



December 29, 2010

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Draft Rate Order

Dear Ms. Walli:

Ottawa River Power Corporation (ORPC) acknowledges receipt of the Ontario Energy Board's Decision and Order dated December 15, 2010 and thus submits its Draft Rate Order for 2010 Distribution Rates effective January 1, 2011

This Draft Rate Order contains the following components.

- Manager Summary
- Appendices A through C
 - Appendix A - Tariff of Rates and Charges
 - Appendix B - Customer Rate Impact Schedule (Summary and Detail)
 - Appendix C - PDF version of Revenue Requirement Work Form

Excel versions of;

- Rate Maker [ORPC.RateMaker.RateOrder.Jan1]
- Rate Maker PILs Model [ORPC.RMpils.RateOrder.Jan1]
- Revenue Requirement Work Form [ORPC-2010 RRWF.RateOrder.Jan1]
- Cost Allocation Model [ORPC-2010 CA Model.RateOrder.Jan1]

This document is being filed pursuant to the Board's e-Filing Services. In order to reduce the carbon footprint, hard copies of these documents will be provided upon request.

Should there be any questions, please do not hesitate to contact me at the number below.

Yours truly,

A handwritten signature in red ink, appearing to read 'D. Fee'.

Douglas Fee
President & C.E.O.

**Ottawa River Power Corporation
Draft Rate Order
EB-2009-0165**

Manager's Summary

Ottawa River Power Corporation ("ORPC") submits this Manager Summary accompanied by a Tariff of Rates and Charges for 2010, Customer Bill Impacts, and a completed Revenue Requirement Work Form in both PDF and excel format. Ottawa River Power Corporation is also filing its final Rate Maker Model revised to reflect the Board Decision and Order issued December 15, 2010.

In the following Manager Summary, ORPC presents a brief review of Board's decision and how Ottawa River Power Corporation has complied and implemented the Board's rulings. The summary follows the same format as the decision and is presented as follows;

The Issues;

- Effective date for new rates
- Rate Base and Capital Expenditures
- Load Forecast and Revenues
- Operating Costs
- Cost of Capital and Rate of Return
- Cost Allocation and Rate Design
- Deferral and Variance Accounts

EFFECTIVE DATE FOR NEW RATES

As per directed by the Board in its December 15, 2010 decision ("Decision and Order") Ottawa River Power Corporation acknowledges and reluctantly complies with the Board's ruling on an effective date of January 1, 2011.

With respect to the ruling on ORPC's effective date of new rates, the utility echoes Renfrew¹'s final thoughts shared in their Draft Rate Order and also respectfully offers its view on the matter.

In its decision, The Board noted that Ottawa River Power Corporation should have been fully aware of the time required to prepare a cost of service application and could have planned accordingly. It is ORPC's

¹ EB-2009-0146_RH_Draft_Rate_Order filed December 9, 2010

opinion that Board has falsely assumed that a small utility can complete a cost of service application in the same timeframe as a utility which employs a full regulatory department. As a small utility, only a handful of Ottawa River Power's employees have the expertise and knowledge to draw together the information necessary to meet the "MFR". These are the same individuals who manage the day to day activities of the utility and bare the full responsibility of managing and operating a highly efficient, cost effective, distribution utility serving more customers per FTEE than larger distributors.

The nearly 200 schedules that make-up the MFRs are required whether you services 10,000 customers and employ a small workforce or a larger utility who operates with a multi-million dollar revenue requirement and employs a dedicated regulatory department. It is Ottawa River Power's opinion that ; to limit rebasing costs as the Board has often done, to expect the application to be filed in the board's prescribed timeframe and to expect this application to be of the highest quality is an unrealistic demand.

Ottawa River Power Corporation agrees with Board that filing a rate application is an integral part of utilities function but disagrees with Board's view that it is a core business activity of an LDC. If such is the case, as indicated in ORPC's decision, utilities should be advised, encouraged and allowed to staff appropriately and more equitably with larger utilities. ORPC is of the view that its core activity is to deliver electricity to its customers in a safe, reliable and cost-effective manner.

The Board has stated in previous decisions that a first year cost of service application should be a learning experience that enables a utility to substantially complete rate applications in subsequent years. Ottawa River Power Corporation's Decision, on the other hand, sends a clear message that there is little incentive in the utility doing the work themselves and that small utilities should hire external consultants, overlooking the cost per customer, in order the meet the timeframe. The Board noted its concerns that some applicants do not consider seriously the timelines prescribed by the Board for filing applications. ORPC's specific circumstances should have been judged on its own merit and consideration given to their efforts in performing the work in-house thus reducing eventual costs to the customer.

A. RATE BASE AND CAPITAL EXPENDITURES

Sub-topics;

- Capital Policies and Plan
- Working Capital Allowance
- Service Quality and Reliability Performance

Capital Policies and Plan

Ottawa River Power Corporation acknowledges the Board's approval of a Rate Base of \$11,523,862, which reflects ORPC's proposed 2010 Capital Expenditures, Cost of Power and Working Capital Allowance. The determination of the utility's approved Rate Base is presented below;

Table A.1

<u>TOTAL RATE BASE</u>		
		<u>2010</u>
<u>Net Fixed Assets in Service:</u>		
Opening Balance	8,553,872	
Closing Balance	<u>8,858,732</u>	
Average Balance		8,706,302
Working Capital Allowance		2,817,460
<u>TOTAL RATE BASE</u>		11,523,862

With respect to asset management, Ottawa River Power Corporation confirms that it will file a high-level plan of its investment strategy with the next cost of service application.

Working Capital Allowance

With respect to the proposed Working Capital Allowance ("WCA"), VECC noted the appropriateness of factoring both RPP and non-RPP volumes in deriving a weighted average commodity price. Board Staff did not refute the utility's proposed WCA. Therefore ORPC acknowledges the approval of \$2,817,560 in WCA. The derivation of the approved WCA is presented below.

