



P.O. Box 2140
855 Confederation Street
Sarnia, Ontario N7T 7L6
Tel: (519) 337-8201
Fax: (519) 344-6094

December 17, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge Street, 27th Floor,
Toronto, Ontario
M4P 1E4

Re: EB-2010-0065 Bluewater Power Responses to Board Staff Interrogatories

Dear Ms. Walli:

Please find attached the Interrogatory responses of Bluewater Power to the OEB Board Staff interrogatories.

Two hard copies will follow.

Sincerely,

A handwritten signature in blue ink that reads "L. Dugas".

Leslie Dugas
Manager of Regulatory Affairs
Bluewater Power Distribution Corporation
Phone: 519-337-8201 Ext 255
Email: ldugas@bluewaterpower.com

CC via email:

Mr. Michael Buonaguro, mbuonaguro@piac.ca
Mr. Bill Harper, bharper@econalysis.ca

Bluewater Power Distribution Corporation (“Bluewater”)

2011 IRM3 Electricity Distribution Rates

EB-2010-0065

Responses to Board Staff Interrogatories

Disposition of Group 1 Deferral / Variance Account Balances

Board Staff Interrogatory No. 1

Ref: 2011 IRM3 Deferral and Variance Account Workform

Ref: Manager’s Summary – Page 9 of 20

Preamble: Bluewater notes that it is currently looking at options of implementing the Global Adjustment sub-account rate rider as either part of the delivery component, or as part of the electricity component. For the purposes of the filed Application, Bluewater has calculated the rate rider as a per kWh charge to be included as part of the electricity component of the customer’s bill.

Questions / Requests:

- a) Please confirm that Bluewater has the capability to apply the Global adjustment sub-account rate rider to the delivery component of the bill.

1 (a) Response

Bluewater Power’s proposed disposition of the Global adjustment sub-account is based on the Board’s decision in the 2009 rate application of Enersource (EB-2009- 0405), wherein the Board stated at pages 7 and 8 as follows:

“Enersource proposes to include the global adjustment sub-account rate rider as an adjustment to the monthly Provincial Benefit line on its bills to non-RPP customers. Subsection 3(4)(3) of Regulation 429/04 of the Electricity Act, 1998 specifies the information a distributor must set out in an invoice to a consumer who is not a regulated consumer, when that invoice is adjusted to give a credit or adds an additional charge the distributor shall ensure that the invoice clearly labels the credit or additional charge as “Provincial Benefit”; clearly indicates the amount of credit or additional charge; clearly indicates the volume of electricity

that was used to calculate the amount of the credit or additional charge; and clearly indicates the rate, in cents per kilowatt hour, that the volume referred to in the previous requirement would have to be multiplied by to give the amount of the credit or additional charge. Accordingly, in a manner consistent with subsection 3(4)(3) of the Regulation 429/04 of the Electricity Act, 1998, the Board directs Enersource to ensure the rate rider necessary to dispose of the global adjustment sub-account balance over the next two years is clearly identified as a separate line on the customer's bill."

Based on that decision, we have proposed disposition utilizing a separate and distinct rate rider for the disposition of account 1588-sub account Global Adjustment. Due to timing considerations related to system upgrades as part of our ongoing effort to ensure this utility is ready for Smart Metering, system changes related to this rate rider are planned to be undertaken early in first quarter of 2011. If the Board intends to change its approach from the disposition implemented by Enersource, then that intention ought to be made known as soon as possible.

Certainly, Bluewater Power would expect to be capable of implementing any disposition approved by the OEB, including the ability to use the uniform proposed rate of \$.00256/kWh as indicated on sheet G1.1c of the Deferral and Variance account workform and include the calculated rate rider within the delivery component of the bill. However, a change in direction should be communicated by the Board as soon as possible to reduce potentially wasted effort and to ensure implementation in a timely manner.

- b) Please provide rationale for applying the cited rate rider to the electricity component of the bill.

1 (b) Response

Bluewater used the wording 'electricity component of the bill' to be consistent with the wording used in the OEB's 'Deferral and Variance Account Workform'. For clarification, however, the global adjustment rate rider is not proposed to be part of the electricity component of the bill. The proposed rate rider would occur as a separate line (as implemented by Enersource and endorsed by the Board). That line item is likely to be placed immediately underneath the current 'Global Adjustment' line item and is proposed to be called 'Global Adjustment Rate Variance'

c) Please explain how losses are treated when the Global Adjustment rate rider is included in the electricity component of the bill.

1 (c) Response

To reiterate the response to Question 1(b), the global adjustment rate rider is not proposed to be included in the electricity component of the bill. It is proposed to be a separate line item.

The rate rider for Global Adjustment is proposed to be charge on non-uplifted consumption. The rate rider calculated at \$.00256/kWh was calculated using the billing determinants as presented on Sheet B1.3 of the OEB Deferral and Variance Account Workform. These billing determinants are not adjusted for losses (ie non-uplifted) so the method of calculating the rate rider matches the method of collecting the rate rider, that is, on non-uplifted consumption.

Board Staff Interrogatory No. 2

Ref: Manager's Summary - Page 3

Preamble: Bluewater is proposing that the Wholesale Market Participant (WMP) be treated as a separate customer in respect to the disposition of the deferral accounts, and that the Group 1 deferral and variance accounts be segregated so that a distinct rate rider can be established for the WMP that excludes disposition of the following accounts:

- ☐ Account 1580– RSVA Wholesale Market Service Charge
- ☐ Account 1588– RSVA Power (excluding Global Adjustment)
- ☐ Account 1588 (sub account for Global Adjustment)

The pre-filed evidence indicates that the WMP embedded within the applicant's service territory is invoiced by the distributor for distribution, retail transmission and network connection charges. The WMP has a contractually negotiated alternate energy arrangement with the IESO, and is billed directly by the IESO for energy consumption, wholesale market service rates and rural rate protection.

It is Board staff's understanding that for the purpose of wholesale settlements, the IESO adjusts the WMP's meter readings by the host distributor's total loss factor (TLF). The TLF is the OEB approved rate and is comprised of the supply facilities loss factor (SFLF) and distribution loss factor (DLF). Also, the IESO arrives at the net kWh for the host distributor by backing out the kWh pertaining to the WMP. Therefore, all customers, including WMPs are billed for the Board approved loss factor, and the difference between the actual losses experienced by the distributor, and losses recovered based on approved loss factor accumulate in account 1588 – RSVA Power (excluding Global Adjustment).

- a) Does Bluewater agree with the above characterization of the billing process by the Board staff?

2 (a) Response

Yes, the metered load for the WMP is uplifted by the TLF (using a SFLF of 1.0045 and a DLF of 1.0000) and that amount is deducted from Bluewater Power's load to arrive at a net load. That net load amount is booked to account 1588.

While we agree that the difference between actual losses and the approved TLF will reside in account 1588, we note the Board Staff have been careful not to call that amount a variance. A variance would imply an amount intended to be trued-up, and we are not aware of any methodology or initiative by the OEB to verify the approved TLF

versus actual on a customer-by-customer basis, or even a class-by-class basis. In particular, we note that the TLF applicable to the WMP is, essentially, the province-wide SFLF of 1.0045 for primary metered customers since the DLF is 1.0000. The SFLF loss factor is minimal and any difference between actual and assumed would likewise be anticipated as a fraction of that minimal amount.

- b) Please provide evidence, if the WMP of Bluewater settles with the IESO and the Applicant differently than described above.

2 (b) Response

Bluewater Power has undertaken its own due diligence to verify that the process of settlement for the WMP is as described above, and we have found no evidence that the process is different than described above.

- c) If the applicant answered “Yes” to #1 above, then does the applicant agree that all its customers, including the WMP have contributed towards the accumulation of balance in account 1588 – RSVA Power (excluding Global Adjustment)?

2 (c) Response

In reality, there are two components to account 1588. The main component is the commodity charge itself and the secondary component is the losses on the commodity. The Uniform System of Accounts for Account 1588- RSVA Power (excluding Global Adjustment) is defined as:

This account shall be used to record the net difference between:

i) the energy amount billed to customers,

AND

ii) the energy charge to a distributor using the settlement invoice received from the IESO, host distributor or embedded generator.

To the extent the actual losses are different than the approved losses the resulting variance will reside in account 1588, however in terms of materiality the variance related to losses is truly minor compared to the variance between what is charged for by the IESO for commodity and the corresponding collection from customers related to the commodity.

Therefore, the WMP does not contribute in any material way to the accumulation of the

variance in account 1588 – RSVA Power (excluding Global Adjustment). Moreover, as suggested in answer to Question 2(a) there is no methodology to confirm or true-up a variance from an assumed loss factor.

- d) Please provide any additional information that would improve the Board's ability to make a decision on the disposition of account 1588 – RSVA Power (excluding Global Adjustment).

2 (d) Response

Bluewater Power has satisfied itself that the proposed treatment is fair and reasonable. That conclusion is based on the fact that the WMP would otherwise be participating in the disposition of variances in Account 1580 (wholesale market service charge), Account 1588 (Commodity and Global Adjustment) with both the LDC and the IESO.

RTSR Adjustments

Board Staff Interrogatory No. 3

Ref: 2011 IRM3 RTSR Adjustment Workform

Sheet "B1.2 - 2009 Distributor Billing Determinants" of the 2011 IRM3 RTSR Adjustment Workform is reproduced below.

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh No
Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)
Residential	kWh	256,212,050	0	1.0356	
General Service Less Than 50 kW	kWh	112,787,581	0	1.0356	
General Service 50 to 999 kW	kW	215,198,957	590,469	1.0356	49.95%
General Service 1,000 to 4,999 kW	kW	168,112,239	367,127	1.0253	62.76%
Large Use	kW	250,931,008	411,290	1.0045	83.62%
Unmetered Scattered Load	kWh	2,155,483	0	1.0356	
Sentinel Lighting	kW	655,494	1,549	1.0356	58.00%
Street Lighting	kW	8,841,203	24,000	1.0356	50.49%
Total		1,014,894,015	1,394,435		

Questions / Requests:

- a) Please explain why no loss factor has been applied to the data entered in Column A of Sheet B1.2 of the 2011 IRM3 RTSR Workform.

3 (a) Response

It appears that the losses should have been applied to Column A of Sheet B1.2 of the RTST Workform. We confirm that the "RTSR – Network and RTSR – Connection" rates are applied to uplifted kWh.

Bluewater Power has revised the workform accordingly and it is attached as Appendix A.

In addition, a revised Rate Generator model reflecting the revised RTSR rates is attached as Appendix B.

IRM3 Rate Generator Board Staff Interrogatory No. 4

Ref: 2011 IRM3 Rate Generator Model – Sheet C4.1

Questions / Requests:

a) Please confirm that the Rate Class titled “Large Use – Regular” is for Bluewater’s Wholesale Market Participant (“WMP”) customer.

4 (a) Response

Confirmed.

b) Would it be more accurate if Board staff were to title the rate class “Large Use – WMP Customer”?

4 (b) Response

Yes, that label would be more accurate.

Board Staff Interrogatory No. 5

Ref: 2011 IRM3 Rate Generator Model – Sheet P2.1

A portion of Sheet “P2.1 – Current and Applied for Specific Service Charges” of the 2011 IRM3 Rate Generator Model is reproduced below.

