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File No. 01009188-0006

Toronto, December 16, 2010

BY EMAIL AND COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

RE : In the Matter of a Proceeding Initiated by the Ontario Energy Board (the “Board”) pursuant to a Notice of Proceeding dated October 29, 2010 – Revised Evidence Submitted by the Electricity Distributors Association on Behalf of Affected Electricity Distributors
Ontario Energy Board File No: EB-2010-0295

As you know, we are the solicitors for the Electricity Distributors Association (the “EDA”).

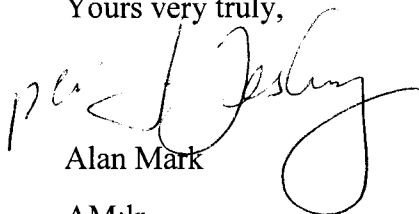
As indicated in our November 8, 2010 letter, the EDA will be representing the Affected Electricity Distributors (as defined in the Notice of Proceedings referenced above) and is filing this revised evidence on behalf of the Affected Electricity Distributors collectively.

It has recently come to our attention, since filing evidence on behalf of the Affected Electricity Distributors, that Port Colborne Hydro Inc. (“Port Colborne”) was incorrectly excluded from Appendix A to the evidence that was filed with the Board on November 8, 2010 that detailed each Affected Electricity Distributor’s portion of the Allocated Amount (as defined in the evidence filed with the Board on behalf of all Affected Electricity Distributors on November 8, 2010). A revised schedule setting out each Affected Electricity Distributor’s portion of the Allocated Amount, which includes Port Colborne’s *pro rata* share, is attached hereto as Appendix A. By including Port Colborne in the schedule, each Affected Electricity Distributor will be required to pay a slightly lower amount than they have already consented to pay in their Consent and Waiver of Opt Out Rights forms. The aggregate amount of the settlement remains

unchanged.

If you have any questions regarding the enclosed, please contact us.

Yours very truly,

A handwritten signature in black ink, appearing to read "Alan Mark", is written over the typed name.

