue Requirement

| Line No. | Particulars | Application | Per Board Decision |
|----------|---|-------------|--------------------|
| 1 | OM&A Expenses | \$801,210 | \$620,678 |
| 2 | Amortization/Depreciation | \$218,566 | \$218,566 |
| 3 | Property Taxes | \$ - | \$ - |
| 4 | Capital Taxes | \$ - | \$ - |
| 5 | Income Taxes (Grossed up) | \$ - | \$ - |
| 6 | Other Expenses | \$ - | \$ - |
| 7 | Return | | |
| | Deemed Interest Expense | \$97,166 | \$89,832 |
| | Return on Deemed Equity | \$113,601 | \$105,027 |
| 8 | Distribution Revenue Requirement before Revenues | \$1,230,543 | \$1,034,103 |
| 9 | Distribution revenue | \$1,126,094 | \$929,654 |
| 10 | Other revenue | \$104,449 | \$104,449 |
| 11 | Total revenue | \$1,230,543 | \$1,034,103 |
| 12 | Difference (Total Revenue Less Distribution Revenue Requirement before Revenues) | \$0 (1) | (\$0) (1) |

Notes

(1)

Line 11 - Line 8



| Class | Consumption kWh | Consumption kW | Application | Application | Settlement | Settlement | Change | Change |
|---|-----------------|----------------|---------------|---------------|-----------------|---------------|---------------|---------------|
| | | | Difference \$ | Bill Impact % | Difference \$ | Bill Impact % | Difference \$ | Bill Impact % |
| Residential | 100 | | \$ 2.57 | 11.70% | \$ 2.20 | 8.86% | \$ 0.37 | 2.84% |
| | 250 | | \$ 3.01 | 8.27% | \$ 2.37 | 5.85% | \$ 0.64 | 2.42% |
| | 500 | | \$ 3.91 | 6.48% | \$ 2.66 | 4.01% | \$ 1.25 | 2.47% |
| Average Customer | 723 | | \$ 4.66 | 5.70% | \$ 2.93 | 3.27% | \$ 1.73 | 2.43% |
| | 1,000 | | \$ 5.59 | 5.16% | \$ 3.26 | 2.75% | \$ 2.33 | 2.40% |
| | 1,500 | | \$ 7.27 | 4.64% | \$ 3.86 | 2.26% | \$ 3.41 | 2.38% |
| | 2,000 | | \$ 8.95 | 4.37% | \$ 4.46 | 2.00% | \$ 4.49 | 2.37% |
| General Service Less Than 50 kW | 1,000 | | \$ 15.66 | 14.4% | \$ 3.99 | 3.3% | \$ 11.67 | 11.0% |
| | 2,000 | | \$ 19.84 | 9.6% | \$ 6.16 | 2.7% | \$ 13.67 | 6.9% |
| Average Customer | 2,833 | | \$ 23.31 | 8.1% | \$ 7.97 | 2.5% | \$ 15.34 | 5.5% |
| | 5,000 | | \$ 32.35 | 6.5% | \$ 12.68 | 2.3% | \$ 19.68 | 4.1% |
| | 10,000 | | \$ 53.22 | 5.4% | \$ 23.54 | 2.2% | \$ 29.68 | 3.2% |
| GS>50 to 4999 kW | 15,000 | 55 | \$ (18.57) | -1.1% | \$ 35.51 | 2.0% | \$ (54.08) | -3.1% |
| | 20,000 | 125 | \$ (50.59) | -2.0% | \$ 9.57 | 0.4% | \$ (60.16) | -2.3% |
| | 50,000 | 250 | \$ (132.57) | -2.4% | \$ 11.75 | 0.2% | \$ (144.32) | -2.6% |
| Average Customer | 133,770 | 376 | \$ (278.20) | -2.2% | \$ 137.19 | 1.0% | \$ (415.39) | -3.2% |
| | 250,000 | 450 | \$ (442.60) | -2.1% | \$ 365.18 | 1.6% | \$ (807.78) | -3.6% |
| Unmetered Scattered Load - Avg Customer | 600 | 1 | \$ 1,309.34 | 136.6% | \$ (361,286.92) | -100.0% | \$ 362,596.26 | 236.5% |
| Street Lighting - Avg Customer | 25 | 1 | \$ 22.42 | 378.0% | \$ 14.96 | 230.9% | \$ 7.46 | 147.2% |
| Sentinel | 25 | 1 | \$ 7.09 | 120.5% | \$ 4.77 | 74.8% | \$ 2.32 | 45.8% |

Residential

100

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|--------------|-----------|---------|--------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 12.37 | | | 13.61 | 1.24 | 10.0% | 4.6% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | 0.0% |
| Distribution | kWh | 100 | 0.0089 | 0.89 | 100 | 0.0098 | 0.98 | 0.09 | 10.0% | 0.3% |
| Sub-Total | | | | 14.26 | | | 15.59 | 1.33 | 9.3% | 4.9% |
| Regulatory Asset Recovery | kWh | 100 | | 0.00 | 100 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 105 | 0.0012 | 0.13 | 103 | 0.0014 | 0.14 | 0.02 | 13.7% | 0.1% |
| Retail Transmission - Network | kWh | 105 | 0.0047 | 0.49 | 103 | 0.0055 | 0.57 | 0.07 | 14.9% | 0.3% |
| Retail Transmission - Line and Transformation | kWh | 105 | 0.0080 | 0.84 | 103 | 0.0046 | 0.48 | (0.36) | -43.1% | -1.3% |
| Wholesale Market Service | kWh | 105 | 0.0052 | 0.55 | 103 | 0.0052 | 0.54 | (0.01) | -1.8% | 0.0% |
| Rural Rate Protection Charge | kWh | 105 | 0.0013 | 0.14 | 103 | 0.0013 | 0.13 | (0.00) | -1.8% | 0.0% |
| Debt Retirement Charge | kWh | 100 | 0.0070 | 0.70 | 100 | 0.0070 | 0.70 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 105 | 0.0560 | 5.88 | 103 | 0.0560 | 5.78 | (0.11) | -1.8% | -0.4% |
| Taxes | | | 0.0800 | 1.83 | | 0.1300 | 3.09 | 1.26 | 69.0% | 4.7% |
| Total Bill | | | | 24.81 | | | 27.01 | 2.20 | 8.9% | 8.1% |