Other	Metric	Current
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Specific Charge for Bell Canada Access to the Power Poles - per pole/year Note: Specific Charge for	\$	
	\$	
	\$	
	\$	

Questions / Requests:

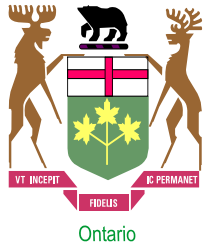
- a) Please confirm whether or not the line item “Specific Charge for Bell Canada Access to the Power Poles – per pole/year” is an error. If it is an error, please advise and Board staff will make the relevant correction to the cited sheet.

5 (a) Response

There should not be a separate line item for ‘Specific Charge for Bell Canada Access to Power Poles’, as they are included in the specific charge of \$22.35. The line was added inadvertently.

Appendix A

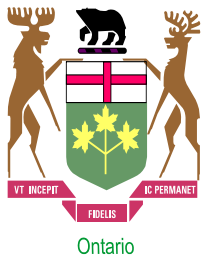
Revised RTSR Workform



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

LDC Information

Applicant Name	Bluewater Power Distribution Corporation
OEB Application Number	EB-2010-0065
LDC Licence Number	ED-2002-0517
Application Type	IRM3



Name of LDC: **Bluewater Power Distribution Corporation**
File Number: **EB-2010-0065**
Version : **1.0**

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Purpose of Sheet

Enter LDC Data

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Enter Rate Class And RTSR Rates

Enter Distributor Billing Determinants

Current and Forecasted UTR's and Hydro One Sub-Transmission Rates

Enter Historical Wholesale Transmission

Calculates Current Wholesale Transmission

Calculates Forecast Wholesale Transmission

Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale

Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale

Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale

Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesal

Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator

Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



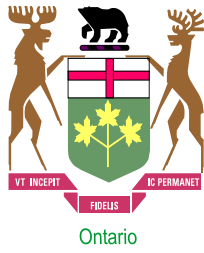
Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0060	0.0053
GSLT50	General Service Less Than 50 kW	kWh	0.0055	0.0047
GSGT50	General Service 50 to 999 kW	kW	2.2326	1.8765
GSGT50	General Service 1,000 to 4,999 kW	kW	2.3712	2.0571
LU	Large Use	kW	2.6255	2.3524
USL	Unmetered Scattered Load	kWh	0.0055	0.0047
Sen	Sentinel Lighting	kW	1.6923	1.4809
SL	Street Lighting	kW	1.6837	1.4507
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



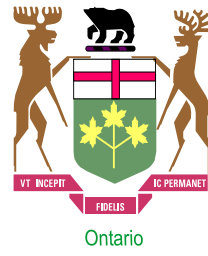
Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	Yes
Loss Adjusted Metered kW	No

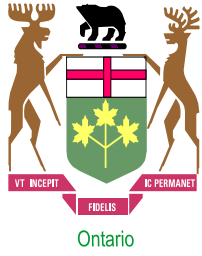
Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	256,212,050	0	1.0356		265,333,199
General Service Less Than 50 kW	kWh	112,787,581	0	1.0356		116,802,819
General Service 50 to 999 kW	kW	215,198,957	590,469	1.0356	49.95%	222,860,040
General Service 1,000 to 4,999 kW	kW	168,112,239	367,127	1.0253	62.76%	172,365,479
Large Use	kW	250,931,008	411,290	1.0045	83.62%	252,060,198
Unmetered Scattered Load	kWh	2,155,483	0	1.0356		2,232,218
Sentinel Lighting	kW	655,494	1,549	1.0356	58.00%	678,830
Street Lighting	kW	8,841,203	24,000	1.0356	50.49%	9,155,950
Total		1,014,894,015	1,394,435			1,041,488,732



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates					
Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71
Hydro One Sub-Transmission Rates					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

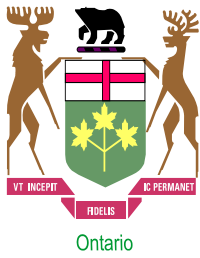
Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	145,948	\$2.31	\$ 337,140	154,290	\$0.59	\$ 91,031	154,290	\$1.61	\$ 248,407	\$ 339,438
February	149,939	\$2.57	\$ 385,343	151,730	\$0.70	\$ 106,211	151,730	\$1.62	\$ 245,803	\$ 352,014
March	149,340	\$2.57	\$ 383,804	149,667	\$0.70	\$ 104,767	149,667	\$1.62	\$ 242,461	\$ 347,227
April	143,699	\$2.57	\$ 369,306	148,344	\$0.70	\$ 103,841	148,344	\$1.62	\$ 240,317	\$ 344,158
May	116,064	\$2.57	\$ 298,284	123,268	\$0.70	\$ 86,288	123,268	\$1.62	\$ 199,694	\$ 285,982
June	118,268	\$2.57	\$ 303,849	129,393	\$0.70	\$ 90,575	129,393	\$1.62	\$ 209,617	\$ 300,192
July	145,291	\$2.57	\$ 373,398	153,380	\$0.70	\$ 107,366	153,380	\$1.62	\$ 248,476	\$ 355,842
August	144,439	\$2.66	\$ 384,208	161,319	\$0.70	\$ 112,923	161,319	\$1.57	\$ 253,271	\$ 366,194
September	166,862	\$2.66	\$ 443,853	175,584	\$0.70	\$ 122,909	175,584	\$1.57	\$ 275,667	\$ 398,576
October	134,067	\$2.66	\$ 356,618	144,212	\$0.70	\$ 100,948	144,212	\$1.57	\$ 226,413	\$ 327,361
November	121,239	\$2.66	\$ 322,496	131,444	\$0.70	\$ 92,011	131,444	\$1.57	\$ 206,367	\$ 298,378
December	132,615	\$2.66	\$ 352,756	137,377	\$0.70	\$ 96,164	137,377	\$1.57	\$ 215,682	\$ 311,846
Total	1,667,771	\$2.58	\$4,311,055	1,760,008	\$0.69	\$1,215,034	1,760,008	\$1.60	\$2,812,173	\$4,027,207

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	13,346	\$2.01	\$ 26,825	13,346	\$0.50	\$ 6,673	13,346	\$1.38	\$ 18,417	\$ 25,090
February	13,435	\$2.01	\$ 27,004	13,435	\$0.50	\$ 6,718	13,435	\$1.38	\$ 18,540	\$ 25,258
March	13,024	\$2.01	\$ 26,178	13,024	\$0.50	\$ 6,512	13,024	\$1.38	\$ 17,973	\$ 24,485
April	12,637	\$2.01	\$ 25,400	12,637	\$0.50	\$ 6,319	12,637	\$1.38	\$ 17,439	\$ 23,758
May	11,988	\$2.01	\$ 24,096	11,988	\$0.50	\$ 5,994	11,988	\$1.38	\$ 16,543	\$ 22,537
June	10,617	\$2.01	\$ 21,340	10,617	\$0.50	\$ 5,309	10,617	\$1.38	\$ 14,651	\$ 19,960
July	14,650	\$2.22	\$ 32,467	14,650	\$0.59	\$ 8,638	14,650	\$1.39	\$ 20,348	\$ 28,987
August	12,628	\$2.24	\$ 28,287	12,628	\$0.60	\$ 7,577	12,628	\$1.39	\$ 17,553	\$ 25,130
September	15,225	\$2.24	\$ 34,104	15,225	\$0.60	\$ 9,135	15,225	\$1.39	\$ 21,163	\$ 30,298
October	12,311	\$2.24	\$ 27,577	12,311	\$0.60	\$ 7,387	12,311	\$1.39	\$ 17,112	\$ 24,499
November	11,132	\$2.24	\$ 24,936	11,132	\$0.60	\$ 6,679	11,132	\$1.39	\$ 15,473	\$ 22,153
December	11,561	\$2.24	\$ 25,897	11,561	\$0.60	\$ 6,937	11,561	\$1.39	\$ 16,070	\$ 23,006
Total	152,554	\$2.12	\$ 324,112	152,554	\$0.55	\$ 83,876	152,554	\$1.38	\$ 211,284	\$ 295,161

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	159,294	\$2.28	\$ 363,965	167,636	\$0.58	\$ 97,704	167,636	\$1.59	\$ 266,824	\$ 364,528
February	163,374	\$2.52	\$ 412,348	165,165	\$0.68	\$ 112,929	165,165	\$1.60	\$ 264,343	\$ 377,271
March	162,364	\$2.53	\$ 409,982	162,691	\$0.68	\$ 111,279	162,691	\$1.60	\$ 260,434	\$ 371,713
April	156,336	\$2.52	\$ 394,707	160,981	\$0.68	\$ 110,159	160,981	\$1.60	\$ 257,756	\$ 367,916
May	128,052	\$2.52	\$ 322,380	135,256	\$0.68	\$ 92,282	135,256	\$1.60	\$ 216,238	\$ 308,519
June	128,885	\$2.52	\$ 325,189	140,010	\$0.68	\$ 95,884	140,010	\$1.60	\$ 224,268	\$ 320,152
July	159,941	\$2.54	\$ 405,865	168,030	\$0.69	\$ 116,004	168,030	\$1.60	\$ 268,824	\$ 384,828
August	157,067	\$2.63	\$ 412,494	173,947	\$0.69	\$ 120,500	173,947	\$1.56	\$ 270,824	\$ 391,324
September	182,087	\$2.62	\$ 477,957	190,809	\$0.69	\$ 132,044	190,809	\$1.56	\$ 296,830	\$ 428,873
October	146,378	\$2.62	\$ 384,195	156,523	\$0.69	\$ 108,335	156,523	\$1.56	\$ 243,525	\$ 351,860
November	132,371	\$2.62	\$ 347,431	142,576	\$0.69	\$ 98,690	142,576	\$1.56	\$ 221,841	\$ 320,531
December	144,176	\$2.63	\$ 378,653	148,938	\$0.69	\$ 103,101	148,938	\$1.56	\$ 231,752	\$ 334,852
Total	1,820,325	\$2.55	\$4,635,167	1,912,562	\$0.68	\$1,298,910	1,912,562	\$1.58	\$3,023,458	\$4,322,368



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

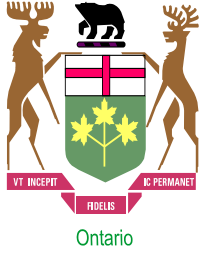
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	145,948	\$2.9700	\$ 433,466	154,290	\$0.7300	\$ 112,632	154,290	\$1.7100	\$ 263,836	\$ 376,468
February	149,939	\$2.9700	\$ 445,319	151,730	\$0.7300	\$ 110,763	151,730	\$1.7100	\$ 259,458	\$ 370,221
March	149,340	\$2.9700	\$ 443,540	149,667	\$0.7300	\$ 109,257	149,667	\$1.7100	\$ 255,931	\$ 365,187
April	143,699	\$2.9700	\$ 426,786	148,344	\$0.7300	\$ 108,291	148,344	\$1.7100	\$ 253,668	\$ 361,959
May	116,064	\$2.9700	\$ 344,710	123,268	\$0.7300	\$ 89,986	123,268	\$1.7100	\$ 210,788	\$ 300,774
June	118,268	\$2.9700	\$ 351,256	129,393	\$0.7300	\$ 94,457	129,393	\$1.7100	\$ 221,262	\$ 315,719
July	145,291	\$2.9700	\$ 431,514	153,380	\$0.7300	\$ 111,967	153,380	\$1.7100	\$ 262,280	\$ 374,247
August	144,439	\$2.9700	\$ 428,984	161,319	\$0.7300	\$ 117,763	161,319	\$1.7100	\$ 275,855	\$ 393,618
September	166,862	\$2.9700	\$ 495,580	175,584	\$0.7300	\$ 128,176	175,584	\$1.7100	\$ 300,249	\$ 428,425
October	134,067	\$2.9700	\$ 398,179	144,212	\$0.7300	\$ 105,275	144,212	\$1.7100	\$ 246,603	\$ 351,877
November	121,239	\$2.9700	\$ 360,080	131,444	\$0.7300	\$ 95,954	131,444	\$1.7100	\$ 224,769	\$ 320,723
December	132,615	\$2.9700	\$ 393,867	137,377	\$0.7300	\$ 100,285	137,377	\$1.7100	\$ 234,915	\$ 335,200
Total	1,667,771	\$2.9700	\$4,953,280	1,760,008	\$0.7300	\$1,284,806	1,760,008	\$1.7100	\$3,009,614	\$4,294,420

