



December 23, 2010

Ms. K. Walli
Board Secretary
Ontario Energy Board
Suite 2701
2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: Distribution Rate Application Board File No EB-2010-0073 – Chapleau Public Utilities Corporation License number 2002-0528.

Dear Ms. Walli;

Please accept from Chapleau Public Utilities Corporation staff interrogatory responses for new Electricity Distribution Rates effective May 1, 2011.

Enclosed with this letter are two (2) hard copies and an electronic version of the changes made to the documents and exhibits used to develop the amended 2010 Distribution Rates.

These documents have been filed on behalf of Chapleau Public Utilities Corporation.

Sincerely,

Original signed by:

Peter Ioannou
Regulatory Compliance Services

Enclosure

cc: Marita Morin, Chapleau Public Utilities Corporation.
File

Chapleau Public Utilities Corporation (“Chapleau PUC”)

Response to Board Staff Interrogatories

2011 IRM3 Electricity Distribution Rates

EB-2010-0073

The following are Chapleau PUC’s responses to Board Staff interrogatories. For expediency, Chapleau PUC will make the necessary changes, where applicable, in the models “2011 IRM Deferral and Variance Account Workform” and the “2011 IRM3 Rate Generator Model”.

2011 IRM3 Rate Generator Model

1. Ref: Sheet “C2.3 Deferral Variance Account Disposition (2010)” of the model is reproduced below.

Deferral Variance Account Disposition (2010)						
Rate Rider	Def Var Disp 2010					
Sunset Date	April 30, 2011 DDMM/YYYY					
Metric Applied To	All Customers					
Method of Application	Distinct Volumetric					
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vd Amount	Vol Metric	
Residential	Yes	0.000000	Customer - 12 per year	-0.003700	kWh	
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002700	kWh	
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.817200	kW	
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.004500	kWh	
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.605200	kW	
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.677900	kW	

- a) Please confirm the approved distribution volumetric deferral variance disposition rate rider (2010) effective until April 30, 2011 for the general service less than 50 kW rate class is \$(0.0037) per kWh. If necessary, Board staff will make the necessary changes in the model.

Response:

Chapleau PUC confirms that the rate rider (2010) effective until April 30, 2011 for the general service less than 50 kW rate class should be \$(0.0037) per kWh on Sheet “C2.3 Deferral Variance Account Disposition (2010)”.

2. Ref: Sheet "L2.1 Applied For RTSR – Connection" of the model is reproduced below.

Applied For RTSR - Connection						
Method of Application		Distinct Dollar				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.001500	0.000%	0.000100	0.001600
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.001400	0.000%	0.000100	0.001500
Rate Class		Applied to Class				
General Service 50 to 4,999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	0.543100	0.000%	0.019700	0.562800
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.001400	0.000%	0.000100	0.001500
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	0.428700	0.000%	0.015500	0.444200
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	0.419900	0.000%	0.015200	0.435100

- a) Please confirm, using the 2011 IRM3 RTSR Workform, that the data entered in to column "\$ Adjustment" should be a negative adjustment for all the rate classes. If so, Board staff will make the necessary corrections in the workform.

Response:

Chapleau PUC confirms that the data entered into column "\$ Adjustment" on Sheet "L2.1 Applied for RTSR – Connection" should be a negative adjustment for all the rate classes.

2011 IRM Retail Transmission Service Rates “RTSR” Workform

3. Ref: “Sheet B1.2 2009 Distributor Billing Determinants” of the workform is reproduced below.

2009 Distributor Billing Determinants <small>Enter the most recently reported RRR billing determinants</small>						
Loss Adjusted Metered kWh	No	<input type="button" value="Update Sheet"/>				
Loss Adjusted Metered kW	No					
Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	
Residential	kWh	15,271,952	0	1.0654		
General Service Less Than 50 kW	kWh	5,199,427	0	1.0654		
General Service 50 to 999 kW	kW	7,871,532	19,967	1.0654	54.03%	
Unmetered Scattered Load	kWh	7,212	0	1.0654		
Sentinel Lighting	kW	27,861	66	1.0654	58.12%	
Street Lighting	kW	296,713	780	1.0654	52.14%	
Total		28,674,697	20,812			

- a) Please confirm that the data entered in Column A (metered kWh) is metered data (i.e. no loss factor applied). If a loss factor has been applied to the data in Column A, please re-file the data for Column A and Board staff will make the relevant corrections to the RTSR Workform.

Response:

Chapleau PUC confirms that the data entered on “Sheet B1.2 2009 Distributor Billing Determinants” of the workform in Column A (metered kWh) is metered data (i.e. no loss factor applied).

Smart Meter Rate Calculation Model

4. Ref: A portion of Sheet "3. LDC Assumptions and Data" of the model is reproduced below.

Per Meter Cost Split:		Per Meter
Smart meter including installation	\$	240.69
Computer Hardware Costs	\$	3.37
Computer Software Costs	\$	66.88
Tools & Equipment	\$	-
Other Equipment	\$	-
Smart meter incremental operating expenses	\$	62.19
Total Smart Meter Capital Costs per meter	\$	373.14

- a) Please provide an explanation as to why Chapleau PUC's total smart meter capital costs per meter appear to be high compared to that of other Ontario electricity distributors. For example, during the combined smart meter proceeding in mid-2007 (EB-2007-0063), the unit costs per installed meter (capital and OM&A) were as follows for urban named distributors:

Table 1: Cost per Installed Smart Meter for Urban Distributors¹

Distributor	Capital and Operating Cost per Installed Smart Meter
Toronto Hydro-Electric System Limited	\$126.34
Hydro One Brampton Networks Inc.	\$148.04
Hydro Ottawa	\$135.58
Enersource Hydro Mississauga	\$144.20
Milton Hydro	\$126.83
Newmarket Hydro (now Newmarket-Tay Hydro)	\$123.59

Response:

Comparisons of Chapleau PUC to that of the examples shown above, is unfair. The costs per meter above are for utilities that are between 50 and >200 times larger in their customer base than Chapleau PUC.

Please consider the following:

Chapleau PUC is a small urban utility with a total customer base of 1,322, approximate population of 2,300 situated in remote part of the Province of Ontario. Some of the closest urban communities are; Timmins (203 km), Sault Ste Marie (248 km), Sudbury (409 km) and Hearst (461 km).

¹ Compiled from Appendix A of the Board's Decision with Reasons, EB-2007-0063, August 8, 2007.

The Town of Hearst is the closest sized town to Chapleau having a population of approximately 5,800. Their cost per meter should be comparable, but less than Chapleau PUC. Both utilities are members of District 9 group who worked together with suppliers to reduce costs. In the budgeted costs for the District 9 group, Chapleau PUC's estimated cost per installed meter was \$469 while Heart's cost was at \$411. (Chapleau PUC was unable to compare Heart's actual cost per installed meter).

As a small utility, some of its capital purchases that is necessary for the installation and operation of smart meters are very costly on a per meter basis. For example: The cost of the data collector unit of \$161,374 spread over 50,000 meters is \$3.23, while for Chapleau PUC's 1,275 meters is \$126.57. The cost of a tower for \$1,047 for 50,000 meters is \$0.02 for Chapleau PUC cost is \$0.82, etc.

