

Sioux Lookout Hydro Inc.
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January 4, 2011

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
TORONTO, ON M4P 1E4

**Re: Sioux Lookout Hydro Incorporated
Repy to Board Staff Interrogatories
Board File Number EB-2010-0114**

Dear Ms. Walli:

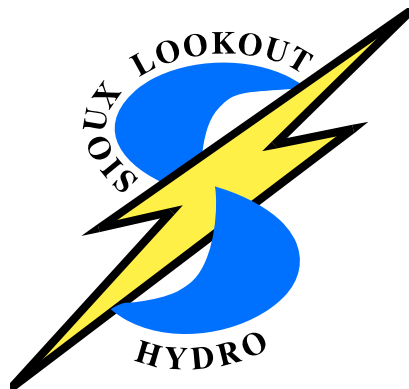
Please find attached Sioux Lookout Hydro Inc.'s reply to the Board Staff Submission dated December 17, 2010.

If there are any questions or concerns, please do not hesitate to contact me at (807)737-3800, or via email at slhydro@tbaytel.net.

Yours truly,

Deanne Kulchyski
Financial & Regulatory Affairs Officer

Encl/



**RESPONSE TO BOARD
STAFF INTERROGATORIES**

EB-2010-0114

JANUARY 4, 2011

**SIOUX LOOKOUT HYDRO INCORPORATED
25 FIFTH AVENUE, P.O. BOX 908
SIOUX LOOKOUT, ON P8T 1B3**



**Response to Board Staff Interrogatories
2011 IRM3 Electricity Distribution Rate Application
Sioux Lookout Hydro Inc.
EB-2010-0114**

Interrogatory

1. Ref: 2011 Rate Generator Model – Sheet C4.1 Current Rates and Charges

Sheet C4.1 Current Rates & Charges General is reproduced below.

Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.01
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0103
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011	\$/kWh	0.01320
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0030
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0034)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020

The descriptions for all rate classes for the three rates identified below are different from the versions on Sioux Lookout's current Tariff sheet:

Service Charge Smart Meters

Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011

Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011

a) If the above descriptions are correct, please provide evidence supporting the new descriptions. If the descriptions are incorrect, please re-file sheet C4.1 with the correct descriptions and Board staff will make the necessary changes to the model.

Response

The above descriptions are incorrect. The Rate Generator Model does not allow changes to be made to the descriptions, therefore they are slightly different. The correct descriptions are listed below. Sheet C4.1 is attached as Appendix A.



Service Charge
Smart Meter Funding Adder
Distribution Volumetric Rate
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011
 Applicable only for Non-RPP Customers
Low Voltage Service Rate
Rate Rider for Deferral/Variance Account Disposition (2008) – effective until April 30, 2011
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011

Interrogatory

2. Ref: 2011 IRM Rate Generator Model, Sheet 4.1 Current Rates and Charges

On Sheet “C4.1 Curr Rates & Chgs General” of the Rate Generator”, there is one item on the proposed Tariff sheet that is not identical to Sioux Lookout’s current Tariff sheet:

Non-Payment of Account Collection of account charge – no disconnection – after regular hours \$110.00

The current tariff sheet shows:

Non-Payment of Account Disconnect/Reconnect Charge - At Meter - During regular hours \$110.00

a) If the new account charge provided is correct, please provide evidence supporting the new charge. If the description is incorrect, please re-file sheet C4.1 with the correct description and staff will make the necessary change to the model.

Response

The description is incorrect. The corrected sheet C4.1 is attached as Appendix A.

Interrogatory

3. Ref: 2011 IRM Rate Generator Model

Sheet J2.1 -Deferral Variance Account Disposition (2008)
Sheet J2.3 -Deferral Variance Account Disposition (2010)
Sheet J3.3 -Applied for Rate Rider for Global Adjustment Sub-Account
Disposition - Delivery Component 2

Staff notes that Sioux Lookout has inputted data in Column G “Vol Amount” on Sheets J2.1,



J2.3 and J3.3 despite the fact that the sunset date is indicated as April 30, 2011.

a) If this is an error, Board staff will make the relevant correction by removing the rate riders, i.e. setting them to zero. Please confirm.

