



December 17, 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700, P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Algoma Power Inc., 2010 and 2011 Electricity Distribution Rate Application  
Rate Order  
Board File No.: EB-2009-0278**

Subsequent to the Board's issuance of the Rate Order in the matter of EB-2009-0278, Algoma Power Inc. ("API") has become aware of an oversight on its part that has led to the Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013, (the "Rate Rider") for the Residential – R2 customer class being misstated. This oversight has its origins in the Amended Rate Application filed on June 7, 2010, and has flowed through the complete process and ultimately has been reflected in the Rate Order issued December 13, 2010.

The Rate Rider, stipulated on page 2 of 7 of the Tariff of Rates and Charges appended to the Rate Order, is \$0.0044 per kW. However, in the Amended Application and again in the Draft Rate Order the amount of \$0.0044 was determined on the basis of the actual 2009 kWh consumption for the Residential – R2 customer class, not kW billing demand for that customer class.

In the Amended Application, in Exhibit 9 Tab 2 Schedule 1 Page 1 of 1, API requested an annual disposition of \$309,002 based on the 2009 actual kW demand for the Residential – R2 customer class. However, in the determination of the Rate Rider, which is detailed in Exhibit 9 Tab 2 Schedule 1 Page 1 of 1, API used the 2009 kWh as the basis of the calculation. This is shown below:

Balance to be collected or refunded per year	\$309,002
Denominator used by API	69,931,763 kWh
Rate Rider - Exhibit 9 Tab 2 Schedule 1 Page 1 of 1	\$0.0044 per kW

This oversight repeats itself in the Draft Rate Order submitted by API on November 22, 2010. In Appendix D of that Draft Rate Order, the Rate Rider had been determined based upon the balance to be collected or refunded per year as accepted in the Revised Settlement Agreement. This is shown below:

Balance to be collected or refunded per year	\$308,380
Denominator used by API	69,931,763 kWh
Rate Rider - Exhibit 9 Tab 2 Schedule 1 Page 1 of 1	\$0.0044 per kW

Properly stated, the denominator used to calculate the Rate Rider should have been the actual 2009 billing demand (kW) for the Residential – R2 customer class. The 2009 billing demand for the Residential – R2 customer class is provided in Exhibit 3 Tab 2 Schedule 1 Table 1 of the Amended Application and is 150,499 kW. In the Draft Rate Order, Appendix D would have been properly stated as shown below:

Balance to be collected or refunded per year	\$308,380
Denominator	150,499 kW
Rate Rider	\$2.0491 per kW

No other matters are impacted by this oversight.

In the Draft Rate Order and on the basis of the oversight, API submitted that the average Residential – R2 customer with a billing demand of 225 kW and non-uplifted consumption of 90,000 kWh would experience an approximate 1% reduction on their total bill or \$117.03 less per month. By correcting the oversight and applying the Rate Rider of \$2.0491 per kW, that same customer will experience and increase of 3.48% or \$402.83 per month.

The typical small customer in the Residential – R2 customer class with a billing demand of 50 kW and non-uplifted consumption of 20,000 kWh would experience an approximate 2.9% increase on their total bill or \$90.40 per month.

API respectfully requests that the Board make the Rate Order in the matter of EB-2009-0278 dated December 13, 2010, interim and that the Board issue a revised Rate Order correcting for API's oversight and setting the Residential – R2 customer class Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013, at \$2.0491 per kW.

Accompanying this letter of request is a corrected Regulatory Asset Recovery Worksheet; Electricity\_RegulatoryAsset\_Recoveryworksheet\_20101217.xlsx, a Bill Impact Model; API\_BillImpactModel\_20101217.xlsx and the Tariff of Rate and Charges.

Yours truly,

Original Signed By

Douglas Bradbury  
Director, Regulatory Affairs

Enclosures

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date December 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0278

## RESIDENTIAL SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

### RESIDENTIAL – R1

This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.92
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0294
Rate Rider for Deferral/Variance Account Disposition – effective until May31, 2013	\$/kWh	0.0044
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kWh	(0.0041)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date December 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors**

EB-2009-0278

**RESIDENTIAL – R2**

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis.