Table A.2

Working Capital Allowance		
		2010
<u>Eligible Distribution Expenses:</u>		
3500-Distribution Expenses - Operation		360,476
3550-Distribution Expenses - Maintenance		705,409
3650-Billing and Collecting		616,443
3700-Community Relations		58,624
3800-Administrative and General Expenses		859,815
3950-Taxes Other Than Income Taxes		-29,915
Total Eligible Distribution Expenses		2,570,853
3350-Power Supply Expenses		16,212,879
Total Expenses for Working Capital		18,783,731
Working Capital Allowance	15.0%	2,817,560

Service Quality and Reliability Performance

Neither Board Staff nor VECC expressed concerns in this area therefore Ottawa River Power Corporation concludes that its “Service Quality and Reliability Performance” is satisfactory.

B. LOAD FORECAST AND REVENUES

Sub-topics;

- Customer and Load Forecasts
- Throughput, Distribution and Other Revenues

Customer and Load Forecasts

Board staff stated it had no concerns about the mechanics of ORPC’s type of load forecast methodology and no issues with the customers/connections count forecast. VECC requested that Ottawa River’s forecast be adjusted by 0.05% due to an updated forecast for two of four energy sources. The Board approved a 2010 test year forecast of 13,371 customer/connections and 198,108,544 kWh.

Throughput, Distribution and Other Revenues

VECC requested a change of \$123 to Ottawa River Power Corporation’s proposed Revenue Offset. Board Staff and the Board are of the view that the materiality of the change in Revenue Offset did not warrant an amendment. ORPC acknowledges Board’s approval the Revenue Offset of \$367,968.

C. OPERATING COSTS

Sub-topics;

- OM&A Expenses
- Employee Compensation
- Depreciation and Amortization
- Income and Capital Taxes

OM&A Expenses:

As summarized in the Decision and Order, Ottawa River Power Corporation requested approval of \$2,570,853 for its 2010 OM&A expenses. ORPC confirms that its projections do not include PST amounts. Instead, ORPC seeks to defer PST amounts paid in the first 6 months of 2010 for future recovery. Projections also exclude provisions for LEAP and costs associated with the Green Energy and Green Economy Act. Projections do include a provision of \$15,000 for the implementation of IFRS. After careful review of all party's views, Board approved the total OM&A as requested.

Ottawa River Power Corporation attests that it intends to fully comply with Board's policy regarding the half year rule.

Employee Compensation

Ottawa River Power Corporation confirmed in an interrogatory that the FTE headcount for the Test Year 2010 is 27. ORPC further explained that the hiring of additional unionized staff to mitigate planned retirements , a third year contract adder for unionized staff, replacements and new hiring triggered by sickness and retirements for non-unionized staff, as well as a re-alignment in accordance with the MEARIE management survey and local comparators, attributed to the increased staffing costs. Board staff acknowledges that it is satisfied with the justifications provided by Ottawa River Power, and that ORPC's OM&A cost per customer/connection is comparable to 2004 and is below the cohort and industry averages. The Board agrees with Board's staff evaluation and therefore approves the total OM&A expenses of \$2,570,853.

Depreciation and Amortization

For Rate Making purposes, Ottawa River Power Corporation applied the half year rule retroactively; consistent with the manner in which other utilities (which historically had also not adhered to the half year rule) had applied their revisions. The Board approved ORPC's 2010 depreciation expense.

Income and Capital Taxes

Other than revising its PILs calculation during preliminary interrogatories, to reflect the inclusion of the apprenticeship Tax credit, neither parties expressed concerns regarding Income and Capital Taxes. Board expressed no issues in that regard.

D. COST OF CAPITAL AND RATE OF RETURN

Ottawa River Power Corporation proposed a capital structure with a deemed common equity component of 40% and a deemed debt component of 60%. Board staff noted that ORPC's treatment of its cost of capital and rate of return is consistent with the Report of the Board on Cost of Capital. The Board approved the capital structure of 40% equity and 60% deemed debt.

E. COST ALLOCATION AND RATE DESIGN

Sub-topics;

- Cost Allocation Methodology
- Proposed Distribution Rates
- Transmission, Low Voltage and Line Losses

Cost Allocation Methodology

After considering VECC's concern on the starting point (2006 vs. 2010) for changes in the revenue- to-cost ratios ("R/C Ratio"), Board accepted ORPC's revenue-to-cost calculation method. For the purpose of setting revenue-to-costs ratios, the Board directed a two year phase-in period to increase the revenue-to-cost ratios for the Street Lighting rate class to the bottom of the range. All other classes were approved as proposed by ORPC.

Proposed Distribution Rates

Other than a few observations, neither VECC nor Board Staff expressed specific concerns regarding the fixed to variable split and resulting proposed distribution rates. The Board accepted Ottawa River Power Corporation's distribution rates. The final rate schedule can be found at Appendix A of this document.

Transmission, Low Voltage and Line Losses

ORPC acknowledges that neither VECC nor Board Staff took issue with the determination of proposed Retail Transmission Service Rates (RTSR). Therefore ORPC's proposed RTSR are approved as such. The resulting rates are presented below.

Customer Class Name	Usage Metric	2010 Rates *	
		Network	Connection
Residential	kWh	\$0.0048	\$0.0023
General Service Less Than 50 kW	kWh	\$0.0044	\$0.0021
General Service 50 to 4,999 kW	kW	\$1.7987	\$0.8304
Unmetered Scattered Load	kWh	\$0.0044	\$0.0021
Sentinel Lighting	kW	\$1.3633	\$0.6554
Street Lighting	kW	\$1.3564	\$0.6420

ORPC proposed to increase its Low Voltage (LV) charges by 0.3% and proposed to present the LV rate on a distinct line item on the tariff sheet. Board approved ORPC's proposed LV charges as requested.

Board staff noted that Ottawa River Power Corporation's proposed loss factor was a significant decrease from its currently approved TLF of 5.7%. The Board approved ORPC's proposed total loss factor of 3.9%.

