

***Greater Sudbury Hydro Inc./
Hydro du Grand Sudbury Inc.***

500 Regent Street / rue Regent, PO Box 250 / CP 250, Sudbury, ON P3E 4P1
Telephone (705)675-7536 Fax (705)671-1413

December 21, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, ON M4P 1E4

Re: Greater Sudbury Hydro Inc. – 2010 Electricity Distribution Rate
Application EB-2009-0225 – Response to Board Staff Interrogatories of December 7, 2010

Dear Ms. Walli

Board staff interrogatories suggested we re-file only specified schedules. In conjunction with that, we are enclosing additional schedules that Board staff may require to facilitate the final harmonization of the Greater Sudbury and West Nipissing GS>50 rate classes. Effective May 1, 2011, the rates for the two classes should be identical.

Please find enclosed two hard copies of our responses. An electronic version has been submitted through the E-Filing Services and emailed to the Board Secretary. As well we have resubmitted electronic versions of the following:

- 2011 IRM3 Rate Generator for Electricity Distributors
- 2011 IRM3 Revenue to Cost Ratio Adjustment Workform for Electricity Distributors
- 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors

If you require further information, please contact the undersigned at (705) 675-0509.

Yours truly,



Nancy Whissell
Vice President – Corporate Services

Enclosures

Copy: C. Huneault
F. Kallonen

**Greater Sudbury Hydro Inc.
2011 EDR 3rd Generation IRM
EB-2010-0085**

Board staff Interrogatories

1. Ref: Tax Sharing Model – B1.1 Re-Based Bill Det & Rates

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year				2010					
Last COS OEB Application Number				EB-2009-0261					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	28,044	207,045,763		18.03	0.0084	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,038	90,210,202		33.10	0.0112	
GSGT50	General Service 50 to 499 kW	Customer	kW	421	189,939,582	494,092	94.43		2.6761
GSGT50	General Service Intermediate 1,000 To 4,999 kW	Customer	kW	28	139,888,648	382,377	123.54		5.8803
GSGT50	Intermediate With Self Generation	Customer	kW	1	32,205,189	87,305	1,100.17		2.7757
USL	Unmetered Scattered Load	Connection	kWh	194	1,081,178		7.60	0.0008	
Sen	Sentinel Lighting	Connection	kW	327	347,118	1,079	6.18		0.4390
SL	Street Lighting	Connection	kW	10,751	5,757,195	18,365	1.40		1.0460

a) Please explain why rates in columns D, E and F are not identical with rates from Sheet “E1.1 Rate Reb Base Dist Rts Gen” of the 2011 IRM3 Rate Generator.

b) If Greater Sudbury is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the Tax Sharing model.

Response

Please note that the table above references EB-2009-0261 which is not our rate application. However, the comment in paragraph (a) is still correct, the rates are not identical. When transferring data, figures were picked up from the incorrect column.

As requested by Board staff we are resubmitting schedule B1.1 Re-Based Bill Det & Rates for the Tax Sharing Model. The corrected table is in Appendix A. Preceding this table is the 3rd IRM Sheet E1.1 as referenced above. Figures were updated with the results from question 2.

We are also enclosing table F1.3 – Calculate Tax Change Rate Rider Volume as this schedule was affected by the change. It typically carries forward to the 2011 IRM3 Rate Generator. The document identified as ‘Harmonization’ shows the rationalization of the Greater Sudbury and West Nipissing rates for the tax change. These are the values carried forward to the 2011 IRM3 Rate Generator. This is necessary as schedule J2.7 of the 2011 IRM3 Rate Generator follows schedules that affect the rate rationalization for the two classes. As per Greater Sudbury Hydro’s 2009 Rate Application and Board Order, complete harmonization of these rates is to take effect May 1, 2011.