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	13,346	\$2.6970	\$ 35,994	13,346	\$0.6150	\$ 8,208	13,346	\$1.5000	\$ 20,019	\$ 28,227
February	13,435	\$2.6970	\$ 36,234	13,435	\$0.6150	\$ 8,263	13,435	\$1.5000	\$ 20,153	\$ 28,415
March	13,024	\$2.6970	\$ 35,126	13,024	\$0.6150	\$ 8,010	13,024	\$1.5000	\$ 19,536	\$ 27,546
April	12,637	\$2.6970	\$ 34,082	12,637	\$0.6150	\$ 7,772	12,637	\$1.5000	\$ 18,956	\$ 26,727
May	11,988	\$2.6970	\$ 32,332	11,988	\$0.6150	\$ 7,373	11,988	\$1.5000	\$ 17,982	\$ 25,355
June	10,617	\$2.6970	\$ 28,634	10,617	\$0.6150	\$ 6,529	10,617	\$1.5000	\$ 15,926	\$ 22,455
July	14,650	\$2.6970	\$ 39,511	14,650	\$0.6150	\$ 9,010	14,650	\$1.5000	\$ 21,975	\$ 30,985
August	12,628	\$2.6970	\$ 34,058	12,628	\$0.6150	\$ 7,766	12,628	\$1.5000	\$ 18,942	\$ 26,708
September	15,225	\$2.6970	\$ 41,062	15,225	\$0.6150	\$ 9,363	15,225	\$1.5000	\$ 22,838	\$ 32,201
October	12,311	\$2.6970	\$ 33,203	12,311	\$0.6150	\$ 7,571	12,311	\$1.5000	\$ 18,467	\$ 26,038
November	11,132	\$2.6970	\$ 30,023	11,132	\$0.6150	\$ 6,846	11,132	\$1.5000	\$ 16,698	\$ 23,544
December	11,561	\$2.6970	\$ 31,180	11,561	\$0.6150	\$ 7,110	11,561	\$1.5000	\$ 17,342	\$ 24,452
Total	152,554	\$2.6970	\$ 411,438	152,554	\$0.6150	\$ 93,821	152,554	\$1.5000	\$ 228,831	\$ 322,652

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	159,294	\$2.9471	\$ 469,460	167,636	\$0.7208	\$ 120,839	167,636	\$1.6933	\$ 283,855	\$ 404,694
February	163,374	\$2.9475	\$ 481,553	165,165	\$0.7206	\$ 119,025	165,165	\$1.6929	\$ 279,611	\$ 398,636
March	162,364	\$2.9481	\$ 478,666	162,691	\$0.7208	\$ 117,267	162,691	\$1.6932	\$ 275,467	\$ 392,733
April	156,336	\$2.9479	\$ 460,868	160,981	\$0.7210	\$ 116,063	160,981	\$1.6935	\$ 272,624	\$ 388,687
May	128,052	\$2.9444	\$ 377,042	135,256	\$0.7198	\$ 97,358	135,256	\$1.6914	\$ 228,770	\$ 326,129
June	128,885	\$2.9475	\$ 379,890	140,010	\$0.7213	\$ 100,986	140,010	\$1.6941	\$ 237,188	\$ 338,174
July	159,941	\$2.9450	\$ 471,025	168,030	\$0.7200	\$ 120,977	168,030	\$1.6917	\$ 284,255	\$ 405,232
August	157,067	\$2.9481	\$ 463,042	173,947	\$0.7217	\$ 125,529	173,947	\$1.6948	\$ 294,797	\$ 420,327
September	182,087	\$2.9472	\$ 536,642	190,809	\$0.7208	\$ 137,540	190,809	\$1.6932	\$ 323,086	\$ 460,626
October	146,378	\$2.9470	\$ 431,382	156,523	\$0.7210	\$ 112,846	156,523	\$1.6935	\$ 265,069	\$ 377,915
November	132,371	\$2.9470	\$ 390,103	142,576	\$0.7210	\$ 102,800	142,576	\$1.6936	\$ 241,467	\$ 344,268
December	144,176	\$2.9481	\$ 425,047	148,938	\$0.7211	\$ 107,395	148,938	\$1.6937	\$ 252,256	\$ 359,651
Total	1,820,325	\$2.9471	\$5,364,718	1,912,562	\$0.7208	\$1,378,627	1,912,562	\$1.6932	\$3,238,445	\$4,617,071



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

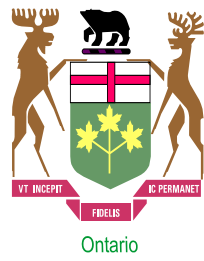
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	145,948	\$2.9700	\$ 433,466	154,290	\$0.7300	\$ 112,632	154,290	\$1.7100	\$ 263,836	\$ 376,468
February	149,939	\$2.9700	\$ 445,319	151,730	\$0.7300	\$ 110,763	151,730	\$1.7100	\$ 259,458	\$ 370,221
March	149,340	\$2.9700	\$ 443,540	149,667	\$0.7300	\$ 109,257	149,667	\$1.7100	\$ 255,931	\$ 365,187
April	143,699	\$2.9700	\$ 426,786	148,344	\$0.7300	\$ 108,291	148,344	\$1.7100	\$ 253,668	\$ 361,959
May	116,064	\$2.9700	\$ 344,710	123,268	\$0.7300	\$ 89,986	123,268	\$1.7100	\$ 210,788	\$ 300,774
June	118,268	\$2.9700	\$ 351,256	129,393	\$0.7300	\$ 94,457	129,393	\$1.7100	\$ 221,262	\$ 315,719
July	145,291	\$2.9700	\$ 431,514	153,380	\$0.7300	\$ 111,967	153,380	\$1.7100	\$ 262,280	\$ 374,247
August	144,439	\$2.9700	\$ 428,984	161,319	\$0.7300	\$ 117,763	161,319	\$1.7100	\$ 275,855	\$ 393,618
September	166,862	\$2.9700	\$ 495,580	175,584	\$0.7300	\$ 128,176	175,584	\$1.7100	\$ 300,249	\$ 428,425
October	134,067	\$2.9700	\$ 398,179	144,212	\$0.7300	\$ 105,275	144,212	\$1.7100	\$ 246,603	\$ 351,877
November	121,239	\$2.9700	\$ 360,080	131,444	\$0.7300	\$ 95,954	131,444	\$1.7100	\$ 224,769	\$ 320,723
December	132,615	\$2.9700	\$ 393,867	137,377	\$0.7300	\$ 100,285	137,377	\$1.7100	\$ 234,915	\$ 335,200
Total	1,667,771	\$2.9700	\$4,953,280	1,760,008	\$0.7300	\$1,284,806	1,760,008	\$1.7100	\$3,009,614	\$4,294,420

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	13,346	\$2.6970	\$ 35,994	13,346	\$0.6150	\$ 8,208	13,346	\$1.5000	\$ 20,019	\$ 28,227
February	13,435	\$2.6970	\$ 36,234	13,435	\$0.6150	\$ 8,263	13,435	\$1.5000	\$ 20,153	\$ 28,415
March	13,024	\$2.6970	\$ 35,126	13,024	\$0.6150	\$ 8,010	13,024	\$1.5000	\$ 19,536	\$ 27,546
April	12,637	\$2.6970	\$ 34,082	12,637	\$0.6150	\$ 7,772	12,637	\$1.5000	\$ 18,956	\$ 26,727
May	11,988	\$2.6970	\$ 32,332	11,988	\$0.6150	\$ 7,373	11,988	\$1.5000	\$ 17,982	\$ 25,355
June	10,617	\$2.6970	\$ 28,634	10,617	\$0.6150	\$ 6,529	10,617	\$1.5000	\$ 15,926	\$ 22,455
July	14,650	\$2.6970	\$ 39,511	14,650	\$0.6150	\$ 9,010	14,650	\$1.5000	\$ 21,975	\$ 30,985
August	12,628	\$2.6970	\$ 34,058	12,628	\$0.6150	\$ 7,766	12,628	\$1.5000	\$ 18,942	\$ 26,708
September	15,225	\$2.6970	\$ 41,062	15,225	\$0.6150	\$ 9,363	15,225	\$1.5000	\$ 22,838	\$ 32,201
October	12,311	\$2.6970	\$ 33,203	12,311	\$0.6150	\$ 7,571	12,311	\$1.5000	\$ 18,467	\$ 26,038
November	11,132	\$2.6970	\$ 30,023	11,132	\$0.6150	\$ 6,846	11,132	\$1.5000	\$ 16,698	\$ 23,544
December	11,561	\$2.6970	\$ 31,180	11,561	\$0.6150	\$ 7,110	11,561	\$1.5000	\$ 17,342	\$ 24,452
Total	152,554	\$2.6970	\$ 411,438	152,554	\$0.6150	\$ 93,821	152,554	\$1.5000	\$ 228,831	\$ 322,652

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	159,294	\$2.9471	\$ 469,460	167,636	\$0.7208	\$ 120,839	167,636	\$1.6933	\$ 283,855	\$ 404,694
February	163,374	\$2.9475	\$ 481,553	165,165	\$0.7206	\$ 119,025	165,165	\$1.6929	\$ 279,611	\$ 398,636
March	162,364	\$2.9481	\$ 478,666	162,691	\$0.7208	\$ 117,267	162,691	\$1.6932	\$ 275,467	\$ 392,733
April	156,336	\$2.9479	\$ 460,868	160,981	\$0.7210	\$ 116,063	160,981	\$1.6935	\$ 272,624	\$ 388,687
May	128,052	\$2.9444	\$ 377,042	135,256	\$0.7198	\$ 97,358	135,256	\$1.6914	\$ 228,770	\$ 326,129
June	128,885	\$2.9475	\$ 379,890	140,010	\$0.7213	\$ 100,986	140,010	\$1.6941	\$ 237,188	\$ 338,174
July	159,941	\$2.9450	\$ 471,025	168,030	\$0.7200	\$ 120,977	168,030	\$1.6917	\$ 284,255	\$ 405,232
August	157,067	\$2.9481	\$ 463,042	173,947	\$0.7217	\$ 125,529	173,947	\$1.6948	\$ 294,797	\$ 420,327
September	182,087	\$2.9472	\$ 536,642	190,809	\$0.7208	\$ 137,540	190,809	\$1.6932	\$ 323,086	\$ 460,626
October	146,378	\$2.9470	\$ 431,382	156,523	\$0.7210	\$ 112,846	156,523	\$1.6935	\$ 265,069	\$ 377,915
November	132,371	\$2.9470	\$ 390,103	142,576	\$0.7210	\$ 102,800	142,576	\$1.6936	\$ 241,467	\$ 344,268
December	144,176	\$2.9481	\$ 425,047	148,938	\$0.7211	\$ 107,395	148,938	\$1.6937	\$ 252,256	\$ 359,651
Total	1,820,325	\$2.9471	\$5,364,718	1,912,562	\$0.7208	\$1,378,627	1,912,562	\$1.6932	\$3,238,445	\$4,617,071

