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January 7, 2011

BY RESS & COURIER

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: EB-2010-0083
Festival Hydro Inc. Response to Board Staff Second Round Interrogatories
2011 IRM3 Electricity Distribution Rates**

Dear Ms. Walli:

On October 29, 2010, Festival Hydro Inc., referred to herein as the Applicant, filed its application for 2011 IRM3 electricity distribution rates and, subsequently, on December 15, 2010, Board staff submitted its interrogatories to the Applicant. The Applicant now submits its responses to those interrogatories.

A copy of this package has been electronically filed through the Ontario Energy Board's RESS system and emailed to the Board Secretary. The original has been couriered to the Board's offices.

Should you require any further information or clarification of any of the above, kindly contact the writer.

Respectfully submitted,
Originally Signed by

W.G. Zehr, President

Cc All Intervenors

Response to Board Staff Interrogatories

2011 IRM3 Electricity Distribution Rates Festival Hydro Inc. ("Festival Hydro") EB-2010-0083

Filed January 7, 2011

Board Staff Interrogatory #1

Ref: 2011 IRM3 RTSR Adjustment Workform, Sheet B1.2 – 2009 Distributor Billing Determinants

Sheet B1.2 – 2009 Distributor Billing Determinants is reproduced below.

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh ☐ Yes
Loss Adjusted Metered kW ☐ No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential Regular	kWh	135,328,095	0	1.0307		139,482,668
Residential - Hensall	kWh	3,926,619	0	1.0307		4,047,166
General Service Less Than 50 kW	kWh	64,699,034	0	1.0307		66,685,294
General Service 50 to 4,999 kW	kW	48,257,609	144,735	0.0000	45.70%	0
General Service 50 to 4,999 kW – Interval Metered	kW	242,544,646	684,934	0.0000	48.54%	0
Large Use	kW	50,273,065	109,729	0.0000	62.80%	0
Unmetered Scattered Load	kWh	663,570	0	1.0307		683,942
Sentinel Lighting	kW	225,678	625	0.0000	49.49%	0
Street Lighting	kW	3,588,301	10,878	0.0000	45.21%	0
Total		549,506,617	950,901			210,899,070

- If the data provided in columns "A" and "B" are correct, please reconcile the difference between Festival Hydro's 2009 RRR reporting and the billing determinants entered in columns "A" and "B".
- If the data provided in columns "A" and "B" are not correct, please re-file the corrected Sheet B1.2 and Board staff will make the necessary
- Please confirm that the data entered in columns "A" and "B" has not been loss adjusted. If the data has been loss adjusted, please confirm and staff will adjust the Workform by entering 1.0 in column C.

Response:

The data in columns "A" and "B" is correct and agrees to RRR as follows:

- Residential kWh on the RRR of 139,254,714 is made up of Residential Regular and Residential Hensall (135,328,096 + 3,926,619).
- G.S < 50 kW on the RRR of 65,362,603 kWh is made up of G.S. < 50 kW and USL (64,699,032 + 663,570). On the RRR Festival included USL in with G.S. < 50 kW in error.
- G.S > 50 kW on the RRR of 290,802,255 kWh is made up of G.S. > 50 kW Interval and Non-Interval (241,629,186 + 49,173,071). G.S. > 50 kW on the RRR of 829,669 kW is made up of 684,933 kW + 144,735 kW.
- Large Use, Sentinel Lights and Streetlighting kWh and kW quantities reported on RRR agree to the table below.

Below is the revised Sheet B.1.2. There has been a slight change in the G.S > 50 interval and non-interval kWh quantities. The combined total is the same. Also note the loss factors have been changed. The original schedule had the May 1, 2010 approved loss factors. The table has been updated for the 2009 approved loss factors.

The data in Columns "A" and "B" has not been loss adjusted.

The TRRS Adjustment Workform model has been updated for these changes. As well, the 2011 Rate Generator model and the bill impacts have been updated accordingly.

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	Yes	<input type="button" value="Update Sheet"/>
Loss Adjusted Metered kW	No	

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential Regular	kWh	135,328,096	0	1.0281		139,130,815
Residential - Hensall	kWh	3,926,619	0	1.0281		4,036,957
General Service Less Than 50 kW	kWh	64,699,032	0	1.0281		66,517,075
General Service 50 to 4,999 kW	kW	49,173,071	144,735	1.0281	46.57%	50,554,834
General Service 50 to 4,999 kW – Interval Metered	kW	241,629,186	684,933	1.0230	48.35%	247,195,871
Large Use	kW	50,273,064	109,729	1.0045	62.80%	50,499,293
Unmetered Scattered Load	kWh	663,570	0	1.0281		682,216
Sentinel Lighting	kW	225,678	625	1.0281	49.49%	232,020
Street Lighting	kW	3,588,301	10,878	1.0281	45.21%	3,689,132
Total		549,506,617	950,900			562,538,214

Board Staff Interrogatory #2

Ref: 2011 IRM3 Deferral and Variance Account Workform, Sheet G1.1
 Calculation of Deferral and Variance Recovery Rate Rider including
 Global Adjustment
 Ref: Manager's Summary Page 7
 Ref: EB-2009-0263 Decision and Order, Page 46

Festival Hydro has requested a single rate rider to dispose of its Group 1 audited account balances, including the Global Adjustment.

In its Decision and Order, dated April 1, 2010, the Board stated that "Festival Hydro should make efforts to determine the cost of system enhancement and provide this information in a future rate application".

- a) What progress, if any, has Festival Hydro made to implement a separate rate rider that would prospectively apply to non-RPP customers?
- b) Please indicate whether Festival Hydro is able to calculate a separate rate rider for non-RPP customers. If so, please provide details of the calculation.

Response:

- a) Over the past year, Festival Hydro's system development activities have focussed on Time of Use Billing and Consumer Service Amendments. Festival Hydro has not made any changes to its computer system to be able to implement a separate Global Adjustment (G.A.) sub-account rate rider nor has it determined the cost of such enhancements.

For the 2011 IRM filing, Festival Hydro has taken the same approach as was used for the 2010 Cost of Service Rate Application. The 2011 Deferral and Variance Account Workform has allocated the total G.A. variance amount across the classes based on the non-RPP quantities in each class, so those rate classes with a higher concentration of non-RPP customers attract a proportionate larger share of the total. G.S. > 50 kW and Large Users were allocated 88.9% of the total G.A. variance (\$736,858 of the \$828,679 total). Virtually all customers in these 2 rate classes are on non-RPP pricing, so the cost causality for these two rate classes of customers is closely met.

- a) Festival Hydro is able to calculate a separate rate rider for non RPP customers only. Below is a table which shows the G.A. rate riders under two scenarios: 1. when applied to all customers and 2. when applied to non RPP customers only. When applied to all residential customers, for an 800 kWh customers the charge is approximately \$0.10 per month (or a 0.09% increase on the total monthly bill). For general service > 50 kW and large use customers the difference between the two methods is minimal as most customers are either on spot or retailer contract billing.

Festival Hydro requests that the Board allow the 2011 G.A. Variance rate rider to be applied to all customers in each rate class, which is consistent with the Board's decision for Festival's 2010 Cost of Service Rate Application.

Allocation of Global Adjustment Variance					
Rate Class	2010 Forecasted Billed kWh	2010 Forecasted Non RPP kWh	Acct 1588 allocation based on non RPP kWh	Rate Rider based on Billed kWh (Applied to all customers) over 3 years	Rate Rider based on Non RPP kWh (Applied only to non RPP customers) over 3 years
Residential Regular	141,132,375	27,584,013	\$ 55,413.17	\$ 0.00013	\$ 0.0007
Residential - Hensall	4,143,109	808,731	\$ 1,624.65	\$ 0.00013	\$ 0.0007
General Service Less Than 50 kW	67,469,308	14,512,693	\$ 29,154.36	\$ 0.00014	\$ 0.0007
General Service 50 to 4,999 kW	316,941,804	301,254,388	\$ 605,186.11	\$ 0.00064	\$ 0.0007
Large Use	65,544,852	65,544,852	\$ 131,672.22	\$ 0.00067	\$ 0.0007
Unmetered Scattered Load	629,732	-	\$ -	\$ -	
Sentinel Lighting	234,690	-	\$ -	\$ -	
Street Lighting	3,904,130	2,801,583	\$ 5,628.06	\$ 0.00048	\$ 0.0007
	600,000,000	412,506,260	\$ 828,678.59		
Customer Monthly Bill Impact	Rate Rider based on Billed kWh (Applied to all customers)	Rate Rider based on Non RPP kWh (Applied only to non RPP customers)			
Residential Regular, 800 kWh per mth	\$ 0.10	\$ 0.54			
Residential - Hensall, 800 kWh per mth	\$ 0.10	\$ 0.54			
G.S. < 50 kW, 2,000 kWh per mth	\$ 0.29	\$ 1.34			
G.S. > 50 kW, 500,000 kWh per mth	\$ 318.24	\$ 334.81			
Large Use, 2,500,000 kWh per mth	\$ 1,674.07	\$ 1,674.07			
Unmetered Scattered Load	\$ -	\$ -			
Sentinel Lighting	\$ -	\$ -			
Street Lighting, 20,000 kWh per mt	\$ 9.61	\$ 13.39			

Updates to the 2011 IRM3 Workforms

Festival Hydro requests that the Board accept the following changes to the 2011 IRM3 Workforms:

2011 IRM3 Revenue Cost Ratio Adjustment Workform

- The transformer allowance amount on Sheet C1.3 has been changed from a negative to a positive as per VECC Interrogatory # 7. The revised Workform is attached.