Ottawa River Power Corporation proposed a decrease in the Wholesale Market Service charge from the standard \$ 0.0052/kWh to \$ 0.0022/kWh to mitigate the over-collecting of this charge, due to the paying of a lower rate to Brookfield Power for the power purchased from them. The Board approved this charge.

Smart Meter Adder

As approved, Renfrew will implement a utility-specific smart meter funding adder of \$1.54 per metered customer per month as approved by the Board

MicroFIT Generator Service Classification and Rate

As part of its draft Rate Order, Renfrew has identified the MicroFIT Generator service classification on its Tariff of Rates and Charges and included the currently approved monthly service charge of \$5.25.

F. DEFERRAL AND VARIANCE ACCOUNTS

Ottawa River Power Corporation confirms that it will dispose of the balances specified in the Decision in the manner directed by the Board in the Decision. Group 1 and Group 2 accounts will be transferred to Account 1595 Disposition and Recovery of regulatory Balances Control Account by December 31, 2010 so that the Reporting and Record-keeping Requirements ("RRR") data reported in the first quarter of 2011 reflects these adjustments.

ORPC also confirms that it will dispose of its balances at December 31, 2009, including interest up to April 30 2010, over a period of 28 months as per directed by the Board. The balance of the Global Adjustment sub-account, in the amount of \$514,052 will be also be disposed of over the same 28 month period.

Both VECC and Board Staff approved of ORPC's recommendation to record the actual amounts of PST paid in the first six month of 2010 in a deferral account and dispose of this balance at a later date. The Board approved the new deferral account as requested. Supporting evidence of the implementation of Board's directions is presented at Appendix D

G. IMPLEMENTATION OF RATES

Please note that the 2010 Rate Base and Revenue Requirement has not changed as a result of the December 15, 2010 Decision and Order. The only changes pertain to the Deferral and Variance Account Rate. As discussed at section A of this Draft Rate Order, Ottawa River Power Corporation proposes to implement its new rates January 1, 2011.

ORPC poses no objections to VECC's request for cost award.

~ Respectfully submitted ~

Appendix A

Tariffs of Rates and Charges

Schedule of Rates and Charges

Monthly Rates and Charges

Effective
Jan 1 2011

Residential

Service Charge	\$	10.95
Smart Meter Rate Adder - Effective until April 30, 2012	\$	1.54
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0011
Deferral Account Rate Rider - effective until April 30, 2013	\$/kWh	(0.0197)
Global Adjustment Rate Rider (non-RPP accounts) - effective until April 30, 2013	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023
Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	22.41
Smart Meter Rate Adder - Effective until April 30, 2012	\$	1.54
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0010
Deferral Account Rate Rider - effective until April 30, 2013	\$/kWh	(0.0067)
Global Adjustment Rate Rider (non-RPP accounts) - effective until April 30, 2013	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021
Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	369.56
Smart Meter Rate Adder - Effective until April 30, 2012	\$	1.54
Distribution Volumetric Rate	\$/kW	0.6331
Low Voltage Service Rate	\$/kW	0.3954
Deferral Account Rate Rider - effective until April 30, 2013	\$/kW	(1.2203)
Global Adjustment Rate Rider (non-RPP accounts) - effective until April 30, 2013	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate	\$/kW	1.7987
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8304
Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Schedule of Rates and Charges

Monthly Rates and Charges

Effective
Jan 1 2011

Unmetered Scattered Load

Service Charge	\$	6.10
Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0010
Deferral Account Rate Rider - effective until April 30, 2013	\$/kWh	(0.0097)
Global Adjustment Rate Rider (non-RPP accounts) - effective until April 30, 2013	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021
Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	7.6910
Low Voltage Service Rate	\$/kW	0.3121
Deferral Account Rate Rider - effective until April 30, 2013	\$/kW	(8.5016)
Global Adjustment Rate Rider (non-RPP accounts) - effective until April 30, 2013	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate	\$/kW	1.3633
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6554
Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.48
Distribution Volumetric Rate	\$/kW	4.6794
Low Voltage Service Rate	\$/kW	0.3057
Deferral Account Rate Rider - effective until April 30, 2013	\$/kW	0.8857
Global Adjustment Rate Rider (non-RPP accounts) - effective until April 30, 2013	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate	\$/kW	1.3564
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6420
Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator Service (effective September 21, 2009)

Service Charge	\$	5.25
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Schedule of Rates and Charges

Monthly Rates and Charges

Effective
Jan 1 2011

Specific Service Charges

Arrears Certificate	\$	15.00
Account history	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge	\$	30.00
Late Payment - per month	%	1.50
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Retailer Service Agreement -- standard charge	\$	100.00
Retailer Service Agreement -- monthly fixed charge (per retailer)	\$	20.00
Retailer Service Agreement -- monthly variable charge (per customer)	\$	0.50
Distributor-Consolidated Billing -- monthly charge (per customer)	\$	0.30
Retailer-Consolidated Billing -- monthly credit (per customer)	\$	-0.30
Service Transaction Request -- request fee (per request)	\$	0.25
Service Transaction Request -- processing fee (per processed request)	\$	0.50

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	-1.00

LOSS FACTORS

Secondary Metered Customer < 5,000 kW	1.0390
Primary Metered Customer < 5,000 kW	1.0286