Residential

250

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|--------------|-----------|---------|--------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 12.37 | | | 13.61 | 1.24 | 10.0% | 4.6% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | 0.0% |
| Distribution | kWh | 250 | 0.0089 | 2.23 | 250 | 0.0098 | 2.45 | 0.22 | 10.0% | 0.8% |
| Sub-Total | | | | 15.60 | | | 17.05 | 1.46 | 9.4% | 5.4% |
| Regulatory Asset Recovery | kWh | 250 | | 0.00 | 250 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 263 | 0.0012 | 0.32 | 258 | 0.0014 | 0.36 | 0.04 | 13.7% | 0.2% |
| Retail Transmission - Network | kWh | 263 | 0.0047 | 1.23 | 258 | 0.0055 | 1.42 | 0.18 | 14.9% | 0.7% |
| Retail Transmission - Line and Transformation | kWh | 263 | 0.0080 | 2.10 | 258 | 0.0046 | 1.19 | (0.91) | -43.1% | -3.4% |
| Wholesale Market Service | kWh | 263 | 0.0052 | 1.37 | 258 | 0.0052 | 1.34 | (0.02) | -1.8% | -0.1% |
| Rural Rate Protection Charge | kWh | 263 | 0.0013 | 0.34 | 258 | 0.0013 | 0.34 | (0.01) | -1.8% | 0.0% |
| Debt Retirement Charge | kWh | 263 | 0.0070 | 1.84 | 258 | 0.0070 | 1.80 | (0.03) | -1.8% | -0.1% |
| Cost of Power Commodity | kWh | 263 | 0.0560 | 14.70 | 258 | 0.0560 | 14.44 | (0.26) | -1.8% | -1.0% |
| Taxes | | | 0.0800 | 2.97 | | 0.1300 | 4.89 | 1.91 | 64.3% | 7.1% |
| Total Bill | | | | 40.47 | | | 42.83 | 2.37 | 5.8% | 8.8% |

Residential

500

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|--------------|-----------|---------|--------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 12.37 | | | 13.61 | 1.24 | 10.0% | 4.6% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | 0.0% |
| Distribution | kWh | 500 | 0.0089 | 4.45 | 500 | 0.0098 | 4.90 | 0.45 | 10.0% | 1.6% |
| Sub-Total | | | | 17.82 | | | 19.50 | 1.68 | 9.4% | 6.2% |
| Regulatory Asset Recovery | kWh | 500 | | 0.00 | 500 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 525 | 0.0012 | 0.63 | 516 | 0.0014 | 0.72 | 0.09 | 13.7% | 0.3% |
| Retail Transmission - Network | kWh | 525 | 0.0047 | 2.47 | 516 | 0.0055 | 2.84 | 0.37 | 14.9% | 1.4% |
| Retail Transmission - Line and Transformation | kWh | 525 | 0.0080 | 4.20 | 516 | 0.0046 | 2.39 | (1.81) | -43.1% | -6.7% |
| Wholesale Market Service | kWh | 525 | 0.0052 | 2.73 | 516 | 0.0052 | 2.68 | (0.05) | -1.8% | -0.2% |
| Rural Rate Protection Charge | kWh | 525 | 0.0013 | 0.68 | 516 | 0.0013 | 0.67 | (0.01) | -1.8% | 0.0% |
| Debt Retirement Charge | kWh | 525 | 0.0070 | 3.68 | 516 | 0.0070 | 3.61 | (0.07) | -1.8% | -0.2% |
| Cost of Power Commodity | kWh | 525 | 0.0560 | 29.41 | 516 | 0.0560 | 28.88 | (0.53) | -1.8% | -2.0% |
| Taxes | | | 0.0800 | 4.88 | | 0.1300 | 7.87 | 2.99 | 61.4% | 11.1% |
| Total Bill | | | | 66.49 | | | 69.16 | 2.66 | 4.0% | 9.9% |

Residential

723

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|--------------|-----------|---------|--------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 12.37 | | | 13.61 | 1.24 | 10.0% | 4.6% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | 0.0% |
| Distribution | kWh | 723 | 0.0089 | 6.43 | 723 | 0.0098 | 7.08 | 0.64 | 10.0% | 2.4% |
| Sub-Total | | | | 19.80 | | | 21.69 | 1.88 | 9.5% | 7.0% |
| Regulatory Asset Recovery | kWh | 723 | | 0.00 | 723 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 759 | 0.0012 | 0.91 | 746 | 0.0014 | 1.04 | 0.13 | 13.7% | 0.5% |
| Retail Transmission - Network | kWh | 759 | 0.0047 | 3.57 | 746 | 0.0055 | 4.10 | 0.53 | 14.9% | 2.0% |
| Retail Transmission - Line and Transformation | kWh | 759 | 0.0080 | 6.07 | 746 | 0.0046 | 3.45 | (2.62) | -43.1% | -9.7% |
| Wholesale Market Service | kWh | 759 | 0.0052 | 3.95 | 746 | 0.0052 | 3.88 | (0.07) | -1.8% | -0.3% |
| Rural Rate Protection Charge | kWh | 759 | 0.0013 | 0.99 | 746 | 0.0013 | 0.97 | (0.02) | -1.8% | -0.1% |
| Debt Retirement Charge | kWh | 759 | 0.0070 | 5.32 | 746 | 0.0070 | 5.22 | (0.10) | -1.8% | -0.4% |
| Cost of Power Commodity | kWh | 759 | 0.0560 | 42.52 | 746 | 0.0560 | 41.76 | (0.76) | -1.8% | -2.8% |
| Taxes | | | 0.0800 | 6.58 | | 0.1300 | 10.54 | 3.96 | 60.2% | 14.7% |
| Total Bill | | | | 89.71 | | | 92.64 | 2.93 | 3.3% | 10.9% |