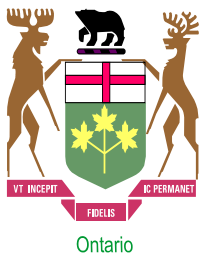


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0060	265,333,199	0	\$ 1,591,999	28.64%	\$ 1,536,533	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0055	116,802,819	0	\$ 642,416	11.56%	\$ 620,033	\$ 0.0053
General Service 50 to 999 kW	kW	\$ 2.2326	222,860,040	590,469	\$ 1,318,281	23.72%	\$ 1,272,351	\$ 2.1548
General Service 1,000 to 4,999 kW	kW	\$ 2.3712	172,365,479	367,127	\$ 870,532	15.66%	\$ 840,201	\$ 2.2886
Large Use	kW	\$ 2.6255	252,060,198	411,290	\$ 1,079,842	19.43%	\$ 1,042,219	\$ 2.5340
Unmetered Scattered Load	kWh	\$ 0.0055	2,232,218	0	\$ 12,277	0.22%	\$ 11,849	\$ 0.0053
Sentinel Lighting	kW	\$ 1.6923	678,830	1,549	\$ 2,621	0.05%	\$ 2,530	\$ 1.6333
Street Lighting	kW	\$ 1.6837	9,155,950	24,000	\$ 40,409	0.73%	\$ 39,001	\$ 1.6250
			1,041,488,732	1,394,435	\$ 5,558,377	100.00%	\$ 5,364,718	
						(E)	(G) Cell G73 Sheet C1.2	

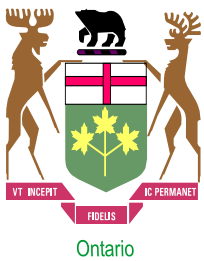


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0053	265,333,199	0	\$ 1,406,266	29.09%	\$ 1,343,272	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0047	116,802,819	0	\$ 548,973	11.36%	\$ 524,382	\$ 0.0045
General Service 50 to 999 kW	kW	\$ 1.8765	222,860,040	590,469	\$ 1,108,015	22.92%	\$ 1,058,382	\$ 1.7924
General Service 1,000 to 4,999 kW	kW	\$ 2.0571	172,365,479	367,127	\$ 755,217	15.62%	\$ 721,387	\$ 1.9650
Large Use	kW	\$ 2.3524	252,060,198	411,290	\$ 967,519	20.02%	\$ 924,179	\$ 2.2470
Unmetered Scattered Load	kWh	\$ 0.0047	2,232,218	0	\$ 10,491	0.22%	\$ 10,021	\$ 0.0045
Sentinel Lighting	kW	\$ 1.4809	678,830	1,549	\$ 2,294	0.05%	\$ 2,191	\$ 1.4146
Street Lighting	kW	\$ 1.4507	9,155,950	24,000	\$ 34,817	0.72%	\$ 33,257	\$ 1.3857
			1,041,488,732	1,394,435	\$ 4,833,592	100.00%	\$ 4,617,071	
						(E)	(G) Cell Q73 Sheet C1.2	

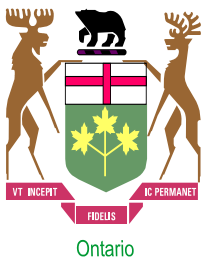


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0058	265,333,199	0	\$ 1,536,533	28.64%	\$ 1,536,533	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0053	116,802,819	0	\$ 620,033	11.56%	\$ 620,033	\$ 0.0053
General Service 50 to 999 kW	kW	\$ 2.1548	222,860,040	590,469	\$ 1,272,351	23.72%	\$ 1,272,351	\$ 2.1548
General Service 1,000 to 4,999 kW	kW	\$ 2.2886	172,365,479	367,127	\$ 840,201	15.66%	\$ 840,201	\$ 2.2886
Large Use	kW	\$ 2.5340	252,060,198	411,290	\$ 1,042,219	19.43%	\$ 1,042,219	\$ 2.5340
Unmetered Scattered Load	kWh	\$ 0.0053	2,232,218	0	\$ 11,849	0.22%	\$ 11,849	\$ 0.0053
Sentinel Lighting	kW	\$ 1.6333	678,830	1,549	\$ 2,530	0.05%	\$ 2,530	\$ 1.6333
Street Lighting	kW	\$ 1.6250	9,155,950	24,000	\$ 39,001	0.73%	\$ 39,001	\$ 1.6250
			1,041,488,732	1,394,435	\$ 5,364,718	100.00%	\$ 5,364,718	
						(E)	Cell G73 Sheet C1.3	

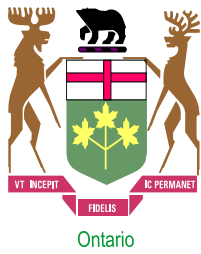


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0051	265,333,199	0	\$ 1,343,272	29.09%	\$ 1,343,272	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0045	116,802,819	0	\$ 524,382	11.36%	\$ 524,382	\$ 0.0045
General Service 50 to 999 kW	kW	\$ 1.7924	222,860,040	590,469	\$ 1,058,382	22.92%	\$ 1,058,382	\$ 1.7924
General Service 1,000 to 4,999 kW	kW	\$ 1.9650	172,365,479	367,127	\$ 721,387	15.62%	\$ 721,387	\$ 1.9650
Large Use	kW	\$ 2.2470	252,060,198	411,290	\$ 924,179	20.02%	\$ 924,179	\$ 2.2470
Unmetered Scattered Load	kWh	\$ 0.0045	2,232,218	0	\$ 10,021	0.22%	\$ 10,021	\$ 0.0045
Sentinel Lighting	kW	\$ 1.4146	678,830	1,549	\$ 2,191	0.05%	\$ 2,191	\$ 1.4146
Street Lighting	kW	\$ 1.3857	9,155,950	24,000	\$ 33,257	0.72%	\$ 33,257	\$ 1.3857
			1,041,488,732	1,394,435	\$ 4,617,071	100.00%	\$ 4,617,071	
						(E)	Cell Q73 Sheet C1.3	



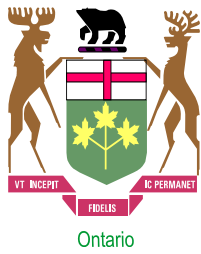
Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0060	0.0058	-0.000209045
General Service Less Than 50 kW	kWh	0.0055	0	-0.000191625
General Service 50 to 999 kW	kW	2.2326	2	-0.077785691
General Service 1,000 to 4,999 kW	kW	2.3712	2	-0.082614634
Large Use	kW	2.6255	3	-0.091474663
Unmetered Scattered Load	kWh	0.0055	0	-0.000191625
Sentinel Lighting	kW	1.6923	2	-0.058961178
Street Lighting	kW	1.6837	2	-0.058661546

Enter this value into
column"G" on sheet"L1.1
Appl For TX Network" of
the 2011 Rate Generator



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065

IRM RTSR Adjustment Calculation - Connection

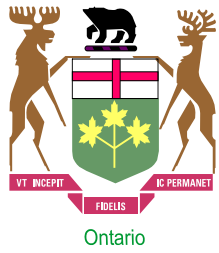
The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0053	0.0051	-0.000237413
General Service Less Than 50 kW	kWh	0.0047	0.0045	-0.000210536
General Service 50 to 999 kW	kW	1.8765	1.7924	-0.084057812
General Service 1,000 to 4,999 kW	kW	2.0571	1.9650	-0.092147789
Large Use	kW	2.3524	2.2470	-0.105375752
Unmetered Scattered Load	kWh	0.0047	0.0045	-0.000210536
Sentinel Lighting	kW	1.4809	1.4146	-0.066336911
Street Lighting	kW	1.4507	1.3857	-0.064984103

Enter this value into
column"G" on sheet"L2.1
Appl For TX Connect" of
the 2011 Rate Generator

Appendix B

Revised Rate Generator Model



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

LDC Information

Applicant Name	Bluewater Power Distribution Corporation
Application Type	IRM3
OEB Application Number	EB-2010-0065
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0517
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0221
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Leslie Dugas
Title:	Manager of Regulatory Affairs
Phone Number:	519-337-8201 Ext 255
E-Mail Address:	ldugas@bluewaterpower.com

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Name of LDC: Bluewat
File Number: EB-2010
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[C2.2 Def Var Disp 2009](#)

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[C4.1 Curr Rates & Chgs General](#)

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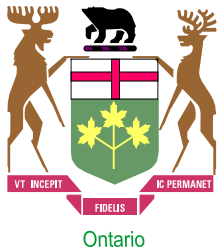
[P3.1 Curr&Appl For Rtl Srv Chg](#)



Name of LDC: Bluewater Power Distribution Corporation
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Show or Hide Sheet Selection

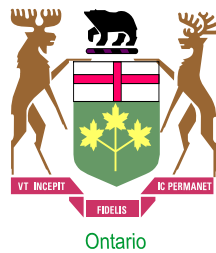
Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Show	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer per 30 days	kWh
GSLT50	General Service Less Than 50 kW	Customer per 30 days	kWh
GSGT50	General Service 50 to 999 kW	Customer per 30 days	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer per 30 days	kW
LU	Large Use	Customer per 30 days	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection -12 per year	kW
SL	Street Lighting	Connection -12 per year	kW
LU	Large Use - Regular	Customer per 30 days	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA

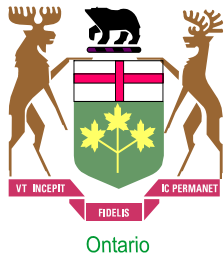


Name of LDC: Bluewater Power Distribution Corporation
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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer per 30 days	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer per 30 days	0.000000	kW
Large Use	Yes	1.000000	Customer per 30 days	0.000000	kW
Large Use - Regular	Yes	1.000000	Customer per 30 days	0.000000	kW

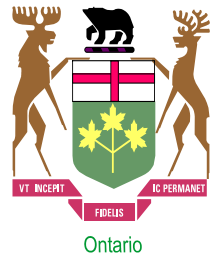


Name of LDC: Bluewater Power Distribution Corporation
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Deferral Variance Account Disposition (2009)

Rate Rider	Def Var Disp 2009
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.001400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001700	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer per 30 days	-0.736600	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.968800	kW
Large Use	Yes	0.000000	Customer per 30 days	-1.451600	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001300	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.601100	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.518900	kW
Large Use - Regular	Yes	0.000000	Customer per 30 days	-1.451600	kW



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Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.001600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001500	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer per 30 days	-0.497500	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.553600	kW
Large Use	Yes	0.000000	Customer per 30 days	-0.847900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001700	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.733700	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.485600	kW
Large Use - Regular	Yes	0.000000	Customer per 30 days	-0.271700	kW