2011 IRM3 RSTR Adjustment Workform

- The RSTR Adjustment Workform Sheet B1.2 has been corrected as per Board Staff Interrogatory #1. The revised Workform is attached.

2011 IRM3 Shared Tax Savings Workform

- Sheet B1.1 has been updated for the Rate Rebalance Base amounts on Sheet E1.1 of the Rate Generator Form. The revised Workform is attached.

2011 IRM3 Rate Generator Model

- The Rate Generator has been updated as a result of changes to the various Workforms as detailed above. The revised Workform is attached.

2011 IRM3 Smart Meter Adder Workform

- No changes have been made to the Smart Meter Adder Workform. The proposed smart meter adder remains at \$1.52 per month.

2011 IRM3 Deferral and Variance Account Workform

- No changes have been made to the Deferral and Variance Account Workform.

Bill Impacts

The table below shows the updated Total Bill impact for a typical customer in each rate class, based on the above noted changes to the Workforms. Also attached are the bill impact worksheets for each rate class produced from the 2011 IRM3 Rate Generator and a revised Tariff Sheet.

Response to Board Staff Interrogatories
2011 IRM3 Electricity Distribution Rates
Festival Hydro Inc. ("Festival Hydro")
EB-2010-0083
Filed: January 7, 2011
Page 7 of 7

2011 IRM Rate Application								
Bill Impact for Typical Festival Hydro Customers								
Customer Class	2010 Distribution Charge	2011 Distribution Charge	Dollar Change	% Change	2010 Total Bill	2010 Total Bill	Dollar Change	% Change
Residential, 800 kWh	28.23	29.07	0.84	3.0%	117.69	118.16	0.47	0.4%
Residential - Hensall, 800 kWh	21.17	24.30	3.13	14.8%	109.71	112.77	3.06	2.8%
GS < 50 kW, 2000 kWh	57.45	57.13	(0.32)	-0.6%	284.57	283.28	(1.29)	-0.5%
GS >50 to 4,999 kW, Interval, 600 kW, 270,000 kWh	1,406.81	1,505.89	99.08	7.0%	32,178.60	32,179.91	1.31	0.0%
Large Use, 5000 kW, 2,500,000 kWh	13,801.01	15,541.96	1,740.95	12.6%	296,790.26	297,730.93	940.67	0.3%
USL, 340 kWh	16.65	16.46	(0.19)	-1.1%	53.93	53.55	(0.38)	-0.7%
Sentinel Lights, 126 kWh, 0.36 kW	3.95	4.75	0.80	20.3%	17.47	18.33	0.86	4.9%
Street Lights, 657 kW, 228,000 kWh	2,143.12	2,601.01	457.89	21.4%	28,063.61	28,495.05	431.44	1.5%
Residential - Hensall, 250 kWh								
Revenue to Cost Ratio Adjustment not to cause increase in total bill to exceed 10%								
Customer Class	2010 Distribution charge	2011 Distribution charge	Dollar Change	% Change	2010 Total Bill	2010 Total Bill	Dollar Change	% Change
Residential - Hensall, 800 kWh	15.01	17.21	2.20	14.7%	43.19	45.53	2.34	5.4%

**FESTIVAL HYDRO INC.
MONTHLY RATES AND CHARGES TARIFF SHEET
May 1, 2011**

Updated for Board Staff and and VECC <u>Interrogatories</u>	Original Submission <u>Oct 29, 2010</u>	<u>Change</u>
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Residential

Service Charge	\$	14.75	14.75	0.00000
Distribution Volumetric Rate	\$/kWh	0.0163	0.0163	0.00000
Low Voltage Cost Recovery Adder	\$/kWh	0.0002	0.0002	0.00000
Smart Meter Adder	\$/month	1.52	1.52	0.00000
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0009)	(0.0009)	0.00000
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.00004)	(0.00004)	0.00000
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.00063	0.0006	0.00008
Distribution Volumetric Tax Change	\$/kWh	(0.0002)	(0.0002)	0.00000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	0.0053	0.00000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0045	0.00000
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.00000
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	0.00000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00000

Residential (Hensall)

Service Charge	\$	12.46	12.46	0.00000
Distribution Volumetric Rate	\$/kWh	0.0133	0.0133	0.00000
Low Voltage Cost Recovery Adder	\$/kWh	0.0002	0.0002	0.00000
Smart Meter Adder	\$/month	1.52	1.52	0.00000
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0010)	(0.0010)	0.00000
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.00004)	(0.00004)	0.00000
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.00063	0.0006	0.00008
Distribution Volumetric Tax Change	\$/kWh	(0.0002)	(0.0002)	0.00000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	0.0053	0.00000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0045	0.00000
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.00000
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	0.00000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00000

General Service Less Than 50 kW

Service Charge	\$	28.81	28.81	0.00000
Distribution Volumetric Rate	\$/kWh	0.0144	0.0144	0.00000
Low Voltage Cost Recovery Adder	\$/kWh	0.0002	0.0002	0.00000
Smart Meter Adder	\$/mo	1.52	1.52	0.00000
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0010)	(0.0010)	0.00000
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.00011)	(0.0001)	0.00000
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0001	0.0001	0.00000
Distribution Volumetric Tax Change	\$/kWh	(0.0002)	(0.0002)	0.00000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	0.0047	0.00000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0040	0.00000
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.00000
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	0.00000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00000

General Service 50 to 4,999 kW

Service Charge	\$	220.61	220.61	0.00000
Distribution Volumetric Rate	\$/kW	2.2620	2.2620	0.00000
Low Voltage Cost Recovery Adder	\$/kW	0.0689	0.0689	0.00000
Smart Meter Adder	\$/month	1.52	1.52	0.00000
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.3508)	(0.3508)	0.00000
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	0.13926	0.1393	0.00000
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0389	0.0389	0.00000
Distribution Volumetric Tax Change	\$/kWh	(0.0187)	(0.0187)	0.00000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9468	1.9450	0.00180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6066	1.6051	0.00150
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0676	2.0658	0.00180
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7612	1.7596	0.00160
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.00000
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	0.00000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00000

Large Use

Service Charge	\$	10,626.94	10,585.87	41.07000
Distribution Volumetric Rate	\$/kW	0.9862	0.9824	0.00380
Low Voltage Cost Recovery Adder	\$/kW	0.0801	0.0801	0.00000

Smart Meter Adder	\$/month	1.52	1.52	0.00000
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.4507)	(0.4507)	0.00000
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	0.20193	0.2019	0.00000
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.18369	0.1910	(0.00734)
Distribution Volumetric Tax Change	\$/kWh	(0.0185)	(0.0184)	(0.00010)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2874	2.2874	0.00000
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0140	2.0122	0.00180
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.00000
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	0.00000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00000

Unmetered Scattered Load

Service Charge (per connection)	\$	12.62	12.62	0.00000
Distribution Volumetric Rate	\$/kWh	0.0125	0.0125	0.00000
Low Voltage Cost Recovery Adder	\$/kWh	0.0002	0.0002	0.00000
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0008)	(0.0008)	0.00000
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.00026)	(0.0003)	0.00000
Distribution Volumetric Tax Change	\$/kWh	(0.0003)	(0.0003)	0.00000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	0.0047	0.00000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0040	0.00000
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.00000
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	0.00000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00000

Sentinel Lighting

Service Charge (per connection)	\$	1.69	1.69	0.00000
Distribution Volumetric Rate	\$/kW	8.9053	8.9053	0.00000
Low Voltage Cost Recovery Adder	\$/kW	0.0504	0.0504	0.00000
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.3881)	(0.3881)	0.00000
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.00546)	(0.0055)	0.00000
Distribution Volumetric Tax Change	\$/kWh	(0.0709)	(0.0709)	0.00000
Retail Transmission Rate - Network Service Rate	\$/kW	1.4757	1.4743	0.00140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2680	1.2669	0.00110
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.00000
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	0.00000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00000

Street Lighting

Service Charge (per connection)	\$	0.92	0.92	0.00000
Distribution Volumetric Rate	\$/kW	4.1715	4.1715	0.00000
Low Voltage Cost Recovery Adder	\$/kW	0.0494	0.0494	0.00000
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.2751)	(0.2751)	0.00000
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	0.07387	0.0739	0.00000
Distribution Volumetric Tax Change	\$/kWh	(0.0622)	(0.0622)	0.00000
Retail Transmission Rate - Network Service Rate	\$/kW	1.4682	1.4669	0.00130
Retail Transmission Rate - Lien and Transformation Connection Service Rate	\$/kW	1.2420	1.2409	0.00110
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.00000
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	0.00000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00000

microFIT Generator

Service Charge (per connection)	\$	5.25	5.25	
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Specific Service Charges