Appendix B

Summary and Detailed Customer Bill Impacts

F9 Bill Impact Summary

Customer Class Name	Volume		RPP Rate Class	Distribution Charges *		Delivery Sub-total		Total Bill	
	kWh	kW		\$ change	% change	\$ change	% change	\$ change	% change
Residential	800		Summer	\$3.90	18.0%	(\$14.24)	(47.6%)	(\$17.79)	(19.6%)
	1,000		Winter	\$4.74	19.7%	(\$17.94)	(52.1%)	(\$22.37)	(20.7%)
General Service Less Than 50 kW	2,000		Non-res.	\$6.54	16.3%	(\$12.18)	(20.7%)	(\$21.04)	(9.7%)
General Service 50 to 4,999 kW	45,900	120	Non-res.	(\$26.90)	(5.2%)	(\$285.37)	(30.1%)	(\$488.82)	(10.3%)
Unmetered Scattered Load	500		Non-res.	(\$18.96)	(71.4%)	(\$25.14)	(80.4%)	(\$27.28)	(40.2%)
Sentinel Lighting	102	0.29	n/a	\$2.26	86.2%	(\$0.45)	(13.0%)	(\$0.90)	(7.5%)
Street Lighting	76	0.22	n/a	\$1.09	74.6%	\$1.13	55.4%	\$0.79	9.5%

* Includes Low Voltage charges

Ottawa River Power Corporation (ED-2003-0033)

2010 EDR Application (EB-2009-0165)

December 29, 2010

F8 Customer Bill Impact Analysis

RPP rates per sheet Y7

Enter example volumes in kWh's (and kW's if applicable) for each customer class

Residential

RPP: Summer

800 kWh's

	Metric	2009 BILL			2010 BILL			CHANGE IMPACT	
		Volume	Rate	Charge	Volume	Rate	Charge	\$	%
† Monthly Service Charge				\$11.95			\$12.49	\$0.54	4.5%
† Distribution	kWh	800	\$0.0121	\$9.68	800	\$0.0163	\$13.04	\$3.36	34.7%
Sub-Total (Distribution)				\$21.63			\$25.53	\$3.90	18.0%
† Deferral/Variance	kWh	800			800	(\$0.0197)	(\$15.76)	(\$15.76)	
Electricity (Commodity)	kWh	846	RPP-Summer	\$51.25	831	RPP-Summer	\$50.29	(\$0.96)	(1.9%)
† Transmission - Network	kWh	846	\$0.0045	\$3.80	831	\$0.0048	\$3.99	\$0.19	5.0%
† Transmission - Connection	kWh	846	\$0.0053	\$4.48	831	\$0.0023	\$1.91	(\$2.57)	(57.4%)
Wholesale Market Service	kWh	846	\$0.0052	\$4.40	831	\$0.0022	\$1.83	(\$2.57)	(58.4%)
Rural Rate Protection	kWh	846	\$0.0013	\$1.10	831	\$0.0013	\$1.08	(\$0.02)	(1.8%)
Debt Retirement Charge	kWh	800	\$0.0049	\$3.92	800	\$0.0049	\$3.92		
TOTAL BILL				\$90.58			\$72.79	(\$17.79)	(19.6%)
† Delivery Only				\$29.91			\$15.67	(\$14.24)	(47.6%)

Ottawa River Power Corporation (ED-2003-0033)

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December 29, 2010

F8 Customer Bill Impact Analysis

RPP rates per sheet Y7

Enter example volumes in kWh's (and kW's if applicable) for each customer class

Residential

1,000 kWh's

RPP: Winter

	Metric	2009 BILL			2010 BILL			CHANGE IMPACT	
		Volume	Rate	Charge	Volume	Rate	Charge	\$	%
† Monthly Service Charge				\$11.95			\$12.49	\$0.54	4.5%
† Distribution	kWh	1,000	\$0.0121	\$12.10	1,000	\$0.0163	\$16.30	\$4.20	34.7%
Sub-Total (Distribution)				\$24.05			\$28.79	\$4.74	19.7%
† Deferral/Variance	kWh	1,000			1,000	(\$0.0197)	(\$19.70)	(\$19.70)	
Electricity (Commodity)	kWh	1,057	RPP-Winter	\$61.81	1,039	RPP-Winter	\$60.61	(\$1.20)	(1.9%)
† Transmission - Network	kWh	1,057	\$0.0045	\$4.76	1,039	\$0.0048	\$4.99	\$0.23	4.8%
† Transmission - Connection	kWh	1,057	\$0.0053	\$5.60	1,039	\$0.0023	\$2.39	(\$3.21)	(57.3%)
Wholesale Market Service	kWh	1,057	\$0.0052	\$5.50	1,039	\$0.0022	\$2.29	(\$3.21)	(58.4%)

Ottawa River Power Corporation (ED-2003-0033)

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RPP rates per sheet Y7

Enter example volumes in kWh's (and kW's if applicable) for each customer class

Rural Rate Protection	kWh	1,057	\$0.0013	\$1.37	1,039	\$0.0013	\$1.35	(\$0.02)	(1.5%)
Debt Retirement Charge	kWh	1,000	\$0.0049	\$4.90	1,000	\$0.0049	\$4.90		
TOTAL BILL				\$107.99			\$85.62	(\$22.37)	(20.7%)
† Delivery Only				\$34.41			\$16.47	(\$17.94)	(52.1%)

Ottawa River Power Corporation (ED-2003-0033)

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F8 Customer Bill Impact Analysis

RPP rates per sheet Y7

Enter example volumes in kWh's (and kW's if applicable) for each customer class

General Service Less Than 50 kW

RPP: Non-res.