Residential

1,000

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|---------------|-----------|---------|---------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 12.37 | | | 13.61 | 1.24 | 10.0% | 4.6% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | |
| Distribution | kWh | 1,000 | 0.0089 | 8.90 | 1,000 | 0.0098 | 9.79 | 0.89 | 10.0% | 3.3% |
| Sub-Total | | | | 22.27 | | | 24.40 | 2.13 | 9.6% | 7.9% |
| Regulatory Asset Recovery | kWh | 1,000 | | 0.00 | 1,000 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 1,050 | 0.0012 | 1.26 | 1,031 | 0.0014 | 1.43 | 0.17 | 13.7% | 0.6% |
| Retail Transmission - Network | kWh | 1,050 | 0.0047 | 4.94 | 1,031 | 0.0055 | 5.67 | 0.73 | 14.9% | 2.7% |
| Retail Transmission - Line and Transformation | kWh | 1,050 | 0.0080 | 8.40 | 1,031 | 0.0046 | 4.78 | (3.62) | -43.1% | -13.4% |
| Wholesale Market Service | kWh | 1,050 | 0.0052 | 5.46 | 1,031 | 0.0052 | 5.36 | (0.10) | -1.8% | -0.4% |
| Rural Rate Protection Charge | kWh | 1,050 | 0.0013 | 1.37 | 1,031 | 0.0013 | 1.34 | (0.02) | -1.8% | -0.1% |
| Debt Retirement Charge | kWh | 1,050 | 0.0070 | 7.35 | 1,031 | 0.0070 | 7.22 | (0.13) | -1.8% | -0.5% |
| Cost of Power Commodity | kWh | 1,050 | 0.0560 | 58.81 | 1,031 | 0.0560 | 57.76 | (1.05) | -1.8% | -3.9% |
| Taxes | | | 0.0800 | 8.69 | | 0.1300 | 13.85 | 5.16 | 59.4% | 19.1% |
| Total Bill | | | | 118.54 | | | 121.81 | 3.26 | 2.8% | 12.1% |

Residential

1,500

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|---------------|-----------|---------|---------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 12.37 | | | 13.61 | 1.24 | 10.0% | 4.6% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | |
| Distribution | kWh | 1,500 | 0.0089 | 13.35 | 1,500 | 0.0098 | 14.69 | 1.34 | 10.0% | 4.9% |
| Sub-Total | | | | 26.72 | | | 29.29 | 2.57 | 9.6% | 9.5% |
| Regulatory Asset Recovery | kWh | 1,500 | | 0.00 | 1,500 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 1,575 | 0.0012 | 1.89 | 1,547 | 0.0014 | 2.15 | 0.26 | 13.7% | 1.0% |
| Retail Transmission - Network | kWh | 1,575 | 0.0047 | 7.40 | 1,547 | 0.0055 | 8.51 | 1.10 | 14.9% | 4.1% |
| Retail Transmission - Line and Transformation | kWh | 1,575 | 0.0080 | 12.60 | 1,547 | 0.0046 | 7.17 | (5.44) | -43.1% | -20.1% |
| Wholesale Market Service | kWh | 1,575 | 0.0052 | 8.19 | 1,547 | 0.0052 | 8.04 | (0.15) | -1.8% | -0.5% |
| Rural Rate Protection Charge | kWh | 1,575 | 0.0013 | 2.05 | 1,547 | 0.0013 | 2.01 | (0.04) | -1.8% | -0.1% |
| Debt Retirement Charge | kWh | 1,575 | 0.0070 | 11.03 | 1,547 | 0.0070 | 10.83 | (0.20) | -1.8% | -0.7% |
| Cost of Power Commodity | kWh | 1,575 | 0.0560 | 88.22 | 1,547 | 0.0560 | 86.64 | (1.58) | -1.8% | -5.9% |
| Taxes | | | 0.0800 | 12.50 | | 0.1300 | 19.82 | 7.33 | 58.6% | 27.1% |
| Total Bill | | | | 170.60 | | | 174.46 | 3.86 | 2.3% | 14.3% |

Residential

2,000

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|---------------|-----------|---------|---------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 12.37 | | | 13.61 | 1.24 | 10.0% | 4.6% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | |
| Distribution | kWh | 2,000 | 0.0089 | 17.80 | 2,000 | 0.0098 | 19.58 | 1.78 | 10.0% | 6.6% |
| Sub-Total | | | | 31.17 | | | 34.19 | 3.02 | 9.7% | 11.2% |
| Regulatory Asset Recovery | kWh | 2,000 | | 0.00 | 2,000 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 2,100 | 0.0012 | 2.52 | 2,063 | 0.0014 | 2.87 | 0.35 | 13.7% | 1.3% |
| Retail Transmission - Network | kWh | 2,100 | 0.0047 | 9.87 | 2,063 | 0.0055 | 11.34 | 1.47 | 14.9% | 5.4% |
| Retail Transmission - Line and Transformation | kWh | 2,100 | 0.0080 | 16.80 | 2,063 | 0.0046 | 9.56 | (7.25) | -43.1% | -26.8% |
| Wholesale Market Service | kWh | 2,100 | 0.0052 | 10.92 | 2,063 | 0.0052 | 10.73 | (0.20) | -1.8% | -0.7% |
| Rural Rate Protection Charge | kWh | 2,100 | 0.0013 | 2.73 | 2,063 | 0.0013 | 2.68 | (0.05) | -1.8% | -0.2% |
| Debt Retirement Charge | kWh | 2,100 | 0.0070 | 14.70 | 2,063 | 0.0070 | 14.44 | (0.26) | -1.8% | -1.0% |
| Cost of Power Commodity | kWh | 2,100 | 0.0560 | 117.62 | 2,063 | 0.0560 | 115.51 | (2.11) | -1.8% | -7.8% |
| Taxes | | | 0.0800 | 16.31 | | 0.1300 | 25.80 | 9.49 | 58.2% | 35.1% |
| Total Bill | | | | 222.65 | | | 227.11 | 4.46 | 2.0% | 16.5% |