Alan Mark

AM:lr

Enclosures

cc. Jennifer Teskey
Mark Rodger

Appendix A

<u>LDC</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>Total LDC Service</u> <u>Revenue</u>	<u>Share of each</u> <u>LDC as a %</u>	<u>Amount Owinq</u> <u>by LDC</u>
1 Atikokan Hydro Inc.						\$ 3,760,905	\$ 3,772,991	\$ 3,786,408	9427100	0.041169617%	\$7,567.85
2 Barrie Hydro Dist. Inc.						\$ 64,871,271	\$ 95,736,656	\$ 103,789,371	212502612.5	0.928032080%	\$170,592.02
BRADFORD-WEST GWILLIMBURY PUC						\$ 7,753,794			7753794	0.033862029%	\$6,224.56
ESSA TWP. HEC						\$ 299,349			299349	0.001307304%	\$240.31
NEW TECUMSETH HEC						\$ 14,158,292			14158292	0.061831471%	\$11,365.94
PENETANGUISENE HEC						\$ 5,681,037			5681037	0.024809975%	\$4,560.60
3 Bluewater Power Distribution Corporation						\$ 72,269,920	\$ 73,358,371	\$ 80,259,114	185757848	0.811233518%	\$149,121.96
4 Brant County Power Inc.						\$ 20,070,971	\$ 20,670,202	\$ 22,320,459	51901402.5	0.226661526%	\$41,665.21
5 Brantford Power Inc.						\$ 60,799,461	\$ 62,263,210	\$ 69,483,604	157804473	0.689156766%	\$126,681.66
6 Burlington Hydro Inc.						\$ 110,861,924	\$ 112,916,087	\$ 125,142,447	286349234.5	1.250531805%	\$229,874.32
7 Cambridge & North Dumfries Hydro Inc.						\$ 92,885,248	\$ 95,260,000	\$ 108,415,000	242352748	1.058392281%	\$194,554.99
8 Centre Wellington Hydro Ltd.						\$ 12,242,918	\$ 12,668,481	\$ 13,384,395	31603596.5	0.138017839%	\$25,370.61
9 Chapeau Public Utilities Corp.						\$ 2,577,279	\$ 2,647,536	\$ 2,789,979	6619804.5	0.028909720%	\$5,314.22
10 Chatham-Kent Hydro Inc.						\$ 65,949,051	\$ 64,998,829	\$ 68,980,937	165438348.5	0.722495092%	\$132,809.95
DUTTON HYDRO INC.						\$ 614,349	\$ 620,300	\$ 655,177	1562237.5	0.006822535%	\$1,254.13
11 Clinton Power Corp.						\$ 2,285,528	\$ 2,317,735	\$ 2,508,620	5857573	0.025580936%	\$4,702.32
12 COLLUS Power Corp.						\$ 19,130,245	\$ 22,505,518	\$ 23,590,659	53431092.5	0.233341921%	\$42,893.20
CLEARVIEW TWP. HEC						\$ 2,850,510			2850510	0.012448622%	\$2,288.32
THE BLUE MOUNTAINS ENERGY SERVICES						\$ 1,624,498			1624498	0.007094436%	\$1,304.11
13 Cooperative Hydro Embrum Inc.						\$ 1,948,515	\$ 2,343,721	\$ 2,058,081	5321276.5	0.023238845%	\$4,271.79
14 E.L.K. Energy Inc.						\$ 13,958,465	\$ 13,858,363	\$ 15,090,151	35361903.5	0.154430952%	\$28,387.69
15 Enersource Hydro Mississauga Inc.						\$ 479,146,404	\$ 497,908,000	\$ 552,824,000	1253466404	5.474083448%	\$1,006,252.86
16 Enwin Powerlines Inc. & Enwin Utilities						\$ 208,949,512	\$ 215,214,173	\$ 234,023,622	541175496	2.363397867%	\$434,442.75
17 Erie Thames Powerlines Corp.						\$ 27,859,517	\$ 27,953,506	\$ 27,711,893	69668969.5	0.304255265%	\$55,928.58
18 Espanola Regional Hydro Distribution Corp.						\$ 4,791,569	\$ 4,930,694	\$ 5,233,494	12339010	0.053886383%	\$9,905.46
19 Essex Power Lines Corp.						\$ 36,183,707	\$ 37,181,695	\$ 41,660,155	94195479.5	0.411366363%	\$75,617.88