**APPLICATION**

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	596.12
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.5728
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kW	2.0491
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kW	(0.2025)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6634
Retail Transmission Rate – Network Service Rate – Interval Metered > 1,000 kW	\$/kW	2.2508
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered > 1,000 kW	\$/kW	1.8384

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date December 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

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EB-2009-0278

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.07
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.1001
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition – effective until November 30, 2015	\$/kWh	0.0307
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kWh	(0.0041)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2009-0278

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.1537
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kWh	0.0047
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2859

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009**

Service Charge	\$	5.25
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**ALLOWANCES**

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

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<b>Customer Administration</b>		
Arrears certificate (credit reference)	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charges - at meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - at meter after regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35



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EB-2009-0278

Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

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Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer	1.0864
Total Loss Factor – Primary Metered Customer	1.0755

**SHEET 1 - December 31, 2009 Regulatory Assets**

NAME OF UTILITY	Algoma Power Inc.	LICENCE NUMBER	ED-2009-0072
NAME OF CONTACT	Mark Faught	DOCID NUMBER	EB-2009-0278
E-mail Address	<a href="mailto:mfaught@alp.on.ca">mfaught@alp.on.ca</a>	PHONE NUMBER	705-941-5602
VERSION NUMBER	v2.0	(extension)	
Date	1-Jun-10		

Enter appropriate data in cells which are highlighted in yellow only.  
 Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:  
 (These amounts should correspond to your December 31, 2004 Regulatory Asset filings with the OEB.)

Account Description	Account Number	Principal Amounts as of Dec-31 2009	Interest to Dec31-09	Interest Jan1-10 to June30-10					Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ (429,311)	\$ (17,985)	\$ (1,181)					\$ (448,477)
RSVA - One-time Wholesale Market Service	1582	\$ -							\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (131,681)	\$ 7,538	\$ (362)					\$ (124,505)
RSVA - Retail Transmission Connection Charge	1586	\$ (388,944)	\$ (35,748)	\$ (1,070)					\$ (425,762)
RSVA - Power excluding Global Adjustment	1588	\$ 2,940,434	\$ 176,667	\$ 8,086					\$ 3,125,187
RSVA - Power Global Adjustment	1588	\$ (20,821)	\$ (45,994)	\$ (57)					\$ (66,872)
Sub-Totals		\$ 1,969,677	\$ 84,478	\$ 5,416	\$ -	\$ -	\$ -	\$ -	\$ 2,059,571
Other Regulatory Assets	1508	\$ 6,602	\$ -	\$ 18					\$ 6,620
Retail Cost Variance Account - Retail	1518								\$ -
Retail Cost Variance Account - STR	1548								\$ -
Misc. Deferred Debits (Section 71)	1525	\$ -	\$ -	\$ -					\$ -
Pre-Market Opening Energy Variances Total	1571								\$ -
Extra-Ordinary Event Losses	1572								\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -				\$ -
Other Deferred Credits	2425								\$ -
Sub-Totals		\$ 6,602	\$ -	\$ 18	\$ -	\$ -	\$ -	\$ -	\$ 6,620
Qualifying Transition Costs	1570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals per column		\$ 1,976,279	\$ 84,478	\$ 5,434	\$ -	\$ -	\$ -	\$ -	\$ 2,066,191

Enter the appropriate 2004 data in the cells below.  
 Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.  
 Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.







**Algoma Power Inc.  
2011 Distribution Rate Impact Module  
2010 Electricity Distribution Rate Application  
EB-2009-0278**