GS <50

1,000

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|---------------|-----------|---------|---------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 10.86 | | | 11.95 | 1.09 | 10.0% | 7.7% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | |
| Distribution | kWh | 1,000 | 0.0134 | 13.40 | 1,000 | 0.0147 | 14.74 | 1.34 | 10.0% | 9.5% |
| Sub-Total | | | | 25.26 | | | 27.69 | 2.43 | 9.6% | 17.2% |
| Regulatory Asset Recovery | kWh | 1,000 | | 0.00 | 1,000 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 1,050 | 0.0008 | 0.84 | 1,031 | 0.0009 | 0.96 | 0.12 | 13.7% | 0.4% |
| Retail Transmission - Network | kWh | 1,050 | 0.0042 | 4.41 | 1,031 | 0.0049 | 5.07 | 0.66 | 14.9% | 4.6% |
| Retail Transmission - Line and Transformation | kWh | 1,050 | 0.0071 | 7.46 | 1,031 | 0.0041 | 4.24 | (3.22) | -43.1% | -22.8% |
| Wholesale Market Service | kWh | 1,050 | 0.0052 | 5.46 | 1,031 | 0.0052 | 5.36 | (0.10) | -1.8% | -0.7% |
| Rural Rate Protection Charge | kWh | 1,050 | 0.0013 | 1.37 | 1,031 | 0.0013 | 1.34 | (0.02) | -1.8% | -0.2% |
| Debt Retirement Charge | kWh | 1,050 | 0.0070 | 7.35 | 1,031 | 0.0070 | 7.22 | (0.13) | -1.8% | -0.9% |
| Cost of Power Commodity | kWh | 1,050 | 0.0560 | 58.81 | 1,031 | 0.0560 | 57.76 | (1.05) | -1.8% | -7.5% |
| Taxes | | | 0.0800 | 8.81 | | 0.1300 | 14.13 | 5.32 | 60.4% | 19.7% |
| Total Bill | | | | 119.77 | | | 123.76 | 3.99 | 3.3% | 14.8% |

GS <50
2,000

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|---------------|-----------|---------|---------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 10.86 | | | 11.95 | 1.09 | 10.0% | 4.1% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | |
| Distribution | kWh | 2,000 | 0.0134 | 26.80 | 2,000 | 0.0147 | 29.48 | 2.68 | 10.0% | 10.1% |
| Sub-Total | | | | 38.66 | | | 42.43 | 3.77 | 9.7% | 14.2% |
| Regulatory Asset Recovery | kWh | 2,000 | | 0.00 | 2,000 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 2,100 | 0.0008 | 1.68 | 2,063 | 0.0009 | 1.91 | 0.23 | 13.7% | 0.9% |
| Retail Transmission - Network | kWh | 2,100 | 0.0042 | 8.82 | 2,063 | 0.0049 | 10.13 | 1.31 | 14.9% | 9.3% |
| Retail Transmission - Line and Transformation | kWh | 2,100 | 0.0071 | 14.91 | 2,063 | 0.0041 | 8.48 | (6.43) | -43.1% | -45.5% |
| Wholesale Market Service | kWh | 2,100 | 0.0052 | 10.92 | 2,063 | 0.0052 | 10.73 | (0.20) | -1.8% | -1.4% |
| Rural Rate Protection Charge | kWh | 2,100 | 0.0013 | 2.73 | 2,063 | 0.0013 | 2.68 | (0.05) | -1.8% | -0.3% |
| Debt Retirement Charge | kWh | 2,100 | 0.0070 | 14.70 | 2,063 | 0.0070 | 14.44 | (0.26) | -1.8% | -1.9% |
| Cost of Power Commodity | kWh | 2,100 | 0.0560 | 117.62 | 2,063 | 0.0560 | 115.51 | (2.11) | -1.8% | -14.9% |
| Taxes | | | 0.0800 | 16.67 | | 0.1300 | 26.57 | 9.90 | 59.4% | 36.7% |
| Total Bill | | | | 226.72 | | | 232.89 | 6.16 | 2.7% | 22.8% |

GS <50
2,833

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|---------------|-----------|---------|---------------|-------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 10.86 | | | 11.95 | 1.09 | 10.0% | 2.9% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | |
| Distribution | kWh | 2,833 | 0.0134 | 37.96 | 2,833 | 0.0147 | 41.76 | 3.80 | 10.0% | 10.3% |
| Sub-Total | | | | 49.82 | | | 54.70 | 4.88 | 9.8% | 13.2% |
| Regulatory Asset Recovery | kWh | 2,833 | | 0.00 | 2,833 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 2,975 | 0.0008 | 2.38 | 2,922 | 0.0009 | 2.71 | 0.33 | 13.7% | 1.2% |
| Retail Transmission - Network | kWh | 2,975 | 0.0042 | 12.50 | 2,922 | 0.0049 | 14.36 | 1.86 | 14.9% | 13.2% |
| Retail Transmission - Line and Transformation | kWh | 2,975 | 0.0071 | 21.12 | 2,922 | 0.0041 | 12.01 | (9.11) | -43.1% | -64.5% |
| Wholesale Market Service | kWh | 2,975 | 0.0052 | 15.47 | 2,922 | 0.0052 | 15.19 | (0.28) | -1.8% | -2.0% |
| Rural Rate Protection Charge | kWh | 2,975 | 0.0013 | 3.87 | 2,922 | 0.0013 | 3.80 | (0.07) | -1.8% | -0.5% |
| Debt Retirement Charge | kWh | 2,975 | 0.0070 | 20.83 | 2,922 | 0.0070 | 20.45 | (0.37) | -1.8% | -2.6% |
| Cost of Power Commodity | kWh | 2,975 | 0.0560 | 166.61 | 2,922 | 0.0560 | 163.63 | (2.99) | -1.8% | -21.1% |
| Taxes | | | 0.0800 | 23.22 | | 0.1300 | 36.94 | 13.72 | 59.1% | 50.8% |
| Total Bill | | | | 315.82 | | | 323.79 | 7.97 | 2.5% | 29.5% |