Customer Administration				
Arrears certificate	\$	15.00	15.00	
Income tax letter	\$	15.00	15.00	
Credit reference/credit check (plus credit agency costs)	\$	15.00	15.00	
Returned Cheque (plus bank charges)	\$	15.00	15.00	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	30.00	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	30.00	
Non-Payment of Account				
Late Payment - per month	%	1.50	1.50	
Late Payment - per annum	%	19.56	19.56	
Collection of account charge - no disconnection	\$	30.00	30.00	
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00	65.00	
Disconnect/Reconnect Charge - At Meter After Hours	\$	185.00	185.00	
Disconnect/Reconnect at pole - during regular hours	\$	185.00	185.00	
Disconnect/Reconnect at pole - after regular hours	\$	415.00	415.00	

Install/Remove load control device - during regular hours	\$	65.00	65.00
Install/Remove load control device - after regular hours	\$	185.00	185.00
Service call - customer owned equipment	\$	30.00	30.00
Service call - after regular hours	\$	165.00	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00	500.00
Temporary service install & remove - underground - no transformer	\$	300.00	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00	1000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	100.00
Monthly Fixed Charge, pre retailer	\$	20.00	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)	(0.30)
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.25	0.25
Processing fee, per request, applied to the requesting party	\$	0.50	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year		no charge	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer <5,000 kW	1.0307	1.0307
Total Loss Factor - Secondary Metered Customer >5,000 kW	1.0176	1.0176
Total Loss Factor - Primary Metered Customer <5,000 kW	1.0204	1.0204
Total Loss Factor - Primary Metered Customer >5,000kW	1.0075	1.0075



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Festival Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0083
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0513
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
<u>Application Contact Information</u>	
Name:	Debbie Reece
Title:	Secretary Treasurer
Phone Number:	519-271-4703 x.268
E-Mail Address:	dreece@festivalhydro.com

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Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Show or Hide Sheet Selection
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Alt ProCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
J2.7 Tax Change Rate Rider	Tax Change Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Svc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Show	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential Regular	Customer - 12 per year	kWh
RES	Residential - Hensall	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer per 30 days	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	kW
LU	Large Use	Customer -12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Smart Meter Funding Adder

Rate Adder

Smart Meters

Tariff Sheet Disclosure

Yes

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Uniform Service Charge Amount

1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Hensall	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	1.000000	Customer -12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer -12 per year	0.000000	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2014
DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	-0.000900	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.001000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.350800	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	-0.350800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.450700	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.388100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.275100	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential Regular	kWh	0.000200
Residential - Hensall	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 4,999 kW	kW	0.068900
General Service 50 to 4,999 kW – Interval Metered	kW	0.068900
Large Use	kW	0.080100
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.050400
Street Lighting	kW	0.049400



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Rates and Charges

Rate Class

Residential Regular

Rate Description	Metric	Rate
Service Charge	\$	14.75
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00090)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Hensall

Rate Description	Metric	Rate
Service Charge	\$	11.21
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	29.05

Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	220.21
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2579
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0748
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6314
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW – Interval Metered

Rate Description	Metric	Rate
Service Charge	\$	220.21
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2579
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2036
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7884
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	10,692.01
Service Charge Smart Meters	\$	1.00

Distribution Volumetric Rate	\$/kW	0.9922
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0801
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.45070)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4400
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0451
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.60
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00080)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.41
Distribution Volumetric Rate	\$/kW	7.3991
Low Voltage Volumetric Rate	\$/kW	0.0504
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.38810)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5727
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2876
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.77
Distribution Volumetric Rate	\$/kW	3.4865
Low Voltage Volumetric Rate	\$/kW	0.0494
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.27510)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5648
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2612
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential Regular	Customer - 12 per year	14.750000	14.750000
Residential - Hensall	Customer - 12 per year	11.210000	11.210000
General Service Less Than 50 kW	Customer per 30 days	29.050000	29.050000
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	220.210000
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	220.210000
Large Use	Customer -12 per year	10,692.010000	10,692.010000
Unmetered Scattered Load	Connection - 12 per year	12.600000	12.600000
Sentinel Lighting	Connection - 12 per year	1.410000	1.410000
Street Lighting	Connection - 12 per year	0.770000	0.770000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential Regular	kWh	0.016300	0.016300
Residential - Hensall	kWh	0.012000	0.012000
General Service Less Than 50 kW	kWh	0.014500	0.014500
General Service 50 to 4,999 kW	kW	2.257900	2.257900
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	2.257900
Large Use	kW	0.992200	0.992200
Unmetered Scattered Load	kWh	0.012500	0.012500
Sentinel Lighting	kW	7.399100	7.399100
Street Lighting	kW	3.486500	3.486500



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential Regular	Customer - 12 per year	14.750000	- 0.030000 -	0.030000
Residential - Hensall	Customer - 12 per year	11.210000	1.230000	1.230000
General Service Less Than 50 kW	Customer per 30 days	29.050000	- 0.290000 -	0.290000
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	0.000000	0.000000
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	0.000000	0.000000
Large Use	Customer -12 per year	10692.010000	- 84.160000 -	84.160000
Unmetered Scattered Load	Connection - 12 per year	12.600000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.410000	0.280000	0.280000
Street Lighting	Connection - 12 per year	0.770000	0.150000	0.150000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential Regular	kWh	0.016300	0.000000	0.000000
Residential - Hensall	kWh	0.012000	0.001300	0.001300
General Service Less Than 50 kW	kWh	0.014500	- 0.000100 -	0.000100
General Service 50 to 4,999 kW	kW	2.257900	0.000000	0.000000
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	0.000000	0.000000
Large Use	kW	0.992200	- 0.007800 -	0.007800
Unmetered Scattered Load	kWh	0.012500	0.000000	0.000000
Sentinel Lighting	kW	7.399100	1.490200	1.490200
Street Lighting	kW	3.486500	0.677500	0.677500



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential Regular	Customer - 12 per year	14.750000	-0.030000	14.720000
Residential - Hensall	Customer - 12 per year	11.210000	1.230000	12.440000
General Service Less Than 50 kW	Customer per 30 days	29.050000	-0.290000	28.760000
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	0.000000	220.210000
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	0.000000	220.210000
Large Use	Customer -12 per year	10,692.010000	-84.160000	10,607.850000
Unmetered Scattered Load	Connection - 12 per year	12.600000	0.000000	12.600000
Sentinel Lighting	Connection - 12 per year	1.410000	0.280000	1.690000
Street Lighting	Connection - 12 per year	0.770000	0.150000	0.920000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential Regular	kWh	0.016300	0.000000	0.016300
Residential - Hensall	kWh	0.012000	0.001300	0.013300
General Service Less Than 50 kW	kWh	0.014500	-0.000100	0.014400
General Service 50 to 4,999 kW	kW	2.257900	0.000000	2.257900
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	0.000000	2.257900
Large Use	kW	0.992200	-0.007800	0.984400
Unmetered Scattered Load	kWh	0.012500	0.000000	0.012500
Sentinel Lighting	kW	7.399100	1.490200	8.889300
Street Lighting	kW	3.486500	0.677500	4.164000



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index **0.18%**



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	Customer - 12 per year	14.720000	Yes	0.180%	0.026496
Residential - Hensall	Customer - 12 per year	12.440000	Yes	0.180%	0.022392
General Service Less Than 50 kW	Customer per 30 days	28.760000	Yes	0.180%	0.051768
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	Yes	0.180%	0.396378
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	Yes	0.180%	0.396378
Large Use	Customer -12 per year	10607.850000	Yes	0.180%	19.094130
Unmetered Scattered Load	Connection - 12 per year	12.600000	Yes	0.180%	0.022680
Sentinel Lighting	Connection - 12 per year	1.690000	Yes	0.180%	0.003042
Street Lighting	Connection - 12 per year	0.920000	Yes	0.180%	0.001656

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	kWh	0.016300	Yes	0.180%	0.000029
Residential - Hensall	kWh	0.013300	Yes	0.180%	0.000024
General Service Less Than 50 kW	kWh	0.014400	Yes	0.180%	0.000026
General Service 50 to 4,999 kW	kW	2.257900	Yes	0.180%	0.004064
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	Yes	0.180%	0.004064
Large Use	kW	0.984400	Yes	0.180%	0.001772
Unmetered Scattered Load	kWh	0.012500	Yes	0.180%	0.000023
Sentinel Lighting	kW	8.889300	Yes	0.180%	0.016001
Street Lighting	kW	4.164000	Yes	0.180%	0.007495



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential Regular	Customer - 12 per year	14.720000	0.026496	14.746496
Residential - Hensall	Customer - 12 per year	12.440000	0.022392	12.462392
General Service Less Than 50 kW	Customer per 30 days	28.760000	0.051768	28.811768
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	0.396378	220.606378
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	0.396378	220.606378
Large Use	Customer -12 per year	10607.850000	19.094130	10626.944130
Unmetered Scattered Load	Connection - 12 per year	12.600000	0.022680	12.622680
Sentinel Lighting	Connection - 12 per year	1.690000	0.003042	1.693042
Street Lighting	Connection - 12 per year	0.920000	0.001656	0.921656