Installation costs, for the District 9 Utilities, by contractor(s) are higher due to the remote location of some of the District 9 Utilities.

2011 IRM Deferral and Variance Account Workform

5. Ref: Sheet "B1.3 Rate Class and Billing Determinants" of the workform is reproduced below.

Rate Class and Billing Determinants							
Rate Group	Rate Class	Fixed Metric	Vol Metric	2009 Audited RRR		Billed kWh for Non-RPP customers	2009 (2008 COS) Recovery Share
				Metered kWh	Metered kW		
RES	Residential	Customer	kWh	14,767,661		504,291	116.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,896,395		303,032	7.4%
GSGT50	General Service 50 to 999 kW	Customer	kW	5,829,296	19,967	2,042,236	(26.0%)
USL	Unmetered Scattered Load	Connection	kWh	7,212		0	0.0%
Sen	Sentinel Lighting	Connection	kW	27,861	66	0	1.3%
SL	Street Lighting	Connection	kW	296,713	780	0	0.8%

Board staff has been unable to verify whether the billing determinants entered on this sheet are correct.

- a) Please provide evidence supporting the billing determinants entered on sheet B1.3 of the 2011 IRM3 Deferral and Variance Account Workform.

Response:

In the 2011 IRM Deferral and Variance Account Workform, sheet "B1.3 Rate Class and Billing Determinants" the 2009 Audited RRR for "Metered kWh" should be the total of column "J" and "M".

6. Ref: Sheet "D1.6 Deferral Variance – Continuity Schedule Final" of the workform is reproduced below.

Account Description	Account Number	Opening Principal Amounts of Jan-1-10	Adjustments- Please explain	Principal Amounts to be disposed	Opening Interest Amounts of Jan-1-10	Interest on Board approved 2009 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments- Please explain	Projected Interest on Dec 31-09 balance from Jan 1, 2010 to Dec 31, 2010	Projected Interest on Dec 31-10 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed	Total
		A	B	C=A+B	D	E	F	G	H	I=D+E+F+G+H	J= C+I
UV Variance Account	1550	3,567		3,567	(1,113)	213		26	0	(894)	2703
RSA - Wholesale Meter Service Charge	1580	11,658		11,658	(85)	(10)		84	3	670	12,331
RSA - Retail Transmission Network Charge	1586	(6,497)		(6,497)	(53)	344		(47)	(19)	225	(6,242)
RSA - Retail Transmission Connection Charge	1586	(19)		(19)	2,253	(46)		(1)	(6)	179	(166)
RSA - Rotor (Excluding Global Adjustment)	1588	(7,192)		(7,192)	(24)	112		(88)	(20)	(93)	(7,284)
RSA - Rotor (Global Adjustment Subaccount)	1588	4,072		4,072	(108)	139		30	138	(8)	4681
Recovery of Regulatory Asset Balances	1590	0		0	0	0		0	0	0	0
Retail Balance Disposition and recovery of Deferral Balance Account (2009)	1596	0		0	0	0		0	0	0	0
Total		(16230)	0	(16230)	51	223	0	(97)	(47)	89	(15428)

Account 1584 currently has a credit balance of \$6,242, which would imply that Chapleau PUC has been overcharging the retail transmission network charge. However, according to Chapleau PUC's RTSR Adjustment Workform an increase to the retail transmission network charge has been calculated, which would imply that Chapleau PUC has been undercharging customers. Also, account 1586 currently has a debit balance of \$1,646, which would imply that Chapleau PUC has been undercharging the retail transmission connection charge. However, according to the RTSR Adjustment Workform a decrease to the retail transmission connection charge has been calculated, which would imply that Chapleau PUC has been overcharging customers.

- a) Please explain why there appears to be a difference.

Response:

In the 2011 IRM Deferral and Variance Account Workform changes have been made to Sheet "D1.6 Deferral Variance – Continuity Schedule Final" to columns "H" and "J" in cells 25, 27, 28, and 29 and column "X" in cells 25, 27, 28, 29, 31 and 32 which will correct the above.

7. Ref: Sheet "G1.1b Calculation of Delivery Component Global Adjustment Rate Rider" of the workform is reproduced below.

Calculation of Delivery Component Global Adjustment Rate Rider									
Rate Rider Recovery Period - Years		One							
Rate Rider Effective To Date		April 30, 2012							
Rate Class	Vol Metric	Nb n-RPP kWh A	Estimated Non- RPP Billed kWh B	Account s Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	504,291	0	0	8,314	0	0	8,314	0.01649
General Service Less Than 50 kW	kWh	303,032	0	0	4,996	0	0	4,996	0.01649
General Service 50 to 999 kW	kW	2,042,236	6,995	0	33,671	0	0	33,671	4.91353
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	0	0	0	0	0	0	0	0.00000
		2,849,559	6,995	0	46,981	0	0	46,981	

Enter the above values onto Sheet
"J3.31 Global Adjust Del2 011"
of the 2011 OEB/IRM Rate Generator

Chapleau PUC has requested disposition of account 1588 global adjustment sub-account through a one year rate rider to non-RPP customers only.

- a) Please confirm that Chapleau PUC's billing system could accommodate a separate rate rider that would apply prospectively to non-RPP customers to dispose of the global adjustment sub-account balance.

Response:

Some minor programming changes to Chapleau PUC's billing system will be made before May 1, 2011 that will accommodate a separate rate rider that would apply prospectively to non-RPP customers to dispose of the global adjustment sub-account balance.

Addendum to Manager's Summary

8. The results of an OEB Regulatory Audit review from proceeding EB-2007-0755, determined that disposition of a credit amount of \$261,348 was incorrectly recorded and should have been a credit of \$215,662.
- a) As per the Addendum to Manager's Summary submitted on December 7, 2010, please confirm that Chapleau PUC will be making a debit adjustment of \$45,686 to account 1595 as a result of the audit review from proceeding EB-2007-0755.

Response:

Chapleau PUC confirms they will be making a debit adjustment of \$45,686 to account 1595, as a result of the audit review from proceeding EB-2007-0755.

- b) Please confirm that Chapleau PUC will be requesting disposition of the residual balance in account 1595, net of the above adjustment, in the next rate application.

Response:

Chapleau PUC confirms that they will be requesting disposition of the residual balance in account 1595, net of the above adjustment, in the next rate application.

- c) Please provide a table that compares the amounts that would be allocated to each customer rate classes using the allocation factors contained in the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (EB-2008-0046). The total amount in each scenario below should add up to \$45,686.
- I. 1595: Residual account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

Response:

An excel sheet is attached showing the residual account balance, the method of disposition (from EB-2008-0046) and disposition of the residual account balance of \$45,686 in proportion to the recovery, or refund, share as established when the rate riders were implemented.