GS <50
5,000

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|---------------|-----------|---------|---------------|--------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 10.86 | | | 11.95 | 1.09 | 10.0% | 1.7% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | |
| Distribution | kWh | 5,000 | 0.0134 | 67.00 | 5,000 | 0.0147 | 73.70 | 6.70 | 10.0% | 10.5% |
| Sub-Total | | | | 78.86 | | | 86.65 | 7.79 | 9.9% | 12.2% |
| Regulatory Asset Recovery | kWh | 5,000 | | 0.00 | 5,000 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 5,251 | 0.0008 | 4.20 | 5,157 | 0.0009 | 4.78 | 0.58 | 13.7% | 2.1% |
| Retail Transmission - Network | kWh | 5,251 | 0.0042 | 22.05 | 5,157 | 0.0049 | 25.34 | 3.28 | 14.9% | 23.2% |
| Retail Transmission - Line and Transformation | kWh | 5,251 | 0.0071 | 37.28 | 5,157 | 0.0041 | 21.20 | (16.08) | -43.1% | -113.8% |
| Wholesale Market Service | kWh | 5,251 | 0.0052 | 27.31 | 5,157 | 0.0052 | 26.82 | (0.49) | -1.8% | -3.5% |
| Rural Rate Protection Charge | kWh | 5,251 | 0.0013 | 6.83 | 5,157 | 0.0013 | 6.70 | (0.12) | -1.8% | -0.9% |
| Debt Retirement Charge | kWh | 5,251 | 0.0070 | 36.76 | 5,157 | 0.0070 | 36.10 | (0.66) | -1.8% | -4.7% |
| Cost of Power Commodity | kWh | 5,251 | 0.0560 | 294.06 | 5,157 | 0.0560 | 288.78 | (5.27) | -1.8% | -37.3% |
| Taxes | | | 0.0800 | 40.25 | | 0.1300 | 63.91 | 23.65 | 58.8% | 87.6% |
| Total Bill | | | | 547.59 | | | 560.27 | 12.68 | 2.3% | 46.9% |

GS <50
10,000

kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|-----------------|-----------|---------|-----------------|--------------|-------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 10.86 | | | 11.95 | 1.09 | 10.0% | 0.9% |
| Smart Meter Fixed Charge | | | | 1.00 | | | 1.00 | 0.00 | 0.0% | |
| Distribution | kWh | 10,000 | 0.0134 | 134.00 | 10,000 | 0.0147 | 147.40 | 13.40 | 10.0% | 10.6% |
| Sub-Total | | | | 145.86 | | | 160.35 | 14.49 | 9.9% | 11.5% |
| Regulatory Asset Recovery | kWh | 10,000 | | 0.00 | 10,000 | 0.0000 | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 10,502 | 0.0008 | 8.40 | 10,314 | 0.0009 | 9.56 | 1.15 | 13.7% | 4.3% |
| Retail Transmission - Network | kWh | 10,502 | 0.0042 | 44.11 | 10,314 | 0.0049 | 50.67 | 6.57 | 14.9% | 46.5% |
| Retail Transmission - Line and Transformation | kWh | 10,502 | 0.0071 | 74.56 | 10,314 | 0.0041 | 42.40 | (32.16) | -43.1% | -227.6% |
| Wholesale Market Service | kWh | 10,502 | 0.0052 | 54.61 | 10,314 | 0.0052 | 53.63 | (0.98) | -1.8% | -6.9% |
| Rural Rate Protection Charge | kWh | 10,502 | 0.0013 | 13.65 | 10,314 | 0.0013 | 13.41 | (0.24) | -1.8% | -1.7% |
| Debt Retirement Charge | kWh | 10,502 | 0.0070 | 73.51 | 10,314 | 0.0070 | 72.20 | (1.32) | -1.8% | -9.3% |
| Cost of Power Commodity | kWh | 10,502 | 0.0560 | 588.11 | 10,314 | 0.0560 | 577.57 | (10.54) | -1.8% | -74.6% |
| Taxes | | | 0.0800 | 79.55 | | 0.1300 | 126.13 | 46.58 | 58.5% | 172.4% |
| Total Bill | | | | 1,082.38 | | | 1,105.91 | 23.54 | 2.2% | 87.1% |

GS-50 to 4999 kW

55
15,000

kW Consumption
kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|-----------------|-----------|-----------------|--------------|--------------|---------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 186.22 | | 204.84 | 18.62 | 10.0% | 8.9% | |
| Smart Meter Fixed Charge | | | | 1.00 | | 1.00 | 0.00 | 0.0% | 0.0% | |
| Distribution | kW | 55 | 2.0316 | 111.74 | 55 | 2.2348 | 122.91 | 11.17 | 10.0% | 5.3% |
| Sub-Total | | | | 298.96 | | 328.75 | 29.80 | 10.0% | 14.2% | |
| Regulatory Asset Recovery | kW | 55 | 0.00 | 0.00 | 55 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.0% |
| Low Voltage Charge | kWh | 58 | 0.2940 | 16.98 | 57 | 0.3405 | 19.32 | 2.33 | 13.7% | 8.6% |
| Retail Transmission - Network | kW | 58 | 1.7320 | 100.04 | 57 | 2.0261 | 114.93 | 14.89 | 14.9% | 7.1% |
| Retail Transmission - Line and Transformation | kW | 58 | 2.8421 | 164.16 | 57 | 1.6457 | 93.36 | (70.81) | -43.1% | -33.9% |
| Wholesale Market Service | kWh | 15,753 | 0.0052 | 81.92 | 15,471 | 0.0052 | 80.45 | (1.47) | -1.8% | -0.7% |
| Rural Rate Protection Charge | kWh | 15,753 | 0.0013 | 20.48 | 15,471 | 0.0013 | 20.11 | (0.37) | -1.8% | -0.2% |
| Debt Retirement Charge | kWh | 15,000 | 0.0070 | 105.00 | 15,000 | 0.0070 | 105.00 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 15,753 | 0.0560 | 882.17 | 15,471 | 0.0560 | 866.35 | (15.82) | -1.8% | -7.6% |
| Taxes | | | 0.0800 | 132.22 | | 0.1300 | 209.16 | 76.95 | 58.2% | 284.9% |
| Total Bill | | | | 1,801.92 | | 1,837.43 | 35.51 | 2.0% | 131.5% | |

