Ontario Energy Board P.O. Box 2319 27th. Floor 2300 Yonge Street

Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

Commission de l'énergie de l'Ontario

C.P. 2319 27e étage 2300, rue Yonge Toronto ON M4P 1E4 Téléphone; 416- 481-1967

Téléphone; 416- 481-1967 Télécopieur: 416- 440-7656 Numéro sans frais; 1-888-632-6273



BY E-MAIL

December 30, 2010

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Fort Frances Power Corporation 2011 IRM2 Distribution Rate Application Board Staff Interrogatories Board File No. EB-2010-0128

In accordance with the Notice of Application and Written Hearing, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to Fort Frances Power Corporation and to all other registered parties to this proceeding.

In addition please advise Fort Frances Power Corporation that responses to interrogatories are due by January 20th 2011.

Yours truly,

Original Signed By

Kelli Dobson Analyst – Applications & Regulatory Audit

Encl.

Fort Frances Power Corporation 2011 EDR 2nd Generation IRM EB-2010-0128

Board Staff Interrogatories

1. Ref: Smart Meter – 5.1 PILS

Sheet 5. PILs

PILs Calculation

INCOME TAX
Net Income
Amortization
CCA - Smart Meters
CCA - Computers
CCA - Other Equipment
Change in taxable income
Tax Rate (3. LDC Assumptions and Data)
Income Taxes Pavable

2006 Audited Actual		2007 Audited Actual		2008 Audited Actual		Au	2009 dited Actual		2010 Actual		2011 Forecasted	
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
\$	-	\$	-	\$	27,629.59	\$	61,260.73	\$	67,262.29	\$	-	
\$	-	\$	-	-\$	22,568.21	-\$	48,691.11	-\$	50,155.96	-\$	46,143.48	
\$	-	\$	-	-\$	24,993.96	-\$	40,394.38	-\$	22,330.62	-\$	10,048.78	
\$	-	\$	-	-\$	1,678.21	-\$	3,267.39	-\$	2,860.53	-\$	2,288.43	
\$	-	\$	-	-\$	21,610.79	-\$	31,092.15	-\$	8,084.82	-\$	58,480.69	
	36.12% 36.12%			33.50%			33.00%		32.00%		30.50%	
\$		\$		-\$	7 239 61	-\$	10 260 41	-\$	2 587 14	-\$	17 836 61	

- a) Please explain why 2011 Forecasted Amortization is referencing cell -'4. Smart Meter Rev Req'!R47 instead of cell -'4. Smart Meter Rev Req'!T47.
- b) If Fort Frances is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct data and staff will make the necessary adjustments to the Smart Meter model.