20 Festival Hydro Inc.						\$ 31,516,350	\$ 43,036,898	\$ 46,928,817	98017656.5	0.428058406%	\$78,686.23
BRUSSELS PUC						\$ 678,741			678741	0.002964168%	\$544.88
DASHWOOD HS						\$ 240,894			240894	0.001052022%	\$193.38
HENSALL PUC						\$ 1,248,159			1248159	0.005450905%	\$1,001.99
SEAFORTH PUC						\$ 1,727,061			1727061	0.007542345%	\$1,386.44
ST. MARYS PUC						\$ 6,002,472			6002472	0.026213732%	\$4,818.64
ZURICH HS						\$ 526,931			526931	0.002301190%	\$423.01
21 Fort Frances Power Corp.						\$ 4,415,003	\$ 4,508,531	\$ 4,766,034	11306551	0.049377473%	\$9,076.63
22 Greater Sudbury Hydro Inc.						\$ 68,808,597	\$ 71,758,369	\$ 69,731,529	175432730.5	0.766142119%	\$140,833.20
WEST NIPISSING ENERGY SERVICES LTD.						\$ 4,408,547	\$ 4,417,170	\$ 4,666,640	11159037	0.048733256%	\$8,958.21
23 Grimsby Power Inc.						\$ 11,189,655	\$ 11,436,130	\$ 12,637,696	28944633	0.126405730%	\$23,236.06
24 Guelph Hydro Electric						\$ 98,122,338	\$ 101,690,227	\$ 110,962,000	255293565	1.114906849%	\$204,943.57
WELLINGTON ELECTRIC DIST. CO. INC.						\$ 1,130,963	\$ 1,192,305	\$ 1,290,000	2968268	0.012962890%	\$2,382.85
25 Haldimand County Hydro Inc.						\$ 24,090,995	\$ 26,213,328	\$ 29,201,835	64905240.5	0.283451317%	\$52,104.38
26 Halton Hills Hydro Inc.						\$ 29,880,212	\$ 31,052,579	\$ 34,690,624	78,278,103	0.341852695%	\$62,839.79
27 Hearst Power Distribution Co. Ltd.						\$ 7,117,359	\$ 7,484,128	\$ 7,891,600	18547287	0.080998897%	\$14,889.32
28 Horizon Utilities Corporation									0	0.000000000%	\$0.00
HAMILTON HYDRO INC.						\$ 439,679,959	\$ 444,035,264	\$ 469,615,000	1118522723	4.884763329%	\$897,923.30
ST. CATHARINES HYDRO UTILITY SERVICES INC.						\$ 100,988,064	\$ 100,273,443	\$ 106,739,607	254631310.5	1.112014680%	\$204,411.93
29 Hydro 2000 Inc.						\$ 1,876,768	\$ 1,947,687	\$ 1,964,469	4806689.5	0.020991563%	\$3,858.70
30 Hydro Hawkesbury Inc.						\$ 13,142,475	\$ 12,973,902	\$ 13,590,626	32911690	0.143730488%	\$26,420.72
31 Hydro One Brampton Networks						\$ 211,616,814	\$ 219,596,080	\$ 245,929,228	554177508	2.420179683%	\$444,880.45
32 Hydro One Networks Inc.									0	0.000000000%	\$0.00
BOBCAYGEON HEC						\$ 2,909,131	\$ 3,074,216		5983347	0.026130210%	\$4,803.29
BRIGHTON DISTRIBUTION INC.						\$ 2,835,042	\$ 2,927,792		5762834	0.025167196%	\$4,626.27
BROCKVILLE UTILITIES INC.						\$ 21,312,664	\$ 22,137,534		43450198	0.189753797%	\$34,880.78
CALEDON HYDRO CORP.						\$ 30,438,299	\$ 36,753,588		67191887	0.293437459%	\$53,940.04
CAMPBELLFORD/SEYMOUR ELEC. DIST. INC.						\$ 3,029,499	\$ 3,114,508		6144007	0.026831838%	\$4,932.26
CAVAN-MILLBROOK-N.MONAGHAN PUC						\$ 734,016	\$ 757,379		1491395	0.006513155%	\$1,197.26
ERIN HEC						\$ 4,174,929	\$ 4,344,692		8519621	0.037206515%	\$6,839.35
FENELON FALLS BD OF LIGHT & POWER						\$ 1,775,114	\$ 1,775,114		3550228	0.015504400%	\$2,850.04
GEORGIAN BAY ENERGY INC. (Chatsworth HS & Owen Sound PUC)						\$ 18,953,570	\$ 19,278,841		38232411	0.166966907%	\$30,692.07

