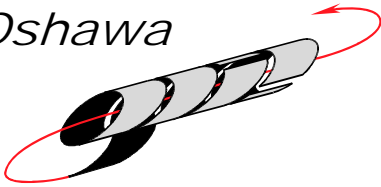


Oshawa



PUC Networks Inc.

100 Simcoe Street South, Oshawa, Ontario L1H 7M7 • Tel. (905) 723-4623 • Fax (905) 723-7947 • E-mail contactus@opuc.on.ca

December 17, 2010

Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor 2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Oshawa PUC Networks Inc. (ED-2002-0560)
Response to Interrogatories (EB-2010-0107)

Please accept the enclosed Oshawa PUC Networks Inc. response to interrogatories provided by Ontario Energy Board's Board Staff.

Yours truly,

Philip Martin
VP, Finance and Regulatory Compliance
(905) 723-4626 ext 5250
pmartin@opuc.on.ca

Oshawa PUC Networks Inc.
2011 EDR 3rd Generation IRM
EB-2010-0107
Response to Board Staff Interrogatories

1. Ref: RTSR Model– B1.2 Distributor Billing Determinants

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes
Loss Adjusted Metered kW Yes

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C	Loss Adjusted Billed kW F = B * C
Residential	kWh	490,807,351	0	1.0000		490,807,351	0
General Service Less Than 50 kW	kWh	134,251,798	0	1.0000		134,251,798	0
General Service 50 to 999 kW	kW	252,153,503	617,834	1.0000	55.94%	252,153,503	617,834
General Service 50 to 999 kW - Interval Metered	kW	114,491,404	243,670	1.0000	64.40%	114,491,404	243,670
General Service 1,000 to 4,999 kW	kW	91,488,059	190,399	1.0000	65.88%	91,488,059	190,399
Large User	kW	37,110,704	89,008	1.0000	57.15%	37,110,704	89,008
Unmetered Scattered Load	kWh	2,963,094	0	1.0000		2,963,094	0
Sentinel Lighting	kW	36,793	93	1.0000	54.22%	36,793	93
Street Lighting	kW	10,882,806	28,010	1.0000	61.23%	10,882,806	28,010
Total		1,133,063,601	1,167,051			1,133,063,601	1,167,051

a) Please explain why the street lighting metered kWh and kW in columns A and B are not identical with what is reported in RRR 2.1.5 customer, demands and revenues section.

The RRR 2.1.5 submission contained input errors as follows:

- Sentinel lighting kWh's were double counted, i.e. included in Sentinel Lighting and Street Lighting totals
- Total metered kW's were overstated by 154 kW

b) If Oshawa is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the RTSR model.

The data as submitted in the application is correct and should be used as submitted.

2. Ref: RTSR Model – C1.1 Historical Wholesale Transmission

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	203,749	\$2.57	\$ 523,835	212,881	\$0.70	\$ 149,017	219,861	\$1.57	\$ 344,867	\$ 493,884
February	196,817	\$2.57	\$ 505,820	203,769	\$0.70	\$ 142,638	210,257	\$1.57	\$ 330,104	\$ 472,742
March	192,261	\$2.57	\$ 494,111	192,261	\$0.70	\$ 134,583	198,384	\$1.57	\$ 311,463	\$ 446,046
April	186,853	\$2.57	\$ 428,812	187,407	\$0.70	\$ 131,185	195,417	\$1.57	\$ 306,804	\$ 437,989
May	136,316	\$2.57	\$ 350,332	157,789	\$0.70	\$ 110,452	162,814	\$1.57	\$ 255,618	\$ 366,070
June	195,286	\$2.57	\$ 501,885	208,124	\$0.70	\$ 145,687	214,752	\$1.57	\$ 337,161	\$ 482,848
July	189,296	\$2.66	\$ 450,327	188,258	\$0.73	\$ 122,828	181,103	\$1.71	\$ 275,486	\$ 398,314
August	202,951	\$2.66	\$ 539,850	213,775	\$0.73	\$ 156,056	204,685	\$1.71	\$ 350,011	\$ 506,067
September	168,523	\$2.66	\$ 448,271	183,544	\$0.73	\$ 119,387	156,589	\$1.71	\$ 267,768	\$ 387,155
October	157,161	\$2.66	\$ 418,048	169,127	\$0.73	\$ 123,463	161,936	\$1.71	\$ 276,910	\$ 400,373
November	177,453	\$2.66	\$ 472,025	179,829	\$0.73	\$ 131,275	172,182	\$1.71	\$ 294,432	\$ 425,707
December	189,490	\$2.66	\$ 504,043	195,049	\$0.73	\$ 142,386	186,755	\$1.71	\$ 319,351	\$ 461,737
Total	2,156,156	\$2.61	\$5,637,159	2,251,814	\$0.71	\$1,608,957	2,244,535	\$1.64	\$3,689,975	\$5,278,932