- II. 1508: Distribution revenues
- 1586: kWh
- 1588: kWh

Response:

1508: Distribution revenues - \$685,491
1586: kWh - 28,200,842
1588: kWh - 28,200,842

Chapleau Public Utilities Corporation

Board File Number EB-2010-0073

License Number: ED-2002-0528

DEFERRAL AND VARIANCE ACCOUNTS

Audit Residual Account Balance

Account Description	a/c #	Amount for Disposition in '08 Application	Audit Review Results for Disposition	Residual Account Balance	Method of Disposition
Other Regulatory Assets	1508	\$ 22,965	\$ 32,486	\$ 9,521	Distribution Revenue Shares
LV Variance	1550	\$ 14,121	\$ 14,121	\$ -	kWh
RSVA - Wholesale Market Service Charge	1580	-\$ 27,372	-\$ 27,372	\$ -	kWh
RSVA - Retail Transmission Network Charge	1584	-\$ 27,480	-\$ 27,480	\$ -	kWh
RSVA - Retail Transmission Connection Charge	1586	-\$ 207,193	-\$ 229,207	-\$ 22,014	kWh
RSVA - Power	1588	-\$ 36,389	\$ 21,790	\$ 58,179	kWh
Total		-\$ 261,348	-\$ 215,662	\$ 45,686	

Method of Disposition

	Total	Residential	GS <50kW	GS >50kW	USL	Sent. Lights	Street Lights
2008 - Distribution Revenue	\$ 685,491	\$ 453,799	\$ 137,015	\$ 79,529	\$ 1,547	\$ 1,741	\$ 11,860
Customer Class Distribution Revenue Allocation	100.00%	66.20%	19.99%	11.60%	0.23%	0.25%	1.73%
2008 - kWh Consumption	28,200,842	14,611,894	5,500,653	7,762,369	6,991	23,871	295,064
Customer class kWh Allocation	100.00%	51.81%	19.51%	27.53%	0.02%	0.08%	1.05%
2008 - kW Consumption	22,015			21,169		66	780

Disposition of \$45,686

	a/c #	Amount	Residential	GS <50kW	GS >50kW	USL	Sent. Lights	Street Lights	TOTAL
Other Regulatory Assets	1508	\$ 9,521.00	\$ 6,302.96	\$ 1,903.04	\$ 1,104.60	\$ 21.49	\$ 24.18	\$ 164.73	\$ 9,521.00
RSVA - Retail Transmission Connection Charge	1586	-\$ 22,014.00	-\$ 11,406.26	-\$ 4,293.89	-\$ 6,059.42	-\$ 5.46	-\$ 18.63	-\$ 230.33	-\$ 22,014.00
RSVA - Power	1588	\$ 58,179.00	\$ 30,144.68	\$ 11,347.98	\$ 16,013.95	\$ 14.42	\$ 49.25	\$ 608.72	\$ 58,179.00
Total		\$ 45,686.00	\$ 25,041.37	\$ 8,957.13	\$ 11,059.13	\$ 30.45	\$ 54.79	\$ 543.12	\$ 45,686.00



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

LDC Information

Applicant Name	Chapleau Public Utilities Corporation
OEB Application Number	EB-2010-0073
LDC Licence Number	ED-2002-0528
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0755
Billing Determinants	2009 Audited RRR

Global Adjustment Elections

Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Rate Class and Billing Determinants

2009 Audited RRR						Billed kWh for Non-RPP customers
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	
RES	Residential	Customer	kWh	15,271,952		504,291
GSLT50	General Service Less Than 50 kW	Customer	kWh	5,199,427		303,032
GSGT50	General Service 50 to 999 kW	Customer	kW	7,871,532	19,967	2,042,236
USL	Unmetered Scattered Load	Connection	kWh	7,212		0
Sen	Sentinel Lighting	Connection	kW	27,861	66	0
SL	Street Lighting	Connection	kW	296,713	780	0
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						2,849,559

Name of LDC: Chapleau Public Utilities Corporation
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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0	29,502	(33,069)				(3,567)	0	1,113		1,113
RSVA - Wholesale Market Service Charge	1580	0	181,387	(193,045)				(11,658)	0	(685)		(685)
RSVA - Retail Transmission Network Charge	1584	0	130,385	(123,918)				6,467	0	53		53
RSVA - Retail Transmission Connection Charge	1586	0	36,840	(36,689)				151	0	(2,253)		(2,253)
RSVA - Power (Excluding Global Adjustment)	1588	0	1,641,444	(1,713,357)				(71,912)	0	314		314
RSVA - Power (Global Adjustment Sub-account)	1588	0	220,876	(155,695)		(18,108)		47,072	0	708		708
Recovery of Regulatory Asset Balances	1590	0	0	0				0	0	0		0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0
Total		0	2,240,434	(2,255,773)	0	(18,108)	0	(33,447)	0	(751)	0	(751)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹	Interest Amounts to be disposed
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H
LV Variance Account	1550	(3,567)		(3,567)	1,113	213		(26)	(10)	1,290
RSVA - Wholesale Market Service Charge	1580	(11,658)		(11,658)	(685)	(130)		(84)	(34)	(933)
RSVA - Retail Transmission Network Charge	1584	6,467		6,467	53	3		47	19	122
RSVA - Retail Transmission Connection Charge	1586	151		151	(2,253)	(455)		1	0	(2,706)
RSVA - Power (Excluding Global Adjustment)	1588	(71,912)		(71,912)	314	112		(519)	(210)	(304)
RSVA - Power (Global Adjustment Sub-account)		47,072		47,072	708	139		340	138	1,324
Recovery of Regulatory Asset Balances	1590	0		0	0	0		0	0	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0	0		0	0	0
Total		(33,447)	0	(33,447)	(751)	(118)	0	(241)	(98)	(1,208)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	0.89	0.0756
February 28, 2010	0.55	0.0422	February 28, 2011	0.89	0.0683
March 31, 2010	0.55	0.0467	March 31, 2011	0.89	0.0756
April 30, 2010	0.55	0.0452	April 30, 2011	0.89	0.0732
May 31, 2010	0.55	0.0467	Effective Rate		0.2926
June 30, 2010	0.55	0.0452			
July 31, 2010	0.89	0.0756			
August 31, 2010	0.89	0.0756			
September 30, 2010	0.89	0.0732			
October 31, 2010	0.89	0.0756			
November 30, 2010	0.89	0.0732			
December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



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Threshold Test

Rate Class	Billed kWh B
Residential	15,271,952
General Service Less Than 50 kW	5,199,427
General Service 50 to 999 kW	7,871,532
Unmetered Scattered Load	7,212
Sentinel Lighting	27,861
Street Lighting	296,713
	<u>28,674,697</u>
Total Claim	(34,655)
Total Claim per kWh	- 0.001209



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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	15,271,952	53.3%	(1,213)	(6,706)	3,509	(1,361)	(38,462)	(44,232)
General Service Less Than 50 kW	5,199,427	18.1%	(413)	(2,283)	1,195	(463)	(13,095)	(15,059)
General Service 50 to 999 kW	7,871,532	27.5%	(625)	(3,456)	1,809	(701)	(19,824)	(22,798)
Unmetered Scattered Load	7,212	0.0%	(1)	(3)	2	(1)	(18)	(21)
Sentinel Lighting	27,861	0.1%	(2)	(12)	6	(2)	(70)	(81)
Street Lighting	296,713	1.0%	(24)	(130)	68	(26)	(747)	(859)
	<u>28,674,697</u>	<u>100.0%</u>	<u>(2,277)</u>	<u>(12,591)</u>	<u>6,589</u>	<u>(2,555)</u>	<u>(72,216)</u>	<u>(83,051)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	504,291	17.7%	8,565
General Service Less Than 50 kW	303,032	10.6%	5,147
General Service 50 to 999 kW	2,042,236	71.7%	34,685
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	2,849,559	100.0%	48,396