See Appendix A

2. Ref: Revenue to Cost Ratio Adjustment Model – B1.1 Re-Based Bill Det & Rates

Last COS Re-based Year				2009					
Last COS OEB Application Number				EB-2008-0230					
Rate Group	Rate Class	Fixed Metric:	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	41,742	411,385,208		16.00	0.0123	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,023	142,022,465		21.72	0.0187	
GSGT50	General Service 50 to 4,999 kW - Greater Sudbur	Customer	kW	532	390,631,265	964,633	168.79		4.3627
USL	Unmetered Scattered Load	Connection	kWh	338	2,223,118		8.12	0.0124	
Sen	Sentinel Lighting	Connection	kW	432	567,330	1,453	3.23		10.3336
SL	Street Lighting	Connection	kW	9,647	8,681,572	23,880	2.91		8.4525
GSGT50	General Service 50 to 4,999 kW - West Nipissing	Customer	kW	37	20,633,594	48,205	121.63		3.1056
NA	Rate Class 8	NA	NA						

a) Please explain why rates in columns D and F are not identical with Decision and Order EB-2009-0225 for General Service 50 to 4,999 kW – West Nipissing.

b) If Greater Sudbury is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the Tax Sharing model.

RESPONSE

The West Nipissing GS>50 kW rates were transposed incorrectly. They have now been updated.

Enclosed is the updated schedule B1.1 Re-Based Bill Debt and Rates from the Revenue to Cost Ratio Adjustment Model (item (b) above refers to the Tax Sharing Model). The changes made affected schedule C1.5 – proposed Revenue/Cost Ratio Adjustment and schedule C1.9 – Adjustment required to Proposed Rates. These are also enclosed.

With the change to the schedules, the values carried forward to schedules D1.2 – Revenue of the 2011 OEB IRM3 Rate Generator. The Board staff created, LDC specific, worksheets H1.1 and H1.2 – Rationalization of Rates WN, are also affected. These three schedules are enclosed as well.

You will note that schedule I1.1 of the IRM Rate Generator shows the identical rates for Greater Sudbury Hydro and West Nipissing area customers in the GS>50 class as a result of the changes.

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We are also enclosing a schedule of proposed rates effective May 1, 2011 as a result of the corrections noted above.

See Appendix B

3. Ref: Deferral and Variance Account Model – D1.5 Def Var-Cont Schedule 2009

a) Please confirm the interest calculation for the Transfer of Board approved 2007 interest amounts to 1595 (2009 COS) is correct.

b) Please identify in the 2009 COS where these amounts can be found.

RESPONSE

In the 2009 Decision and Order, the Board ordered Greater Sudbury Hydro to update the calculations for the deferral and variance accounts to reflect balances as of December 31, 2008. As such, the worksheet D1.5 of the Deferral and Variance Account Model should reference 2008 interest amounts rather than 2007 interest amounts as identified in item (a) above.

Our understanding when discussing this worksheet with Board staff was that the opening balance for January 1, 2009 should be nil based on the fact the 2008 year end balances were approved for transfer in the 2009 Decision with Reasons. The figures in column 'Z – 2007 interest amounts' are only the January 1 thru April 30, 2009 interest values as approved by the Board in the 2009 Decision with Reasons. This is 2009 activity.

We are enclosing a revised Schedule D1.5 that includes details of the interest calculations submitted versus the Board approved values (see bottom of the schedule). The net difference is \$874 which relates to interest on the transmission network deferral account. It represents 2008 interest calculated on the account. Due to a calculation error on the spreadsheet it was not included in the approved transfer to account 1595. To rectify this, the principle was adjusted on a go forward basis and the interest amount approved for transfer is higher by this value.

It was noted in our 2011 Rate Application that we had identified calculation errors with the amounts approved for disposition. The corrections are in the column identified as 'Adjustments during 2009 other'. These amounts and the interest adjustment noted above are reconciled to the Schedule 3 that we submitted originally. It is enclosed here as well.

In response to item (b) above, enclosed is a copy of our response to OEB Supplemental #20 from the Board Staff interrogatories for our 2009 rate application. Details can be found in our May 31, 2009 response to the Board.