2,000 kWh's

	Metric	2009 BILL			2010 BILL			CHANGE IMPACT	
		Volume	Rate	Charge	Volume	Rate	Charge	\$	%
† Monthly Service Charge				\$23.41			\$23.95	\$0.54	2.3%
† Distribution	kWh	2,000	\$0.0083	\$16.60	2,000	\$0.0113	\$22.60	\$6.00	36.1%
Sub-Total (Distribution)				\$40.01			\$46.55	\$6.54	16.3%
† Deferral/Variance	kWh	2,000			2,000	(\$0.0067)	(\$13.40)	(\$13.40)	
Electricity (Commodity)	kWh	2,114	RPP-Non-res.	\$134.87	2,078	RPP-Non-res.	\$132.48	(\$2.39)	(1.8%)
† Transmission - Network	kWh	2,114	\$0.0041	\$8.67	2,078	\$0.0044	\$9.14	\$0.47	5.4%
† Transmission - Connection	kWh	2,114	\$0.0048	\$10.15	2,078	\$0.0021	\$4.36	(\$5.79)	(57.0%)
Wholesale Market Service	kWh	2,114	\$0.0052	\$10.99	2,078	\$0.0022	\$4.57	(\$6.42)	(58.4%)
Rural Rate Protection	kWh	2,114	\$0.0013	\$2.75	2,078	\$0.0013	\$2.70	(\$0.05)	(1.8%)
Debt Retirement Charge	kWh	2,000	\$0.0049	\$9.80	2,000	\$0.0049	\$9.80		
TOTAL BILL				\$217.24			\$196.20	(\$21.04)	(9.7%)
† Delivery Only				\$58.83			\$46.65	(\$12.18)	(20.7%)

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F8 Customer Bill Impact Analysis

RPP rates per sheet Y7

Enter example volumes in kWh's (and kW's if applicable) for each customer class

General Service 50 to 4,999 kW

RPP: Non-res.

	Metric	2009 BILL			2010 BILL			CHANGE IMPACT	
		Volume	Rate	Charge	Volume	Rate	Charge	\$	%
45,900 kWh's									
120 kW's									
† Monthly Service Charge				\$271.28			\$371.10	\$99.82	36.8%
† Distribution	kW	120	\$2.0845	\$250.14	120	\$1.0285	\$123.42	(\$126.72)	(50.7%)
Sub-Total (Distribution)				\$521.42			\$494.52	(\$26.90)	(5.2%)
† Deferral/Variance	kW	120			120	(\$1.2203)	(\$146.44)	(\$146.44)	
Electricity (Commodity)	kWh	48,512	RPP-Non-res.	\$3,243.53	47,690	RPP-Non-res.	\$3,188.49	(\$55.04)	(1.7%)
† Transmission - Network	kW	120	\$1.6741	\$200.89	120	\$1.7987	\$215.84	\$14.95	7.4%
† Transmission - Connection	kW	120	\$1.8886	\$226.63	120	\$0.8304	\$99.65	(\$126.98)	(56.0%)
Wholesale Market Service	kWh	48,512	\$0.0052	\$252.26	47,690	\$0.0022	\$104.92	(\$147.34)	(58.4%)
Rural Rate Protection	kWh	48,512	\$0.0013	\$63.07	47,690	\$0.0013	\$62.00	(\$1.07)	(1.7%)
Debt Retirement Charge	kWh	45,900	\$0.0049	\$224.91	45,900	\$0.0049	\$224.91		
TOTAL BILL				\$4,732.71			\$4,243.89	(\$488.82)	(10.3%)
† Delivery Only				\$948.94			\$663.57	(\$285.37)	(30.1%)

Appendix C

Revenue Requirement Work Form



REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
 File Number: EB-2009-0165
 Rate Year: 2010

Ontario

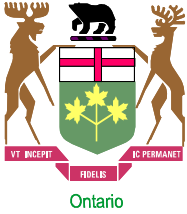
Data Input (1)

	Application		Adjustments		Per Board Decision
1 Rate Base					
Gross Fixed Assets (average)	\$24,712,092	(4)			\$24,712,092
Accumulated Depreciation (average)	(\$16,005,790)	(5)			(\$16,005,790)
Allowance for Working Capital:					
Controllable Expenses	\$2,570,853	(6)			\$2,570,853
Cost of Power	\$16,212,879				\$16,212,879
Working Capital Rate (%)	15.00%				15.00%
2 Utility Income					
Operating Revenues:					
Distribution Revenue at Current Rates	\$3,554,741				
Distribution Revenue at Proposed Rates	\$3,955,284				
Other Revenue:					
Specific Service Charges	\$47,325				
Late Payment Charges	\$45,000				
Other Distribution Revenue	\$84,643				
Other Income and Deductions	\$191,000				
Operating Expenses:					
OM+A Expenses	\$2,600,768				\$2,600,768
Depreciation/Amortization	\$791,805				\$791,805
Property taxes	(\$29,915)				(\$29,915)
Capital taxes	(\$27,750)				
Other expenses					
3 Taxes/PILs					
Taxable Income:					
Adjustments required to arrive at taxable income	(\$155,352)	(3)			
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$47,790				
Income taxes (grossed up)	\$56,893				
Capital Taxes	(\$27,750)	a			
Federal tax (%)	11.00%				
Provincial tax (%)	5.00%				
Income Tax Credits	\$ -				
4 Capitalization/Cost of Capital					
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.0%				
Short-term debt Capitalization Ratio (%)	4.0%	(2)			(2)
Common Equity Capitalization Ratio (%)	40.0%				
Preferred Shares Capitalization Ratio (%)	0.0%				
					Capital Structure must total 100%
Cost of Capital					
Long-term debt Cost Rate (%)	7.25%				
Short-term debt Cost Rate (%)	2.07%				
Common Equity Cost Rate (%)	9.85%				
Preferred Shares Cost Rate (%)	0.00%				

Notes:

This input sheet provides all inputs needed to complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the components. Notes should be put on the applicable pages to understand the context of each such note.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- a Not Capital Tax; reflects apprenticeship tax credits



REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation

File Number: EB-2009-0165

Rate Year: 2010

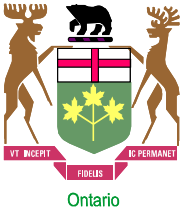
Rate Base

Line No.	Particulars	Application	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$24,712,092	\$ -	\$24,712,092
2	Accumulated Depreciation (average) (3)	(\$16,005,790)	\$ -	(\$16,005,790)
3	Net Fixed Assets (average) (3)	\$8,706,302	\$ -	\$8,706,302
4	Allowance for Working Capital (1)	\$2,817,560	\$ -	\$2,817,560
5	Total Rate Base	\$11,523,862	\$ -	\$11,523,862