**Residential Rate Rider Correction  
December 17, 2010**

## Electricity Distribution Impacts Rates Effective December 1, 2010

	Metric	Current Approved Rates	Proposed December 1, 2010
<b>Monthly Rates and Charges</b>			
<b>Residential - R1</b>			
Monthly Service Charge	\$	20.41	20.92
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kWh	0.0287	0.0294
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		0.0044
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0041)	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0003725	0.0003725
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
<b>Residential - R2</b>			
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kW	2.4549	2.5728
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW		2.0491
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kW	(0.2025)	(0.2025)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.1218
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7882	1.6634
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.2508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.9763	1.8384
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0003725	0.0003725
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
<b>Seasonal</b>			
Monthly Service Charge	\$	24.00	26.07
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kWh	0.0700	0.1001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		0.0045
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh		0.0307
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0041)	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0003725	0.0003725
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
<b>Street Lighting</b>			
Monthly Service Charge	\$	-	0.96
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0496	0.1537
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		0.0047
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0016)	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6002	1.6002
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3824	1.2859
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0003725	0.0003725
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
<b>Other</b>			
Debt Retirement Charge	\$/kWh	0.0020	0.0020
Energy - First Tier	\$/kWh	0.0640	0.0640
Energy - Second Tier	\$/kWh	0.0740	0.0740
<b>Loss Factor</b>			
Total Loss Factor		1.1025	1.0864
GST / HST		13%	13%

## Electricity Distribution Impacts Rates Effective December 1, 2010

Residential - R1	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	20.41	20.92
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kWh	0.0287	0.0294
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013		-	0.0044
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0041)	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

<b>Consumption</b>	800 kWh	kW
<b>RPP Tier One</b>	750 kWh	Load Factor

<b>Loss Factor</b>	1.0864
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Residential - R1	Volume	Rate		Volume	Charge		Impacts		
		\$	\$		\$	\$	%	% of Total Bill	
Energy, First Tier (kWh)	750	0.0640	48	750	0.0640	48	0.00	0.00%	35.59%
Energy, Second Tier (kWh)	132	0.0740	9.77	119	0.0740	8.81	-0.95	-9.76%	6.54%
<b>Sub-Total: Energy</b>			57.77			56.81	-0.95	-1.65%	42.12%
Monthly Service Charge	1	20.41	20.41	1	20.92	20.92	0.51	2.50%	15.51%
Smart Meter Rate Adder	1	0.00	0.00	1	1.00	1.00	1.00	100.00%	0.74%
Distribution Volumetric Rate	800	0.0287	22.96	800	0.0294	23.52	0.56	2.44%	17.44%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	800	0.0000	0.00	800	0.0044	3.52	3.52	0.00%	2.61%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	800	-0.0041	-3.28	800	-0.0041	-3.28	0.00	0.00%	-2.43%
<b>Total: Distribution</b>			40.09			45.68	5.59	13.94%	33.87%
Retail Transmission Rate - Network Service Rate	882	0.0057	5.03	869	0.0057	4.95	-0.07	-1.46%	3.67%
Retail Transmission Rate - Line and Transformation Connection Service Rate	882	0.0050	4.41	869	0.0047	4.08	-0.33	-7.37%	3.03%
<b>Total: Retail Transmission</b>			9.44			9.04	-0.40	-4.22%	6.70%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			49.53			54.72	5.19	10.48%	40.57%
Wholesale Market Service Rate	882	0.0052	4.59	869	0.0052	4.52	-0.07	-1.46%	3.35%
Rural Rate Protection Charge	882	0.0010	0.88	869	0.0013	1.13	0.25	28.10%	0.84%
Special Purpose Charge	882	0.0004	0.33	869	0.0004	0.32	0.00	-1.46%	0.24%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%
<b>Sub-Total: Regulatory</b>			6.05			6.22	0.18	2.91%	4.61%
Debt Retirement Charge	800	0.0020	1.60	800	0.0020	1.60	0.00	0.00%	1.19%
<b>Total Bill Before Taxes</b>			114.94			119.36	4.41	3.84%	88.50%
<b>GST / HST</b>		13%	14.94		13%	15.52	0.57	3.84%	11.50%
<b>Total Bill</b>			<b>\$ 129.88</b>			<b>\$ 134.87</b>	<b>\$ 4.99</b>	3.84%	100.00%

## Electricity Distribution Impacts Rates Effective December 1, 2010

Residential - R2	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kW	2.4549	2.5728
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013		-	2.0491
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kW	(0.2025)	(0.2025)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.1218
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7882	1.6634
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.2508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.9763	1.8384
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

<b>Consumption</b>	90,000 kWh	225 kW
<b>RPP Tier One</b>	750 kWh	Load Factor 54.8%

