

By RESS and Courier

January 4, 2011

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street 27th Floor Toronto, ON M4P 1E4

Re Milton Hydro Distribution Inc., Distribution Licence ED-2003-0014
2011 Electricity Distribution Cost of Service Rate Application
EB-2010-0137
Proposed Settlement Agreement
Correction to Ms. Shewchun's Impact Calculations of January 3,
2011

Milton Hydro Distribution Inc. ("Milton Hydro") is filing the following information in order to correct the calculations prepared by Ms. Shewchun and forwarded to the OEB on January 3, 2011. The delivery charge increase, as calculated by Ms. Shewchun, does not reflect the correct distribution rates and delivery charge impact resulting from the Proposed Settlement Agreement.

At page 56 of the Proposed Settlement Agreement, Milton Hydro provided Appendix L – Summary of Updated Customer Impacts which sets out the Delivery Charge Impact for each customer class. Milton Hydro would note that the total Delivery Charge Impact for a Residential Customer using 800 kWhs per month is \$0.66 or 2.07%.

Milton Hydro has provided the following table which sets out the rates and charges used in the calculation of the total delivery charge portion of a Residential customers bill.

Customer Class:	Residential															
	Consumption 800 kWh															
		Current Board-Ap				ved	Proposed						Impact			
	Charge	Rate		Volume	Charge			Rate		Volume	Charge					
	Unit		(\$)			(\$)			(\$)			(\$)			ange	% Change
Monthly Service Charge	monthly	\$	13.71	1	\$	13.71		\$	14.99	1	\$	14.99		\$	1.28	9.34%
Smart Meter Rate Adder	monthly	\$	2.16	1	\$	2.16		-\$	1.54	1	-\$	1.54	-	\$	3.70	-171.22%
Service Charge Rate Adder(s)				1	\$	-				1	\$	-		\$	-	
Service Charge Rate Rider(s)				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0128	800		10.24		\$	0.0140	800		11.20		\$	0.96	9.38%
Low Voltage Rate Adder	per kWh	\$	0.0003	800		0.24		\$	0.0002	800		0.16		\$	0.08	-33.33%
Volumetric Rate Adder(s)				800		-				800		-		\$	-	
Volumetric Rate Rider(s)				800	\$	-				800		-		\$	-	
Smart Meter Disposition Rider				800		-				800		-		\$	-	
LRAM & SSM Rate Rider				800	\$	-				800		-		\$	-	
Deferral/Variance Account	per kWh	-\$	0.0039	800	-\$	3.12		-\$	0.0007	800	-\$	0.53		\$	2.59	-82.88%
Disposition Rate Rider																
					\$	-					\$	-		\$	-	
					\$	-					\$	-		\$	-	
					\$	-					\$	-		\$	-	
					\$	-					\$	-	_	\$	-	
Sub-Total A - Distribution					\$	23.23					\$	24.28		\$	1.05	4.51%
RTSR - Network	per kWh	\$	0.0059	828.08	\$	4.89		\$	0.0055	828.953	\$	4.55	-	\$	0.34	-6.95%
RTSR - Line and Transformation Connection	per kWh	\$	0.0047	828.08	\$	3.89		\$	0.0046	828.953	\$	3.85	Ŀ	\$	0.04	-1.15%
Sub-Total B - Delivery (including Sub-Total A)					\$	32.01					\$	32.67		\$	0.66	2.07%

Should you require further information or clarification please contact me at 905-876-4611 ext. 246 or cameronmckenzie@miltonhydro.com.

Respectfully submitted,

Original signed by Cameron McKenzie

Cameron McKenzie, CGA Director, Regulatory Affairs