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2010-0073
 Effective Date: May 1, 2011
 Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	15,271,952	0	(44,232)	0	0	0	(44,232)	(0.00290)
General Service Less Than 50 kW	kWh	5,199,427	0	(15,059)	0	0	0	(15,059)	(0.00290)
General Service 50 to 999 kW	kW	7,871,532	19,967	(22,798)	0	0	0	(22,798)	(1.14180)
Unmetered Scattered Load	kWh	7,212	0	(21)	0	0	0	(21)	(0.00290)
Sentinel Lighting	kW	27,861	66	(81)	0	0	0	(81)	(1.22264)
Street Lighting	kW	296,713	780	(859)	0	0	0	(859)	(1.10176)
		<u>28,674,697</u>	<u>20,812</u>	<u>(83,051)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(83,051)</u>	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2010-0073
 Effective Date: May 1, 2011
 Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non- RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non- RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	504,291	0	0	8,565	0	0	8,565	0.01698
General Service Less Than 50 kW	kWh	303,032	0	0	5,147	0	0	5,147	0.01698
General Service 50 to 999 kW	kW	2,042,236	5,180	0	34,685	0	0	34,685	6.69590
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	0	0	0	0	0	0	0	0.00000
		2,849,559	5,180	0	48,396	0	0	48,396	

Enter the above value onto Sheet
 "J3.31 Global Adjust Del 2011"
 of the 2011 OEB IRM Rate Generator



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	3,567	(1,290)	2,277
RSVA - Wholesale Market Service Charge	1580	11,658	933	12,591
RSVA - Retail Transmission Network Charge	1584	(6,467)	(122)	(6,589)
RSVA - Retail Transmission Connection Charge	1586	(151)	2,706	2,555
RSVA - Power (Excluding Global Adjustment)	1588	71,912	304	72,216
RSVA - Power (Global Adjustment Sub-account)	1588	(47,072)	(1,324)	(48,396)
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(33,447)	(1,208)	(34,655)
Total		0	0	0



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

LDC Information

Applicant Name	Chapleau Public Utilities Corporation
Application Type	IRM3
OEB Application Number	EB-2010-0073
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0528
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0755
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
<u>Application Contact Information</u>	
Name:	Marita Morin
Title:	Secretary Treasurer
Phone Number:	705-864-0111
E-Mail Address:	chec@onlink.net

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Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2011
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.817200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.004500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.605200	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.677900	kW



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

April 30, 2012
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.141800	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.002900	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.222640	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.101760	kW



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.016980	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.016980	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	6.695900	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001500	0.000%	-0.000100	0.001400
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	-0.000100	0.001300
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.543100	0.000%	-0.019700	0.523400
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	-0.000100	0.001300
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.428700	0.000%	-0.015500	0.413200
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.419900	0.000%	-0.015200	0.404700



Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2010-0073
 Effective Date: May 1, 2011
 Version : 1.0

Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-0.0030
Def Var Disp 2010	0.00	-0.0037
Total Current Tariff Rates Riders	0.00	-0.0067

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0029
Total Proposed Tariff Rates Riders	0.00	-0.0029

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-0.0031
Def Var Disp 2010	0.00	-0.0037
Total Current Tariff Rates Riders	0.00	-0.0068

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0029
Total Proposed Tariff Rates Riders	0.00	-0.0029

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-1.1903
Def Var Disp 2010	0.00	0.8172
Total Current Tariff Rates Riders	0.00	-0.3731

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-1.1418
Total Proposed Tariff Rates Riders	0.00	-1.1418

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-0.0009
Def Var Disp 2010	0.00	-0.0045
Total Current Tariff Rates Riders	0.00	-0.0054

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0029
Total Proposed Tariff Rates Riders	0.00	-0.0029

	Fixed	Volumetric
	(\$)	\$/kWh
Sentinel Lighting		
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-0.9209
Def Var Disp 2010	0.00	-1.6052
Total Current Tariff Rates Riders	0.00	-2.5261

	Fixed	Volumetric
	(\$)	0
Sentinel Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-1.2226
Total Proposed Tariff Rates Riders	0.00	-1.2226

	Fixed	Volumetric
	(\$)	0
Street Lighting		
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-1.1014
Def Var Disp 2010	0.00	-1.6779
Total Current Tariff Rates Riders	0.00	-2.7793

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-1.1018
Total Proposed Tariff Rates Riders	0.00	-1.1018

Chapleau Public Utilities Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.46
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	(0.0030)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0037)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	30.01
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	(0.0031)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0037)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	188.76
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6069
Low Voltage Volumetric Rate	\$/kW	0.4424
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	(1.1903)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	0.8172
Retail Transmission Rate – Network Service Rate	\$/kW	1.9232
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5431

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	20.13
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	(0.0009)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0045)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.41
Distribution Volumetric Rate	\$/kW	6.7283
Low Voltage Volumetric Rate	\$/kW	0.3492
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	(0.9209)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.6052)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4579
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4287

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.10
Distribution Volumetric Rate	\$/kW	14.4149
Low Voltage Volumetric Rate	\$/kW	0.3420
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	(1.1014)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.6779)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4505
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4199

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.00
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0506
Total Loss Factor - Primary Metered Customer > 5,000 kW	0.00

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective May 1, 2011

EB-2010-0073

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.49
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0102
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.01698
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.0029)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	30.06
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.01698
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.0029)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	189.10
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kW	2.6116
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	6.69590
Low Voltage Volumetric Rate	\$/kW	0.4424
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(1.1418)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0757
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5234

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	20.17
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.0029)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.42
Distribution Volumetric Rate	\$/kW	6.7404
Low Voltage Volumetric Rate	\$/kW	0.3492
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(1.22264)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5735
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4132

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.11
Distribution Volumetric Rate	\$/kW	14.4408
Low Voltage Volumetric Rate	\$/kW	0.3420
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(1.10176)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5655
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4047

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.00
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0506
Total Loss Factor - Primary Metered Customer > 5,000 kW	0.00

Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2010-0073
 Effective Date: May 1, 2011
 Version : 1.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	18.46	18.49
Service Charge Rate Adder(s)	\$	1.00	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0102	0.0102
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0012	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0067	- 0.0029
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015	0.0014
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0654