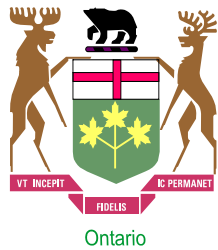


Name of LDC: Bluewater Power Distribution Corporation
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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 999 kW	kW	0.072200
General Service 1,000 to 4,999 kW	kW	0.079200
Large Use	kW	0.090500
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.057000
Street Lighting	kW	0.055800
Large Use - Regular	kW	0.090500



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.66
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00140)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00160)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.48
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00170)

Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00150)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	140.51
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.5243
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0722
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.73660)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.49750)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2326
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8765
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	3,088.84
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.2655
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0792
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.96880)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.55360)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3712
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0571
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	25,035.58
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.4974
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0905
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(1.45160)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.84790)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6255
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3524
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	13.57
Distribution Volumetric Rate	\$/kWh	0.0369
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00170)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	15.4572
Low Voltage Volumetric Rate	\$/kW	0.0570
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.60110)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.73370)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6923

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4809
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

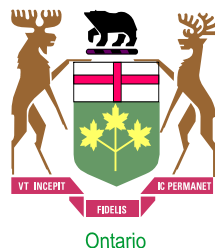
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.62
Distribution Volumetric Rate	\$/kW	12.5074
Low Voltage Volumetric Rate	\$/kW	0.0558
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.51890)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.48560)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6837
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4507
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - Regular

Rate Description	Metric	Rate
Service Charge	\$	25,035.58
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.4974
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0905
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(1.45160)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.27170)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6255
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3524
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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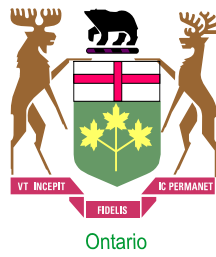
Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer per 30 days	13.660000	13.660000
General Service Less Than 50 kW	Customer per 30 days	24.480000	24.480000
General Service 50 to 999 kW	Customer per 30 days	140.510000	140.510000
General Service 1,000 to 4,999 kW	Customer per 30 days	3,088.840000	3,088.840000
Large Use	Customer per 30 days	25,035.580000	25,035.580000
Unmetered Scattered Load	Connection -12 per year	13.570000	13.570000
Sentinel Lighting	Connection -12 per year	2.340000	2.340000
Street Lighting	Connection -12 per year	1.620000	1.620000
Large Use - Regular	Customer per 30 days	25,035.580000	25,035.580000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.018600	0.018600
General Service Less Than 50 kW	kWh	0.017200	0.017200
General Service 50 to 999 kW	kW	3.524300	3.524300
General Service 1,000 to 4,999 kW	kW	1.265500	1.265500
Large Use	kW	1.497400	1.497400
Unmetered Scattered Load	kWh	0.036900	0.036900
Sentinel Lighting	kW	15.457200	15.457200
Street Lighting	kW	12.507400	12.507400
Large Use - Regular	kW	1.497400	1.497400



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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

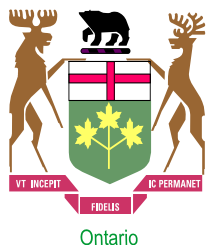
Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer per 30 days	13.660000	0.000000	0.000000
General Service Less Than 50 kW	Customer per 30 days	24.480000	- 0.511168	0.511168
General Service 50 to 999 kW	Customer per 30 days	140.510000	0.000000	0.000000
General Service 1,000 to 4,999 kW	Customer per 30 days	3088.840000	0.000000	0.000000
Large Use	Customer per 30 days	25035.580000	- 432.552992	432.552992
Unmetered Scattered Load	Connection -12 per year	13.570000	0.969400	0.969400
Sentinel Lighting	Connection -12 per year	2.340000	0.524949	0.524949
Street Lighting	Connection -12 per year	1.620000	0.250630	0.250630
Large Use - Regular	Customer per 30 days	25035.580000	- 432.552992	432.552992

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.018600	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.017200	- 0.000359	0.000359
General Service 50 to 999 kW	kW	3.524300	0.000000	0.000000
General Service 1,000 to 4,999 kW	kW	1.265500	0.000000	0.000000
Large Use	kW	1.497400	- 0.025871	0.025871
Unmetered Scattered Load	kWh	0.036900	0.002636	0.002636
Sentinel Lighting	kW	15.457200	3.467625	3.467625
Street Lighting	kW	12.507400	1.935017	1.935017
Large Use - Regular	kW	1.497400	- 0.025871	0.025871



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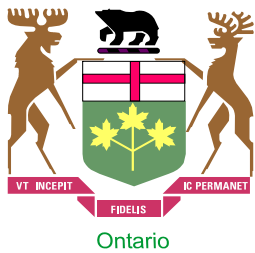
Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer per 30 days	13.660000	0.000000	13.660000
General Service Less Than 50 kW	Customer per 30 days	24.480000	-0.511168	23.968832
General Service 50 to 999 kW	Customer per 30 days	140.510000	0.000000	140.510000
General Service 1,000 to 4,999 kW	Customer per 30 days	3,088.840000	0.000000	3,088.840000
Large Use	Customer per 30 days	25,035.580000	-432.552992	24,603.027008
Unmetered Scattered Load	Connection -12 per year	13.570000	0.969400	14.539400
Sentinel Lighting	Connection -12 per year	2.340000	0.524949	2.864949
Street Lighting	Connection -12 per year	1.620000	0.250630	1.870630
Large Use - Regular	Customer per 30 days	25,035.580000	-432.552992	24,603.027008

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.018600	0.000000	0.018600
General Service Less Than 50 kW	kWh	0.017200	-0.000359	0.016841
General Service 50 to 999 kW	kW	3.524300	0.000000	3.524300
General Service 1,000 to 4,999 kW	kW	1.265500	0.000000	1.265500
Large Use	kW	1.497400	-0.025871	1.471529
Unmetered Scattered Load	kWh	0.036900	0.002636	0.039536
Sentinel Lighting	kW	15.457200	3.467625	18.924825
Street Lighting	kW	12.507400	1.935017	14.442417
Large Use - Regular	kW	1.497400	-0.025871	1.471529



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
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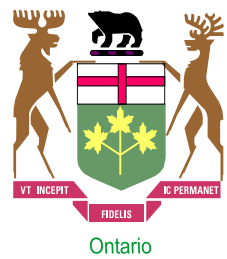
GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

0.18%



Name of LDC: Bluewater Power Distribution Corporation
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.180%

Uniform Volumetric Charge Percent

0.180% kWh
0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer per 30 days	13.660000	Yes	0.180%	0.024588
General Service Less Than 50 kW	Customer per 30 days	23.968832	Yes	0.180%	0.043144
General Service 50 to 999 kW	Customer per 30 days	140.510000	Yes	0.180%	0.252918
General Service 1,000 to 4,999 kW	Customer per 30 days	3088.840000	Yes	0.180%	5.559912
Large Use	Customer per 30 days	24603.027008	Yes	0.180%	44.285449
Unmetered Scattered Load	Connection -12 per year	14.539400	Yes	0.180%	0.026171
Sentinel Lighting	Connection -12 per year	2.864949	Yes	0.180%	0.005157
Street Lighting	Connection -12 per year	1.870630	Yes	0.180%	0.003367
Large Use - Regular	Customer per 30 days	24603.027008	Yes	0.180%	44.285449

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018600	Yes	0.180%	0.000033
General Service Less Than 50 kW	kWh	0.016841	Yes	0.180%	0.000030
General Service 50 to 999 kW	kW	3.524300	Yes	0.180%	0.006344
General Service 1,000 to 4,999 kW	kW	1.265500	Yes	0.180%	0.002278
Large Use	kW	1.471529	Yes	0.180%	0.002649
Unmetered Scattered Load	kWh	0.039536	Yes	0.180%	0.000071
Sentinel Lighting	kW	18.924825	Yes	0.180%	0.034065
Street Lighting	kW	14.442417	Yes	0.180%	0.025996
Large Use - Regular	kW	1.471529	Yes	0.180%	0.002649



Name of LDC: Bluewater Power Distribution Corporation
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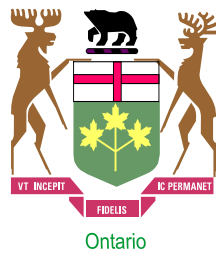
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer per 30 days	13.660000	0.024588	13.684588
General Service Less Than 50 kW	Customer per 30 days	23.968832	0.043144	24.011976
General Service 50 to 999 kW	Customer per 30 days	140.510000	0.252918	140.762918
General Service 1,000 to 4,999 kW	Customer per 30 days	3088.840000	5.559912	3094.399912
Large Use	Customer per 30 days	24603.027008	44.285449	24647.312457
Unmetered Scattered Load	Connection -12 per year	14.539400	0.026171	14.565571
Sentinel Lighting	Connection -12 per year	2.864949	0.005157	2.870106
Street Lighting	Connection -12 per year	1.870630	0.003367	1.873997
Large Use - Regular	Customer per 30 days	24603.027008	44.285449	24647.312457

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.018600	0.000033	0.018633
General Service Less Than 50 kW	kWh	0.016841	0.000030	0.016871
General Service 50 to 999 kW	kW	3.524300	0.006344	3.530644
General Service 1,000 to 4,999 kW	kW	1.265500	0.002278	1.267778
Large Use	kW	1.471529	0.002649	1.474178
Unmetered Scattered Load	kWh	0.039536	0.000071	0.039607
Sentinel Lighting	kW	18.924825	0.034065	18.958890
Street Lighting	kW	14.442417	0.025996	14.468413
Large Use - Regular	kW	1.471529	0.002649	1.474178

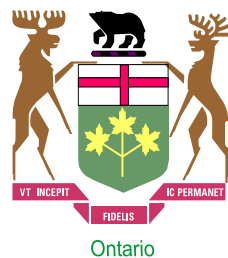


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.000000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	Yes	2.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 999 kW	Yes	2.000000	Customer per 30 days	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	2.000000	Customer per 30 days	0.000000	kW
Large Use	Yes	2.000000	Customer per 30 days	0.000000	kW
Large Use - Regular	Yes	2.000000	Customer per 30 days	0.000000	kW



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2012

DD/MM/YYYY

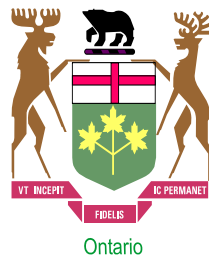
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.001600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001500	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer per 30 days	-0.497500	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.553600	kW
Large Use	Yes	0.000000	Customer per 30 days	-0.847900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001700	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.733700	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.485600	kW
Large Use - Regular	Yes	0.000000	Customer per 30 days	-0.271700	kW

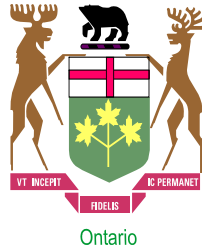


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Deferral Variance Account Disposition (2011)

Rate Rider	Def Var Disp 2011
Sunset Date	April 30, 2013 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.001160	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.001150	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer per 30 days	0.418560	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.523720	kW
Large Use	Yes	0.000000	Customer per 30 days	0.657920	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001160	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	0.494410	kW
Street Lighting	Yes	0.000000	Connection -12 per year	0.421220	kW
Large Use - Regular	Yes	0.000000	Customer per 30 days	-0.052970	kW