Loss Factor	1.0864
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Residential - R2	Volume	Rate		Charge		Impacts			
		\$	\$	\$	\$	\$	%	% of Total Bill	
Energy, First Tier (kWh)	750	0.0640	48	750	0.0640	48	0.00	0.00%	0.40%
Energy, Second Tier (kWh)	98475	0.0740	7287.15	97026	0.0740	7179.92	-107.23	-1.47%	59.96%
<b>Sub-Total: Energy</b>			<b>7335.15</b>			<b>7227.92</b>	<b>-107.23</b>	<b>-1.46%</b>	<b>60.36%</b>
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	4.98%
Smart Meter Rate Adder	1	0.00	0.00	1	1.00	1.00	1.00	100.00%	0.01%
Distribution Volumetric Rate	225	2.4549	552.35	225	2.5728	578.88	26.53	4.80%	4.83%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	225	0.0000	0.00	225	2.0491	461.05	461.05	0.00%	3.85%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	225	-0.2025	-45.56	225	-0.2025	-45.56	0.00	0.00%	-0.38%
<b>Total: Distribution</b>			<b>1102.91</b>			<b>1591.49</b>	<b>488.58</b>	<b>44.30%</b>	<b>13.29%</b>
Retail Transmission Rate - Network Service Rate	248	2.1218	526.34	244	2.1218	518.65	-7.69	-1.46%	4.33%
Retail Transmission Rate - Line and Transformation Connection Service Rate	248	1.7882	443.59	244	1.6634	406.60	-36.98	-8.34%	3.40%
<b>Total: Retail Transmission</b>			<b>969.92</b>			<b>925.25</b>	<b>-44.67</b>	<b>-4.61%</b>	<b>7.73%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>2072.83</b>			<b>2516.74</b>	<b>443.90</b>	<b>21.42%</b>	<b>21.02%</b>
Wholesale Market Service Rate	99225	0.0052	515.97	97776	0.0052	508.44	-7.53	-1.46%	4.25%
Rural Rate Protection Charge	99225	0.0010	99.23	97776	0.0013	127.11	27.88	28.10%	1.06%
Special Purpose Charge	99225	0.0004	36.96	97776	0.0004	36.42	-0.54	-1.46%	0.30%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
<b>Sub-Total: Regulatory</b>			<b>652.41</b>			<b>672.22</b>	<b>19.81</b>	<b>3.04%</b>	<b>5.61%</b>
Debt Retirement Charge	90000	0.0020	180.00	90000	0.0020	180.00	0.00	0.00%	1.50%
<b>Total Bill Before Taxes</b>			<b>10240.39</b>			<b>10596.88</b>	<b>356.49</b>	<b>3.48%</b>	<b>88.50%</b>
<b>GST / HST</b>		13%	1331.25		13%	1377.59	46.34	3.48%	11.50%
<b>Total Bill</b>			<b>\$ 11,571.64</b>			<b>\$ 11,974.47</b>	<b>\$ 402.83</b>	<b>3.48%</b>	<b>100.00%</b>



## Electricity Distribution Impacts Rates Effective December 1, 2010

### Residential Customers with an Interval Meter

Residential - R2	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kW	2.4549	2.5728
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013		-	2.0491
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kW	(0.2025)	(0.2025)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.1218
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7882	1.6634
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.2508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.9763	1.8384
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

<b>Consumption</b>	1,100,000 kWh	2500 kW
<b>RPP Tier One</b>	750 kWh	Load Factor 60.3%