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.01%
Energy Second Tier (kWh)	253	0.0750	18.98	253	0.0750	18.98	0.00	0.0%	16.06%
Sub-Total: Energy			57.98			57.98	0.00	0.0%	49.07%
Service Charge	1	18.46	18.46	1	18.49	18.49	0.03	0.2%	15.65%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0102	8.16	800	0.0102	8.16	0.00	0.0%	6.91%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0012	0.96	800	0.0012	0.96	0.00	0.0%	0.81%
Distribution Volumetric Rate Rider(s)	800	-0.0067	-5.36	800	-0.0029	-2.32	3.04	(56.7)%	-1.96%
Total: Distribution			23.22			28.79	5.57	24.0%	24.37%
Retail Transmission Rate – Network Service Rate	853	0.0053	4.52	853	0.0057	4.86	0.34	7.5%	4.11%
Retail Transmission Rate – Line and Transformation Connection Service Rate	853	0.0015	1.28	853	0.0014	1.19	-0.09	(7.0)%	1.01%
Retail Transmission Rate – Low Voltage Volumetric Rate	853	0.0000	0.00	853	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			5.80			6.05	0.25	4.3%	5.12%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.02			34.84	5.82	20.1%	29.49%
Wholesale Market Service Rate	853	0.0052	4.44	853	0.0052	4.44	0.00	0.0%	3.76%
Rural Rate Protection Charge	853	0.0013	1.11	853	0.0013	1.11	0.00	0.0%	0.94%
Special Purpose Charge	853	0.0004	0.34	853	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.14			6.14	0.00	0.0%	5.20%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.74%
Total Bill before Taxes			98.74			104.56	5.82	5.9%	88.50%
HST	98.74	13%	12.84	104.56	13%	13.59	0.75	5.8%	11.50%
Total Bill			111.58			118.15	6.57	5.9%	100.00%

Rate Class Threshold Test**Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	267	640	853	1,492	2,398
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.35	\$ 42.00	\$ 57.98	\$ 105.90	\$ 173.85
Current Bill	\$ 17.35	\$ 42.00	\$ 57.98	\$ 105.90	\$ 173.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	32.5%	45.0%	49.1%	54.9%	58.2%

Distribution

Applied For Bill	\$ 24.12	\$ 27.09	\$ 28.79	\$ 33.89	\$ 41.12
Current Bill	\$ 20.64	\$ 22.28	\$ 23.22	\$ 26.04	\$ 30.04
\$ Impact	\$ 3.48	\$ 4.81	\$ 5.57	\$ 7.85	\$ 11.08
% Impact	16.9%	21.6%	24.0%	30.1%	36.9%
% of Total Bill	45.2%	29.1%	24.4%	17.6%	13.8%

Retail Transmission

Applied For Bill	\$ 1.89	\$ 4.55	\$ 6.05	\$ 10.59	\$ 17.03
Current Bill	\$ 1.82	\$ 4.35	\$ 5.80	\$ 10.15	\$ 16.31
\$ Impact	\$ 0.07	\$ 0.20	\$ 0.25	\$ 0.44	\$ 0.72
% Impact	3.8%	4.6%	4.3%	4.3%	4.4%
% of Total Bill	3.5%	4.9%	5.1%	5.5%	5.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 26.01	\$ 31.64	\$ 34.84	\$ 44.48	\$ 58.15
Current Bill	\$ 22.46	\$ 26.63	\$ 29.02	\$ 36.19	\$ 46.35
\$ Impact	\$ 3.55	\$ 5.01	\$ 5.82	\$ 8.29	\$ 11.80
% Impact	15.8%	18.8%	20.1%	22.9%	25.5%
% of Total Bill	48.8%	33.9%	29.5%	23.1%	19.5%

Regulatory

Applied For Bill	\$ 2.10	\$ 4.67	\$ 6.14	\$ 10.55	\$ 16.80
Current Bill	\$ 2.10	\$ 4.67	\$ 6.14	\$ 10.55	\$ 16.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.0%	5.2%	5.5%	5.6%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.3%	4.5%	4.7%	5.1%	5.3%

GST

Applied For Bill	\$ 6.14	\$ 10.73	\$ 13.59	\$ 22.19	\$ 34.39
Current Bill	\$ 5.68	\$ 10.08	\$ 12.84	\$ 21.12	\$ 32.86
\$ Impact	\$ 0.46	\$ 0.65	\$ 0.75	\$ 1.07	\$ 1.53
% Impact	8.1%	6.4%	5.8%	5.1%	4.7%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 53.35	\$ 93.24	\$ 118.15	\$ 192.92	\$ 298.94
Current Bill	\$ 49.34	\$ 87.58	\$ 111.58	\$ 183.56	\$ 285.61
\$ Impact	\$ 4.01	\$ 5.66	\$ 6.57	\$ 9.36	\$ 13.33

Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2010-0073
 Effective Date: May 1, 2011
 Version : 1.0

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	30.01	30.06
Service Charge Rate Adder(s)	\$	1.00	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0122	0.0122
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0068	-0.0029
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0013
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0654

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.31%
Energy Second Tier (kWh)	1,381	0.0750	103.58	1,381	0.0750	103.58	0.00	0.0%	36.77%
Sub-Total: Energy			152.33			152.33	0.00	0.0%	54.08%
Service Charge	1	30.01	30.01	1	30.06	30.06	0.05	0.2%	10.67%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0122	24.40	2,000	0.0122	24.40	0.00	0.0%	8.66%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0011	2.20	2,000	0.0011	2.20	0.00	0.0%	0.78%
Distribution Volumetric Rate Rider(s)	2,000	-0.0068	-13.60	2,000	-0.0029	-5.80	7.80	(57.4)%	-2.06%
Total: Distribution			44.01			54.36	10.35	23.5%	19.30%
Retail Transmission Rate – Network Service Rate	2,131	0.0047	10.02	2,131	0.0051	10.87	0.85	8.5%	3.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,131	0.0014	2.98	2,131	0.0013	2.77	-0.21	(7.0)%	0.98%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,131	0.0000	0.00	2,131	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			13.00			13.64	0.64	4.9%	4.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			57.01			68.00	10.99	19.3%	24.14%
Wholesale Market Service Rate	2,131	0.0052	11.08	2,131	0.0052	11.08	0.00	0.0%	3.93%
Rural Rate Protection Charge	2,131	0.0013	2.77	2,131	0.0013	2.77	0.00	0.0%	0.98%
Special Purpose Charge	2,131	0.0004	0.85	2,131	0.0004	0.85	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.95			14.95	0.00	0.0%	5.31%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.97%
Total Bill before Taxes			238.29			249.28	10.99	4.6%	88.49%
HST	238.29	13%	30.98	249.28	13%	32.41	1.43	4.6%	11.51%
Total Bill			269.27			281.69	12.42	4.6%	100.00%

Rate Class Threshold Test**General Service Less Than 50 kW**

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,066	2,131	7,991	15,982	21,309
kW					
Load Factor					

Energy

Applied For Bill	\$ 72.45	\$ 152.33	\$ 591.83	\$ 1,191.15	\$ 1,590.68
Current Bill	\$ 72.45	\$ 152.33	\$ 591.83	\$ 1,191.15	\$ 1,590.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.5%	54.1%	60.7%	62.1%	62.4%

Distribution

Applied For Bill	\$ 43.96	\$ 54.36	\$ 111.56	\$ 189.56	\$ 241.56
Current Bill	\$ 37.51	\$ 44.01	\$ 79.76	\$ 128.51	\$ 161.01
\$ Impact	\$ 6.45	\$ 10.35	\$ 31.80	\$ 61.05	\$ 80.55
% Impact	17.2%	23.5%	39.9%	47.5%	50.0%
% of Total Bill	28.2%	19.3%	11.4%	9.9%	9.5%