Response

We confirm that this is an error. Please remove the rate riders.

Interrogatory

4. Ref: 2011 IRM Rate Generator Model

Ref: 2011 IRM3 Rate Generator Model

Ref: 2011 IRM3 Revenue Cost Ratio Adjustment Workform

A portion of Sheet L1.1 from the Rate Generator Model is reproduced below.

Applied For RTSR - Network

Rate Description Rate Class	Vol Metric	Current Amount	% Adjustment Applied to Class	\$ Adjustment	Final Amount
General Service 50 to 4,999 kW			Yes		
Retail Transmission Rate – Network Service Rate		\$/kW	1.998400	0.000%	-0.017500 1.980900
Retail Transmission Rate – Network Service Rate – Interval metered		\$/kW	2.122500	0.000%	0.000000 2.122500
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW		\$/kW	2.119900	0.000%	-0.018500 2.101400

A portion of Sheet F1.1 from the RTSR Model is reproduced below.

IRM RTSR Adjustment Calculation - Network

		Current RTSR - Proposed RTSR - RTSR - Network Rate Class		Vol Metric	Network	Network
Adjustment		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A		
Residential						
General Service Less Than 50 kW	kWh	0.0054	0.0054	-	0.0000	
General Service 50 to 4,999 kW	kWh	0.0049	0.0049	-	0.0000	
General Service 50 to 4,999 kW – Interval Metered	kWh	1.9984	1.9809	-	0.0175	
General Service 1,000 to 4,999 kW - Interval Meters	kW	2.1225	-	-	2.1225	
Unmetered Scattered Load	kW	2.1199	2.1014	-	0.0185	
Street Lighting	kWh	0.0049	0.0049	-	0.0000	
	kW	1.5071	1.4939	-	0.0132	

The "\$ Adjustment" value for the General Service 50 to 4,999 kW – interval Metered rate class in the former is shown as zero, whereas the corresponding value in column C in the latter is shown as -2.1225.

a) Please explain the difference. If this is an error, please confirm and Board staff will make the relevant corrections.



Response

On page 5 in the Managers Summary of SLHI's application it states "It should be noted that in the RTSR Adjustment workform, Sheet F1.1 and Sheet F1.2 included a line for General Service 1,000 to 4,999 kW – Interval Metered. This class is not utilized by SLHI, therefore we have omitted it in the above tables." This statement is incorrect and should read "... included a line for General Service 50 to 4999 kW – Interval Metered. This class is not utilized by SLHI, therefore we have omitted it in the above tables."

The approved Tariff of Rates and Charges for 2010 list the rates as follows under General Service 50 to 4,999 kW:

Retail Transmission Rate – Network Service rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Network Service Rate – Interval Metered
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered
Retail Transmission Rate – Network Service Rate – Interval Metered > 1000 kW
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered > 1000 kW

During 2009 SLHI had one interval customer over 1000 kW, but none under. The model did not have the exact descriptions as stated above available to select for that rate class. Since there were no interval metered customers under 1000 kW in 2009 we opted to leave that rate the same rather than reducing it to zero in the event a customer subsequently fell into that class.

Interrogatory

5. Ref: 2011 IRM Rate Generator Model

Ref: 2011 IRM3 Rate Generator Model Ref: 2011 IRM3 Retail Transmission Service Rates ("RTSR") Adjustment Workform

A portion of Sheet L1.2 from the Rate Generator Model is reproduced below.

Applied For RTSR - Connection

Rate Class Applied to Class **General Service 50 to 4,999 kW** Yes



Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.705100	0.000%	-0.266700	0.438400
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.772900	0.000%	0.000000	0.772900
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.779100	0.000%	-0.294700	0.484400

A portion of Sheet F1.2 from the RTSR Model is reproduced below.