Appendix A

										Total LDC Service Revenue	Share of each LDC as a %	Amount Owning by LDC
LDC	1994	1995	1996	1997	1998	1999	2000	2001				
KIRKFIELD HS						\$ 220,130	\$ 220,130			440260	0.001922684%	\$353.43
LINDSAY HEC						\$ 13,199,000	\$ 13,124,888			26323888	0.114960528%	\$21,132.19
OMEMEE HEC						\$ 952,092	\$ 974,605			1926697	0.008414187%	\$1,546.71
QUINTE WEST ELECTRIC DIST. CO. INC.						\$ 23,064,909	\$ 23,199,413			46264322	0.202043516%	\$37,139.89
SEVERN TWP. HEC (1437908 ONTARIO LTD.)						\$ 947,168	\$ 1,012,698			1959866	0.008559041%	\$1,573.33
STIRLING-RAWDON ELECTRICAL DIST. CORP.						\$ 1,270,849	\$ 1,305,636			2576485	0.011251912%	\$2,068.34
THOROLD HYDRO CORP.						\$ 14,516,100	\$ 14,717,830			29233930	0.127669136%	\$23,468.30
WHITCHURCH-STOUFFVILLE HEC						\$ 6,518,002	\$ 6,518,002			13036004	0.056930264%	\$10,464.99
WOODVILLE HES						\$ 511,727	\$ 532,156			1043883	0.004558600%	\$838.00
											0.000000000%	\$0.00
33 Hydro One Remote Communities						\$ 492,188,449	\$ 497,634,000	\$ 555,435,000		1267539949	5.535544816%	\$1,017,550.77
34 Hydro Ottawa Ltd.						\$ 1,869,745	\$ 2,247,545			4117290	0.017980848%	\$3,305.26
CASSELMAN HYDRO INC.						\$ 16,071,658	\$ 16,646,336	\$ 17,851,573		41643780.5	0.181864890%	\$33,430.63
35 Innisfil Hydro Distribution Systems Ltd.						\$ 8,009,484	\$ 8,036,090	\$ 8,508,767		20299957.5	0.088653083%	\$16,296.32
36 Kenora Hydro Electric Corp. Ltd.						\$ 50,815,126	\$ 51,373,200	\$ 54,801,706		129589179	0.565936173%	\$104,031.09
37 Kingston Electricity Distribution Ltd. 142446 Ontario Ltd.						\$ 132,389,803	\$ 133,446,201	\$ 145,752,598		338712303	1.479209499%	\$271,910.14
38 Kitchener-Wilmot Hydro Inc.						\$ 18,118,456	\$ 18,178,809	\$ 19,267,108		45930819	0.200587056%	\$36,872.16
39 Lakefront Utilities Inc.						\$ 13,903,045	\$ 16,473,383	\$ 17,670,630		39211743	0.171243803%	\$31,478.25
40 Lakeland Power Dist. Ltd.						\$ 227,959,973	\$ 227,741,005	\$ 227,750,000		569575978	2.487427205%	\$457,241.98
41 London Hydro Utilities Services Inc.						\$ 12,319,590	\$ 12,538,569	\$ 14,512,510		32114414	0.140248659%	\$25,780.68
42 Middlesex						\$ 275,842	\$ 275,842	\$ 283,831		693599.5	0.003029057%	\$556.81
NEWBURY POWER INC.						\$ 15,234,248	\$ 15,899,287	\$ 16,849,200		39558135	0.172756550%	\$31,756.33
43 Midland Power Utility Corp.						\$ 35,742,019	\$ 37,126,399	\$ 40,301,561		93019198.5	0.406229360%	\$74,673.59
44 Milton Hydro Dist. Inc.										0	0.000000000%	\$0.00
45 Newmarket- Tay Power Distribution Ltd.						\$ 3,176,178	\$ 3,756,707	\$ 3,978,308		8922039	0.038963937%	\$7,162.40
TAY HYDRO ELECTRIC DISTRIBUTION CO. INC.						\$ 41,805,112	\$ 43,365,283	\$ 49,304,284		109822536.8	0.479612161%	\$88,162.91
NEWMARKET HYDRO LTD.						\$ 11,710,073	\$ 12,262,419	\$ 13,842,228		30893606	0.134917200%	\$24,800.65
46 Niagara on the Lake Hydro Inc.						\$ 56,431,364	\$ 57,159,876	\$ 61,985,370		144583925	0.631420570%	\$116,068.52
47 Niagara Peninsula Energy Inc. (Niagara Falls, PenWest)						\$ 22,967,526	\$ 26,773,214	\$ 28,356,244		63918862	0.279143648%	\$51,312.53
PENINSULA WEST UTILITIES LTD.						\$ 26,751,763	\$ 28,310,654	\$ 29,083,038		69603936	0.303971253%	\$55,876.38
48 Norfolk Power Distribution Co. Ltd.						\$ 43,161,195	\$ 43,306,743	\$ 45,188,718		109062297	0.476292075%	\$87,552.60