GS-50 to 4999 kW

125
20,000

kW Consumption
kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|-----------------|-----------|-----------------|--------------|--------------|--------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 186.22 | | 204.84 | 18.62 | 10.0% | 6.0% | |
| Smart Meter Fixed Charge | | | | 1.00 | | 1.00 | 0.00 | 0.0% | 0.0% | |
| Distribution | kW | 125 | 2.0316 | 253.95 | 125 | 2.2348 | 279.35 | 25.40 | 10.0% | 8.2% |
| Sub-Total | | | | 441.17 | | 485.19 | 44.02 | 10.0% | 14.2% | |
| Regulatory Asset Recovery | kW | 125 | 0.00 | 0.00 | 125 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.0% |
| Low Voltage Charge | kWh | 131 | 0.2940 | 38.59 | 129 | 0.3405 | 43.90 | 5.30 | 13.7% | 19.6% |
| Retail Transmission - Network | kW | 131 | 1.7320 | 227.37 | 129 | 2.0261 | 261.21 | 33.84 | 14.9% | 16.2% |
| Retail Transmission - Line and Transformation | kW | 131 | 2.8421 | 373.10 | 129 | 1.6457 | 212.17 | (160.92) | -43.1% | -76.9% |
| Wholesale Market Service | kWh | 21,004 | 0.0052 | 109.22 | 20,627 | 0.0052 | 107.26 | (1.96) | -1.8% | -0.9% |
| Rural Rate Protection Charge | kWh | 21,004 | 0.0013 | 27.31 | 20,627 | 0.0013 | 26.82 | (0.49) | -1.8% | -0.2% |
| Debt Retirement Charge | kWh | 20,000 | 0.0070 | 140.00 | 20,000 | 0.0070 | 140.00 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 21,004 | 0.0560 | 1,176.22 | 20,627 | 0.0560 | 1,155.14 | (21.09) | -1.8% | -10.1% |
| Taxes | | | 0.0800 | 199.55 | | 0.1300 | 310.41 | 110.86 | 55.6% | 410.4% |
| Total Bill | | | | 2,732.53 | | 2,742.10 | 9.57 | 0.4% | 35.4% | |

GS-50 to 4999 kW

250
50,000

kW Consumption
kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|-----------------|-----------|-----------------|--------------|--------------|--------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 186.22 | | 204.84 | 18.62 | 10.0% | 2.7% | |
| Smart Meter Fixed Charge | | | | 1.00 | | 1.00 | 0.00 | 0.0% | 0.0% | |
| Distribution | kW | 250 | 2.0316 | 507.90 | 250 | 2.2348 | 558.69 | 50.79 | 10.0% | 7.4% |
| Sub-Total | | | | 695.12 | | 764.53 | 69.41 | 10.0% | 10.1% | |
| Regulatory Asset Recovery | kW | 250 | 0.00 | 0.00 | 250 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.0% |
| Low Voltage Charge | kWh | 263 | 0.2940 | 77.19 | 258 | 0.3405 | 87.80 | 10.61 | 13.7% | 39.3% |
| Retail Transmission - Network | kW | 263 | 1.7320 | 454.74 | 258 | 2.0261 | 522.42 | 67.69 | 14.9% | 32.4% |
| Retail Transmission - Line and Transformation | kW | 263 | 2.8421 | 746.19 | 258 | 1.6457 | 424.35 | (321.85) | -43.1% | -153.9% |
| Wholesale Market Service | kWh | 52,510 | 0.0052 | 273.05 | 51,569 | 0.0052 | 268.16 | (4.90) | -1.8% | -2.3% |
| Rural Rate Protection Charge | kWh | 52,510 | 0.0013 | 68.26 | 51,569 | 0.0013 | 67.04 | (1.22) | -1.8% | -0.6% |
| Debt Retirement Charge | kWh | 50,000 | 0.0070 | 350.00 | 50,000 | 0.0070 | 350.00 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 52,510 | 0.0560 | 2,940.56 | 51,569 | 0.0560 | 2,887.84 | (52.72) | -1.8% | -25.2% |
| Taxes | | | 0.0800 | 442.23 | | 0.1300 | 686.96 | 244.73 | 55.3% | 906.0% |
| Total Bill | | | | 6,047.35 | | 6,059.10 | 11.75 | 0.2% | 43.5% | |