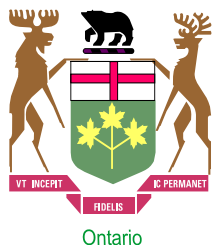


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

**Lost Revenue
Adjustment
Mechanism (LRAM)
Recovery/Shared
Savings Mechanism
(SSM) Recovery Rate
Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2013 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.000100	kWh
General Service 50 to 999 kW	No	0.000000	Customer per 30 days	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer per 30 days	0.000000	kW
Large Use	No	0.000000	Customer per 30 days	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Large Use - Regular	No	0.000000	Customer per 30 days	0.000000	kW



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

April 30, 2012
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer per 30 days	-0.041500	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.024500	kW
Large Use	Yes	0.000000	Customer per 30 days	-0.031800	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000500	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.266700	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.213400	kW
Large Use - Regular	Yes	0.000000	Customer per 30 days	-0.031800	kW



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 999 kW	kW	0.072200
General Service 1,000 to 4,999 kW	kW	0.079200
Large Use	kW	0.090500
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.057000
Street Lighting	kW	0.055800
Large Use - Regular	kW	0.090500

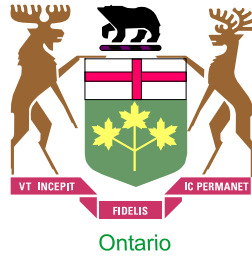


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Applied For Rate Rider for Global Adjustment Sub-Account
Disposition- Electricity Component 2011

Rate Rider	GA Sub-Acct - Electricity 2011
Sunset Date	April 30, 2013 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.002560	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.002560	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer per 30 days	0.002560	kWh
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.002560	kWh
Large Use	Yes	0.000000	Customer per 30 days	0.002560	kWh
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.002560	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	0.002560	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.002560	kWh
Large Use - Regular	No	0.000000	Customer per 30 days	0.000000	kWh

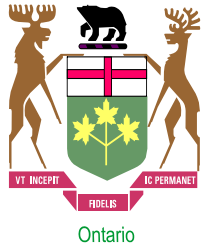


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

**Applied For Rate Rider for Global Adjustment Sub-Account
Disposition - Delivery Component 2011**

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer per 30 days	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer per 30 days	0.000000	kW
Large Use	No	0.000000	Customer per 30 days	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Large Use - Regular	No	0.000000	Customer per 30 days	0.000000	kW

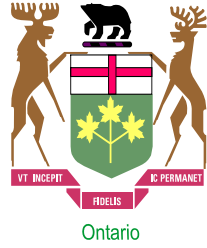


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006000	0.000%	-0.000209	0.005791
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	-0.000192	0.005308
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.232600	0.000%	-0.077786	2.154814
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.371200	0.000%	-0.082615	2.288585
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.625500	0.000%	-0.091475	2.534025
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	-0.000192	0.005308
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.692300	0.000%	-0.058961	1.633339
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.683700	0.000%	-0.058662	1.625038
Rate Class	Applied to Class				
Large Use - Regular	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.625500	0.000%	-0.091475	2.534025

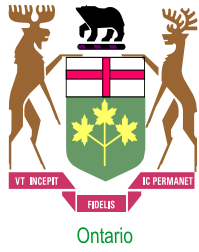


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Applied For RTSR - Connection

Method of Application Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005300	0.000%	-0.000237	0.005063
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004700	0.000%	-0.000211	0.004489
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.876500	0.000%	-0.084058	1.792442
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.057100	0.000%	-0.092148	1.964952
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.352400	0.000%	-0.105376	2.247024
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004700	0.000%	-0.000211	0.004489
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.480900	0.000%	-0.066337	1.414563
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.450700	0.000%	-0.064984	1.385716
Rate Class	Applied to Class				
Large Use - Regular	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.352400	0.000%	-0.105376	2.247024



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.68
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00160)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kWh	0.00116
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS	\$/kWh	0.00040
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.01
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00150)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kWh	0.00115
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS	\$/kWh	0.00010
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	140.76
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	3.5306
Low Voltage Volumetric Rate	\$/kW	0.0722
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.49750)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.41856
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.04150)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1548
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7924
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	3,094.40
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	1.2678
Low Voltage Volumetric Rate	\$/kW	0.0792
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.55360)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.52372
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02450)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9650
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	24,647.31
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	1.4742
Low Voltage Volumetric Rate	\$/kW	0.0905
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.84790)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.65792
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.03180)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5340
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2470
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	14.57
Distribution Volumetric Rate	\$/kWh	0.0396
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00170)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kWh	0.00116
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	18.9589
Low Voltage Volumetric Rate	\$/kW	0.0570
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.73370)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.49441
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.26670)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6333
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4146
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	14.4684
Low Voltage Volumetric Rate	\$/kW	0.0558
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.48560)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.42122
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.21340)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6250
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3857
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - Regular

Rate Description	Metric	Rate
Service Charge	\$	24,647.31
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	1.4742
Low Voltage Volumetric Rate	\$/kW	0.0905
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.27170)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	(0.05297)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.03180)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5340
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2470
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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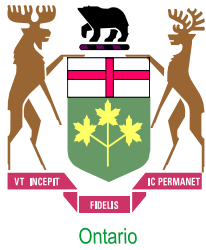
Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0356
1.0145
1.0253
1.0045



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Summary of Changes To Service Charge and Distribution

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	13.66	0.0186
Current Base Distribution Rates	13.66	0.0186
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	13.68	0.0186
Applied For Tariff Distribution Rates	13.68	0.0186
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	24.48	0.0172
Current Base Distribution Rates	24.48	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.51	-0.0004
Total Rate Rebalancing Adjustments	-0.51	-0.0004
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	24.01	0.0169
Applied For Tariff Distribution Rates	24.01	0.0169
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 999 kW		
Current Tariff Rates	140.51	3.5243
Current Base Distribution Rates	140.51	3.52
Price Cap Adjustments		
Price Cap Adjustment	0.25	0.0063
Total Price Cap Adjustments	0.25	0.0063
Applied For Base Distribution Rates	140.76	3.5306
Applied For Tariff Distribution Rates	140.76	3.5306
	0.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	3,088.84	1.2655
Current Base Distribution Rates	3,088.84	1.27
Price Cap Adjustments		
Price Cap Adjustment	5.56	0.0023
Total Price Cap Adjustments	5.56	0.0023
Applied For Base Distribution Rates	3,094.40	1.2678
Applied For Tariff Distribution Rates	3,094.40	1.2678
	0.00	0.0000

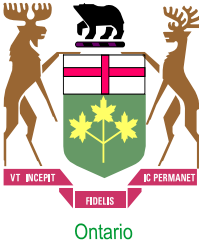
	Fixed	Volumetric
Large Use	(\$)	\$/kW
Current Tariff Rates	25,035.58	1.4974
Current Base Distribution Rates	25,035.58	1.50
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-432.55	-0.0259
Total Rate Rebalancing Adjustments	-432.55	-0.0259
Price Cap Adjustments		
Price Cap Adjustment	44.29	0.0026
Total Price Cap Adjustments	44.29	0.0026
Applied For Base Distribution Rates	24,647.31	1.4742
Applied For Tariff Distribution Rates	24,647.31	1.4742
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	13.57	0.0369
Current Base Distribution Rates	13.57	0.04
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.97	0.0026
Total Rate Rebalancing Adjustments	0.97	0.0026
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0001
Total Price Cap Adjustments	0.03	0.0001
Applied For Base Distribution Rates	14.54	0.0395
Applied For Tariff Distribution Rates	14.57	0.0396
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	2.34	15.4572
Current Base Distribution Rates	2.34	15.46
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.52	3.4676
Total Rate Rebalancing Adjustments	0.52	3.4676
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0341
Total Price Cap Adjustments	0.01	0.0341
Applied For Base Distribution Rates	2.87	18.9589
Applied For Tariff Distribution Rates	2.87	18.9589
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	1.62	12.5074
Current Base Distribution Rates	1.62	12.51
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.25	1.9350
Total Rate Rebalancing Adjustments	0.25	1.9350
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0260
Total Price Cap Adjustments	0.00	0.0260
Applied For Base Distribution Rates	1.87	14.4684
Applied For Tariff Distribution Rates	1.87	14.4684
	0.00	0.0000

	Fixed	Volumetric
Large Use - Regular	(\$)	\$/kW
Current Tariff Rates	25,035.58	1.4974
Current Base Distribution Rates	25,035.58	1.50
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-432.55	-0.0259
Total Rate Rebalancing Adjustments	-432.55	-0.0259
Price Cap Adjustments		
Price Cap Adjustment	44.29	0.0026
Total Price Cap Adjustments	44.29	0.0026
Applied For Base Distribution Rates	24,647.31	1.4742
Applied For Tariff Distribution Rates	24,647.31	1.4742
	0.00	0.0000



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Summary of Changes To Tariff Rate Add

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

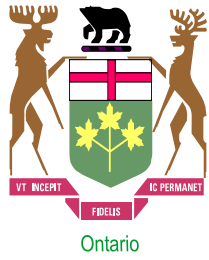
	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Large Use - Regular	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use - Regular	(\$)	\$/kW
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0014
Def Var Disp 2010	0.00	-0.0016
Total Current Tariff Rates Riders	0.00	-0.0030

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0016
Def Var Disp 2011	0.00	0.0012
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0004
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	-0.0003

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0017
Def Var Disp 2010	0.00	-0.0015
Total Current Tariff Rates Riders	0.00	-0.0032

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0015
Def Var Disp 2011	0.00	0.0012
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0005

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.7366
Def Var Disp 2010	0.00	-0.4975
Total Current Tariff Rates Riders	0.00	-1.2341

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.4975
Def Var Disp 2011	0.00	0.4186
Tax Change	0.00	-0.0415
Total Proposed Tariff Rates Riders	0.00	-0.1204

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 1,000 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.9688
Def Var Disp 2010	0.00	-0.5536
Total Current Tariff Rates Riders	0.00	-1.5224

	Fixed	Volumetric
	(\$)	0
General Service 1,000 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.5536
Def Var Disp 2011	0.00	0.5237
Tax Change	0.00	-0.0245
Total Proposed Tariff Rates Riders	0.00	-0.0544

	Fixed	Volumetric
	(\$)	\$/kWh
Large Use		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-1.4516
Def Var Disp 2010	0.00	-0.8479
Total Current Tariff Rates Riders	0.00	-2.2995

	Fixed	Volumetric
	(\$)	0
Large Use		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.8479
Def Var Disp 2011	0.00	0.6579
Tax Change	0.00	-0.0318
Total Proposed Tariff Rates Riders	0.00	-0.2218

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0013
Def Var Disp 2010	0.00	-0.0017
Total Current Tariff Rates Riders	0.00	-0.0030

	Fixed	Volumetric
	(\$)	\$/kW
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0017
Def Var Disp 2011	0.00	0.0012
Tax Change	0.00	-0.0005
Total Proposed Tariff Rates Riders	0.00	-0.0010

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.6011
Def Var Disp 2010	0.00	-0.7337
Total Current Tariff Rates Riders	0.00	-1.3348

	Fixed	Volumetric
	(\$)	0
Sentinel Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.7337
Def Var Disp 2011	0.00	0.4944
Tax Change	0.00	-0.2667
Total Proposed Tariff Rates Riders	0.00	-0.5060