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential Regular	kWh	0.016300	0.000029	0.016329
Residential - Hensall	kWh	0.013300	0.000024	0.013324
General Service Less Than 50 kW	kWh	0.014400	0.000026	0.014426
General Service 50 to 4,999 kW	kW	2.257900	0.004064	2.261964
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	0.004064	2.261964
Large Use	kW	0.984400	0.001772	0.986172
Unmetered Scattered Load	kWh	0.012500	0.000023	0.012523
Sentinel Lighting	kW	8.889300	0.016001	8.905301
Street Lighting	kW	4.164000	0.007495	4.171495



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.52

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	1.520000	Customer - 12 per year	0.000000	kWh
Residential - Hensall	Yes	1.520000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.520000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.520000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	1.520000	Customer -12 per year	0.000000	kW
Large Use	Yes	1.520000	Customer -12 per year	0.000000	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2014 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	-0.000900	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.001000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.350800	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	-0.350800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.450700	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.388100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.275100	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

30/04/2014
DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	-0.000040	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.000040	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000110	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.139260	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	0.139260	kW
Large Use	Yes	0.000000	Customer -12 per year	0.201930	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000260	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.005460	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.073870	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2014 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	0.000630	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	0.000630	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.038900	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	0.038900	kW
Large Use	Yes	0.000000	Customer -12 per year	0.183690	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.018700	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	-0.018700	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.018500	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.070900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.062200	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential Regular	kWh	0.000200
Residential - Hensall	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 4,999 kW	kW	0.068900
General Service 50 to 4,999 kW – Interval Metered	kW	0.068900
Large Use	kW	0.080100
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.050400
Street Lighting	kW	0.049400



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential Regular	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.000%	-0.000352	0.005348

Rate Class	Applied to Class				
Residential - Hensall	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.000%	-0.000352	0.005348

Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	-0.000309	0.004691

Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.074800	0.000%	-0.128023	1.946777

Rate Class	Applied to Class				
General Service 50 to 4,999 kW – Interval Metered	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.203600	0.000%	-0.135971	2.067629

Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.440000	0.000%	-0.150558	2.289442

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	-0.000309	0.004691

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.572700	0.000%	-0.097042	1.475658

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.564800	0.000%	-0.096554	1.468246



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential Regular	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	-0.000070	0.004530

Rate Class	Applied to Class				
Residential - Hensall	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	-0.000070	0.004530

Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	-0.000062	0.004038

Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.631400	0.000%	-0.024816	1.606584

Rate Class	Applied to Class				
General Service 50 to 4,999 kW – Interval Metered	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.788400	0.000%	-0.027204	1.761196

Rate Class	Applied to Class
Large Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.045100	0.000%	-0.031109	2.013991

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	-0.000062	0.004038

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.287600	0.000%	-0.019586	1.268014

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.261200	0.000%	-0.019185	1.242015



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

microFIT Generator

Rate Class

microFIT Generator

Rate Description

Service Charge

Fixed Metric Rate

\$ 5.25



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Monthly Rates and Charges

Rate Class

Residential Regular

Rate Description	Metric	Rate
Service Charge	\$	14.75
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00090)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00004)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00063
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Hensall

Rate Description	Metric	Rate
Service Charge	\$	12.46
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00004)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00063
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.81
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00011)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00010
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	220.61
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.13926
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kW	0.03890
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01870)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9468
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6066
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW – Interval Metered

Rate Description	Metric	Rate
Service Charge	\$	220.61
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.13926
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kW	0.03890
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01870)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0676
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7612
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	10,626.94
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kW	0.9862
Low Voltage Volumetric Rate	\$/kW	0.0801
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.45070)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.20193
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kW	0.18369
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01850)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2894
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0140
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.62
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00080)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00026)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

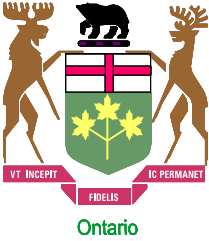
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	8.9053
Low Voltage Volumetric Rate	\$/kW	0.0504
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.38810)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	(0.00546)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.07090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4757
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2680
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.92
Distribution Volumetric Rate	\$/kW	4.1715
Low Voltage Volumetric Rate	\$/kW	0.0494
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.27510)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.07387
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.06220)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4682
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2420
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0307
1.0176
1.0204
1.0075



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Summary of Changes To Service Charge and Distribution \

	Fixed	Volumetric
	(\$)	\$/kWh
Residential Regular		
Current Tariff Distribution Rates	14.75	0.0163
Current Base Distribution Rates	14.75	0.0163
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.03	0.0000
Total Rate Rebalancing Adjustments	-0.03	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	14.75	0.0163
Applied For Tariff Distribution Rates	14.75	0.0163
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Residential - Hensall		
Current Tariff Rates	11.21	0.0120
Current Base Distribution Rates	11.21	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio	1.23	0.0013
Total Rate Rebalancing Adjustments	1.23	0.0013
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.46	0.0133
Applied For Tariff Distribution Rates	12.46	0.0133
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	29.05	0.0145
Current Base Distribution Rates	29.05	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.29	-0.0001
Total Rate Rebalancing Adjustments	-0.29	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	28.81	0.0144
Applied For Tariff Distribution Rates	28.81	0.0144
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	220.21	2.2579

Current Base Distribution Rates	220.21	2.26
Price Cap Adjustments		
Price Cap Adjustment	0.40	0.0041
Total Price Cap Adjustments	0.40	0.0041
Applied For Base Distribution Rates	220.61	2.2620
Applied For Tariff Distribution Rates	220.61	2.2620
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW – Interval Metered		
Current Tariff Rates	220.21	2.2579
Current Base Distribution Rates	220.21	2.26
Price Cap Adjustments		
Price Cap Adjustment	0.40	0.0041
Total Price Cap Adjustments	0.40	0.0041
Applied For Base Distribution Rates	220.61	2.2620
Applied For Tariff Distribution Rates	220.61	2.2620
	0.00	0.0000

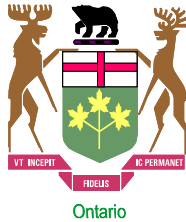
	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	10,692.01	0.9922
Current Base Distribution Rates	10,692.01	0.99
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-84.16	-0.0078
Total Rate Rebalancing Adjustments	-84.16	-0.0078
Price Cap Adjustments		
Price Cap Adjustment	19.09	0.0018
Total Price Cap Adjustments	19.09	0.0018
Applied For Base Distribution Rates	10,607.85	0.9844
Applied For Tariff Distribution Rates	10,626.94	0.9862
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	12.60	0.0125
Current Base Distribution Rates	12.60	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.62	0.0125
Applied For Tariff Distribution Rates	12.62	0.0125
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	1.41	7.3991
Current Base Distribution Rates	1.41	7.40
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.28	1.4902
Total Rate Rebalancing Adjustments	0.28	1.4902
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0160
Total Price Cap Adjustments	0.00	0.0160
Applied For Base Distribution Rates	1.69	8.9053
Applied For Tariff Distribution Rates	1.69	8.9053
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.77	3.4865
Current Base Distribution Rates	0.77	3.49
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.15	0.6775
Total Rate Rebalancing Adjustments	0.15	0.6775
Price Cap Adjustments		

Price Cap Adjustment	0.00	0.0075
Total Price Cap Adjustments	0.00	0.0075
Applied For Base Distribution Rates	0.92	4.1715
Applied For Tariff Distribution Rates	0.92	4.1715
	0.00	0.0000



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
Residential - Hensall	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential - Hensall	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		

Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW – Interval Metered	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW – Interval Metered	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
Large Use	(\$)	0
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential Regular		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0009
Total Current Tariff Rates Riders	0.00	-0.0009

	Fixed (\$)	Volumetric \$/kWh
Residential Regular		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0009
Def Var Disp 2011	0.00	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0005

	Fixed (\$)	Volumetric \$/kWh
Residential - Hensall		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Total Current Tariff Rates Riders	0.00	-0.0010

	Fixed (\$)	Volumetric \$
Residential - Hensall		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Def Var Disp 2011	0.00	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0006

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Total Current Tariff Rates Riders	0.00	-0.0010

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Def Var Disp 2011	0.00	-0.0001
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0012

Fixed	Volumetric
-------	------------

General Service 50 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3508
Total Current Tariff Rates Riders	0.00	-0.3508

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3508
Def Var Disp 2011	0.00	0.1393
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0389
Tax Change	0.00	-0.0187
Total Proposed Tariff Rates Riders	0.00	-0.1913

	Fixed	Volumetric
General Service 50 to 4,999 kW – Interval Metered	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3508
Total Current Tariff Rates Riders	0.00	-0.3508

	Fixed	Volumetric
General Service 50 to 4,999 kW – Interval Metered	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3508
Def Var Disp 2011	0.00	0.1393
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0389
Tax Change	0.00	-0.0187
Total Proposed Tariff Rates Riders	0.00	-0.1913

	Fixed	Volumetric
Large Use	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.4507
Total Current Tariff Rates Riders	0.00	-0.4507

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.4507
Def Var Disp 2011	0.00	0.2019
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.1837
Tax Change	0.00	-0.0185
Total Proposed Tariff Rates Riders	0.00	-0.0836

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0008
Total Current Tariff Rates Riders	0.00	-0.0008

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0008
Def Var Disp 2011	0.00	-0.0003
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	-0.0014