- a) Please explain why the line connection and transformation connection rates are not identical with sheet B1.3 Uniform Transmission and Hydro One Sub-Transmission Rates.

These rates are not identical due to an error in the data entered into the sheet. Data was originally entered from the wrong time frame.

- b) If the data provided is correct, please provide evidence supporting the data entered. If the data is incorrect, please re-file the referenced sheet with the correct amounts and staff will make the necessary adjustments to the RTSR Model.

A corrected sheet has been created and re-filed as an Excel spreadsheet. A copy of the new sheet is appended to this Response.

3. Responses to Letters of Comment

Following publication of the Notice of Application, did the applicant receive any letters of comment? If so, please confirm whether a reply was sent from the applicant to the author of the letter. If confirmed, please file that reply with the Board. If not confirmed, please explain why a response was not sent and confirm if the applicant intends to respond.

The applicant received no letters of comment following the publication of the Notice of Application.

4. Ref: Manager's Summary, Page 7 of 10

Oshawa PUC Networks Inc. is requesting recovery of lost revenues from CDM programs implemented up to the end of 2009. In the Board's Guideline's for Electricity Distributor Conservation and Demand Management, issued on March 28, 2008, it states at section 7.5 that a distributor making a claim for LRAM in relation to programs funded by the OPA should engage an independent third party to conduct a review of the claim.

- a) Please discuss why Oshawa has not included a third party review in relation to its LRAM claim.*

Oshawa is claiming LRAM principally for OPA programs and relies on the analyses, evaluations, and assessments performed by the OPA in their process of identifying program initiatives. The non-OPA programs for which LRAM is being claimed are continuing from 2006 and 2007 and have previously been approved. In Oshawa's opinion the amounts involved do not warrant another third party review.

- b) If a third party review has been conducted, please provide all relevant documentation.*

The OPA report on which Oshawa relies is entitled "2006-2009 Final OPA CDM Results Oshawa PUC Networks Inc.". A copy of this report has been submitted separately in response to VECC Interrogatory 1(c).

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	203,749	\$ 2.57	\$ 523,635	212,881	\$ 0.70	\$ 149,017	212,881	\$ 1.62	\$ 344,867	\$ 493,884
February	196,817	\$ 2.57	\$ 505,820	203,769	\$ 0.70	\$ 142,638	203,768	\$ 1.62	\$ 330,104	\$ 472,742
March	192,261	\$ 2.57	\$ 494,111	192,261	\$ 0.70	\$ 134,583	192,261	\$ 1.62	\$ 311,463	\$ 446,046
April	166,853	\$ 2.57	\$ 428,812	187,407	\$ 0.70	\$ 131,185	189,385	\$ 1.62	\$ 306,804	\$ 437,989
May	136,316	\$ 2.57	\$ 350,332	157,789	\$ 0.70	\$ 110,452	157,789	\$ 1.62	\$ 255,618	\$ 366,070
June	195,286	\$ 2.57	\$ 501,885	208,124	\$ 0.70	\$ 145,687	208,124	\$ 1.62	\$ 337,161	\$ 482,848
July	169,296	\$ 2.66	\$ 450,327	175,469	\$ 0.70	\$ 122,828	175,469	\$ 1.57	\$ 275,486	\$ 398,314
August	202,951	\$ 2.66	\$ 539,850	222,937	\$ 0.70	\$ 156,056	222,937	\$ 1.57	\$ 350,011	\$ 506,067
September	168,523	\$ 2.66	\$ 448,271	170,553	\$ 0.70	\$ 119,387	170,553	\$ 1.57	\$ 267,768	\$ 387,155
October	157,161	\$ 2.66	\$ 418,048	176,376	\$ 0.70	\$ 123,463	176,376	\$ 1.57	\$ 276,910	\$ 400,373
November	177,453	\$ 2.66	\$ 472,025	187,536	\$ 0.70	\$ 131,275	187,536	\$ 1.57	\$ 294,432	\$ 425,707
December	189,490	\$ 2.66	\$ 504,043	203,409	\$ 0.70	\$ 142,386	203,408	\$ 1.57	\$ 319,351	\$ 461,737
Total	2,156,156	\$ 2.61	\$ 5,637,159	2,298,511	\$ 0.70	\$ 1,608,957	2,300,487	\$ 1.60	\$ 3,669,975	\$ 5,278,932