Retail Transmission

Applied For Bill	\$ 6.83	\$ 13.64	\$ 51.14	\$ 102.29	\$ 136.38
Current Bill	\$ 6.50	\$ 13.00	\$ 48.75	\$ 97.49	\$ 129.98
\$ Impact	\$ 0.33	\$ 0.64	\$ 2.39	\$ 4.80	\$ 6.40
% Impact	5.1%	4.9%	4.9%	4.9%	4.9%
% of Total Bill	4.4%	4.8%	5.2%	5.3%	5.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 50.79	\$ 68.00	\$ 162.70	\$ 291.85	\$ 377.94
Current Bill	\$ 44.01	\$ 57.01	\$ 128.51	\$ 226.00	\$ 290.99
\$ Impact	\$ 6.78	\$ 10.99	\$ 34.19	\$ 65.85	\$ 86.95
% Impact	15.4%	19.3%	26.6%	29.1%	29.9%
% of Total Bill	32.6%	24.1%	16.7%	15.2%	14.8%

Regulatory

Applied For Bill	\$ 7.61	\$ 14.95	\$ 55.39	\$ 110.53	\$ 147.28
Current Bill	\$ 7.61	\$ 14.95	\$ 55.39	\$ 110.53	\$ 147.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.3%	5.7%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.0%	5.4%	5.5%	5.5%

GST

Applied For Bill	\$ 17.92	\$ 32.41	\$ 112.11	\$ 220.81	\$ 293.27
Current Bill	\$ 17.04	\$ 30.98	\$ 107.67	\$ 212.25	\$ 281.96
\$ Impact	\$ 0.88	\$ 1.43	\$ 4.44	\$ 8.56	\$ 11.31
% Impact	5.2%	4.6%	4.1%	4.0%	4.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 155.77	\$ 281.69	\$ 974.53	\$ 1,919.34	\$ 2,549.17
Current Bill	\$ 148.11	\$ 269.27	\$ 935.90	\$ 1,844.93	\$ 2,450.91
\$ Impact	\$ 7.66	\$ 12.42	\$ 38.63	\$ 74.41	\$ 98.26

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	188.76	189.10
Service Charge Rate Adder(s)	\$	1.00	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.6069	2.6116
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.4424	0.4424
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.3731	- 1.1418
Retail Transmission Rate – Network Service Rate	\$/kW	1.9232	2.0757
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5431	0.5234
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0654

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,059,324	0.0750	79,449.30	1,059,324	0.0750	79,449.30	0.00	0.0%	66.86%
Sub-Total: Energy			79,498.05			79,498.05	0.00	0.0%	66.90%
Service Charge	1	188.76	188.76	1	189.10	189.10	0.34	0.2%	0.16%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.6069	6,465.11	2,480	2.6116	6,476.77	11.66	0.2%	5.45%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.4424	1,097.15	2,480	0.4424	1,097.15	0.00	0.0%	0.92%
Distribution Volumetric Rate Rider(s)	2,480	-0.3731	-925.29	2,480	-1.1418	-2,831.66	-1,906.37	206.0%	-2.38%
Total: Distribution			6,826.73			4,934.86	-1,891.87	(27.7)%	4.15%
Retail Transmission Rate – Network Service Rate	2,480	1.9232	4,769.54	2,480	2.0757	5,147.74	378.20	7.9%	4.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	0.5431	1,346.89	2,480	0.5234	1,298.03	-48.86	(3.6)%	1.09%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			6,116.43			6,445.77	329.34	5.4%	5.42%
Sub-Total: Delivery (Distribution and Retail Transmission)			12,943.16			11,380.63	-1,562.53	(12.1)%	9.58%
Wholesale Market Service Rate	1,060,074	0.0052	5,512.38	1,060,074	0.0052	5,512.38	0.00	0.0%	4.64%
Rural Rate Protection Charge	1,060,074	0.0013	1,378.10	1,060,074	0.0013	1,378.10	0.00	0.0%	1.16%
Special Purpose Charge	1,060,074	0.0004	424.03	1,060,074	0.0004	424.03	0.00	0.0%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,314.76			7,314.76	0.00	0.0%	6.16%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	5.86%
Total Bill before Taxes			106,720.97			105,158.44	-1,562.53	(1.5)%	88.50%
HST	106,720.97	13%	13,873.73	105,158.44	13%	13,670.60	-203.13	(1.5)%	11.50%
Total Bill			120,594.70			118,829.04	-1,765.66	(1.5)%	100.00%

Rate Class Threshold Test**General Service 50 to 4,999 kW**

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,309	543,355	1,060,074	1,599,166	2,137,193
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,590.68	\$ 40,744.13	\$ 79,498.05	\$ 119,929.95	\$ 160,281.98
Current Bill	\$ 1,590.68	\$ 40,744.13	\$ 79,498.05	\$ 119,929.95	\$ 160,281.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	61.3%	66.8%	66.9%	66.9%	67.0%

Distribution

Applied For Bill	\$ 288.21	\$ 2,621.09	\$ 4,934.86	\$ 7,344.23	\$ 9,753.60
Current Bill	\$ 323.56	\$ 3,588.53	\$ 6,826.73	\$ 10,198.76	\$ 13,570.76
\$ Impact	\$ 35.35	\$ 967.44	\$ 1,891.87	\$ 2,854.53	\$ 3,817.16
% Impact	-10.9%	-27.0%	-27.7%	-28.0%	-28.1%
% of Total Bill	11.1%	4.3%	4.2%	4.1%	4.1%

Retail Transmission

Applied For Bill	\$ 129.96	\$ 3,300.86	\$ 6,445.77	\$ 9,720.64	\$ 12,995.50
Current Bill	\$ 123.31	\$ 3,132.20	\$ 6,116.43	\$ 9,223.96	\$ 12,331.50
\$ Impact	\$ 6.65	\$ 168.66	\$ 329.34	\$ 496.68	\$ 664.00
% Impact	5.4%	5.4%	5.4%	5.4%	5.4%
% of Total Bill	5.0%	5.4%	5.4%	5.4%	5.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 418.17	\$ 5,921.95	\$ 11,380.63	\$ 17,064.87	\$ 22,749.10
Current Bill	\$ 446.87	\$ 6,720.73	\$ 12,943.16	\$ 19,422.72	\$ 25,902.26
\$ Impact	\$ 28.70	\$ 798.78	\$ 1,562.53	\$ 2,357.85	\$ 3,153.16
% Impact	-6.4%	-11.9%	-12.1%	-12.1%	-12.2%
% of Total Bill	16.1%	9.7%	9.6%	9.5%	9.5%

Regulatory

Applied For Bill	\$ 147.28	\$ 3,749.40	\$ 7,314.76	\$ 11,034.50	\$ 14,746.88
Current Bill	\$ 147.28	\$ 3,749.40	\$ 7,314.76	\$ 11,034.50	\$ 14,746.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.1%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.9%	5.9%	5.9%	5.9%