Appendix A

<u>LDC</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>Total LDC Service</u> <u>Revenue</u>	<u>Share of each</u> <u>LDC as a %</u>	<u>Amount Owning</u> <u>by LDC</u>
SCUGOG HYDRO ENERGY CORP.						\$ 3,393,309	\$ 3,429,935	\$ 3,566,164	8606326	0.037585169%	\$6,908.95
69 Wasaga Distribution Inc.						\$ 7,018,252	\$ 7,524,913	\$ 8,139,796	18613063	0.081286152%	\$14,942.12
70 Waterloo North Hydro Inc.						\$ 83,316,810	\$ 86,298,086	\$ 92,968,505	216099148.5	0.943738714%	\$173,479.23
71 Welland Hydro-Electric System Corp.						\$ 36,404,835	\$ 36,880,372	\$ 39,114,111	92842262.5	0.405456653%	\$74,531.55
72 Wellington North Power Inc.(Wellington)						\$ 5,482,619	\$ 5,682,162	\$ 6,364,834	14347198	0.062656453%	\$11,517.59
73 West Coast Huron Energy Inc.(Goderich Hydro)						\$ 9,177,997	\$ 8,268,144	\$ 10,996,384	22944333	0.100201484%	\$18,419.16
74 West Perth Power Inc.						\$ 3,994,511	\$ 4,267,606	\$ 4,687,447	10605840.5	0.046317361%	\$8,514.12
75 Westario Power Inc.						\$ 24,369,218	\$ 31,662,439	\$ 33,274,531	72668922.5	0.317356528%	\$58,336.87
MINTO HYDRO INC.						\$ 2,984,537			2984537	0.013033939%	\$2,395.91
WALKERTON PUC (including Elmwood HS)						\$ 3,693,200			3693200	0.016128781%	\$2,964.81
76 Whitby Hydro Electric Corp.						\$ 59,902,609	\$ 62,521,335	\$ 65,436,281	155142084.5	0.677529700%	\$124,544.36
77 Woodstock Hydro Services Inc.						\$ 28,322,519	\$ 28,483,803	\$ 30,247,440	71930042	0.314129721%	\$57,743.72
Municipalities - Utility Asset Purchases by Hydro One Networks Inc.											
78 AILSA CRAIG HS January 1 to November 30, 2000						\$ 532,700	\$ 472,190		1004890	0.004388511%	\$806.70
79 ARKONA HEC January 1 to December 19, 2000						\$ 214,931	\$ 212,659		427590	0.001867352%	\$343.26
80 ARNPRIOR HEC						\$ 9,496,911	\$ 9,315,190		18812101	0.082155382%	\$15,101.90
81 ARRAN-ELDERSLIE PUC						\$ 2,749,028	\$ 2,942,746		5691774	0.024856866%	\$4,569.22
82 ARTEMESIA TWP. HEC January 1 to April 28, 2000						\$ 620,794	\$ 214,288		835082	0.003646933%	\$670.38
83 BANCROFT PUC						\$ 2,629,603	\$ 2,702,701		5332304	0.023287004%	\$4,280.65
84 BATH HEC						\$ 724,119	\$ 763,173		1487292	0.006495236%	\$1,193.96
85 BLANDFORD-BLENHEIM PUC						\$ 1,469,068	\$ 1,466,341		2935409	0.012819389%	\$2,356.48
86 BLYTH HEC						\$ 927,509	\$ 962,911		1890420	0.008255759%	\$1,517.58
87 CARLETON PLACE HEC January 1 to August 29, 2000						\$ 5,052,545	\$ 3,370,441		8422986	0.036784495%	\$6,761.77
88 CENTRE HASTINGS HEC						\$ 1,131,028	\$ 1,155,999		2287027	0.009987804%	\$1,835.97