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.5189
Def Var Disp 2010	0.00	-0.4856
Total Current Tariff Rates Riders	0.00	-1.0045

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.4856
Def Var Disp 2011	0.00	0.4212
Tax Change	0.00	-0.2134
Total Proposed Tariff Rates Riders	0.00	-0.2778

	Fixed	Volumetric
Large Use - Regular	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-1.4516
Def Var Disp 2010	0.00	-0.2717
Total Current Tariff Rates Riders	0.00	-1.7233

	Fixed	Volumetric
Large Use - Regular	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.2717
Def Var Disp 2011	0.00	-0.0530
Tax Change	0.00	-0.0318
Total Proposed Tariff Rates Riders	0.00	-0.3565

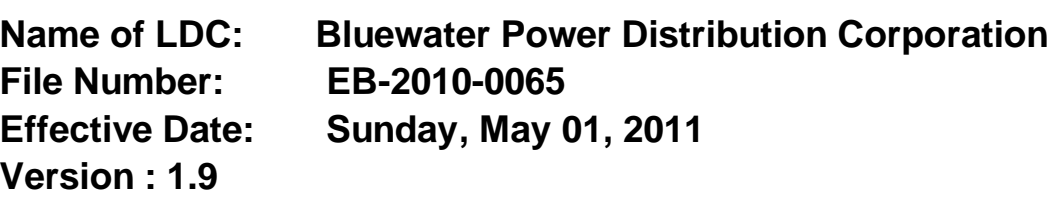


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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

P2.1 Curr&Appl For Spc Srv Chg



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Appendix C

Revised Bill Impacts

Name of LDC: Bluewater Power Distribution Corporation
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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.66	13.68
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0186	0.0186
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0030	-0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0356

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.17%
Energy Second Tier (kWh)	229	0.0750	17.18	229	0.0750	17.18	0.00	0.0%	14.17%
Sub-Total: Energy			56.18			56.18	0.00	0.0%	46.35%
Service Charge	1	13.66	13.66	1	13.68	13.68	0.02	0.1%	11.29%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	1.65%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0186	14.88	800	0.0186	14.88	0.00	0.0%	12.28%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	800	-0.0030	-2.40	800	-0.0003	-0.24	2.16	(90.0)%	-0.20%
Total: Distribution			27.30			30.48	3.18	11.6%	25.14%
Retail Transmission Rate – Network Service Rate	829	0.0060	4.97	829	0.0058	4.81	-0.16	(3.2)%	3.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0053	4.39	829	0.0051	4.23	-0.16	(3.6)%	3.49%
Total: Retail Transmission			9.36			9.04	-0.32	(3.4)%	7.46%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.66			39.52	2.86	7.8%	32.60%
Wholesale Market Service Rate	829	0.0052	4.31	829	0.0052	4.31	0.00	0.0%	3.56%
Rural Rate Protection Charge	829	0.0013	1.08	829	0.0013	1.08	0.00	0.0%	0.89%
Special Purpose Charge	829	0.0004	0.33	829	0.0004	0.33	0.00	0.0%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.97			5.97	0.00	0.0%	4.92%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.62%
Total Bill before Taxes			104.41			107.27	2.86	2.7%	88.49%
HST	104.41	13%	13.57	107.27	13%	13.95	0.38	2.8%	11.51%
Total Bill			117.98			121.22	3.24	2.7%	100.00%

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General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.48	24.01
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0172	0.0169
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0032	- 0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0356

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.86%
Energy Second Tier (kWh)	1,322	0.0750	99.15	1,322	0.0750	99.15	0.00	0.0%	34.28%
Sub-Total: Energy			147.90			147.90	0.00	0.0%	51.14%
Service Charge	1	24.48	24.48	1	24.01	24.01	-0.47	(1.9)%	8.30%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	0.69%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0172	34.40	2,000	0.0169	33.80	-0.60	(1.7)%	11.69%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	2,000	-0.0032	-6.40	2,000	-0.0005	-1.00	5.40	(84.4)%	-0.35%
Total: Distribution			53.88			59.21	5.33	9.9%	20.47%
Retail Transmission Rate – Network Service Rate	2,072	0.0055	11.40	2,072	0.0053	10.98	-0.42	(3.7)%	3.80%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,072	0.0047	9.74	2,072	0.0045	9.32	-0.42	(4.3)%	3.22%
Total: Retail Transmission			21.14			20.30	-0.84	(4.0)%	7.02%
Sub-Total: Delivery (Distribution and Retail Transmission)			75.02			79.51	4.49	6.0%	27.49%
Wholesale Market Service Rate	2,072	0.0052	10.77	2,072	0.0052	10.77	0.00	0.0%	3.72%
Rural Rate Protection Charge	2,072	0.0013	2.69	2,072	0.0013	2.69	0.00	0.0%	0.93%
Special Purpose Charge	2,072	0.0004	0.83	2,072	0.0004	0.83	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.54			14.54	0.00	0.0%	5.03%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.84%
Total Bill before Taxes			251.46			255.95	4.49	1.8%	88.50%
HST	251.46	13%	32.69	255.95	13%	33.27	0.58	1.8%	11.50%
Total Bill			284.15			289.22	5.07	1.8%	100.00%

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General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	140.51	140.76
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5243	3.5306
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0722	0.0722
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.2341	- 0.1204
Retail Transmission Rate – Network Service Rate	\$/kW	2.2326	2.1548
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8765	1.7924
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

Loss Factor 1.0356

General Service 50 to 999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.26%
Energy Second Tier (kWh)	144,234	0.0750	10,817.55	144,234	0.0750	10,817.55	0.00	0.0%	57.82%
Sub-Total: Energy			10,866.30			10,866.30	0.00	0.0%	58.08%
Service Charge	1	140.51	140.51	1	140.76	140.76	0.25	0.2%	0.75%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	3.5243	1,691.66	480	3.5306	1,694.69	3.03	0.2%	9.06%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0722	34.66	480	0.0722	34.66	0.00	0.0%	0.19%
Distribution Volumetric Rate Rider(s)	480	-1.2341	-592.37	480	-0.1204	-57.79	534.58	(90.2)%	-0.31%
Total: Distribution			1,275.46			1,814.32	538.86	42.2%	9.70%
Retail Transmission Rate – Network Service Rate	480	2.2326	1,071.65	480	2.1548	1,034.30	-37.35	(3.5)%	5.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.8765	900.72	480	1.7924	860.35	-40.37	(4.5)%	4.60%
Total: Retail Transmission			1,972.37			1,894.65	-77.72	(3.9)%	10.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,247.83			3,708.97	461.14	14.2%	19.83%
Wholesale Market Service Rate	144,984	0.0052	753.92	144,984	0.0052	753.92	0.00	0.0%	4.03%
Rural Rate Protection Charge	144,984	0.0013	188.48	144,984	0.0013	188.48	0.00	0.0%	1.01%
Special Purpose Charge	144,984	0.0004	57.99	144,984	0.0004	57.99	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,000.64			1,000.64	0.00	0.0%	5.35%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	5.24%
Total Bill before Taxes			16,094.77			16,555.91	461.14	2.9%	88.50%
HST	16,094.77	13%	2,092.32	16,555.91	13%	2,152.27	59.95	2.9%	11.50%
Total Bill			18,187.09			18,708.18	521.09	2.9%	100.00%

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General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,088.84	3,094.40
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.2655	1.2678
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0792	0.0792
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.5224	- 0.0544
Retail Transmission Rate – Network Service Rate	\$/kW	2.3712	2.2886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0571	1.9650
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

Loss Factor 1.0356

General Service 1,000 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,138,410	0.0750	85,380.75	1,138,410	0.0750	85,380.75	0.00	0.0%	62.59%
Sub-Total: Energy			85,429.50			85,429.50	0.00	0.0%	62.62%
Service Charge	1	3,088.84	3,088.84	1	3,094.40	3,094.40	5.56	0.2%	2.27%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,000	1.2655	3,796.50	3,000	1.2678	3,803.40	6.90	0.2%	2.79%
Distribution Volumetric Rate Adder(s)	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,000	0.0792	237.60	3,000	0.0792	237.60	0.00	0.0%	0.17%
Distribution Volumetric Rate Rider(s)	3,000	-1.5224	-4,567.20	3,000	-0.0544	-163.20	4,404.00	(96.4)%	-0.12%
Total: Distribution			2,556.74			6,974.20	4,417.46	172.8%	5.11%
Retail Transmission Rate – Network Service Rate	3,000	2.3712	7,113.60	3,000	2.2886	6,865.80	-247.80	(3.5)%	5.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	2.0571	6,171.30	3,000	1.9650	5,895.00	-276.30	(4.5)%	4.32%
Total: Retail Transmission			13,284.90			12,760.80	-524.10	(3.9)%	9.35%
Sub-Total: Delivery (Distribution and Retail Transmission)			15,841.64			19,735.00	3,893.36	24.6%	14.47%
Wholesale Market Service Rate	1,139,160	0.0052	5,923.63	1,139,160	0.0052	5,923.63	0.00	0.0%	4.34%
Rural Rate Protection Charge	1,139,160	0.0013	1,480.91	1,139,160	0.0013	1,480.91	0.00	0.0%	1.09%
Special Purpose Charge	1,139,160	0.0004	455.66	1,139,160	0.0004	455.66	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,860.45			7,860.45	0.00	0.0%	5.76%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	5.64%
Total Bill before Taxes			116,831.59			120,724.95	3,893.36	3.3%	88.50%
HST	116,831.59	13%	15,188.11	120,724.95	13%	15,694.24	506.13	3.3%	11.50%
Total Bill			132,019.70			136,419.19	4,399.49	3.3%	100.00%

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Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25,035.58	24,647.31
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.4974	1.4742
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0905	0.0905
Distribution Volumetric Rate Rider(s)	\$/kW	- 2.2995	- 0.2218
Retail Transmission Rate – Network Service Rate	\$/kW	2.6255	2.5340
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3524	2.2470
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Loss Factor 1.0253

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,328,151	0.0750	999,611.33	13,328,151	0.0750	999,611.33	0.00	0.0%	65.03%
Sub-Total: Energy			999,660.08			999,660.08	0.00	0.0%	65.03%
Service Charge	1	25,035.58	25,035.58	1	24,647.31	24,647.31	-388.27	(1.6)%	1.60%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	1.4974	37,435.00	25,000	1.4742	36,855.00	-580.00	(1.5)%	2.40%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0905	2,262.50	25,000	0.0905	2,262.50	0.00	0.0%	0.15%
Distribution Volumetric Rate Rider(s)	25,000	-2.2995	-57,487.50	25,000	-0.2218	-5,545.00	51,942.50	(90.4)%	-0.36%
Total: Distribution			7,246.58			58,221.81	50,975.23	703.4%	3.79%
Retail Transmission Rate – Network Service Rate	25,000	2.6255	65,637.50	25,000	2.5340	63,350.00	-2,287.50	(3.5)%	4.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	2.3524	58,810.00	25,000	2.2470	56,175.00	-2,635.00	(4.5)%	3.65%
Total: Retail Transmission			124,447.50			119,525.00	-4,922.50	(4.0)%	7.78%
Sub-Total: Delivery (Distribution and Retail Transmission)			131,694.08			177,746.81	46,052.73	35.0%	11.56%
Wholesale Market Service Rate	13,328,901	0.0052	69,310.29	13,328,901	0.0052	69,310.29	0.00	0.0%	4.51%
Rural Rate Protection Charge	13,328,901	0.0013	17,327.57	13,328,901	0.0013	17,327.57	0.00	0.0%	1.13%
Special Purpose Charge	13,328,901	0.0004	5,331.56	13,328,901	0.0004	5,331.56	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			91,969.67			91,969.67	0.00	0.0%	5.98%
Debt Retirement Charge (DRC)	13,000,000	0.00700	91,000.00	13,000,000	0.00700	91,000.00	0.00	0.0%	5.92%
Total Bill before Taxes			1,314,323.83			1,360,376.56	46,052.73	3.5%	88.50%
HST	1,314,323.83	13%	170,862.10	1,360,376.56	13%	176,848.95	5,986.85	3.5%	11.50%
Total Bill			1,485,185.93			1,537,225.51	52,039.58	3.5%	100.00%