GS-50 to 4999 kW

376
133,770

kW Consumption
kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|------------------|-----------|------------------|---------------|--------------|---------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 186.22 | | 204.84 | 18.62 | 10.0% | 1.2% | |
| Smart Meter Fixed Charge | | | | 1.00 | | 1.00 | 0.00 | 0.0% | 0.0% | |
| Distribution | kW | 376 | 2.0316 | 763.88 | 376 | 2.2348 | 840.27 | 76.39 | 10.0% | 4.9% |
| Sub-Total | | | | 951.10 | | 1,046.11 | 95.01 | 10.0% | 6.1% | |
| Regulatory Asset Recovery | kW | 376 | 0.00 | 0.00 | 376 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.0% |
| Low Voltage Charge | kWh | 395 | 0.2940 | 116.09 | 388 | 0.3405 | 132.05 | 15.96 | 13.7% | 59.1% |
| Retail Transmission - Network | kW | 395 | 1.7320 | 683.92 | 388 | 2.0261 | 785.72 | 101.80 | 14.9% | 48.7% |
| Retail Transmission - Line and Transformation | kW | 395 | 2.8421 | 1,122.27 | 388 | 1.6457 | 638.21 | (484.06) | -43.1% | -231.4% |
| Wholesale Market Service | kWh | 140,485 | 0.0052 | 730.52 | 137,967 | 0.0052 | 717.43 | (13.10) | -1.8% | -6.3% |
| Rural Rate Protection Charge | kWh | 140,485 | 0.0013 | 182.63 | 137,967 | 0.0013 | 179.36 | (3.27) | -1.8% | -1.6% |
| Debt Retirement Charge | kWh | 133,770 | 0.0070 | 936.39 | 133,770 | 0.0070 | 936.39 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 140,485 | 0.0560 | 7,867.17 | 137,967 | 0.0560 | 7,726.14 | (141.04) | -1.8% | -67.4% |
| Taxes | | | 0.0800 | 997.92 | | 0.1300 | 1,563.82 | 565.90 | 56.7% | 2095.0% |
| Total Bill | | | | 13,588.03 | | 13,725.22 | 137.19 | 1.0% | 507.9% | |

GS-50 to 4999 kW

450
250,000

kW Consumption
kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|------------------|-----------|------------------|---------------|--------------|----------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 186.22 | | 204.84 | 18.62 | 10.0% | 0.7% | |
| Smart Meter Fixed Charge | | | | 1.00 | | 1.00 | 0.00 | 0.0% | 0.0% | |
| Distribution | kW | 450 | 2.0316 | 914.22 | 450 | 2.2348 | 1,005.64 | 91.42 | 10.0% | 3.4% |
| Sub-Total | | | | 1,101.44 | | 1,211.48 | 110.04 | 10.0% | 4.1% | |
| Regulatory Asset Recovery | kW | 450 | 0.00 | 0.00 | 450 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.0% |
| Low Voltage Charge | kWh | 473 | 0.2940 | 138.94 | 464 | 0.3405 | 158.04 | 19.10 | 13.7% | 70.7% |
| Retail Transmission - Network | kW | 473 | 1.7320 | 818.53 | 464 | 2.0261 | 940.36 | 121.83 | 14.9% | 58.2% |
| Retail Transmission - Line and Transformation | kW | 473 | 2.8421 | 1,343.15 | 464 | 1.6457 | 763.82 | (579.33) | -43.1% | -277.0% |
| Wholesale Market Service | kWh | 262,550 | 0.0052 | 1,365.26 | 257,843 | 0.0052 | 1,340.78 | (24.48) | -1.8% | -11.7% |
| Rural Rate Protection Charge | kWh | 262,550 | 0.0013 | 341.32 | 257,843 | 0.0013 | 335.20 | (6.12) | -1.8% | -2.9% |
| Debt Retirement Charge | kWh | 250,000 | 0.0070 | 1,750.00 | 250,000 | 0.0070 | 1,750.00 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 262,550 | 0.0560 | 14,702.80 | 257,843 | 0.0560 | 14,439.22 | (263.58) | -1.8% | -126.0% |
| Taxes | | | 0.0800 | 1,713.80 | | 0.1300 | 2,701.51 | 987.71 | 57.6% | 3656.7% |
| Total Bill | | | | 23,275.23 | | 23,640.41 | 365.18 | 1.6% | 1352.0% | |

Street Light

1
25

kW Consumption
kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|-------------|-----------|--------------|--------------|----------------|---------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 0.26 | | 0.31 | 0.05 | 19.7% | 2.1% | |
| Distribution | kW | 1 | 1.2352 | 0.93 | 1 | 19.2657 | 14.45 | 13.52 | 1459.7% | 555.9% |
| Sub-Total | | | | 1.19 | | 14.76 | 13.57 | 1144.1% | 558.0% | |
| Regulatory Asset Recovery | kW | 1 | 0.00 | 0.00 | 1 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.0% |
| Low Voltage Charge | kWh | 1 | 0.3257 | 0.26 | 1 | 0.3772 | 0.29 | 0.04 | 13.7% | 0.1% |
| Retail Transmission - Network | kW | 1 | 1.3062 | 1.03 | 1 | 1.5280 | 1.18 | 0.15 | 14.9% | 6.3% |
| Retail Transmission - Line and Transformation | kW | 1 | 2.1971 | 1.73 | 1 | 1.2723 | 0.98 | (0.75) | -43.1% | -30.7% |
| Wholesale Market Service | kWh | 26 | 0.0052 | 0.14 | 26 | 0.0052 | 0.13 | (0.00) | -1.8% | -0.1% |
| Rural Rate Protection Charge | kWh | 26 | 0.0013 | 0.03 | 26 | 0.0013 | 0.03 | (0.00) | -1.8% | 0.0% |
| Debt Retirement Charge | kWh | 25 | 0.0070 | 0.18 | 25 | 0.0070 | 0.18 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 26 | 0.0560 | 1.47 | 26 | 0.0560 | 1.44 | (0.03) | -1.8% | -1.1% |
| Taxes | | | 0.0800 | 0.46 | | 0.1300 | 2.43 | 1.97 | 427.8% | 7.3% |
| Total Bill | | | | 6.48 | | 21.44 | 14.96 | 230.9% | 55.4% | |