See Appendix C

Appendix A

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01
Version : 1.9

3RD IRM - Schedule E1.1 **Rate Rebalanced Base Distribution Rates**

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	16.000000	0.000000	16.000000
General Service Less Than 50 kW	Customer - 12 per year	21.720000	-0.360000	21.360000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	168.790000	-2.670000	166.120000
Unmetered Scattered Load	Connection -12 per year	8.120000	-0.140000	7.980000
Sentinel Lighting	Connection - 12 per year	3.230000	0.450000	3.680000
Street Lighting	Connection - 12 per year	2.910000	0.780000	3.690000
General Service 50 to 4,999 kW - West Nipissing	Customer - 12 per year	121.470000	-1.970000	119.500000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012300	0.000000	0.012300
General Service Less Than 50 kW	kWh	0.018700	-0.000300	0.018400
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.362700	-0.069100	4.293600
Unmetered Scattered Load	kWh	0.012400	-0.000200	0.012200
Sentinel Lighting	kW	10.333600	1.435800	11.769400
Street Lighting	kW	8.452500	2.272300	10.724800
General Service 50 to 4,999 kW - West Nipissing	kW	3.101800	-0.050300	3.051500

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: IRM3
 Effective Date: 2011/05/01
 Version : 1.0

B1.1 Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year				2009					
Last COS OEB Application Number				EB-2008-0230					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	41,742	411,365,208		16.00	0.0123	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,023	142,022,495		21.36	0.0184	
GSGT50	General Service 50 to 4,999 kW - Greater Sudbury	Customer	kW	532	390,631,295	964,633	166.12		4.2936
USL	Unmetered Scattered Load	Connection	kWh	338	2,223,118		7.98	0.0122	
Sen	Sentinel Lighting	Connection	kW	432	567,330	1,453	3.68		11.7694
SL	Street Lighting	Connection	kW	9,647	8,681,572	23,889	3.69		10.7248
GSGT50	General Service 50 to 4,999 kW - West Nipissing	Customer	kW	37	20,633,594	48,205	119.50		3.0515
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: IRM3
 Effective Date: 2011/05/01
 Version : 1.0

F1.3

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$13,074,256.0584	57.09%	-\$154,194	411,365,208	0	-\$0.0004	
General Service Less Than 50 kW	\$3,644,389	15.91%	-\$42,981	142,022,495	0	-\$0.0003	
General Service 50 to 4,999 kW - Greater Sudbury	\$5,202,258	22.72%	-\$61,354	390,631,295	964,633		-\$0.0636
Unmetered Scattered Load	\$59,489	0.26%	-\$702	2,223,118	0	-\$0.0003	
Sentinel Lighting	\$36,178	0.16%	-\$427	567,330	1,453		-\$0.2937
Street Lighting	\$683,374	2.98%	-\$8,060	8,681,572	23,889		-\$0.3374
General Service 50 to 4,999 kW - West Nippissing	\$200,156	0.87%	-\$2,361	20,633,594	48,205		-\$0.0490
	<u>\$22,900,100</u>	<u>100.00%</u>	<u>-\$270,077</u>				
	H		I				

Enter the above value onto Sheet
 "J2.7 Tax Change Rate Rider"
 of the 2011 IRM3 Rate Generator.

Rationalization of Rates - Worksheet

Tax Change Rate Rider Volumetric

	Total Z-Factor Tax Change\$ by Rate Class	Billed kW	Distribution Volumetric Rate kW Rate Rider
General Service 50 to 4,999 kW - Greater Sudbury	-\$ 61,366.00	964,633	-\$ 0.0636
General Service 50 to 4,999 kW - West Nipissing	-\$ 2,361.00	48,205	-\$ 0.0490
Rate class total	<u>-\$ 63,727.00</u>	<u>1,012,838</u>	<u>-\$ 0.0629</u>

The adjusted rate change for the combined rate class will be -\$ 0.0629

It is necessary to harmonize the tax change rider for the GS > 50 rate classes in order to ensure the Greater Sudbury and West Nipissing customers have the same ending rate. This is achieved via the rationalization above.