Loss Factor	1.0864
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Residential - R2	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	%	% of Total Bill	
Energy, First Tier (kWh)	750	0.0640	48	750	0.0640	48	0.00	0.00%	0.03%
Energy, Second Tier (kWh)	1212000	0.0740	89688.00	1194290	0.0740	88377.46	-1310.54	-1.46%	64.32%
<b>Sub-Total: Energy</b>			89736.00			88425.46	-1310.54	-1.46%	64.36%
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	0.43%
Smart Meter Rate Adder	1	0.00	0.00	1	1.00	1.00	1.00	100.00%	0.00%
Distribution Volumetric Rate	2500	2.4549	6137.25	2500	2.5728	6432.00	294.75	4.80%	4.68%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	2500	0.0000	0.00	2500	2.0491	5122.75	5122.75	0.00%	3.73%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	2500	-0.2025	-506.25	2500	-0.2025	-506.25	0.00	0.00%	-0.37%
<b>Total: Distribution</b>			6227.12			11645.62	5418.50	87.01%	8.48%
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	2756	2.2508	6203.77	2716	2.2508	6113.17	-90.59	-1.46%	4.45%
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	2756	1.9763	5447.18	2716	1.8384	4993.09	-454.08	-8.34%	3.63%
<b>Total: Retail Transmission</b>			11650.94			11106.27	-544.68	-4.67%	8.08%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			17878.06			22751.89	4873.82	27.26%	16.56%
Wholesale Market Service Rate	1212750	0.0052	6306.30	1195040	0.0052	6214.21	-92.09	-1.46%	4.52%
Rural Rate Protection Charge	1212750	0.0010	1212.75	1195040	0.0013	1553.55	340.80	28.10%	1.13%
Special Purpose Charge	1212750	0.0004	451.75	1195040	0.0004	445.15	-6.60	-1.46%	0.32%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
<b>Sub-Total: Regulatory</b>			7971.05			8213.16	242.11	3.04%	5.98%
Debt Retirement Charge	1100000	0.0020	2200.00	1100000	0.0020	2200.00	0.00	0.00%	1.60%
<b>Total Bill Before Taxes</b>			117785.11			121590.51	3805.40	3.23%	88.50%
<b>GST / HST</b>		13%	15312.06		13%	15806.77	494.70	3.23%	11.50%
<b>Total Bill</b>			<b>\$ 133,097.18</b>			<b>\$ 137,397.28</b>	<b>\$ 4,300.10</b>	3.23%	100.00%

## Electricity Distribution Impacts Rates Effective December 1, 2010

Seasonal	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	24.00	26.07
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kWh	0.0700	0.1001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	-	0.0045
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	-	0.0307
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0041)	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

<b>Consumption</b>	287 kWh	kWh
<b>RPP Tier One</b>	750 kWh	Load Factor

Loss Factor	1.0864
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Seasonal	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	%	% of Total Bill	
Energy, First Tier (kWh)	316	0.0640	20.25	312	0.0640	19.95	-0.30	-1.46%	19.43%
Energy, Second Tier (kWh)	0	0.0740	0.00	0	0.0740	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>20.25</b>			<b>19.95</b>	<b>-0.30</b>	<b>-1.46%</b>	<b>19.43%</b>
Monthly Service Charge	1	24	24	1	26.07	26.07	2.07	8.63%	25.38%
Smart Meter Rate Adder	1	0.00	0.00	1	1.00	1.00	1.00	100.00%	0.97%
Distribution Volumetric Rate	287	0.0700	20.09	287	0.1001	28.73	8.64	43.00%	27.97%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	287	0.0000	0.00	287	0.0045	1.29	1.29	0.00%	1.26%
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	287	0.0000	0.00	287	0.0307	8.81	8.81	0.00%	8.58%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	287	-0.0041	-1.18	287	-0.0041	-1.18	0.00	0.00%	-1.15%
<b>Total: Distribution</b>			<b>42.91</b>			<b>64.72</b>	<b>21.81</b>	<b>50.83%</b>	<b>63.02%</b>
Retail Transmission Rate - Network Service Rate	316	0.0057	1.80	312	0.0057	1.78	-0.03	-1.46%	1.73%
Retail Transmission Rate - Line and Transformation Connection Service Rate	316	0.0050	1.58	312	0.0047	1.47	-0.12	-7.37%	1.43%
<b>Total: Retail Transmission</b>			<b>3.39</b>			<b>3.24</b>	<b>-0.14</b>	<b>-4.22%</b>	<b>3.16%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>46.30</b>			<b>67.97</b>	<b>21.67</b>	<b>46.80%</b>	<b>66.18%</b>
Wholesale Market Service Rate	316	0.0052	1.65	312	0.0052	1.62	-0.02	-1.46%	1.58%
Rural Rate Protection Charge	316	0.0010	0.32	312	0.0013	0.41	0.09	28.10%	0.39%
Special Purpose Charge	316	0.0004	0.12	312	0.0004	0.12	0.00	-1.46%	0.11%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%
<b>Sub-Total: Regulatory</b>			<b>2.33</b>			<b>2.39</b>	<b>0.06</b>	<b>2.71%</b>	<b>2.33%</b>
Debt Retirement Charge	287	0.0020	0.57	287	0.0020	0.57	0.00	0.00%	0.56%
<b>Total Bill Before Taxes</b>			<b>69.45</b>			<b>90.89</b>	<b>21.44</b>	<b>30.86%</b>	<b>88.50%</b>
<b>GST / HST</b>		13%	9.03		13%	11.82	2.79	30.86%	11.50%
<b>Total Bill</b>			<b>\$ 78.48</b>			<b>\$ 102.70</b>	<b>\$ 24.22</b>	<b>30.86%</b>	<b>100.00%</b>