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3881
Total Current Tariff Rates Riders	0.00	-0.3881

	Fixed	Volumetric
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Sentinel Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3881
Def Var Disp 2011	0.00	-0.0055
Tax Change	0.00	-0.0709
Total Proposed Tariff Rates Riders	0.00	-0.4645

	Fixed	Volumetric
Street Lighting	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.2751
Total Current Tariff Rates Riders	0.00	-0.2751

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.2751
Def Var Disp 2011	0.00	0.0739
Tax Change	0.00	-0.0622
Total Proposed Tariff Rates Riders	0.00	-0.2634



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential Regular

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.75	14.75
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)			
Distribution Volumetric Rate	\$/kWh	0.0163	0.0163
Distribution Volumetric Rate Adder(s)	\$/kWh	-	0.0002
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0005	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW	Loss Factor 1.0307
RPP Tier One	600 kWh	Load Factor	

Residential Regular	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.01%
Energy Second Tier (kWh)	225	0.0750	16.88	225	0.0750	16.88	0.00	0.0%	14.28%
Sub-Total: Energy			55.88			55.88	0.00	0.0%	47.29%
Service Charge	1	14.75	14.75	1	14.75	0.00	0.00	0.0%	12.48%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	0.52	0.52	0.0%	1.29%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0163	13.04	800	0.0163	13.04	0.00	0.0%	11.04%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	800	-0.0009	-0.72	800	-0.0005	-0.40	0.32	(44.4)%	-0.34%
Total: Distribution			28.23			29.07	0.84	3.0%	24.60%
Retail Transmission Rate - Network Service Rate	825	0.0057	4.70	825	0.0053	4.37	-0.33	(7.0)%	3.70%
Retail Transmission Rate - Line and Transformation Connection Service Rate	825	0.0046	3.80	825	0.0045	3.71	-0.09	(2.4)%	3.14%
Total: Retail Transmission			8.50			8.08	-0.42	(4.9)%	6.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.73			37.15	0.42	1.1%	31.44%
Wholesale Market Service Rate	825	0.0052	4.29	825	0.0052	4.29	0.00	0.0%	3.63%
Rural Rate Protection Charge	825	0.0013	1.07	825	0.0013	1.07	0.00	0.0%	0.91%
Special Purpose Charge	825	0.0004	0.33	825	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.94			5.94	0.00	0.0%	5.03%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.74%
Total Bill before Taxes			104.15			104.57	0.42	0.4%	88.50%
HST	104.15	13%	13.54	104.57	13%	13.59	0.05	0.4%	11.50%
Total Bill			117.69			118.16	0.47	0.4%	100.00%

Rate Class Threshold Test

Residential Regular

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	258	619	825	1,443	2,320
kW					
Load Factor					

Energy

Applied For Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
Current Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	34.2%	44.1%	47.3%	51.7%	54.1%

Distribution

Applied For Bill	\$ 20.27	\$ 25.86	\$ 29.06	\$ 38.66	\$ 52.25
Current Bill	\$ 18.66	\$ 25.11	\$ 28.23	\$ 37.59	\$ 50.86
\$ Impact	\$ 1.61	\$ 0.75	\$ 0.83	\$ 1.07	\$ 1.39
% Impact	3.1%	3.0%	2.9%	2.8%	2.7%
% of Total Bill	41.4%	28.2%	24.6%	19.5%	16.8%

Retail Transmission

Applied For Bill	\$ 2.53	\$ 6.07	\$ 8.08	\$ 14.14	\$ 22.74
Current Bill	\$ 2.66	\$ 6.38	\$ 8.50	\$ 14.87	\$ 23.89
\$ Impact	\$ -0.13	\$ -0.31	\$ -0.42	\$ -0.73	\$ -1.15
% Impact	-4.9%	-4.9%	-4.9%	-4.9%	-4.8%
% of Total Bill	5.2%	6.6%	6.8%	7.1%	7.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.80	\$ 31.93	\$ 37.14	\$ 52.80	\$ 74.99
Current Bill	\$ 22.32	\$ 31.49	\$ 36.73	\$ 52.46	\$ 74.75
\$ Impact	\$ 0.48	\$ 0.44	\$ 0.41	\$ 0.34	\$ 0.24
% Impact	2.2%	1.4%	1.1%	0.6%	0.3%
% of Total Bill	46.5%	34.9%	31.4%	26.7%	24.1%

Regulatory

Applied For Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
Current Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	4.9%	5.0%	5.2%	5.2%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.6%	4.7%	5.0%	5.1%

GST

Applied For Bill	\$ 5.64	\$ 10.54	\$ 13.59	\$ 22.76	\$ 35.75
Current Bill	\$ 5.57	\$ 10.48	\$ 13.54	\$ 22.71	\$ 35.72
\$ Impact	\$ 0.07	\$ 0.06	\$ 0.05	\$ 0.05	\$ 0.03
% Impact	1.3%	0.6%	0.4%	0.2%	0.1%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 48.99	\$ 91.62	\$ 118.15	\$ 197.80	\$ 310.75
Current Bill	\$ 48.44	\$ 91.12	\$ 117.69	\$ 197.41	\$ 310.48
\$ Impact	\$ 0.55	\$ 0.50	\$ 0.46	\$ 0.39	\$ 0.27
% Impact	1.1%	0.5%	0.4%	0.2%	0.1%

Rounding Applied -0.010000



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.77	0.92
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4865	4.1715
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0494	0.0494
Distribution Volumetric Rate Rider(s)	\$/kW	0.2751	0.2634
Retail Transmission Rate – Network Service Rate	\$/kW	1.5648	1.4682
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2612	1.2420
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	228,000 kWh	657.00 kW
RPP Tier One	750 kWh	Load Factor 47.6%

Loss Factor 1.0307

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.17%
Energy Second Tier (kWh)	234,250	0.0750	17,568.75	234,250	0.0750	17,568.75	0.00	0.0%	61.66%
Sub-Total: Energy			17,617.50			17,617.50	0.00	0.0%	61.83%
Service Charge	1	0.77	0.77	1	0.92	0.92	0.15	19.5%	0.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	657.00	3.4865	2,290.63	657.00	4.1715	2,740.68	450.05	19.6%	9.62%
Distribution Volumetric Rate Adder(s)	657.00	0.0000	0.00	657.00	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	657.00	0.0494	32.46	657.00	0.0494	32.46	0.00	0.0%	0.11%
Distribution Volumetric Rate Rider(s)	657.00	-0.2751	-180.74	657.00	-0.2634	-173.05	7.69	(4.3%)	-0.61%
Total: Distribution			2,143.12			2,601.01	457.89	21.4%	9.13%
Retail Transmission Rate – Network Service Rate	657.00	1.5648	1,028.07	657.00	1.4682	964.61	-63.46	(6.2%)	-3.39%
Retail Transmission Rate – Line and Transformation Connection Service Rate	657.00	1.2612	828.61	657.00	1.2420	815.99	-12.62	(1.5%)	-2.86%
Total: Retail Transmission			1,856.68			1,780.60	-76.08	(4.1%)	-6.25%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,999.80			4,381.61	381.81	9.5%	15.38%
Wholesale Market Service Rate	235,000	0.0052	1,222.00	235,000	0.0052	1,222.00	0.00	0.0%	4.29%
Rural Rate Protection Charge	235,000	0.0013	305.50	235,000	0.0013	305.50	0.00	0.0%	1.07%
Special Purpose Charge	235,000	0.0004	94.00	235,000	0.0004	94.00	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,621.75			1,621.75	0.00	0.0%	5.69%
Debt Retirement Charge (DRC)	228,000	0.00700	1,596.00	228,000	0.00700	1,596.00	0.00	0.0%	5.60%
Total Bill before Taxes			24,835.05			25,216.86	381.81	1.5%	88.50%
HST			3,228.56			3,275.19	49.63	1.2%	11.50%
Total Bill			28,063.61			28,495.05	431.44	1.5%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	114	151	189
kWh	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 4.94	\$ 7.41	\$ 9.81	\$ 12.28
Current Bill	\$ 2.53	\$ 4.94	\$ 7.41	\$ 9.81	\$ 12.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.8%	51.6%	54.0%	55.2%	56.1%

Distribution

Applied For Bill	\$ 1.31	\$ 1.71	\$ 2.10	\$ 2.50	\$ 2.90
Current Bill	\$ 1.08	\$ 1.42	\$ 1.75	\$ 2.07	\$ 2.39
\$ Impact	\$ 0.22	\$ 0.29	\$ 0.35	\$ 0.43	\$ 0.51
% Impact	20.2%	20.4%	20.0%	20.8%	21.3%
% of Total Bill	23.7%	17.8%	15.3%	14.1%	13.2%