89 CHALK RIVER HEC January 1 to June 28, 2000						\$ 519,560	\$ 263,585		783145	0.003420116%	\$628.69
90 CHAMPLAIN TWP. PUC						\$ 2,340,050	\$ 2,405,180		4745230	0.020723160%	\$3,809.36
91 CLARENCE-ROCKLAND HEC						\$ 4,907,114	\$ 4,981,569		9888683	0.043185422%	\$7,938.40
92 COBDEN HS January 1 to June 29, 2000						\$ 571,785	\$ 302,074		873859	0.003816279%	\$701.51
93 DEEP RIVER HEC January 1 to December 14, 2000						\$ 3,297,080	\$ 2,991,126		6288206	0.027461577%	\$5,048.02
94 DESERONTO PUC						\$ 928,105	\$ 986,601		1914706	0.008361820%	\$1,537.08
95 DRYDEN HEC						\$ 4,868,591	\$ 4,859,978		9728569	0.042486179%	\$7,809.86
96 DUNDALK ENERGY SERVICES INC.						\$ 1,254,495	\$ 1,240,944		2495439	0.010897972%	\$2,003.28
97 DURHAM HEC January 1 to November 22, 2000						\$ 1,759,596	\$ 1,681,231		3440827	0.015026629%	\$2,762.21
98 EGANVILLE PUC						\$ 1,032,266	\$ 1,030,451		2062717	0.009008207%	\$1,655.90
99 EXETER HEC						\$ 3,718,766	\$ 3,709,397		7428163	0.032439947%	\$5,963.15
100 FOREST PUC						\$ 2,254,876	\$ 2,086,935		4341811	0.018961366%	\$3,485.50
101 GEORGINA HEC						\$ 2,313,857	\$ 2,391,672		4705529	0.020549780%	\$3,777.49
102 GLENCOE PUC						\$ 1,779,878	\$ 1,776,685		3556563	0.015532066%	\$2,855.12
103 GRAND BEND PUC January 1 to November 30, 2000						\$ 1,269,273	\$ 1,207,768		2477041	0.010817625%	\$1,988.51
104 HASTINGS PUC						\$ 842,027	\$ 819,410		1661437	0.007255755%	\$1,333.76
105 HAVELOCK-BELMONT-METHUEN HEC						\$ 792,981	\$ 804,516		1597497	0.006976519%	\$1,282.43
106 LANARK HIGHLANDS TWP. PUC						\$ 559,964	\$ 563,704		1123668	0.004907234%	\$902.05
107 LARDER LAKE HEC January 1 to January 14, 2001						\$ 628,078	\$ 654,913		1282991	0.005603022%	\$1,029.95
108 LATCHFORD HEC						\$ 256,215	\$ 263,876		520091	0.002271319%	\$417.52
109 LUCAN/GRANTON HEC						\$ 1,074,457	\$ 1,095,205		2169662	0.009475253%	\$1,741.75
110 MALAHIDE TWP. HEC January 1 to November 30, 2000						\$ 290,476	\$ 265,234		555710	0.002426872%	\$446.11
111 MAPLETON TWP. HEC						\$ 1,103,168	\$ 1,121,948		2225116	0.009717429%	\$1,786.27
112 MARKDALE HS						\$ 1,999,576	\$ 2,196,440		4196016	0.018324657%	\$3,368.46
113 MARMORA HEC						\$ 994,897	\$ 1,014,021		2008918	0.008773258%	\$1,612.71
114 McGARRY TWP. HS						\$ 423,013	\$ 413,567		836580	0.003653475%	\$671.59
115 MEAFORD PUC						\$ 2,487,893	\$ 2,544,821		5032714	0.021978648%	\$4,040.14
116 MIDDLESEX CENTRE TWP. HEC Jan.1 to November 27, 2000						\$ 445,359	\$ 400,372		845731	0.003693439%	\$678.93