GST

Applied For Bill	\$ 298.50	\$ 7,018.11	\$ 13,670.60	\$ 20,609.72	\$ 27,536.59
Current Bill	\$ 302.23	\$ 7,121.95	\$ 13,873.73	\$ 20,916.24	\$ 27,946.51
\$ Impact	\$ 3.73	\$ 103.84	\$ 203.13	\$ 306.52	\$ 409.92
% Impact	-1.2%	-1.5%	-1.5%	-1.5%	-1.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,594.63	\$ 61,003.59	\$ 118,829.04	\$ 179,146.04	\$ 239,356.55
Current Bill	\$ 2,627.06	\$ 61,906.21	\$ 120,594.70	\$ 181,810.41	\$ 242,919.63
\$ Impact	\$ 32.43	\$ 902.62	\$ 1,765.66	\$ 2,664.37	\$ 3,563.08

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	20.13	20.17
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0125	0.0125
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0054	-0.0029
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0013
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0654

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	18.24%
Energy Second Tier (kWh)	1,381	0.0750	103.58	1,381	0.0750	103.58	0.00	0.0%	38.76%
Sub-Total: Energy			152.33			152.33	0.00	0.0%	57.00%
Service Charge	1	20.13	20.13	1	20.17	20.17	0.04	0.2%	7.55%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0125	25.00	2,000	0.0125	25.00	0.00	0.0%	9.36%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0011	2.20	2,000	0.0011	2.20	0.00	0.0%	0.82%
Distribution Volumetric Rate Rider(s)	2,000	-0.0054	-10.80	2,000	-0.0029	-5.80	5.00	(46.3)%	-2.17%
Total: Distribution			36.53			41.57	5.04	13.8%	15.56%
Retail Transmission Rate – Network Service Rate	2,131	0.0047	10.02	2,131	0.0051	10.87	0.85	8.5%	4.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,131	0.0014	2.98	2,131	0.0013	2.77	-0.21	(7.0)%	1.04%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,131	0.0000	0.00	2,131	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			13.00			13.64	0.64	4.9%	5.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			49.53			55.21	5.68	11.5%	20.66%
Wholesale Market Service Rate	2,131	0.0052	11.08	2,131	0.0052	11.08	0.00	0.0%	4.15%
Rural Rate Protection Charge	2,131	0.0013	2.77	2,131	0.0013	2.77	0.00	0.0%	1.04%
Special Purpose Charge	2,131	0.0004	0.85	2,131	0.0004	0.85	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.95			14.95	0.00	0.0%	5.59%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.24%
Total Bill before Taxes			230.81			236.49	5.68	2.5%	88.50%
HST	230.81	13%	30.01	236.49	13%	30.74	0.73	2.4%	11.50%
Total Bill			260.82			267.23	6.41	2.5%	100.00%

Rate Class Threshold Test**Unmetered Scattered Load**

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	533	2,131	7,991	15,982	21,309
kW					
Load Factor					

Energy

Applied For Bill	\$ 34.64	\$ 152.33	\$ 591.83	\$ 1,191.15	\$ 1,590.68
Current Bill	\$ 34.64	\$ 152.33	\$ 591.83	\$ 1,191.15	\$ 1,590.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	43.2%	57.0%	61.5%	62.4%	62.6%

Distribution

Applied For Bill	\$ 25.52	\$ 41.57	\$ 100.42	\$ 180.67	\$ 234.17
Current Bill	\$ 24.23	\$ 36.53	\$ 81.63	\$ 143.13	\$ 184.13
\$ Impact	\$ 1.29	\$ 5.04	\$ 18.79	\$ 37.54	\$ 50.04
% Impact	5.3%	13.8%	23.0%	26.2%	27.2%
% of Total Bill	31.8%	15.6%	10.4%	9.5%	9.2%

Retail Transmission

Applied For Bill	\$ 3.41	\$ 13.64	\$ 51.14	\$ 102.29	\$ 136.38
Current Bill	\$ 3.26	\$ 13.00	\$ 48.75	\$ 97.49	\$ 129.98
\$ Impact	\$ 0.15	\$ 0.64	\$ 2.39	\$ 4.80	\$ 6.40
% Impact	4.6%	4.9%	4.9%	4.9%	4.9%
% of Total Bill	4.3%	5.1%	5.3%	5.4%	5.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 28.93	\$ 55.21	\$ 151.56	\$ 282.96	\$ 370.55
Current Bill	\$ 27.49	\$ 49.53	\$ 130.38	\$ 240.62	\$ 314.11
\$ Impact	\$ 1.44	\$ 5.68	\$ 21.18	\$ 42.34	\$ 56.44
% Impact	5.2%	11.5%	16.2%	17.6%	18.0%
% of Total Bill	36.1%	20.7%	15.8%	14.8%	14.6%

Regulatory

Applied For Bill	\$ 3.92	\$ 14.95	\$ 55.39	\$ 110.53	\$ 147.28
Current Bill	\$ 3.92	\$ 14.95	\$ 55.39	\$ 110.53	\$ 147.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.6%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.2%	5.5%	5.5%	5.5%

GST

Applied For Bill	\$ 9.23	\$ 30.74	\$ 110.67	\$ 219.65	\$ 292.31
Current Bill	\$ 9.04	\$ 30.01	\$ 107.91	\$ 214.15	\$ 284.97
\$ Impact	\$ 0.19	\$ 0.73	\$ 2.76	\$ 5.50	\$ 7.34
% Impact	2.1%	2.4%	2.6%	2.6%	2.6%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 80.22	\$ 267.23	\$ 961.95	\$ 1,909.29	\$ 2,540.82
Current Bill	\$ 78.59	\$ 260.82	\$ 938.01	\$ 1,861.45	\$ 2,477.04
\$ Impact	\$ 1.63	\$ 6.41	\$ 23.94	\$ 47.84	\$ 63.78

Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2010-0073
 Effective Date: May 1, 2011
 Version : 1.0

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.41	4.42
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.7283	6.7404
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3492	0.3492
Distribution Volumetric Rate Rider(s)	\$/kW	-2.5261	-1.2226
Retail Transmission Rate – Network Service Rate	\$/kW	1.4579	1.5735
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4287	0.4132
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0654

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0650	12.48	192	0.0650	12.48	0.00	0.0%	46.65%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.48			12.48	0.00	0.0%	46.65%
Service Charge	1	4.41	4.41	1	4.42	4.42	0.01	0.2%	16.52%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	6.7283	3.36	0.50	6.7404	3.37	0.01	0.3%	12.60%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.3492	0.17	0.50	0.3492	0.17	0.00	0.0%	0.64%
Distribution Volumetric Rate Rider(s)	0.50	-2.5261	-1.26	0.50	-1.2226	-0.61	0.65	(51.6)%	-2.28%
Total: Distribution			6.68			7.35	0.67	10.0%	27.48%
Retail Transmission Rate – Network Service Rate	0.50	1.4579	0.73	0.50	1.5735	0.79	0.06	8.2%	2.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	0.4287	0.21	0.50	0.4132	0.21	0.00	0.0%	0.79%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.94			1.00	0.06	6.4%	3.74%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.62			8.35	0.73	9.6%	31.21%
Wholesale Market Service Rate	192	0.0052	1.00	192	0.0052	1.00	0.00	0.0%	3.74%
Rural Rate Protection Charge	192	0.0013	0.25	192	0.0013	0.25	0.00	0.0%	0.93%
Special Purpose Charge	192	0.0004	0.08	192	0.0004	0.08	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.93%
Sub-Total: Regulatory			1.58			1.58	0.00	0.0%	5.91%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.71%
Total Bill before Taxes			22.94			23.67	0.73	3.2%	88.49%
HST	22.94	13%	2.98	23.67	13%	3.08	0.10	3.4%	11.51%
Total Bill			25.92			26.75	0.83	3.2%	100.00%