Retail Transmission

Applied For Bill	\$ 0.27	\$ 0.54	\$ 0.81	\$ 1.09	\$ 1.35
Current Bill	\$ 0.29	\$ 0.56	\$ 0.85	\$ 1.13	\$ 1.41
\$ Impact	\$ -0.02	\$ -0.02	\$ -0.04	\$ -0.04	\$ -0.06
% Impact	-6.9%	-3.6%	-4.7%	-3.5%	-4.3%
% of Total Bill	4.9%	5.6%	5.9%	6.1%	6.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.58	\$ 2.25	\$ 2.91	\$ 3.59	\$ 4.25
Current Bill	\$ 1.38	\$ 1.98	\$ 2.60	\$ 3.20	\$ 3.80
\$ Impact	\$ 0.20	\$ 0.27	\$ 0.31	\$ 0.39	\$ 0.45
% Impact	14.5%	13.6%	11.9%	12.2%	11.9%
% of Total Bill	28.6%	23.5%	21.2%	20.2%	19.4%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.04	\$ 1.30	\$ 1.56
Current Bill	\$ 0.52	\$ 0.78	\$ 1.04	\$ 1.30	\$ 1.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	9.4%	8.1%	7.6%	7.3%	7.1%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.3%	5.6%	5.7%	5.8%

GST

Applied For Bill	\$ 0.64	\$ 1.10	\$ 1.58	\$ 2.04	\$ 2.52
Current Bill	\$ 0.61	\$ 1.07	\$ 1.54	\$ 1.99	\$ 2.46
\$ Impact	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.05	\$ 0.06
% Impact	4.9%	2.8%	2.6%	2.5%	2.4%
% of Total Bill	11.6%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 5.53	\$ 9.58	\$ 13.71	\$ 17.76	\$ 21.89
Current Bill	\$ 5.30	\$ 9.28	\$ 13.36	\$ 17.32	\$ 21.38
\$ Impact	\$ 0.23	\$ 0.30	\$ 0.35	\$ 0.44	\$ 0.51
% Impact	4.3%	3.2%	2.6%	2.5%	2.4%



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No
	Note: Threshold Excess Error

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.41	1.69
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	7.3991	8.9053
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0504	0.0504
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.3881	-0.4645
Retail Transmission Rate - Network Service Rate	\$/kWh	1.5727	1.4757
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.2876	1.2680
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	126 kWh	0.36 kW
RPP Tier One	750 kWh	Load Factor 48.0%

Loss Factor 1.0307

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	130	0.0650	8.45	130	0.0650	8.45	0.00	0.0%	46.10%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			8.45			8.45	0.00	0.0%	46.10%
Service Charge	1	1.41	1.41	1	1.69	1.69	0.28	19.9%	9.22%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.36	7.3991	2.66	0.36	8.9053	3.21	0.55	20.7%	17.51%
Distribution Volumetric Rate Adder(s)	0.36	0.0000	0.00	0.36	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.36	0.0504	0.02	0.36	0.0504	0.02	0.00	0.0%	0.11%
Distribution Volumetric Rate Rider(s)	0.36	-0.3881	-0.14	0.36	-0.4645	-0.17	-0.03	21.4%	-0.93%
Total: Distribution			3.95			4.75	0.89	20.3%	25.91%
Retail Transmission Rate - Network Service Rate	0.36	1.5727	0.57	0.36	1.4757	0.53	-0.04	17.0%	2.89%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.36	1.2876	0.46	0.36	1.2680	0.46	0.00	0.0%	2.51%
Total: Retail Transmission			1.03			0.99	-0.04	13.9%	5.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.98			5.74	0.76	15.3%	31.31%
Wholesale Market Service Rate	130	0.0052	0.68	130	0.0052	0.68	0.00	0.0%	3.71%
Rural Rate Protection Charge	130	0.0013	0.17	130	0.0013	0.17	0.00	0.0%	0.93%
Special Purpose Charge	130	0.0004	0.05	130	0.0004	0.05	0.00	0.0%	0.27%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.36%
Sub-Total: Regulatory			1.15			1.15	0.00	0.0%	6.27%
Debt Retirement Charge (DRC)	126	0.00700	0.88	126	0.00700	0.88	0.00	0.0%	4.80%
Total Bill before Taxes			15.46			16.22	0.76	4.9%	88.49%
HST	15.46	13%	2.01	16.22	13%	2.11	0.10	5.0%	11.51%
Total Bill			17.47			18.33	0.86	4.9%	100.00%

Rate Class Threshold Test

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	134	186	279	372
kWh	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.74	\$ 8.71	\$ 12.06	\$ 18.13	\$ 24.18
Current Bill	\$ 4.74	\$ 8.71	\$ 12.09	\$ 18.13	\$ 24.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	42.3%	47.0%	48.2%	49.7%	50.4%

Distribution

Applied For Bill	\$ 3.39	\$ 4.67	\$ 5.94	\$ 8.06	\$ 10.19
Current Bill	\$ 2.82	\$ 3.88	\$ 4.96	\$ 6.71	\$ 8.47
\$ Impact	\$ 0.57	\$ 0.79	\$ 0.98	\$ 1.35	\$ 1.72
% Impact	20.2%	20.4%	20.0%	20.1%	20.3%
% of Total Bill	30.2%	25.2%	23.7%	22.1%	21.2%

Retail Transmission

Applied For Bill	\$ 0.55	\$ 0.96	\$ 1.37	\$ 2.06	\$ 2.75
Current Bill	\$ 0.57	\$ 1.00	\$ 1.43	\$ 2.15	\$ 2.86
\$ Impact	\$ -0.02	\$ -0.04	\$ -0.06	\$ -0.09	\$ -0.11
% Impact	-3.5%	-4.0%	-4.2%	-4.2%	-3.8%
% of Total Bill	4.9%	5.2%	5.5%	5.6%	5.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.94	\$ 5.63	\$ 7.31	\$ 10.12	\$ 12.94
Current Bill	\$ 3.39	\$ 4.88	\$ 6.38	\$ 8.86	\$ 11.33
\$ Impact	\$ 0.55	\$ 0.75	\$ 0.93	\$ 1.26	\$ 1.61
% Impact	16.2%	15.4%	14.6%	14.2%	14.2%
% of Total Bill	35.1%	30.4%	29.2%	27.7%	27.0%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.17	\$ 1.53	\$ 2.17	\$ 2.81
Current Bill	\$ 0.75	\$ 1.17	\$ 1.53	\$ 2.17	\$ 2.81
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	6.3%	6.1%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	4.9%	5.0%	5.2%	5.3%

GST

Applied For Bill	\$ 1.29	\$ 2.13	\$ 2.88	\$ 4.20	\$ 5.52
Current Bill	\$ 1.22	\$ 2.04	\$ 2.76	\$ 4.04	\$ 5.31
\$ Impact	\$ 0.07	\$ 0.09	\$ 0.12	\$ 0.16	\$ 0.21
% Impact	5.7%	4.4%	4.3%	4.0%	4.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 11.21	\$ 18.55	\$ 25.07	\$ 36.51	\$ 47.97
Current Bill	\$ 10.59	\$ 17.71	\$ 24.02	\$ 35.09	\$ 46.15
\$ Impact	\$ 0.62	\$ 0.84	\$ 1.05	\$ 1.42	\$ 1.82
% Impact	5.9%	4.7%	4.4%	4.0%	3.9%



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh

Yes

RTSR Loss Adjusted Metered kW

No

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10,626.01	10,626.94
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)			
Distribution Volumetric Rate	\$/kW	0.9922	0.9862
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0801	0.0801
Distribution Volumetric Rate Rider(s)	\$/kW	-0.4507	0.0836
Retail Transmission Rate - Network Service Rate	\$/kW	2.4400	2.2894
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0451	2.0140
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,500,000	kWh	5,000	kW
RPP Tier One	750	kWh	Load Factor	68.5%

Loss Factor 1.0204

Large Use

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	50	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,550,251	0.0750	191,298.83	2,550,251	0.0750	191,298.83	0.00	0.0%	64.24%
Sub-Total: Energy			191,317.58			191,317.58	0.00	0.0%	64.26%
Service Charge	1	10,626.01	10,626.94	1	10,626.94	10,626.94	-65.07	(0.6%)	3.57%
Service Charge Rate Adder(s)	1	1.00	1.52	1	1.52	0.52	52.0%	0.00%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	5,000	0.9922	4,961.00	5,000	0.9862	4,931.00	-30.00	(0.6%)	1.66%
Distribution Volumetric Rate Adder(s)	5,000	0.0000	0.00	5,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	5,000	0.0801	400.50	5,000	0.0801	400.50	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	5,000	-0.4507	-2,253.50	5,000	-0.0836	-418.00	1,835.50	(81.5%)	-0.14%
Total: Distribution			13,801.01			15,541.96	1,740.95	12.6%	5.22%
Retail Transmission Rate - Network Service Rate	5,000	2.4400	12,200.00	5,000	2.2894	11,447.00	-753.00	(6.2%)	3.84%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,000	2.0451	10,225.50	5,000	2.0140	10,070.00	-155.50	(1.5%)	3.38%
Total: Retail Transmission			22,425.50			21,517.00	-908.50	(4.1%)	7.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			36,226.51			37,058.96	832.45	2.3%	12.45%
Wholesale Market Service Rate	2,551,001	0.0052	13,265.21	2,551,001	0.0052	13,265.21	0.00	0.0%	4.46%
Rural Rate Protection Charge	2,551,001	0.0013	3,316.30	2,551,001	0.0013	3,316.30	0.00	0.0%	1.11%
Special Purpose Charge	2,551,001	0.0004	1,020.40	2,551,001	0.0004	1,020.40	0.00	0.0%	0.34%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			17,602.16			17,602.16	0.00	0.0%	5.91%
Debt Retirement Charge (DRC)	2,500,000	0.00700	17,500.00	2,500,000	0.00700	17,500.00	0.00	0.0%	5.88%
Total Bill before Taxes			262,646.25			263,478.70	832.45	0.3%	88.50%
HST	262,646.25	13%	34,144.01	263,478.70	13%	34,252.23	108.22	0.3%	11.50%
Total Bill			296,790.26			297,730.93	940.67	0.3%	100.00%