FI/2011 Rates/20101207 Submission/2011 IRM Shared Tax Savings - GS over 50 consolidated calculation revised

REVISED WITH UPDATED VALUES IN TAX SHARING MODEL - B.1.1 AS PER BOARD INTERROGATORY 2010/12/07

Appendix B

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: IRM3
 Effective Date: 2011/05/01
 Version : 1.0

B1.1

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0230

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	41,742	411,365,208		16.00	0.0123	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,023	142,022,495		21.72	0.0187	
GSGT50	General Service 50 to 4,999 kW - Greater Sudbury	Customer	kW	532	390,631,295	964,633	168.79		4.3627
USL	Unmetered Scattered Load	Connection	kWh	338	2,223,118		8.12	0.0124	
Sen	Sentinel Lighting	Connection	kW	432	567,330	1,453	3.23		10.3336
SL	Street Lighting	Connection	kW	9,647	8,681,572	23,889	2.91		8.4525
GSGT50	General Service 50 to 4,999 kW - West Nippissing	Customer	kW	37	20,633,594	48,205	121.47		3.1018

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: IRM3
 Effective Date: 2011/05/01
 Version : 1.0

C1.5

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 14,193,433	0.97	\$ 14,652,042	0.97	\$ 14,193,433	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 3,947,448	1.08	\$ 3,655,044	1.06	\$ 3,886,236	-\$ 61,212	-1.6%
General Service 50 to 4,999 kW - Greater Sudbur	\$ 5,399,257	1.12	\$ 4,820,765	1.10	\$ 5,315,532	-\$ 83,725	-1.6%
Unmetered Scattered Load	\$ 65,619	1.17	\$ 56,084	1.15	\$ 64,601	-\$ 1,018	-1.6%
Sentinel Lighting	\$ 34,639	0.62	\$ 55,788	0.70	\$ 39,051	\$ 4,413	12.7%
Street Lighting	\$ 561,707	0.56	\$ 1,009,356	0.70	\$ 706,549	\$ 144,843	25.8%
General Service 50 to 4,999 kW - West Nippissing	\$ 212,880	1.12	\$ 190,071	1.10	\$ 209,579	-\$ 3,301	-1.6%
	<u>\$ 24,414,982</u>		<u>\$ 24,439,151</u>		<u>\$ 24,414,982</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance **0**

Final ? **Yes**

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: IRM3
Effective Date: 2011/05/01
Version : 1.0

Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 16.00	\$ 0.0123	\$ -	\$ 16.00	\$ 0.0123	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 21.36	\$ 0.0184	\$ -	\$ 21.72	\$ 0.0187	\$ -	-\$ 0.36	-\$ 0.0003	\$ -
General Service 50 to 4,999 kW - Greater Sudbury	\$ 166.12	\$ -	\$ 4.2936	\$ 168.79	\$ -	\$ 4.3627	-\$ 2.67	\$ -	-\$ 0.0691
Unmetered Scattered Load	\$ 7.98	\$ 0.0122	\$ -	\$ 8.12	\$ 0.0124	\$ -	-\$ 0.14	-\$ 0.0002	\$ -
Sentinel Lighting	\$ 3.68	\$ -	\$ 11.7694	\$ 3.23	\$ -	\$ 10.3336	\$ 0.45	\$ -	\$ 1.4358
Street Lighting	\$ 3.69	\$ -	\$ 10.7248	\$ 2.91	\$ -	\$ 8.4525	\$ 0.78	\$ -	\$ 2.2723
General Service 50 to 4,999 kW - West Nipissing	\$ 119.50	\$ -	\$ 3.0515	\$ 121.47	\$ -	\$ 3.1018	-\$ 1.97	\$ -	-\$ 0.0503

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01
Version : 1.9

D1.2 Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	16.000000	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	21.720000	- 0.360000	0.360000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	168.790000	- 2.670000	2.670000
Unmetered Scattered Load	Connection -12 per year	8.120000	- 0.140000	0.140000
Sentinel Lighting	Connection - 12 per year	3.230000	0.450000	0.450000
Street Lighting	Connection - 12 per year	2.910000	0.780000	0.780000
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.470000	- 1.970000	1.970000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.012300	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.018700	- 0.000300	0.000300
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.362700	- 0.069100	0.069100
Unmetered Scattered Load	kWh	0.012400	- 0.000200	0.000200
Sentinel Lighting	kW	10.333600	1.435800	1.435800
Street Lighting	kW	8.452500	2.272300	2.272300
General Service 50 to 4,999 kW - West Nippissing	kW	3.101800	- 0.050300	0.050300

