

Hydro One Networks Inc.

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Susan Frank

Vice President and Chief Regulatory Officer
Regulatory Affairs



December 23, 2010

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

EB-2010-0228 – Hydro One Networks Request for Fees Related to Distribution Generation Projects – Hydro One Networks Schedule of Charges

Consistent with the OEB's Decision and Order dated December 17, 2010, Hydro One is filing the attached Draft Schedule of the new charges. The Draft Schedule is consistent with the Board approved values and includes:

- the Transitional CIA charges effective from August 18 to August 31, 2010 (per OEB Decision paragraph 59)
- the new CIA charges, effective August 18, 2010 and September 1, 2010 (per OEB Decision paragraph 59 and 67)
- the update to the Sliding Scale Generator Joint Use Charge, effective January 1, 2011 (per OEB Decision paragraph 85)

Also provided as Attachment 1 is a table showing the derivation of the Sliding Scale Generator Joint Use Charge.

Three paper copies of the Draft Schedule are provided. In addition an electronic text-searchable Acrobat copy of the Draft Rate Order has been filed using the Board's Regulatory Electronic Submission System (RESS) and the proof of successful submission slip is attached.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach

c. Intervenors (electronic Only)

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

This schedule supersedes and replaces all previously approved schedules of Rates and Charges related to Connection Impact Assessments and to Joint Use of Hydro One assets by Generators.

Effective Date: August 18, 2010

Specific Service Charge – Standard Name	Calculation Method	
	Standard Formula	Other Formula
Connection Impact Assessment (CIA) Charges – Capacity Allocation Exempt (CAE)	\$3,000	
Connection Impact Assessment (CIA) Charges – Net Metering	\$3,000	
Connection Impact Assessment (CIA) Charges – Rescinded & Revised CIAs		50% of the otherwise applicable charge

Effective Date: August 18, 2010 to August 31, 2010

Specific Service Charge – Standard Name	Calculation Method	
	Standard Formula	Other Formula
Connection Impact Assessment (CIA) Charges – Small	\$3,000	
Connection Impact Assessment (CIA) Charges – Medium	\$5,000	
Connection Impact Assessment (CIA) Charges – Large	\$6,000	

Effective Date: September 1, 2010

Specific Service Charge – Standard Name	Calculation Method	
	Standard Formula	Other Formula
Connection Impact Assessment (CIA) Charges – Small & Medium	\$10,335	
Connection Impact Assessment (CIA) Charges – Large	\$10,405	

Effective Date: January 1, 2011

Specific Service Charge – Standard Name	Calculation Method	
	Standard Formula	Other Formula
Joint Use for Generators ¹ per 50 ft pole		\$28.40
Joint Use for Generators per 55 ft pole		\$34.08
Joint Use for Generators per 60 ft pole		\$38.06
Joint Use for Generators per 65 ft pole		\$40.33
Joint Use for Generators per 70 ft pole		\$42.60
Joint Use for Generators per 75 ft pole		\$44.30
Joint Use for Generators per 80 ft pole		\$45.44
Joint Use for Generators per 85 ft pole		\$46.58
Joint Use for Generators per 90 ft pole		\$47.14
Joint Use for Generators per 95 ft pole		\$48.28
Joint Use for Generators per 100 ft pole		\$48.85

¹ See attached table for supporting documentation.

ATTACHMENT 1

DERIVATION OF SLIDING SCALE GENERATOR JOINT USE CHARGE

	Power Space on Pole (Feet)						
Pole Length (Feet)	Hydro One Power Space	Generator Power Space	Total	Generator Power Space over Total Power Space (%)	Generator JU Rental Value, Sliding on amount of pole used	HONI Value of Power Space	Total Value of Joint Use Power Space
A	B	C	D (B+C)	E (C/D)	F	G	H (F+G)
50	10	10	20	50%	\$28.40	\$28.40	\$56.80
55	10	15	25	60%	\$34.08	\$28.40	\$62.48
60	10	20	30	67%	\$38.06	\$28.40	\$66.46
65	10	25	35	71%	\$40.33	\$28.40	\$68.73
70	10	30	40	75%	\$42.60	\$28.40	\$71.00
75	10	35	45	78%	\$44.30	\$28.40	\$72.70
80	10	40	50	80%	\$45.44	\$28.40	\$73.84
85	10	45	55	82%	\$46.58	\$28.40	\$74.98
90	10	50	60	83%	\$47.14	\$28.40	\$75.54
95	10	55	65	85%	\$48.28	\$28.40	\$76.68
100	10	60	70	86%	\$48.85	\$28.40	\$77.25

* Factors are rounded to the nearest percentage.