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117 NAPANEE HEC						\$ 3,769,181	\$ 3,856,211		7625392	0.033301277%	\$6,121.48
118 NIPIGON TWP. HEC						\$ 1,729,377	\$ 1,774,318		3503695	0.015301183%	\$2,812.68
119 NORTH DORCHESTER TWP. PUC Jan. 1 to December 21, 2000						\$ 937,165	\$ 921,774		1858939	0.008118277%	\$1,492.31
120 NORTH DUNDAS TWP. HEC						\$ 4,836,641	\$ 4,985,898		9822539	0.042896561%	\$7,885.30
121 NORTH GLENGARRY TWP. HEC						\$ 4,819,974	\$ 4,835,581		9655555	0.042167316%	\$7,751.25
122 NORTH GRENVILLE TWP. HEC						\$ 2,676,465	\$ 2,676,465		5352930	0.023377081%	\$4,297.20
123 NORTH PERTH UTILITY COMMISSION						\$ 5,735,379	\$ 6,125,295		11860674	0.051797415%	\$9,521.47
124 NORTH STORMONT TWP. HEC						\$ 461,975	\$ 466,612		928587	0.004055284%	\$745.45
125 PERTH EAST TWP. HEC						\$ 6,996,264	\$ 1,057,658		8053922	0.035172735%	\$6,465.50
126 PERTH PUC						\$ 1,045,897	\$ 7,107,916		8153813	0.035608974%	\$6,545.69
127 PRINCE EDWARD HYDRO INC.						\$ 5,094,640	\$ 5,253,744		10348384	0.045193008%	\$8,307.44
128 RAINY RIVER HYDRO INC.						\$ 722,535	\$ 722,622		1445157	0.006311226%	\$1,160.14
129 RAMARA TWP. HEC						\$ 259,301	\$ 256,649		515950	0.002253234%	\$414.19
130 RED ROCK TWP. HS						\$ 524,075	\$ 537,580		1061655	0.004636413%	\$852.27
131 RUSSELL HS January 1 to August 15, 2000						\$ 1,121,762	\$ 655,424		1777186	0.007761249%	\$1,426.68
132 S.B.P. ENERGY INC. [Warton HEC]						\$ 1,851,090	\$ 1,864,014		3715104	0.016224439%	\$2,982.40
133 SCHREIBER TWP. HEC						\$ 1,463,772	\$ 1,483,354		2947126	0.012870559%	\$2,365.88
134 SHELBURNE HEC January 1 to December 18, 2000						\$ 2,670,097	\$ 2,626,579		5296676	0.023131411%	\$4,252.04
135 SMITHS FALLS HEC						\$ 8,926,649	\$ 9,190,975		18117624	0.079122492%	\$14,544.40
136 SOUTH GLENGARRY TWP. PUC						\$ 722,722	\$ 723,344		1446066	0.006315196%	\$1,160.87
137 SOUTH RIVER PUC						\$ 668,424	\$ 710,970		1379394	0.006024029%	\$1,107.34
138 SPRINGWATER TWP. HEC						\$ 1,444,069	\$ 1,462,607		2906676	0.012693908%	\$2,333.41
139 TERRACE BAY SUPERIOR WIRES INC.						\$ 1,718,706	\$ 1,727,816	\$ 1,735,743	4314393.5	0.018841630%	\$3,463.49
140 THEDFORD HEC January 1 to December 11, 2000						\$ 583,180	\$ 521,981		1105161	0.004826411%	\$887.20
141 THESSALON HYDRO DISTRIBUTION CORP.						\$ 977,867	\$ 995,538		1973405	0.008618168%	\$1,584.20
142 THORNDALE HS						\$ 226,541	\$ 223,737		450278	0.001966434%	\$361.47
143 TWEED HEC						\$ 1,150,718	\$ 1,195,203		2345921	0.010245003%	\$1,883.25
144 WARDSVILLE HEC						\$ 199,315	\$ 199,315		398630	0.001740879%	\$320.01
145 WARKWORTH HS						\$ 505,027	\$ 506,598		1011625	0.004417924%	\$812.11
146 WEST ELGIN HEC						\$ 2,133,257	\$ 2,043,503		4176760	0.018240563%	\$3,353.00
147 WYOMING HEC January 1 to December 8, 2000						\$ 1,101,732	\$ 990,656		2092388	0.009137785%	\$1,679.72
Sub Total	\$ 753,288,234	\$ 744,553,612	\$ 724,520,201	\$ 721,743,898	\$ 1,852,812,000	\$ 7,095,519,418	\$ 7,241,424,670	\$ 7,528,669,645	22,898,196,855.50	100.000000000%	\$18,382,125.00

Total Settlement \$18,382,125.00