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01

H1.1
Rationalization of Rates Worksheet

Monthly Service Charge

General Service 50 to 4,999 kW - Greater Sudbury
General Service 50 to 4,999 kW - West Nipissing

After Price Cape Base A	Re-based Billed Customers or Connections B	Revenue from Rates C = A * B * 12	Rationalized Rate	Adjustment to current Rate G = F - A
\$ 166.42	532	\$ 1,062,419		-\$ 3.04
\$ 119.72	37	\$ 53,154		\$ 43.67
	D	E	F = E / D / 12	
			\$ 163.38	

Volumetric Distribution Charge

General Service 50 to 4,999 kW - Greater Sudbury
General Service 50 to 4,999 kW - West Nipissing

After Price Cape Base A	Re-based Billed kW B	Revenue from Rates C = A * B	Rationalized Rate	Adjustment to current Rate G = F - A
\$ 4.3013	964,633	\$ 4,149,203		-\$ 0.0592
\$ 3.0570	48,205	\$ 147,362		\$ 1.1851
	D	E	F = E / D	
			\$ 4.2421	

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01

H1.2 Rationalization of Rates

Post Price Cap Adjustment

Rationalization of Rates

Metric Applied To

All Customers

Uniform Percentage Rate

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	16.028800	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	21.398448	Yes	0.000000	0.000000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	166.419016	Yes	- 3.036986 -	3.036986
Unmetered Scattered Load	Connection - 12 per year	7.994364	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	3.686624	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	3.696642	Yes	0.000000	0.000000
General Service 50 to 4,999 kW - West Nipissing	Customer - 12 per year	119.715100	Yes	43.666930	43.666930

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012322	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.018433	Yes	0.000000	0.000000
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.301328	Yes	- 0.059223 -	0.059223
Unmetered Scattered Load	kWh	0.012222	Yes	0.000000	0.000000
Sentinel Lighting	kW	11.790585	Yes	0.000000	0.000000
Street Lighting	kW	10.744105	Yes	0.000000	0.000000
General Service 50 to 4,999 kW - West Nipissing	kW	3.056993	Yes	1.185112	1.185112

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01

I1.1

Post Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	Customer - 12 per year	16.028800	0.000000	16.028800
General Service Less Than 50 kW	Customer - 12 per year	21.398448	0.000000	21.398448
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	166.419016	-3.036986	163.382030
Unmetered Scattered Load	Connection -12 per year	7.994364	0.000000	7.994364
Sentinel Lighting	Connection - 12 per year	3.686624	0.000000	3.686624
Street Lighting	Connection - 12 per year	3.696642	0.000000	3.696642
General Service 50 to 4,999 kW - West Nipissing	Customer - 12 per year	119.715100	43.666930	163.382030

Volumetric Distribution Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	kWh	0.012322	0.000000	0.012322
General Service Less Than 50 kW	kWh	0.018433	0.000000	0.018433
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.301328	-0.059223	4.242105
Unmetered Scattered Load	kWh	0.012222	0.000000	0.012222
Sentinel Lighting	kW	11.790585	0.000000	11.790585
Street Lighting	kW	10.744105	0.000000	10.744105
General Service 50 to 4,999 kW - West Nipissing	kW	3.056993	1.185112	4.242105

Greater Sudbury Hydro Inc. - Greater Sudbury

TARIFF OF RATES AND CHARGES

Effective May 1, 2011

EB-2010-0085

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30	\$/kWh	0.00269
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge	\$	16.03
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30	\$/kWh	0.00269
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge	\$	21.40
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW - Greater Sudbury

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30	\$/kWh	0.00269
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge	\$	163.38
Service Charge Smart Meters	\$	1.94

Distribution Volumetric Rate	\$/kW	4.2421
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kW	(0.0629)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7874
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9145

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	7.99
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	11.7906
Low Voltage Volumetric Rate	\$/kW	0.0503
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kW	(0.2937)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4980
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0288

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.70
Distribution Volumetric Rate	\$/kW	10.7441
Low Voltage Volumetric Rate	\$/kW	0.0475
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kW	(0.3374)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4151

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9718
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Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW - West Nipissing

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	163.38
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kW	4.2421
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kW	(0.0629)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7874
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9145