IRM RTSR Adjustment Calculation - Connection

Current RTSR - Proposed RTSR - RTSR - Network Rate Class Vol Metric Connection Connection Adjustment

	(B) Column S Sheet E1.2	C = B - A		(A) Column J Sheet B1.1
Residential	0.0012	- 0.0008	kWh	0.0020
General Service Less Than 50 kW	0.0011	- 0.0007	kWh	0.0018
General Service 50 to 4,999 kW	0.4384	- 0.2667	kW	0.7051
General Service 50 to 4,999 kW – Interval Metered	-	- 0.7729	kW	0.7729
General Service 1,000 to 4,999 kW - Interval Meters	0.4844	- 0.2947	kW	0.7791
Unmetered Scattered Load	0.0011	- 0.0007	kWh	0.0018
Street Lighting	0.3389	- 0.2062	kW	0.5451

The “\$ Adjustment” value for the General Service 50 to 4,999 kW – interval Metered rate class in the former is shown as zero, whereas the corresponding value in column C in the latter is shown as -0.7729.

a) Please explain the difference. If this is an error, please confirm and Board staff will make the relevant corrections.

Response

Please see the response to interrogatory #4 above. The same logic applies.

Interrogatory

6. Ref: 2011 Shared Tax Savings Workform

Ref: 2011 IRM3 Rate Generator Model

Ref: 2011 IRM3 Shared Tax Savings Workform

A portion of Sheet E1.1 from the Rate Generator Model is reproduced below.

Rate Rebalanced Base Distribution Rates



Class Metric Base Rate Revenue Cost Ratio Rate ReBal Base

Residential	Customer - 12 per year	24.010000	0.000000	24.010000
General Service Less Than 50 kW	Customer - 12 per year	42.650000	0.000000	42.650000
General Service 50 to 4,999 kW	Customer per 30 days	394.690000	0.000000	394.690000
Unmetered Scattered Load	Connection -12 per year	21.270000	0.000000	21.270000
Street Lighting	Connection -12 per year	9.760000	0.000000	9.760000

Volumetric Distribution Charge

Class Metric Base Rate Revenue Cost Ratio Rate ReBal Base

A portion of Sheet B1.1 from the Shared Tax Savings Workform is reproduced below.

Residential	kWh	0.010300	0.000000	0.010300
General Service Less Than 50 kW	kWh	0.008100	0.000000	0.008100
General Service 50 to 4,999 kW	kW	1.368600	0.000000	1.368600
Unmetered Scattered Load	kWh	0.008200	0.000000	0.008200
Street Lighting	kW	25.748500	0.000000	25.748500

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year 2008

Re-based Billed Customers Re-based Re-based Rate ReBal Base Rate ReBal Base Distribution Rate ReBal Base Distribution Rate Group Rate Class Fixed Metric
Vol Metric or Connections Billed kWh Billed kW Service Charge Volumetric Rate kWh Volumetric Rate kW ABCDE F

RES	Residential	Customer	kWh	2,301	33,435,195	23.97	0.0103	
GSLT50	General Service Less Than 50 kW	Customer	kWh	399	15,941,009	42.57	0.0081	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	43		393.97		1.3681
USL	Unmetered Scattered Load	Connection	kWh	12	24,781	21.23	0.0082	
SL	Street Lighting	Connection	kW	533	1,475	9.74		25.7019

- a) Please explain why rates in columns D and F are not identical with rates from Sheet “E1.1 Rate Rebalanced Base Distribution Rates” of the 2011 IRM3 Rate Generator.
- b) If the data provided is correct, please provide evidence supporting the data entered for a). If the data is incorrect, please re-file B1.1 with the correct data and staff will make the necessary changes to the model.

Response

- a) *This was an error, the rates from the 2008 rate rebasing tariff sheet were entered. The rates in sheet B1.1 should be identical to Sheet E1.1.*
- b) *Please find attached the corrected sheet B1.1 as Appendix B.*

Interrogatory

7. Ref: 2011 Retail Transmission Service Rates (“RTSR”) Adjustment Workform - Recovery of RTSR Network Charge

Ref: RTSR Model Ref: Deferral/Variance Account Model.

A portion of Sheet D1.1 – Adjust RTSR – Network to Current Network Wholesale from the RTSR Model is reproduced below.



A portion of Sheet D1.6 from the Deferral/Variance Account Model is reproduced below.