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Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.57	14.57
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0369	0.0396
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0030	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0356

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	14.93%
Energy Second Tier (kWh)	1,322	0.0750	99.15	1,322	0.0750	99.15	0.00	0.0%	30.37%
Sub-Total: Energy			147.90			147.90	0.00	0.0%	45.30%
Service Charge	1	13.57	13.57	1	14.57	14.57	1.00	7.4%	4.46%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0369	73.80	2,000	0.0396	79.20	5.40	7.3%	24.26%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.0%	0.12%
Distribution Volumetric Rate Rider(s)	2,000	-0.0030	-6.00	2,000	-0.0010	-2.00	4.00	(66.7)%	-0.61%
Total: Distribution			81.77			92.17	10.40	12.7%	28.23%
Retail Transmission Rate – Network Service Rate	2,072	0.0055	11.40	2,072	0.0053	10.98	-0.42	(3.7)%	3.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,072	0.0047	9.74	2,072	0.0045	9.32	-0.42	(4.3)%	2.85%
Total: Retail Transmission			21.14			20.30	-0.84	(4.0)%	6.22%
Sub-Total: Delivery (Distribution and Retail Transmission)			102.91			112.47	9.56	9.3%	34.45%
Wholesale Market Service Rate	2,072	0.0052	10.77	2,072	0.0052	10.77	0.00	0.0%	3.30%
Rural Rate Protection Charge	2,072	0.0013	2.69	2,072	0.0013	2.69	0.00	0.0%	0.82%
Special Purpose Charge	2,072	0.0004	0.83	2,072	0.0004	0.83	0.00	0.0%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
Sub-Total: Regulatory			14.54			14.54	0.00	0.0%	4.45%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.29%
Total Bill before Taxes			279.35			288.91	9.56	3.4%	88.50%
HST	279.35	13%	36.32	288.91	13%	37.56	1.24	3.4%	11.50%
Total Bill			315.67			326.47	10.80	3.4%	100.00%

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Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.34	2.87
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	15.4572	18.9589
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0570	0.0570
Distribution Volumetric Rate Rider(s)	\$/kW	-1.3348	-0.5060
Retail Transmission Rate – Network Service Rate	\$/kW	1.6923	1.6333
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4809	1.4146
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0356

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0650	12.16	187	0.0650	12.16	0.00	0.0%	37.61%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.16			12.16	0.00	0.0%	37.61%
Service Charge	1	2.34	2.34	1	2.87	2.87	0.53	22.6%	8.88%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	15.4572	7.73	0.50	18.9589	9.48	1.75	22.6%	29.32%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0570	0.03	0.50	0.0570	0.03	0.00	0.0%	0.09%
Distribution Volumetric Rate Rider(s)	0.50	-1.3348	-0.67	0.50	-0.5060	-0.25	0.42	(62.7)%	-0.77%
Total: Distribution			9.43			12.13	2.70	28.6%	37.52%
Retail Transmission Rate – Network Service Rate	0.50	1.6923	0.85	0.50	1.6333	0.82	-0.03	(3.5)%	2.54%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.4809	0.74	0.50	1.4146	0.71	-0.03	(4.1)%	2.20%
Total: Retail Transmission			1.59			1.53	-0.06	(3.8)%	4.73%
Sub-Total: Delivery (Distribution and Retail Transmission)			11.02			13.66	2.64	24.0%	42.25%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	3.00%
Rural Rate Protection Charge	187	0.0013	0.24	187	0.0013	0.24	0.00	0.0%	0.74%
Special Purpose Charge	187	0.0004	0.07	187	0.0004	0.07	0.00	0.0%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.77%
Sub-Total: Regulatory			1.53			1.53	0.00	0.0%	4.73%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.90%
Total Bill before Taxes			25.97			28.61	2.64	10.2%	88.49%
HST	25.97	13%	3.38	28.61	13%	3.72	0.34	10.1%	11.51%
Total Bill			29.35			32.33	2.98	10.2%	100.00%

Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
Effective Date: Sunday, May 01, 2011
Version : 1.9

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.62	1.87
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	12.5074	14.4684
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0558	0.0558
Distribution Volumetric Rate Rider(s)	\$/kW	-1.0045	-0.2778
Retail Transmission Rate – Network Service Rate	\$/kW	1.6837	1.6250
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4507	1.3857
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0356

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	32.48%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	32.48%
Service Charge	1	1.62	1.62	1	1.87	1.87	0.25	15.4%	23.91%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	12.5074	1.25	0.10	14.4684	1.45	0.20	16.0%	18.54%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0558	0.01	0.10	0.0558	0.01	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	0.10	-1.0045	-0.10	0.10	-0.2778	-0.03	0.07	(70.0)%	-0.38%
Total: Distribution			2.78			3.30	0.52	18.7%	42.20%
Retail Transmission Rate – Network Service Rate	0.10	1.6837	0.17	0.10	1.6250	0.16	-0.01	(5.9)%	2.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.4507	0.15	0.10	1.3857	0.14	-0.01	(6.7)%	1.79%
Total: Retail Transmission			0.32			0.30	-0.02	(6.3)%	3.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.10			3.60	0.50	16.1%	46.04%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.56%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.64%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.20%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	6.65%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.32%
Total Bill before Taxes			6.42			6.92	0.50	7.8%	88.49%
HST	6.42	13%	0.83	6.92	13%	0.90	0.07	8.4%	11.51%
Total Bill			7.25			7.82	0.57	7.9%	100.00%

Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2010-0065
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Version : 1.9

Large Use - Regular

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25,035.58	24,647.31
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.4974	1.4742
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0905	0.0905
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.7233	- 0.3565
Retail Transmission Rate – Network Service Rate	\$/kW	2.6255	2.5340
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3524	2.2470
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Loss Factor 1.0253

Large Use - Regular	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,328,151	0.0750	999,611.33	13,328,151	0.0750	999,611.33	0.00	0.0%	65.19%
Sub-Total: Energy			999,660.08			999,660.08	0.00	0.0%	65.19%
Service Charge	1	25,035.58	25,035.58	1	24,647.31	24,647.31	-388.27	(1.6)%	1.61%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	1.4974	37,435.00	25,000	1.4742	36,855.00	-580.00	(1.5)%	2.40%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0905	2,262.50	25,000	0.0905	2,262.50	0.00	0.0%	0.15%
Distribution Volumetric Rate Rider(s)	25,000	-1.7233	-43,082.50	25,000	-0.3565	-8,912.50	34,170.00	(79.3)%	-0.58%
Total: Distribution			21,651.58			54,854.31	33,202.73	153.4%	3.58%
Retail Transmission Rate – Network Service Rate	25,000	2.6255	65,637.50	25,000	2.5340	63,350.00	-2,287.50	(3.5)%	4.13%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	2.3524	58,810.00	25,000	2.2470	56,175.00	-2,635.00	(4.5)%	3.66%
Total: Retail Transmission			124,447.50			119,525.00	-4,922.50	(4.0)%	7.79%
Sub-Total: Delivery (Distribution and Retail Transmission)			146,099.08			174,379.31	28,280.23	19.4%	11.37%
Wholesale Market Service Rate	13,328,901	0.0052	69,310.29	13,328,901	0.0052	69,310.29	0.00	0.0%	4.52%
Rural Rate Protection Charge	13,328,901	0.0013	17,327.57	13,328,901	0.0013	17,327.57	0.00	0.0%	1.13%
Special Purpose Charge	13,328,901	0.0004	5,331.56	13,328,901	0.0004	5,331.56	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			91,969.67			91,969.67	0.00	0.0%	6.00%
Debt Retirement Charge (DRC)	13,000,000	0.00700	91,000.00	13,000,000	0.00700	91,000.00	0.00	0.0%	5.93%
Total Bill before Taxes			1,328,728.83			1,357,009.06	28,280.23	2.1%	88.50%
HST	1,328,728.83	13%	172,734.75	1,357,009.06	13%	176,411.18	3,676.43	2.1%	11.50%
Total Bill			1,501,463.58			1,533,420.24	31,956.66	2.1%	100.00%

Appendix D

Proposed Rates

Bluewater Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0065

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013	\$/kWh	0.00256
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge	\$	13.68
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0016)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kWh	0.00116
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Tuesday, April 30, 2013	\$/kWh	0.0004
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013	\$/kWh	0.00256
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.01
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0015)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kWh	0.00115
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Tuesday, April 30, 2013	\$/kWh	0.0001
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013	\$/kWh	0.00256
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge	\$	140.76
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	3.5306
Low Voltage Volumetric Rate	\$/kW	0.0722
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.4975)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.41856
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0415)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1548
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7924

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 4,999 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013	\$/kWh	0.00256
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge	\$	3,094.40
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	1.2678
Low Voltage Volumetric Rate	\$/kW	0.0792
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.5536)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.52372
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0245)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9650

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013	\$/kWh	0.00256
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge	\$	24,647.31
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	1.4742
Low Voltage Volumetric Rate	\$/kW	0.0905
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.8479)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.65792
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0318)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5340
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2470

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013	\$/kWh	0.00256
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	14.57
Distribution Volumetric Rate	\$/kWh	0.0396
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0017)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kWh	0.00116
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013	\$/kWh	0.00256
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	18.9589
Low Voltage Volumetric Rate	\$/kW	0.0570
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.7337)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.49441
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.2667)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6333
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4146

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013	\$/kWh	0.00256
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	14.4684
Low Voltage Volumetric Rate	\$/kW	0.0558
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.4856)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	0.42122
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.2134)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6250
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3857

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use - WMP

Monthly Rates and Charges - Delivery Component

Service Charge	\$	24,647.31
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	1.4742
Low Voltage Volumetric Rate	\$/kW	0.0905
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.2717)
Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013	\$/kW	(0.05297)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0318)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5340
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2470

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges**Customer Administration**

Duplicate invoices for previous billing	\$	15.00
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Income tax letter	\$	15.00
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Legal letter charge	\$	15.00
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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
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Returned cheque charge (plus bank charges)	\$	15.00
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Special meter reads	\$	30.00
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Non-Payment of Account

Late Payment - per month	%	1.50
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Late Payment - per annum	%	19.56
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Collection of account charge - no disconnection	\$	30.00
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Disconnect/Reconnect at meter - during regular hours	\$	65.00
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Disconnect/Reconnect at meter - after regular hours	\$	185.00
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Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
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Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045