Sentinel

0.75
25

kW Consumption
kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|-------------|-----------|--------------|-------------|---------------|---------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 0.00 | | 0.00 | 0.00 | 0.0% | 0.0% | |
| Distribution | kW | 1 | 1.3877 | 1.04 | 1 | 7.4554 | 5.59 | 4.55 | 437.3% | 365.8% |
| Sub-Total | | | | 1.04 | | 5.59 | 4.55 | 437.3% | 365.8% | |
| Regulatory Asset Recovery | kW | 1 | 0.00 | 0.00 | 1 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.0% |
| Low Voltage Charge | kWh | 1 | 0.3389 | 0.27 | 1 | 0.4254 | 0.33 | 0.06 | 23.3% | 0.2% |
| Retail Transmission - Network | kW | 1 | 1.3129 | 1.03 | 1 | 1.5359 | 1.19 | 0.15 | 14.9% | 12.4% |
| Retail Transmission - Line and Transformation | kW | 1 | 2.2431 | 1.77 | 1 | 1.2989 | 1.00 | (0.76) | -43.1% | -61.2% |
| Wholesale Market Service | kWh | 26 | 0.0052 | 0.14 | 26 | 0.0052 | 0.13 | (0.00) | -1.8% | -0.2% |
| Rural Rate Protection Charge | kWh | 26 | 0.0013 | 0.03 | 26 | 0.0013 | 0.03 | (0.00) | -1.8% | 0.0% |
| Debt Retirement Charge | kWh | 25 | 0.0070 | 0.18 | 25 | 0.0070 | 0.18 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 26 | 0.0560 | 1.47 | 26 | 0.0560 | 1.44 | (0.03) | -1.8% | -2.1% |
| Taxes | | | 0.0800 | 0.45 | | 0.1300 | 1.24 | 0.79 | 174.9% | 2.9% |
| Total Bill | | | | 6.38 | | 11.14 | 4.77 | 74.8% | 17.6% | |

Sentinel

0.75
50

kW Consumption
kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|-------------|-----------|--------------|-------------|---------------|---------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 0.00 | | 0.00 | 0.00 | 0.0% | 0.0% | |
| Distribution | kW | 1 | 1.3877 | 1.04 | 1 | 7.4554 | 5.59 | 4.55 | 437.3% | 308.2% |
| Sub-Total | | | | 1.04 | | 5.59 | 4.55 | 437.3% | 308.2% | |
| Regulatory Asset Recovery | kW | 1 | 0.00 | 0.00 | 1 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.0% |
| Low Voltage Charge | kWh | 1 | 0.3389 | 0.27 | 1 | 0.4254 | 0.33 | 0.06 | 23.3% | 0.2% |
| Retail Transmission - Network | kW | 1 | 1.3129 | 1.03 | 1 | 1.5359 | 1.19 | 0.15 | 14.9% | 12.4% |
| Retail Transmission - Line and Transformation | kW | 1 | 2.2431 | 1.77 | 1 | 1.2989 | 1.00 | (0.76) | -43.1% | -61.2% |
| Wholesale Market Service | kWh | 53 | 0.0052 | 0.27 | 52 | 0.0052 | 0.27 | (0.00) | -1.8% | -0.4% |
| Rural Rate Protection Charge | kWh | 53 | 0.0013 | 0.07 | 52 | 0.0013 | 0.07 | (0.00) | -1.8% | -0.1% |
| Debt Retirement Charge | kWh | 50 | 0.0070 | 0.35 | 50 | 0.0070 | 0.35 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 53 | 0.0560 | 2.94 | 52 | 0.0560 | 2.89 | (0.05) | -1.8% | -4.2% |
| Taxes | | | 0.0800 | 0.60 | | 0.1300 | 1.48 | 0.88 | 146.9% | 3.3% |
| Total Bill | | | | 8.34 | | 13.16 | 4.82 | 57.9% | 17.9% | |

Unmetered Scattered Load

1 kW Consumption
 600 kWh Consumption

| | Metric | 2009 Bill | | | 2010 Bill | | | IMPACT | | |
|---|--------|-----------|---------|--------------|-----------|---------|--------------|--------------|----------------|-----------------|
| | | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % | % of Total Bill |
| Monthly Service Charge | | | | 0.27 | | | 0.67 | 0.40 | 149.8% | 4.9% |
| Distribution | kWh | 1 | 1.1930 | 1.19 | 600 | 0.0258 | 15.45 | 14.26 | 1195.2% | 172.6% |
| Sub-Total | | | | 1.46 | | | 16.13 | 14.66 | 1002.3% | 177.5% |
| Regulatory Asset Recovery | kW | 1 | | 0.00 | 626 | | 0.00 | 0.00 | | 0.0% |
| Low Voltage Charge | kWh | 1 | 0.3236 | 0.34 | 626 | 0.0011 | 0.71 | 0.37 | 109.7% | 1.4% |
| Retail Transmission - Network | kW | 1 | 1.3062 | 1.36 | 626 | 0.0043 | 2.66 | 1.30 | 95.5% | 15.7% |
| Retail Transmission - Line and Transformation | kW | 1 | 1.4282 | 1.49 | 626 | 0.0023 | 1.44 | (0.05) | -3.2% | -0.6% |
| Wholesale Market Service | kWh | 626 | 0.0052 | 3.25 | 626 | 0.0052 | 3.26 | 0.00 | 0.1% | 0.0% |
| Rural Rate Protection Charge | kWh | 626 | 0.0052 | 3.25 | 626 | 0.0013 | 0.81 | (2.44) | -75.0% | -29.5% |
| Debt Retirement Charge | kWh | 600 | 0.0070 | 4.20 | 600 | 0.0070 | 4.20 | 0.00 | 0.0% | 0.0% |
| Cost of Power Commodity | kWh | 626 | 0.0560 | 35.03 | 626 | 0.0560 | 35.06 | 0.03 | 0.1% | 0.3% |
| Taxes | | | 0.0800 | 4.00 | | 0.1300 | 8.26 | 4.26 | 106.3% | 15.8% |
| Total Bill | | | | 54.40 | | | 72.53 | 18.14 | 33.3% | 67.1% |