Rate Class Threshold Test

Large Use

kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh	2,653,041	5,102,001	13,265,201	20,408,001	26,530,402
kW	5,000	10,000	25,000	40,000	50,000
Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$ 198,970.58	\$ 382,642.59	\$ 994,882.61	\$ 1,530,592.64	\$ 1,989,772.73
Current Bill	\$ 198,970.58	\$ 382,642.59	\$ 994,882.61	\$ 1,530,592.64	\$ 1,989,772.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	64.6%	65.6%	66.7%	66.6%	67.0%

Distribution

Applied For Bill	\$ 15,542.06	\$ 20,455.66	\$ 35,196.46	\$ 49,937.26	\$ 59,764.46
Current Bill	\$ 13,801.01	\$ 16,909.01	\$ 28,233.01	\$ 35,557.01	\$ 41,773.01
\$ Impact	\$ 1,741.05	\$ 3,546.65	\$ 8,963.45	\$ 14,380.25	\$ 17,991.45
% Impact	12.6%	21.0%	34.2%	40.4%	43.1%
% of Total Bill	5.0%	3.5%	2.4%	2.2%	2.0%

Retail Transmission

Applied For Bill	\$ 21,517.00	\$ 43,034.00	\$ 107,585.00	\$ 172,136.00	\$ 215,170.01
Current Bill	\$ 22,425.50	\$ 44,851.00	\$ 112,127.50	\$ 179,404.00	\$ 224,255.00
\$ Impact	\$ 908.50	\$ 1,817.00	\$ 4,542.50	\$ 7,268.00	\$ 9,084.99
% Impact	-4.1%	-4.1%	-4.1%	-4.1%	-4.1%
% of Total Bill	7.0%	7.4%	7.2%	7.5%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 37,058.06	\$ 63,489.66	\$ 142,781.46	\$ 222,073.26	\$ 274,934.47
Current Bill	\$ 36,226.51	\$ 61,760.01	\$ 138,360.51	\$ 214,961.01	\$ 266,028.01
\$ Impact	\$ 832.55	\$ 1,729.65	\$ 4,420.95	\$ 7,112.25	\$ 8,906.46
% Impact	2.3%	2.8%	3.2%	3.3%	3.3%
% of Total Bill	12.0%	10.9%	9.6%	9.7%	9.3%

Regulatory

Applied For Bill	\$ 18,306.23	\$ 35,204.06	\$ 91,530.14	\$ 140,815.46	\$ 183,060.02
Current Bill	\$ 18,306.23	\$ 35,204.06	\$ 91,530.14	\$ 140,815.46	\$ 183,060.02
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.0%	6.1%	6.1%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.0%	6.1%	6.1%	6.1%

GST

Applied For Bill	\$ 35,429.66	\$ 67,123.72	\$ 171,625.25	\$ 264,352.58	\$ 341,869.74
Current Bill	\$ 35,321.43	\$ 66,898.87	\$ 171,050.52	\$ 263,427.98	\$ 340,711.90
\$ Impact	\$ 108.23	\$ 224.85	\$ 574.73	\$ 924.60	\$ 1,157.84
% Impact	0.3%	0.3%	0.3%	0.4%	0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 307,965.53	\$ 583,460.03	\$ 1,491,819.46	\$ 2,297,833.94	\$ 2,971,636.97
Current Bill	\$ 307,024.75	\$ 581,505.53	\$ 1,486,823.78	\$ 2,289,797.09	\$ 2,961,572.67
\$ Impact	\$ 940.78	\$ 1,954.50	\$ 4,995.68	\$ 8,036.85	\$ 10,064.30
% Impact	0.3%	0.3%	0.3%	0.4%	0.3%



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential - Hensall

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.21	12.46
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0120	0.0133
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0010	-0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0307

Residential - Hensall	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.58%
Energy Second Tier (kWh)	225	0.0750	16.88	225	0.0750	16.88	0.00	0.0%	14.97%
Sub-Total: Energy			55.88			55.88	0.00	0.0%	49.55%
Service Charge	1	11.21	11.21	1	12.46	12.46	1.25	11.2%	11.05%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	52.0%	1.35%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0120	9.60	800	0.0133	10.64	1.04	10.8%	9.44%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	800	-0.0010	-0.80	800	-0.0006	-0.48	0.32	(40.0%)	-0.43%
Total: Distribution			21.17			24.30	3.13	14.8%	21.55%
Retail Transmission Rate - Network Service Rate	825	0.0057	4.70	825	0.0053	4.37	-0.33	(7.0%)	3.88%
Retail Transmission Rate - Line and Transformation Connection Service Rate	825	0.0046	3.80	825	0.0045	3.71	-0.09	(2.4%)	3.29%
Total: Retail Transmission			8.50			8.08	-0.42	(4.9%)	7.17%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.67			32.38	2.71	9.1%	28.71%
Wholesale Market Service Rate	825	0.0052	4.29	825	0.0052	4.29	0.00	0.0%	3.80%
Rural Rate Protection Charge	825	0.0013	1.07	825	0.0013	1.07	0.00	0.0%	0.95%
Special Purpose Charge	825	0.0004	0.33	825	0.0004	0.33	0.00	0.0%	0.29%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			5.94			5.94	0.00	0.0%	5.27%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.97%
Total Bill before Taxes			97.09			99.80	2.71	2.8%	88.50%
HST	97.09	13%	12.62	99.80	13%	12.97	0.35	2.8%	11.50%
Total Bill			109.71			112.77	3.06	2.8%	100.00%

Rate Class Threshold Test

Residential - Hensall

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	258	619	825	1,443	2,320
kW					
Load Factor					

Energy

Applied For Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
Current Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.8%	46.5%	49.6%	53.7%	55.9%

Distribution

Applied For Bill	\$ 17.20	\$ 21.71	\$ 24.29	\$ 32.03	\$ 42.98
Current Bill	\$ 15.01	\$ 18.93	\$ 21.17	\$ 27.89	\$ 37.41
\$ Impact	\$ 2.19	\$ 2.78	\$ 3.12	\$ 4.14	\$ 5.57
% Impact	14.6%	14.7%	14.7%	14.8%	14.9%
% of Total Bill	37.8%	25.0%	21.5%	16.8%	14.3%

Retail Transmission

Applied For Bill	\$ 2.53	\$ 6.07	\$ 8.08	\$ 14.14	\$ 22.74
Current Bill	\$ 2.66	\$ 6.38	\$ 8.50	\$ 14.87	\$ 23.89
\$ Impact	\$ -0.13	\$ -0.31	\$ -0.42	\$ -0.73	\$ -1.15
% Impact	-4.9%	-4.9%	-4.9%	-4.9%	-4.8%
% of Total Bill	5.6%	7.0%	7.2%	7.4%	7.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.73	\$ 27.78	\$ 32.37	\$ 46.17	\$ 65.72
Current Bill	\$ 17.67	\$ 25.31	\$ 29.67	\$ 42.76	\$ 61.30
\$ Impact	\$ 2.06	\$ 2.47	\$ 2.70	\$ 3.41	\$ 4.42
% Impact	11.7%	9.8%	9.1%	8.0%	7.2%
% of Total Bill	43.3%	32.0%	28.7%	24.3%	21.9%

Regulatory

Applied For Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
Current Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.2%	5.3%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.8%	5.0%	5.1%	5.2%

GST

Applied For Bill	\$ 5.24	\$ 10.00	\$ 12.97	\$ 21.89	\$ 34.54
Current Bill	\$ 4.97	\$ 9.68	\$ 12.62	\$ 21.45	\$ 33.97
\$ Impact	\$ 0.27	\$ 0.32	\$ 0.35	\$ 0.44	\$ 0.57
% Impact	5.4%	3.3%	2.8%	2.1%	1.7%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 45.52	\$ 86.93	\$ 112.76	\$ 190.30	\$ 300.27
Current Bill	\$ 43.19	\$ 84.14	\$ 109.71	\$ 186.45	\$ 295.28
\$ Impact	\$ 2.33	\$ 2.79	\$ 3.05	\$ 3.85	\$ 4.99
% Impact	5.4%	3.3%	2.8%	2.1%	1.7%

Rounding Applied -0.010000



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential - Hensall

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.21	12.46
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)			
Distribution Volumetric Rate	\$/kWh	0.0120	0.0133
Distribution Volumetric Rate Adder(s)	\$/kWh	-	0.0002
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0010	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	250 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0307