Rate Class Threshold Test**Sentinel Lighting**

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	75	139	192	288	384
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.87	\$ 9.03	\$ 12.48	\$ 18.72	\$ 24.96
Current Bill	\$ 4.87	\$ 9.03	\$ 12.48	\$ 18.72	\$ 24.96
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.5%	43.6%	46.7%	50.0%	51.8%

Distribution

Applied For Bill	\$ 5.60	\$ 6.47	\$ 7.35	\$ 8.82	\$ 10.29
Current Bill	\$ 5.32	\$ 6.00	\$ 6.68	\$ 7.83	\$ 8.96
\$ Impact	\$ 0.28	\$ 0.47	\$ 0.67	\$ 0.99	\$ 1.33
% Impact	5.3%	7.8%	10.0%	12.6%	14.8%
% of Total Bill	40.9%	31.3%	27.5%	23.5%	21.4%

Retail Transmission

Applied For Bill	\$ 0.39	\$ 0.69	\$ 1.00	\$ 1.49	\$ 1.98
Current Bill	\$ 0.38	\$ 0.66	\$ 0.94	\$ 1.41	\$ 1.89
\$ Impact	\$ 0.01	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.09
% Impact	2.6%	4.5%	6.4%	5.7%	4.8%
% of Total Bill	2.8%	3.3%	3.7%	4.0%	4.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.99	\$ 7.16	\$ 8.35	\$ 10.31	\$ 12.27
Current Bill	\$ 5.70	\$ 6.66	\$ 7.62	\$ 9.24	\$ 10.85
\$ Impact	\$ 0.29	\$ 0.50	\$ 0.73	\$ 1.07	\$ 1.42
% Impact	5.1%	7.5%	9.6%	11.6%	13.1%
% of Total Bill	43.7%	34.6%	31.2%	27.5%	25.5%

Regulatory

Applied For Bill	\$ 0.77	\$ 1.21	\$ 1.58	\$ 2.24	\$ 2.90
Current Bill	\$ 0.77	\$ 1.21	\$ 1.58	\$ 2.24	\$ 2.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.8%	5.9%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.4%	4.7%	5.0%	5.2%

GST

Applied For Bill	\$ 1.58	\$ 2.38	\$ 3.08	\$ 4.31	\$ 5.54
Current Bill	\$ 1.54	\$ 2.32	\$ 2.98	\$ 4.17	\$ 5.36
\$ Impact	\$ 0.04	\$ 0.06	\$ 0.10	\$ 0.14	\$ 0.18
% Impact	2.6%	2.6%	3.4%	3.4%	3.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 13.70	\$ 20.69	\$ 26.75	\$ 37.47	\$ 48.19
Current Bill	\$ 13.37	\$ 20.13	\$ 25.92	\$ 36.26	\$ 46.59
\$ Impact	\$ 0.33	\$ 0.56	\$ 0.83	\$ 1.21	\$ 1.60

Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2010-0073
 Effective Date: May 1, 2011
 Version : 1.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.10	3.11
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	14.4149	14.4408
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3420	0.3420
Distribution Volumetric Rate Rider(s)	\$/kW	- 2.7793	- 1.1018
Retail Transmission Rate – Network Service Rate	\$/kW	1.4505	1.5655
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4199	0.4047
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0654

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	28.54%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	28.54%
Service Charge	1	3.10	3.10	1	3.11	3.11	0.01	0.3%	34.14%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	14.4149	1.44	0.10	14.4408	1.44	0.00	0.0%	15.81%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.3420	0.03	0.10	0.3420	0.03	0.00	0.0%	0.33%
Distribution Volumetric Rate Rider(s)	0.10	-2.7793	-0.28	0.10	-1.1018	-0.11	0.17	(60.7)%	-1.21%
Total: Distribution			4.29			4.47	0.18	4.2%	49.07%
Retail Transmission Rate – Network Service Rate	0.10	1.4505	0.15	0.10	1.5655	0.16	0.01	6.7%	1.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.4199	0.04	0.10	0.4047	0.04	0.00	0.0%	0.44%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.19			0.20	0.01	5.3%	2.20%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.48			4.67	0.19	4.2%	51.26%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.31%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.55%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.74%
Sub-Total: Regulatory			0.53			0.53	0.00	0.0%	5.82%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.85%
Total Bill before Taxes			7.87			8.06	0.19	2.4%	88.47%
HST	7.87	13%	1.02	8.06	13%	1.05	0.03	2.9%	11.53%
Total Bill			8.89			9.11	0.22	2.5%	100.00%

Rate Class Threshold Test**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	118	156	195
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.67
Current Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.67
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	28.5%	35.6%	39.2%	41.1%	42.4%

Distribution

Applied For Bill	\$ 4.47	\$ 5.85	\$ 7.21	\$ 8.59	\$ 9.95
Current Bill	\$ 4.29	\$ 5.49	\$ 6.69	\$ 7.90	\$ 9.09
\$ Impact	\$ 0.18	\$ 0.36	\$ 0.52	\$ 0.69	\$ 0.86
% Impact	4.2%	6.6%	7.8%	8.7%	9.5%
% of Total Bill	49.1%	41.1%	36.9%	34.8%	33.3%

Retail Transmission

Applied For Bill	\$ 0.20	\$ 0.39	\$ 0.59	\$ 0.79	\$ 0.98
Current Bill	\$ 0.19	\$ 0.37	\$ 0.57	\$ 0.75	\$ 0.94
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.04	\$ 0.04
% Impact	5.3%	5.4%	3.5%	5.3%	4.3%
% of Total Bill	2.2%	2.7%	3.0%	3.2%	3.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.67	\$ 6.24	\$ 7.80	\$ 9.38	\$ 10.93
Current Bill	\$ 4.48	\$ 5.86	\$ 7.26	\$ 8.65	\$ 10.03
\$ Impact	\$ 0.19	\$ 0.38	\$ 0.54	\$ 0.73	\$ 0.90
% Impact	4.2%	6.5%	7.4%	8.4%	9.0%
% of Total Bill	51.3%	43.8%	39.9%	38.0%	36.5%

Regulatory

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
Current Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	5.5%	5.4%	5.3%	5.3%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.9%	3.6%	3.9%	4.1%	4.3%

GST

Applied For Bill	\$ 1.05	\$ 1.64	\$ 2.25	\$ 2.84	\$ 3.44
Current Bill	\$ 1.02	\$ 1.59	\$ 2.18	\$ 2.75	\$ 3.32
\$ Impact	\$ 0.03	\$ 0.05	\$ 0.07	\$ 0.09	\$ 0.12
% Impact	2.9%	3.1%	3.2%	3.3%	3.6%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 9.11	\$ 14.25	\$ 19.55	\$ 24.70	\$ 29.91
Current Bill	\$ 8.89	\$ 13.82	\$ 18.94	\$ 23.88	\$ 28.89
\$ Impact	\$ 0.22	\$ 0.43	\$ 0.61	\$ 0.82	\$ 1.02