2. Ref: Smart Meter – 7.1 Funding Adder Collected

Sheet 7. Smart Meter Funding Adder Collected

Date	0	pening	For	nd Adder	Int. Rate	Į.	nterest		Closing
Jan-06	\$	-	S	-	6.25%	\$	-	\$	-
Feb-06	\$	-	s	-	6.25%	\$	-	\$	-
Mar-06	\$	-	\$	-	6.25%	\$	-	\$	-
Apr-06 May-06	\$	-	S	50	4.14% 4.14%	\$	-	\$ \$	50
Jun-06	S	50	S	665	4.14%	Š	- 0	\$	715
Jul-06	š	715	š	1,041	4.59%	š	3	š	1,759
Aug-06	\$	1,759	\$	895	4.59%	\$	7	\$	2,661
Sep-06	\$	2,661	s	793	4.59%	\$	10	\$	3,464
Oct-06 Nov-06	\$	3,464 4,695	S	1,218 870	4.59% 4.59%	\$ \$	13 18	\$ \$	4,695 5,583
Dec-06	Š	5,583	Š	1,368	4.59%	Š	21	Š	6,972
Jan-07	\$	6,972	s	980	4.59%	\$	27	\$	7,979
Feb-07	\$	7,979	\$	979	4.59%	\$	31	\$	8,989
Mar-07	\$	8,989 9,930	S	907 1,051	4.59% 4.59%	\$	34 38	\$	9,930
Apr-07 May-07	5	11,019	S	912	4.59%	5	42	S	11,019 11,973
Jun-07	š	11,973	š	906	4.59%	š	46	š	12,925
Jul-07	\$	12,925	S	1,047	4.59%	\$	49	\$	14,021
Aug-07	\$	14,021	s	911	4.59%	\$	54	\$	14,986
Sep-07 Oct-07	\$ \$	14,986 15,887	S	844 1,148	4.59% 5.14%	\$ \$	57 68	\$ \$	15,887 17,103
Nov-07	\$	17,103	Š	1,961	5.14%	Š	73	Š	19,137
Dec-07	\$	19,137	s	1,079	5.14%	\$	82	\$	20,298
Jan-08	\$	20,298	s	806	5.14%	\$	87	\$	21,191
Feb-08 Mar-08	\$ \$	21,191 22,260	-S	979 44	5.14% 5.14%	\$ \$	91 95	\$ \$	22,260 22,311
Apr-08	š	22,311	š	837	4.08%	Š	76	š	23,224
May-08	\$	23,224	S	782	4.08%	\$	79	\$	24,085
Jun-08	\$	24,085	s	1,259	4.08%	\$	82	\$	25,426
Jul-08 Aug-08	\$	25,426 26,386	S	889 976	3.35%	\$	71 74	\$ \$	26,386 27,436
Sep-08	š	27,436	š	1,121	3.35%	š	77	š	28,633
Oct-08	\$	28,633	s	979	3.35%	\$	80	\$	29,692
Nov-08	\$	29,692	S	922	3.35%	\$	83	\$	30,696
Dec-08 Jan-09	\$	30,696 33,106	-S	2,324 314	3.35% 2.45%	\$ \$	86 68	\$ \$	33,106 32,860
Feb-09	Š	32,860	Š	1,034	2.45%	\$	67	\$	33,961
Mar-09	\$	33,961	\$	1,152	2.45%	\$	69	\$	35,182
Apr-09	\$	35,182	s	921	1.00%	\$	29 30	\$	36,132
May-09 Jun-09	\$	36,132 37,135	S	973 4,041	1.00%	\$	30	\$ \$	37,135 41,207
Jul-09	š	41.207	š	3.427	0.55%	\$	19	\$	44,653
Aug-09	\$	44,653	S	4,598	0.55%	\$	20	\$	49,271
Sep-09 Oct-09	\$	49,271 52,717	S	3,423 3,750	0.55%	\$ \$	23 24	\$ \$	52,717 56,490
Nov-09	\$	56,490	S	4,273	0.55%	\$	26	5	60,789
Dec-09	š	60,789	š	3,758	0.55%	\$	28	\$	64,575
Jan-10	\$	64,575	S	3,255	0.55%	\$	30	\$	67,859
Feb-10 Mar-10	\$	67,859 67,309	-S S	582 4,259	0.55% 0.55%	\$	31 31	\$ \$	67,309 71,599
Apr-10	Š	71,599	Š	3,753	0.55%	Š	33	Š	75,385
May-10	\$	75,385	s	4,536	0.55%	\$	35	\$	79,955
Jun-10	\$	79,955	\$	3,767	0.55%	\$	37	\$	83,759
Jul-10 Aug-10	\$	83,759 87,199	S	3,378 4,721	0.89%	\$ \$	62 65	\$	87,199 91,984
Sep-10	Š	91,984	Š	4,721	0.89%	Š	68	Š	92,053
Oct-10	\$	92,053	\$	-	0.89%	\$	68	\$	92,121
Nov-10	\$	92,121	s	-	0.89%	\$	68	\$	92,189
Dec-10 Jan-11	\$	92,189 92,258	S	-	0.89%	\$	68 68	\$ \$	92,258 92,326
Feb-11	š	92,326	š		0.89%	š	68	š	92,394
Mar-11	\$	92,394	S	-	0.89%	\$	69	\$	92,463
Apr-11	\$	92,463	s	-	0.89%	\$	69	\$	92,532
May-11 Jun-11	\$	92,532 92,532	S			\$ \$	-	\$ \$	92,532 92,532
Jul-11	\$	92,532	Š			\$	_	\$	92,532
Aug-11	\$	92,532	s	-		\$	-	\$	92 532
Sep-11	\$	92,532	S	-		ş	-	ş	92,532
Oct-11 Nov-11	\$ \$	92,532 92,532	S			\$ \$	-	\$ \$	92,532 92,532
Dec-11	\$	92,532	S			\$		\$	92,532
Jan-12	\$	92,532	S	-		\$	-	\$	92,532
Feb-12	\$	92,532	S	-		\$	-	\$	92,532
Mar-12 Apr-12	\$	92,532 92,532	S			\$ \$	-	\$ \$	92,532 92,532
May-12	š	92,532	š	-		\$	-	\$	92,532
-			\$	89,575		\$	2,957		

a) Please confirm calculations for the funding adder are correct. If Fort Frances is of the view the calculations are correct please explain the negative revenues for Mar-08, Jan-09 and Feb 10.

b) Please explain why calculations for the funding adder are only calculated up until Aug-10 and not Apr-11. If Fort Frances agrees the funding adder should be calculated up until Apr-11, please re-file the referenced sheet with the correct data and staff will make the necessary adjustments to the Smart Meter Model.

3. Ref: Manager's Summary – 1.8

- A request to defer clearance of the Regulatory Assets pertaining to Global Adjustment as they relate to the Historical Agreement, as directed by our counsel, Kelly Friedman, Davis LLP. Our counsel has forwarded this request to Mary Anne Aldred, General Counsel, OEB, October 27, 2010 on our behalf.
- a) Please provide a copy of the request to defer clearance of the Regulatory Assets pertaining to Global Adjustment forwarded to Mary Anne Alder on October 27, 2010