## Electricity Distribution Impacts Rates Effective December 1, 2010

Street Lighting	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	-	0.96
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0496	0.1537
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	-	0.0047
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0016)	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6002	1.6002
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3824	1.2859
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

<b>Consumption</b>	25,000 kWh	71.46 kW
<b>RPP Tier One</b>	750 kWh	Load Factor 48%

Loss Factor	1.0864
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Street Lighting	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	%	% of Total Bill	
Energy, First Tier (kWh)	750	0.0640	48.00	750	0.0640	48.00	0.00	0.00%	0.62%
Energy, Second Tier (kWh)	26813	0.0740	1984.13	26410	0.0740	1954.34	-29.79	-1.50%	25.06%
<b>Sub-Total: Energy</b>			2032.13			2002.34	-29.79	-1.47%	25.68%
Monthly Service Charge	428	0	0	428	0.96	410.88	410.88	0.00%	5.27%
Smart Meter Rate Adder	428	0.00	0.00	428	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	25000	0.0496	1240.00	25000	0.1537	3842.50	2602.50	209.88%	49.28%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	25000	0.0000	0.00	25000	0.0047	117.50	117.50	0.00%	1.51%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	25000	-0.0016	-40.00	25000	-0.0016	-40.00	0.00	0.00%	-0.51%
<b>Total: Distribution</b>			1200.00			4330.88	3130.88	260.91%	55.54%
Retail Transmission Rate - Network Service Rate	78.8	1.6002	126.07	77.6	1.6002	124.23	-1.84	-1.46%	1.59%
Retail Transmission Rate - Line and Transformation Connection Service Rate	78.8	1.3824	108.91	77.6	1.2859	99.83	-9.08	-8.34%	1.28%
<b>Total: Retail Transmission</b>			234.98			224.06	-10.92	-4.65%	2.87%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			1434.98			4554.94	3119.96	217.42%	58.41%
Wholesale Market Service Rate	27563	0.0052	143.33	27160	0.0052	141.23	-2.09	-1.46%	1.81%
Rural Rate Protection Charge	27563	0.0010	27.56	27160	0.0013	35.31	7.75	28.10%	0.45%
Special Purpose Charge	27563	0.0004	10.27	27160	0.0004	10.12	-0.15	-1.46%	0.13%
Standard Supply Service - Administarive Charge (if applicable)	428	0.25	107.00	428	0.25	107.00	0.00	0.00%	1.37%
<b>Sub-Total: Regulatory</b>			288.15			293.66	5.50	1.91%	3.77%
Debt Retirement Charge	25000	0.0020	50.00	25000	0.0020	50.00	0.00	0.00%	0.64%
<b>Total Bill Before Taxes</b>			3805.26			6900.94	3095.67	81.35%	88.50%
<b>GST / HST</b>		13%	494.68		13%	897.12	402.44	81.35%	11.50%
<b>Total Bill</b>			<b>\$ 4,299.95</b>			<b>\$ 7,798.06</b>	<b>\$ 3,498.11</b>	81.35%	100.00%