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account history	\$	
Request for other billing information	\$	
Pulling post dated cheques	\$	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	
Special meter reads	\$	

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related

to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0527
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0422
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Appendix C

D1.5
Deferral Variance - Continuity Schedule 2009

Note Year

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2008 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
											A	B	C	D = A + B - C
LV Variance Account	1550		128,748	3,957		33,803	0	1,723	(1,179)	544	34,347		34,347	0
RSVA - Wholesale Market Service Charge	1580	0	(455,248)	(114,339)		(569,587)	0	(30,070)	20,817	(9,253)	(578,840)		(578,841)	1
RSVA - Retail Transmission Network Charge	1584	0	136,182	0		136,182	0	(5,520)	4,442	(1,078)	135,105		135,105	(1)
RSVA - Retail Transmission Connection Charge	1586	0	23,885	18,174		42,059	0	3,573	(2,952)	621	42,680		42,680	(0)
RSVA - Power (Excluding Global Adjustment)	1588	0	4,215	(70,576)		(66,361)	0	(12,996)	12,143	(853)	(67,214)		(67,214)	0
RSVA - Power (Global Adjustment Sub-account)	1588	0	1,057,094	(5,029)		1,052,065	0	2,027	(8,931)	(6,904)	1,045,161		1,045,161	0
Recovery of Regulatory Asset Balances	1590	0	(89,676)	(6,638)		(96,314)	0	(5,128)	3,453	(1,675)	(97,989)		(97,988)	(0)
Residual Balance Disposition and recovery of Def/Var Balan	1595	0			0	0	0		0	0	0			
Total		0	805,201	(174,450)	0	531,849	0	(46,392)	27,793	(18,599)	513,250			

see below

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

	Board approved int	Adj	Net
LV Variance Account	(1,179)		(1,179)
			0
RSVA - Wholesale Market Service Charge	20,817		20,817
RSVA - Retail Transmission Network Charge	3,568	874	4,442
RSVA - Retail Transmission Connection Charge	(2,952)		(2,952)
			0
RSVA - Power (Excluding Global Adjustment)	7115	5,028	12,143
RSVA - Power (Global Adjustment Sub-account)	(3,903)	-	(8,931)
			0
Recovery of Regulatory Asset Balances	3,453		3,453
	26,919	0	874
		0	27,793
principle - Adjustments during 2009 other		(174,450)	See above - cell N29
net adjustments		(173,576)	the \$874 interest adjustment (See Schedule 3 - original submission)

					4th Quarter RRR and 2008 Trial Balance Reporting				
Account Description	Account Number	Principal Amount	Interest Amount	Total Balance	Interest 09/04/30	Total	2009 COS Application	Difference	
Group 1 Accounts									
LV Variance Account	1550	\$ 144,313.28	\$ 7,132.12	\$ 151,445.40	\$1,178.56	\$152,623.96	\$148,667.41	\$3,956.55	
RSVA - Wholesale Market Service Charge	1580	-\$2,549,038.09	-\$40,218.52	-\$2,589,256.61	-\$20,817.14	-\$2,610,073.75	-\$2,530,339.23	-\$79,734.52	
RSVA - Retail Transmission Network Charge	1584	-\$436,955.99	\$16,480.30	-\$420,475.69	-\$3,568.47	-\$424,044.16	-\$424,918.50	\$874.34	
RSVA - Retail Transmission Connection Charge	1586	\$361,422.88	\$91,846.60	\$453,269.48	\$2,951.62	\$456,221.10	\$438,046.85	\$18,174.25	
RSVA - Power (Excluding Global Adjustment)	1588	-\$871,124.82	\$210,678.85	-\$660,445.97	-\$7,114.19	-\$667,560.16	-\$596,984.57	-\$70,575.59	
RSVA - Power (Global Adjustment Sub-account)	1588	\$477,860.48	\$19,759.77	\$497,620.25	\$3,902.53	\$501,522.78	\$506,551.48	-\$5,028.70	
Recovery of Regulatory Asset Balances	1590	-\$422,891.83	-\$146,374.83	-\$569,266.66	-\$3,453.23	-\$572,719.89	-\$566,082.43	-\$6,637.46	
								<u>-\$138,971.13</u>	
OEB Cost Assessments	1508	\$ 103,127.75	\$ 17,986.40	\$ 121,114.15	\$ 842.21	\$121,956.36	\$ 136,014.01	-\$14,057.65	
Qualifying Transition Costs	1570	\$ 104,647.64	\$ 94,185.27	\$ 198,832.91	\$ 854.62	\$199,687.53	\$219,324.18	-\$19,636.65	
Pre-Market Opening Energy Variances	1571	35685.74	26708.16	\$62,393.90	\$291.43	\$62,685.33	\$63,474.07	-\$788.74	
								<u>-\$121.44</u>	
								<u>-\$34,604.48</u>	(1)
								<u>-\$173,575.61</u>	