(1) Allowance for Working Capital - Derivation				
6	Controllable Expenses	\$2,570,853	\$ -	\$2,570,853
7	Cost of Power	\$16,212,879	\$ -	\$16,212,879
8	Working Capital Base	\$18,783,732	\$ -	\$18,783,732
9	Working Capital Rate % (2)	15.00%		15.00%
10	Working Capital Allowance	\$2,817,560	\$ -	\$2,817,560

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
 (3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation

File Number: EB-2009-0165

Rate Year: 2010

Utility income

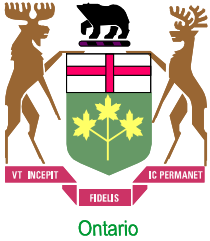
Line No.	Particulars	Application	Adjustments	Per Board Decision
Operating Revenues:				
1	Distribution Revenue (at Proposed Rates)	\$3,955,284	\$ -	\$3,955,284
2	Other Revenue	(1) \$367,968	\$ -	\$367,968
3	Total Operating Revenues	\$4,323,252	\$ -	\$4,323,252
Operating Expenses:				
4	OM+A Expenses	\$2,600,768	\$ -	\$2,600,768
5	Depreciation/Amortization	\$791,805	\$ -	\$791,805
6	Property taxes	(\$29,915) a	\$ -	(\$29,915)
7	Capital taxes	(\$27,750) b	\$ -	(\$27,750)
8	Other expense	\$ -	\$ -	\$ -
9	Subtotal	\$3,334,908	\$ -	\$3,334,908
10	Deemed Interest Expense	\$477,411	\$ -	\$477,411
11	Total Expenses (lines 4 to 10)	\$3,812,319	\$ -	\$3,812,319
12	Utility income before income taxes	\$510,933	\$ -	\$510,933
13	Income taxes (grossed-up)	\$56,893	\$ -	\$56,893
14	Utility net income	\$454,040	\$ -	\$454,040

Notes

(1)	Other Revenues / Revenue Offsets		
	Specific Service Charges	\$47,325	\$47,325
	Late Payment Charges	\$45,000	\$45,000
	Other Distribution Revenue	\$84,643	\$84,643
	Other Income and Deductions	\$191,000	\$191,000
	Total Revenue Offsets	\$367,968	\$367,968

a Reflects full-year savings from elimination of PST

b Reflects apprenticeship tax credits



REVENUE REQUIREMENT WORK FORM

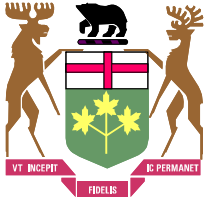
Name of LDC: Ottawa River Power Corporation
 File Number: EB-2009-0165
 Rate Year: 2010

Taxes/PILs

Line No.	Particulars	Application	Per Board Decision
<u>Determination of Taxable Income</u>			
1	Utility net income	\$454,040	\$454,040
2	Adjustments required to arrive at taxable utility income	(\$155,352)	(\$155,352)
3	Taxable income	\$298,688	\$298,688
<u>Calculation of Utility income Taxes</u>			
4	Income taxes	\$47,790	\$47,790
5	Capital taxes	(\$27,750) a	(\$27,750)
6	Total taxes	\$20,040	\$20,040
7	Gross-up of Income Taxes	\$9,103	\$9,103
8	Grossed-up Income Taxes	\$56,893	\$56,893
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$29,143	\$29,143
10	Other tax Credits	\$ -	\$ -
<u>Tax Rates</u>			
11	Federal tax (%)	11.00%	11.00%
12	Provincial tax (%)	5.00%	5.00%
13	Total tax rate (%)	16.00%	16.00%

Notes

a Reflects apprenticeship tax credits



Ontario

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation

File Number: EB-2009-0165

Rate Year: 2010

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	(\$)	(%)	(\$)
Application					
Debt					
1	Long-term Debt	56.00%	\$6,453,362	7.25%	\$467,869
2	Short-term Debt	4.00%	\$460,954	2.07%	\$9,542
3	Total Debt	60.00%	\$6,914,317	6.90%	\$477,411
Equity					
4	Common Equity	40.00%	\$4,609,545	9.85%	\$454,040
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$4,609,545	9.85%	\$454,040
7	Total	100%	\$11,523,862	8.08%	\$931,451
Per Board Decision					
Debt					
8	Long-term Debt	56.00%	\$6,453,362	7.25%	\$467,869
9	Short-term Debt	4.00%	\$460,954	2.07%	\$9,542
10	Total Debt	60.00%	\$6,914,317	6.90%	\$477,411
Equity					
11	Common Equity	40.0%	\$4,609,545	9.85%	\$454,040
12	Preferred Shares	0.0%	\$ -	0.00%	\$ -
13	Total Equity	40.0%	\$4,609,545	9.85%	\$454,040
14	Total	100%	\$11,523,862	8.08%	\$931,451

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
 File Number: EB-2009-0165
 Rate Year: 2010