			(B) Column 0 Sheet B12	(C) Column 1 Sheet B12	(D) = (A)*(B) or (A)*(C)	(F) = (D)/(E)	(H) = (G)*(F)
	kWh	\$	0.0054	35,914,557	\$ 193,939	49.16%	\$ 192,242
	kWh	\$	0.0049	17,211,234	\$ 84,335	21.38%	\$ 83,597
Residential	kWh	\$	0.0049	22,216,686	\$ 106,573	27.02%	\$ 105,640
General Service Less Than 50 kW	kW	\$	1.9984	0	\$ -	0.00%	\$ -
General Service 50 to 4,999 kW	kW	\$	2.1225	1,176,616	\$ 7,233	1.83%	\$ 7,170
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.1199	45,214	\$ 222	0.06%	\$ 220
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$	0.0049	501,995	\$ 2,178	0.55%	\$ 2,159
Unmetered Scattered Load	kWh	\$	0.0049				
Street Lighting	kWh	\$	1.5071	77,066,302	\$ 58,186	100.00%	\$ 391,027

Account

Number Total Claim

Account Description J = C + I

LV Variance Account 1550 304,519

RSVA - Wholesale Market Service Charge 1580 (75,375)

RSVA - Retail Transmission Network Charge 1584 9,077

RSVA - Retail Transmission Connection Charge 1586 (11,013)

RSVA - Power (Excluding Global Adjustment) 1588 (740,786)

RSVA - Power (Global Adjustment Sub-account) 192,253

Recovery of Regulatory Asset Balances 1590 (4,589)

Residual Balance Disposition and recovery of Def/Var Balances Account (2008) 1595 0

Total (325,914)

- a) In the former, column D is more than column H which indicates an over-recovery of the RTSR Network charge. In the latter, Account 1584 shows an under-recovery as of December 31, 2009. Please explain this apparent discrepancy.

Response

The discrepancy is explained in the table below:

Description	Principle Balance	Interest	Total
January 1, 2009 – Opening Balance (Ref. 2010 IRM Deferral & Variance Account Workform Sheet C1.5)	(134,839)	(6,222)	(141,061)
Estimated Interest to December 31, 2009		(1,202)	(1,202)
Total	(134,839)	(7,424)	(142,263)
Total applied for disposition – 2010 IRM	(134,839)	(7,424)	(142,263)
Entries in 2009:			
December 2008 Accrual Reversal	11,858		



Over recoveries in 2009	(2,297)		
Total 2009 Adjustments	9,562		
Actual opening balance: January 1, 2010	(125,278)	(7,800)	(133,078)
Entry for approved disposition of 1584	134,839	7,424	
Difference	9,561	(376)	9,185

Therefore for 2009 the RTSR Network charge was over recovered. There was an over recovery recorded in 2008 for accruals to December 31, 2008 which was reversed on January 1, 2009 which accounts for the discrepancy.

Sioux Lookout Hydro Inc.

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.01
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0103
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.01320
Low Voltage Volumetric Rate	\$/kWh	0.0030
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0034)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	42.65
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.01320
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0038)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0018

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	394.69
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kW	1.3686
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	4.82270
Low Voltage Volumetric Rate	\$/kW	1.1187
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.4423
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.7441)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9984
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1225
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.1199
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7051
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.7729
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.7791

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	21.27
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0018

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	9.76
Distribution Volumetric Rate	\$/kW	25.7485
Low Voltage Volumetric Rate	\$/kW	0.8534
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.3647
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(2.1023)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5451

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES**Customer Administration**

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	110.00
Disconnect/Reconnect at meter - after regular hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0642
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0535
Total Loss Factor - Primary Metered Customer > 5,000 kW	

APPENDIX B



Name of LDC: Sioux Lookout Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0785

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	2,301	33,435,195		24.01	0.0103	
GSLT50	General Service Less Than 50 kW	Customer	kWh	399	15,941,009		42.65	0.0081	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	43		121,066	394.69		1.3686
USL	Unmetered Scattered Load	Connection	kWh	12	24,781		21.27	0.0082	
SL	Street Lighting	Connection	kW	533		1,475	9.76		25.7485
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						