(1) These account balances were reduced by the 'total' amount reported above. The excess of \$34,483.04 is sitting in a separate account but was reported in the 1580 WMS balance for 2009 year end.

	-	\$79,734.52
	-	\$34,604.48
FI/2011 Rates/Draft Calculations;20091231 Deferral and Variance Account Analysis	-	\$114,339.00

SHEET 1 - Regulatory Assets - Continuity Schedule

Question OEB - through 2008/12/31

NAME OF UTILITY

NAME OF CONTACT

E-mail Address

VERSION NUMBER

Date

Greater Sudbury Hydro Inc - Combined with Wes

Nancy Whissell

nancyw@gshec.com

v1.0

OEB supplemental #20

 INTEREST
APPROVED

8.0245

Account Description	Account Number	Closing Principal Balance as of Dec-31-07	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Closing Interest Amounts as of Dec-31-07	Interest Jan-1 to Dec-31-08	Closing Interest Amounts as of Dec-31-08	Y/E Accrual Entry	Y/E Principal Restated Dec-31-08	Projected Interest on Dec 31-08 balance from Jan 1, 2009 to April 30, 2009 ⁴	Total Claim	Year End TB Balance
RSVA - Wholesale Market Service Charge	1580	\$ (1,476,088)		\$ (733,450)			\$ (2,209,538)	\$ 39,516	\$ (79,735)	\$ (40,219)	\$ (339,500)	\$ (2,549,038)	\$ (20,617)	\$ (2,530,339)	\$ (2,589,257) ✓
RSVA - One-time Wholesale Market Service	1582	\$ -		\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Retail Transmission Network Charge	1584	\$ 458,335		\$ (667,296)			\$ (208,961)	\$ 15,606	\$ 874	\$ 16,480	\$ (227,995)	\$ (436,956)	\$ (3,568)	\$ (424,919)	\$ (420,478) ✓
RSVA - Retail Transmission Connection Charge	1586	\$ 654,087		\$ (114,345)			\$ 539,742	\$ 73,672	\$ 16,174	\$ 91,847	\$ (178,319)	\$ 361,423	\$ 2,952	\$ 438,047	\$ 453,289 ✓
Sub-Totals		\$ (363,666)	\$ -	\$ (1,515,091)			\$ (1,878,757)	\$ 128,794	\$ (60,686)	\$ 68,108	\$ (745,814)	\$ (2,624,571)	\$ (46,030)	\$ (2,541,806)	\$ (2,541,806)
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 212,679		\$ -		\$ (109,551)	\$ 103,128	\$ 17,608	\$ 379	\$ 17,988	\$ (0)	\$ 103,128	\$ 842	\$ 136,014	\$ 121,114 ✓
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ 1,339,287		\$ -		\$ (1,339,287)	\$ -	\$ 78,118	\$ (78,118)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ 2,786	\$ -	\$ 0.00			\$ 2,786	\$ -	\$ -	\$ -	\$ (0)	\$ 2,786	\$ 23	\$ 2,809	\$ 2,786
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - Retail	1518	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - STR	1548	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc. Deferred Debits	1525	\$ 12,078	\$ (12,078)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ 12,078	\$ 12,078	\$ 99	\$ 12,177	\$ 12,078 ✓
LV Variance Account	1550	\$ 88,583	\$ 38,880	\$ -			\$ 127,463	\$ 3,176	\$ 3,957	\$ 7,132	\$ 16,850	\$ 144,313	\$ 1,179	\$ 148,667	\$ 151,445 ✓
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ (215,961)	\$ (143,012)	\$ -			\$ (358,973)	\$ (8,422)	\$ (10,858)	\$ (19,280)	\$ (17,808)	\$ (376,781)	\$ (3,077)	\$ (388,280)	\$ (396,061) ✓