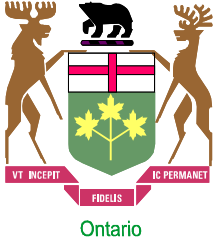
Ontario

Revenue Sufficiency/Deficiency

Line No.	Particulars	Per Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$400,543		\$400,543
2	Distribution Revenue	\$3,554,741	\$3,554,741	\$3,554,741	\$3,554,741
3	Other Operating Revenue Offsets - net	\$367,968	\$367,968	\$367,968	\$367,968
4	Total Revenue	\$3,922,709	\$4,323,252	\$3,922,709	\$4,323,252
5	Operating Expenses	\$3,334,908	\$3,334,908	\$3,334,908	\$3,334,908
6	Deemed Interest Expense	\$477,411	\$477,411	\$477,411	\$477,411
	Total Cost and Expenses	\$3,812,319	\$3,812,319	\$3,812,319	\$3,812,319
7	Utility Income Before Income Taxes	\$110,390	\$510,933	\$110,390	\$510,933
	Tax Adjustments to Accounting				
8	Income per 2009 PILs	(\$155,352)	(\$155,352)	(\$155,352)	(\$155,352)
9	Taxable Income	(\$44,962)	\$355,581	(\$44,962)	\$355,581
10	Income Tax Rate	16.00%	16.00%	16.00%	16.00%
11	Income Tax on Taxable Income	(\$7,194)	\$56,893	(\$7,194)	\$56,893
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	\$117,584	\$454,040	\$117,584	\$454,040
14	Utility Rate Base	\$11,523,862	\$11,523,862	\$11,523,862	\$11,523,862
	Deemed Equity Portion of Rate Base	\$4,609,545	\$4,609,545	\$4,609,545	\$4,609,545
15	Income/Equity Rate Base (%)	2.55%	9.85%	2.55%	9.85%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.85%	9.85%
	Sufficiency/Deficiency in Return on Equity	-7.30%	0.00%	-7.30%	0.00%
17	Indicated Rate of Return	5.16%	8.08%	5.16%	8.08%
18	Requested Rate of Return on Rate Base	8.08%	8.08%	8.08%	8.08%
19	Sufficiency/Deficiency in Rate of Return	-2.92%	0.00%	-2.92%	0.00%
20	Target Return on Equity	\$454,040	\$454,040	\$454,040	\$454,040
21	Revenue Sufficiency/Deficiency	\$336,456	\$ -	\$336,456	\$ -
22	Gross Revenue Sufficiency/Deficiency	\$400,543 (1)		\$400,543 (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
 File Number: EB-2009-0165
 Rate Year: 2010

Revenue Requirement

Line No.	Particulars	Application	Per Board Decision
1	OM&A Expenses	\$2,600,768	\$2,600,768
2	Amortization/Depreciation	\$791,805	\$791,805
3	Property Taxes	(\$29,915)	(\$29,915)
4	Capital Taxes	(\$27,750)	(\$27,750)
5	Income Taxes (Grossed up)	\$56,893	\$56,893
6	Other Expenses	\$ -	\$ -
7	Return		
	Deemed Interest Expense	\$477,411	\$477,411
	Return on Deemed Equity	\$454,040	\$454,040
8	Distribution Revenue Requirement before Revenues	\$4,323,252	\$4,323,252
9	Distribution revenue	\$3,955,284	\$3,955,284
10	Other revenue	\$367,968	\$367,968
11	Total revenue	\$4,323,252	\$4,323,252
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$ - (1)	\$ - (1)

Notes

(1) Line 11 - Line 8





REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation

File Number: EB-2009-0165

Rate Year: 2010

Selected Delivery Charge and Bill Impacts Per Draft Rate Order									
		Monthly Delivery Charge				Total Bill			
		Current	Per Draft Rate Order	Change		Current	Per Draft Rate Order	Change	
				\$	%			\$	%
Residential	800 kWh/month			\$ -				\$ -	
GS < 50kW	2000 kWh/month			\$ -				\$ -	

Notes:

Appendix D

Calculation of Deferral and Variance Rate Rider

C6 Proposed Deferral /Variance Account Balance Recoveries

Deferral / Variance Account	Recover Balance as at?	Additional Interest to 30 Apr/10?	Balance for Recovery ¹	Additional Interest for Recovery	Total Recovery Amount
1508-Other Regulatory Assets	31-Dec-09	YES	131,962	205	132,167
1525-Miscellaneous Deferred Debits	No Recovery				
1550-LV Variance Account	31-Dec-09	YES	311,683	531	312,214
1555-Smart Meters Capital Variance Account	No Recovery				
1556-Smart Meters OM&A Variance Account	No Recovery				
1562-Deferred Payments in Lieu of Taxes	No Recovery				
1565-Conservation and Demand Management Expenditures and Recoveries	No Recovery				
1566-CDM Contra Account	No Recovery				
1570-Qualifying Transition Costs	No Recovery				
1571-Pre-market Opening Energy Variance	No Recovery				
1572-GLOBAL ADJUSTMENT	No Recovery				
1580-RSVAWMS	31-Dec-09	YES	-2,099,377	-3,550	-2,102,927
1582-RSVAONE-TIME	No Recovery				
1584-RSVANW	31-Dec-09	YES	-299,451	-444	-299,894
1586-RSVACN	31-Dec-09	YES	-1,498,181	-2,605	-1,500,786
1588-RSVAPOWER	31-Dec-09	YES	-1,258,370	-2,148	-1,260,518
1592-2006 PILs/Taxes Variance	No Recovery				
Sub-Total for Recovery					-4,719,744
1590-Recovery of Regulatory Asset Balances (residual)	31-Dec-09	YES	-125,991	-231	-126,222
Total Recoveries Required					-4,845,967
Annual Recovery Amounts	# years:	2.34			-2,070,926

¹ per sheet B5, except account 1590 (sheet C5)