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -

July
August
September
October
November
December

	\$	-	
	\$	-	
	\$	-	
	\$	-	
	\$	-	
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	\$	-	
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	\$	-	
	\$	-	
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\$	-
\$	-
\$	-
\$	-
\$	-
\$	-

Total

-	\$	-	\$	-
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-	\$	-	\$	-
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-	\$	-	\$	-
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\$	-
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Total

Network		
Units Billed	Rate	Amount

Line Connection		
Units Billed	Rate	Amount

Line Transformation		
Units Billed	Rate	Amount

Total Line
Amount

Month

January
February
March
April
May
June
July
August
September
October
November
December

203,749	\$ 2.57	\$ 523,635
196,817	\$ 2.57	\$ 505,820
192,261	\$ 2.57	\$ 494,111
166,853	\$ 2.57	\$ 428,812
136,316	\$ 2.57	\$ 350,332
195,286	\$ 2.57	\$ 501,885
169,296	\$ 2.66	\$ 450,327
202,951	\$ 2.66	\$ 539,850
168,523	\$ 2.66	\$ 448,271
157,161	\$ 2.66	\$ 418,048
177,453	\$ 2.66	\$ 472,025
189,490	\$ 2.66	\$ 504,043

212,881	\$ 0.70	\$ 149,017
203,769	\$ 0.70	\$ 142,638
192,261	\$ 0.70	\$ 134,583
187,407	\$ 0.70	\$ 131,185
157,789	\$ 0.70	\$ 110,452
208,124	\$ 0.70	\$ 145,687
175,469	\$ 0.70	\$ 122,828
222,937	\$ 0.70	\$ 156,056
170,553	\$ 0.70	\$ 119,387
176,376	\$ 0.70	\$ 123,463
187,536	\$ 0.70	\$ 131,275
203,409	\$ 0.70	\$ 142,386

212,881	\$ 1.62	\$ 344,867
203,768	\$ 1.62	\$ 330,104
192,261	\$ 1.62	\$ 311,463
189,385	\$ 1.62	\$ 306,804
157,789	\$ 1.62	\$ 255,618
208,124	\$ 1.62	\$ 337,161
175,469	\$ 1.57	\$ 275,486
222,937	\$ 1.57	\$ 350,011
170,553	\$ 1.57	\$ 267,768
176,376	\$ 1.57	\$ 276,910
187,536	\$ 1.57	\$ 294,432
203,408	\$ 1.57	\$ 319,351

\$ 493,884
\$ 472,742
\$ 446,046
\$ 437,989
\$ 366,070
\$ 482,848
\$ 398,314
\$ 506,067
\$ 387,155
\$ 400,373
\$ 425,707
\$ 461,737

Total

2,156,156	\$ 2.61	\$ 5,637,159
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2,298,511	\$ 0.70	\$ 1,608,957
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2,300,487	\$ 1.60	\$ 3,669,975
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\$ 5,278,932