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter	1555	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter OM&A Variance	1558	\$ 63,907	\$ 97,529	\$ -			\$ 161,437	\$ 1,542	\$ 4,473	\$ 6,014	\$ (10,048)	\$ 151,389	\$ 1,236	\$ 154,167	\$ 157,403 ✓
Conservation and Demand Management Expenditures and Recoveries	1565	\$ (97,300)	\$ 97,300	\$ -			\$ -	\$ -	\$ -	\$ -	\$ (97,245)	\$ (97,245)	\$ (794)	\$ (98,039)	\$ (97,245) ✓
CDM Contra	1566	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Qualifying Transition Costs ⁸	1570	\$ 142,086	\$ (21,418)	\$ -		\$ (16,020)	\$ 104,648	\$ 69,453	\$ 24,732	\$ 94,185	\$ -	\$ 104,648	\$ 855	\$ 219,324	\$ 198,833 ✓
Pre-Market Operating Energy Variances Total ⁸	1571	\$ 44,106	\$ -	\$ -			\$ 35,686	\$ 24,953	\$ 1,755	\$ 26,708	\$ -	\$ 35,686	\$ 291	\$ 63,474	\$ 62,394 ✓
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits	2425	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Totals		\$ 1,592,251	\$ -	\$ 57,201	\$ -	\$ (1,464,858)	\$ 176,174	\$ 186,428	\$ (53,681)	\$ 132,746	\$ (66,172)	\$ 80,001	\$ 4,316	\$ 250,313	\$ 250,313
Deferred Payments in Lieu of Taxes	1582					see PILs reconciliation requested									
2006 PILs & Taxes Variance	1592					see PILs reconciliation requested									
Sub-Totals						see PILs reconciliation requested								\$ -	\$ -
Total		\$ 1,228,584	\$ -	\$ (1,457,890)	\$ -	\$ (1,464,858)	\$ (1,702,583)	\$ 316,222	\$ (114,367)	\$ 200,855	\$ (841,987)	\$ (2,544,570)	\$ (41,713)	\$ (2,291,493)	\$ (2,291,493)
The following is not included in the total claim but is included on a memo basis:															
Deferred PILs Contra Account ⁸	1583					see PILs reconciliation requested									
RSVA - Power (Including Global Adjustment)	1588	\$ 3,711,434	\$ (1,825,149)	\$ -			\$ 1,886,285	\$ 158,328	\$ 72,111	\$ 230,439	\$ (2,279,549)	\$ (393,264)	\$ (3,212)	\$ (90,433)	\$ (182,826) ✓
RSVA - Power - Sub-Account - Global Adjustment ⁸	1588	\$ 313,068	\$ (128,358)	\$ -			\$ 186,712	\$ 12,328	\$ 7,431	\$ 19,760	\$ 281,148	\$ 477,860	\$ 3,903	\$ 506,551	\$ 497,620 ✓
Recovery of Regulatory Asset Balances	1590	\$ (159,534)	\$ (240,332)	\$ -			\$ (399,866)	\$ (133,435)	\$ (12,840)	\$ (146,375)	\$ (22,978)	\$ (422,845)	\$ (3,453)	\$ (568,082)	\$ (569,220) ✓

F:\3000 Rate Application\Interrogatories - June 2nd Hearing\OEB Responses\Buliff_JR No 67_GreaterSudbury_Reg Asset Continuity Schedule Spreadsheet_20080806 thru 20081231.xls[20081231]

⑥ effective 2009/01/01 carrying chgs based on accrued balance
2008/12/31 principle * 2.45% * 4 1/2 months

⑦ unrounded - costs re OEB assessment deferred beyond 2006/05/01 - collected in 2008
⑧ OTHERS expensed in full on T/B but reported in variance reporting -
reversed to NIL in 2008

⑨ West chp add'l w/o re 90% claim due to revised customer count