² Interest Rate = 0.55% per sheet Y1

³ Recorded in USA #4405 per sheet C5

C6 Proposed Deferral /Variance Acc

Deferral / Variance Account	31 Dec/09 Projected Balance	31 Dec/10 Projected Balance	2009 Projected Interest ²	2010 Projected Interest ²
1508-Other Regulatory Assets	131,962	409	-1,271	-614
1525-Miscellaneous Deferred Debits	-0	-0	0	0
1550-LV Variance Account	311,683	1,061	-3,292	-1,592
1555-Smart Meters Capital Variance Account	638,309	641,747	-7,109	-3,437
1556-Smart Meters OM&A Variance Account	126,004	126,677	-1,392	-673
1562-Deferred Payments in Lieu of Taxes	-151,911	-152,594	1,413	683
1565-Conservation and Demand Management Expenditures and Recoveries	0	0		
1566-CDM Contra Account	-0	-0		
1570-Qualifying Transition Costs	-0	-0	0	0
1571-Pre-market Opening Energy Variance	-0	-0		
1572-GLOBAL ADJUSTMENT	513,174	515,808	-5,448	-2,634
1580-RSVAWMS	-2,099,377	-7,099	22,023	10,649
1582-RSVAONE-TIME	-0	-0		
1584-RSVANW	-299,451	-887	2,751	1,331
1586-RSVACN	-1,498,181	-5,209	16,160	7,814
1588-RSVAPOWER	-1,258,370	-4,296	13,314	6,444
1592-2006 PILs/Taxes Variance	-871,182	-875,920	9,800	4,738
Sub-Total for Recovery	-4,457,340	239,697	46,949	22,707
1590-Recovery of Regulatory Asset Balances (residual)	-125,991	-3,465,812	1,216	694
Total Recoveries Required				-3,797
Annual Recovery Amounts	# years:			
			Interest Totals: ³	48,166
				19,604

¹ per sheet B5, except account 1590 (sheet C5)² Interest Rate = 0.55% per sheet Y1³ Recorded in USA #4405 per sheet C5

C7 Rate Riders

Deferral / Variance Account	Total Recovery Amount	Allocation Basis	Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load
1508-Other Regulatory Assets	132,167	Distribution Revenue (existing rates)	74,324	23,489	31,682	811
1550-LV Variance Account	312,214	kWh's	125,365	56,890	125,046	690
1572-GLOBAL ADJUSTMENT		2009 Non-RPP, Non-MUSH kWh's				
1580-RSVAWMS	-2,102,927	kWh's	-844,400	-383,182	-842,249	-4,649
1584-RSVANW	-299,894	kWh's	-120,418	-54,645	-120,112	-663
1586-RSVACN	-1,500,786	kWh's	-602,619	-273,464	-601,084	-3,318
1588-RSVAPOWER	-1,260,518	kWh's	-506,143	-229,683	-504,854	-2,787
Sub-Total for recovery	-4,719,744		-1,873,892	-860,595	-1,911,571	-9,915
1590-Recovery of Regulatory Asset Balances (residual)	-126,222	2006 EDR Approved Recoveries	-1,790,960	295,070	1,306,812	
Total Recoveries Required (2.34 years)	-4,845,967		-3,664,852	-565,525	-604,758	-9,915
Annual Recovery Amounts	-2,070,926		-1,566,176	-241,677	-258,444	-4,237
Annual Volume			79,547,654	36,098,055	211,781	437,952
Proposed Rate Rider per			(\$0.0197) kWh	(\$0.0067) kWh	(\$1.2203) kW	(\$0.0097) kWh

¹ per sheet C6

C7 Rate Riders

Deferral / Variance Account	Total Recovery Amount	Allocation Basis	Sentinel Lighting	Street Lighting
1508-Other Regulatory Assets	132,167	Distribution Revenue (existing rates)	237	1,624
1550-LV Variance Account	312,214	kWh's	418	3,805
1572-GLOBAL ADJUSTMENT		2009 Non-RPP, Non-MUSH kWh's		
1580-RSVAWMS	-2,102,927	kWh's	-2,817	-25,630
1584-RSVANW	-299,894	kWh's	-402	-3,655
1586-RSVACN	-1,500,786	kWh's	-2,010	-18,291
1588-RSVAPOWER	-1,260,518	kWh's	-1,688	-15,363
Sub-Total for recovery	-4,719,744		-6,262	-57,510
1590-Recovery of Regulatory Asset Balances (residual)	-126,222	2006 EDR Approved Recoveries	-8,857	71,712
Total Recoveries Required (2.34 years)	-4,845,967		-15,119	14,202
Annual Recovery Amounts	-2,070,926		-6,461	6,069
Annual Volume			760	6,853
Proposed Rate Rider			(\$8.5016)	\$0.8857
per			kW	kW

¹ per sheet C6

C7 Rate Riders

Allocators	Data Source	2010 Projection Total	Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load
Customers / Connections	C1	13,371	8,895	1,391	144	73
kWh's	C1	198,108,544	79,547,654	36,098,055	79,345,026	437,952
Distribution Revenue (existing rates)	C4	3,789,939	2,131,264	673,547	908,501	23,266
Distribution Revenue (proposed rates)	F4	3,955,284	2,371,526	743,619	742,318	6,206
Transmission Connection Revenue	C2	450,574	190,095	78,762	175,863	956
2009 Non-RPP, Non-MUSH kWh's	ElecPrice	48,935,564	8,642,886	2,796,427	37,122,994	
2006 EDR Approved Recoveries	2006 EDR	11,597	164,555	-27,111	-120,071	
Approved Recoveries	C5					

C7 Rate Riders

Allocators	Data Source	2010 Projection Total	Sentinel Lighting	Street Lighting
Customers / Connections	C1	13,371	216	2,653
kWh's	C1	198,108,544	265,370	2,414,487
Distribution Revenue (existing rates)	C4	3,789,939	6,802	46,558
Distribution Revenue (proposed rates)	F4	3,955,284	12,429	79,186
Transmission Connection Revenue	C2	450,574	498	4,400
2009 Non-RPP, Non-MUSH kWh's	ElecPrice	48,935,564	34,234	339,023
2006 EDR Approved Recoveries	2006 EDR	11,597	814	-6,589
Approved Recoveries	C5			

Global Adjustment Rate Rider

Per Sheet B5:	Principal	Interest	Total
Balance for Recovery (31-Dec-2009):	478,933	34,241	513,174
Additional Interest to 30-Apr-2010		878	878
Total for Recovery	478,933	35,119	514,052
Years for Recovery			2.34
Annual Recovery			219,680
Non-RPP, non-MUSH kWh's (2009 Actual)			48,935,564
GA Rate Rider, per kWh *			\$0.0045

* Applies to non-RPP, non-MUSH customers only