Residential - Hensall	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	258	0.0650	16.77	258	0.0650	16.77	0.00	0.0%	36.83%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			16.77			16.77	0.00	0.0%	36.83%
Service Charge	1	11.21	11.21	1	12.46	12.46	1.25	11.2%	27.37%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	52.0%	3.34%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	250	0.0120	3.00	250	0.0133	3.33	0.33	11.0%	7.31%
Distribution Volumetric Rate Adder(s)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	250	0.0002	0.05	250	0.0002	0.05	0.00	0.0%	0.11%
Distribution Volumetric Rate Rider(s)	250	-0.0010	-0.25	250	-0.0006	-0.15	0.10	(40.0%)	-0.33%
Total: Distribution			15.01			17.21	2.20	14.7%	37.80%
Retail Transmission Rate - Network Service Rate	258	0.0057	1.47	258	0.0053	1.37	-0.10	(6.8%)	3.01%
Retail Transmission Rate - Line and Transformation Connection Service Rate	258	0.0046	1.19	258	0.0045	1.16	-0.03	(2.5%)	2.55%
Total: Retail Transmission			2.66			2.53	-0.13	(4.9%)	5.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			17.67			19.74	2.07	11.7%	43.38%
Wholesale Market Service Rate	258	0.0052	1.34	258	0.0052	1.34	0.00	0.0%	2.94%
Rural Rate Protection Charge	258	0.0013	0.34	258	0.0013	0.34	0.00	0.0%	0.75%
Special Purpose Charge	258	0.0004	0.10	258	0.0004	0.10	0.00	0.0%	0.22%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.55%
Sub-Total: Regulatory			2.03			2.03	0.00	0.0%	4.46%
Debt Retirement Charge (DRC)	250	0.00700	1.75	250	0.00700	1.75	0.00	0.0%	3.84%
Total Bill before Taxes			38.22			40.29	2.07	5.4%	88.49%
HST			4.97			5.24	0.27	5.4%	11.51%
Total Bill			43.19			45.53	2.34	5.4%	100.00%

Rate Class Threshold Test

Residential - Hensall

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	258	619	825	1,443	2,320
kW					
Load Factor					

Energy

Applied For Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
Current Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.8%	46.5%	49.6%	53.7%	55.9%

Distribution

Applied For Bill	\$ 17.20	\$ 21.71	\$ 24.29	\$ 32.03	\$ 42.98
Current Bill	\$ 15.01	\$ 18.93	\$ 21.17	\$ 27.89	\$ 37.41
\$ Impact	\$ 2.19	\$ 2.78	\$ 3.12	\$ 4.14	\$ 5.57
% Impact	14.6%	14.7%	14.7%	14.8%	14.9%
% of Total Bill	37.8%	25.0%	21.5%	16.8%	14.3%

Retail Transmission

Applied For Bill	\$ 2.53	\$ 6.07	\$ 8.08	\$ 14.14	\$ 22.74
Current Bill	\$ 2.66	\$ 6.38	\$ 8.50	\$ 14.87	\$ 23.89
\$ Impact	\$ 0.13	\$ 0.31	\$ 0.42	\$ 0.73	\$ 1.15
% Impact	-4.9%	-4.9%	-4.9%	-4.9%	-4.8%
% of Total Bill	5.6%	7.0%	7.2%	7.4%	7.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.73	\$ 27.78	\$ 32.37	\$ 46.17	\$ 65.72
Current Bill	\$ 17.67	\$ 25.31	\$ 29.67	\$ 42.76	\$ 61.30
\$ Impact	\$ 2.06	\$ 2.47	\$ 2.70	\$ 3.41	\$ 4.42
% Impact	11.7%	9.8%	9.1%	8.0%	7.2%
% of Total Bill	43.3%	32.0%	28.7%	24.3%	21.9%

Regulatory

Applied For Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
Current Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.2%	5.3%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.8%	5.0%	5.1%	5.2%

GST

Applied For Bill	\$ 5.24	\$ 10.00	\$ 12.97	\$ 21.89	\$ 34.54
Current Bill	\$ 4.97	\$ 9.88	\$ 12.62	\$ 21.45	\$ 33.97
\$ Impact	\$ 0.27	\$ 0.32	\$ 0.35	\$ 0.44	\$ 0.57
% Impact	5.4%	3.3%	2.8%	2.1%	1.7%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 45.52	\$ 86.93	\$ 112.76	\$ 190.30	\$ 300.27
Current Bill	\$ 43.19	\$ 84.14	\$ 109.71	\$ 186.45	\$ 295.28
\$ Impact	\$ 2.33	\$ 2.79	\$ 3.05	\$ 3.85	\$ 4.99
% Impact	5.4%	3.3%	2.8%	2.1%	1.7%

Rounding Applied #####



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.05	28.81
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0145	0.0144
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0010	-0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0307

General Service Less Than 50 kW									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.21%
Energy Second Tier (kWh)	1,312	0.0750	98.40	1,312	0.0750	98.40	0.00	0.0%	34.74%
Sub-Total: Energy			147.15			147.15	0.00	0.0%	51.95%
Service Charge	1	29.05	28.81	1	28.81	28.81	-0.24	(0.8)%	10.17%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	0.5%	0.54%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0145	29.00	2,000	0.0144	28.80	-0.20	(0.7)%	10.17%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	2,000	-0.0010	-2.00	2,000	-0.0012	-2.40	-0.40	(20.0)%	-0.85%
Total: Distribution			57.45			57.13	-0.32	(0.6)%	20.17%
Retail Transmission Rate - Network Service Rate	2,062	0.0050	10.31	2,062	0.0047	9.69	-0.62	(6.0)%	3.42%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,062	0.0041	8.45	2,062	0.0040	8.25	-0.20	(2.4)%	2.91%
Total: Retail Transmission			18.76			17.94	-0.82	(4.4)%	6.33%
Sub-Total: Delivery (Distribution and Retail Transmission)			76.21			75.07	-1.14	(1.5)%	26.50%
Wholesale Market Service Rate	2,062	0.0052	10.72	2,062	0.0052	10.72	0.00	0.0%	3.78%
Rural Rate Protection Charge	2,062	0.0013	2.68	2,062	0.0013	2.68	0.00	0.0%	0.95%
Special Purpose Charge	2,062	0.0004	0.82	2,062	0.0004	0.82	0.00	0.0%	0.29%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.47			14.47	0.00	0.0%	5.11%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.94%
Total Bill before Taxes			251.83			250.69	-1.14	(0.5)%	88.50%
HST			32.74			32.59	-0.15	(0.5)%	11.50%
Total Bill			284.57			283.28	-1.29	(0.5)%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,031	2,062	7,731	15,461	20,614
kWh					
Load Factor					

Energy

Applied For Bill	\$ 69.83	\$ 147.15	\$ 572.33	\$ 1,152.08	\$ 1,538.55
Current Bill	\$ 69.83	\$ 147.15	\$ 572.33	\$ 1,152.08	\$ 1,538.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.1%	51.9%	57.8%	58.9%	59.2%

Distribution

Applied For Bill	\$ 43.72	\$ 57.11	\$ 130.75	\$ 231.18	\$ 298.13
Current Bill	\$ 43.75	\$ 57.45	\$ 132.80	\$ 235.55	\$ 304.05
\$ Impact	\$ -0.03	\$ -0.34	\$ -2.05	\$ -4.37	\$ -5.92
% Impact	-0.1%	-0.6%	-1.5%	-1.9%	-1.9%
% of Total Bill	28.3%	20.2%	13.2%	11.8%	11.5%

Retail Transmission

Applied For Bill	\$ 8.97	\$ 17.94	\$ 67.26	\$ 134.51	\$ 179.35
Current Bill	\$ 9.38	\$ 18.76	\$ 70.35	\$ 140.69	\$ 187.59
\$ Impact	\$ -0.41	\$ -0.82	\$ -3.09	\$ -6.18	\$ -8.24
% Impact	-4.4%	-4.6%	-4.4%	-4.4%	-4.4%
% of Total Bill	5.8%	6.3%	6.8%	6.9%	6.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 52.69	\$ 75.05	\$ 198.01	\$ 365.69	\$ 477.48
Current Bill	\$ 53.13	\$ 76.21	\$ 203.15	\$ 376.24	\$ 491.64
\$ Impact	\$ -0.44	\$ -1.16	\$ -5.14	\$ -10.55	\$ -14.16
% Impact	-0.8%	-1.5%	-2.5%	-2.8%	-2.9%
% of Total Bill	34.1%	26.5%	20.0%	18.7%	18.4%

Regulatory

Applied For Bill	\$ 7.36	\$ 14.47	\$ 53.59	\$ 106.93	\$ 142.49
Current Bill	\$ 7.36	\$ 14.47	\$ 53.59	\$ 106.93	\$ 142.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.1%	5.4%	5.5%	5.0%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	4.9%	5.3%	5.4%	5.4%

GST

Applied For Bill	\$ 17.79	\$ 32.59	\$ 113.94	\$ 224.86	\$ 298.81
Current Bill	\$ 17.85	\$ 32.74	\$ 114.60	\$ 226.23	\$ 300.65
\$ Impact	\$ -0.06	\$ -0.15	\$ -0.66	\$ -1.37	\$ -1.84
% Impact	-0.3%	-0.5%	-0.6%	-0.6%	-0.6%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 154.67	\$ 283.26	\$ 990.37	\$ 1,954.56	\$ 2,597.33
Current Bill	\$ 155.17	\$ 284.57	\$ 996.17	\$ 1,966.48	\$ 2,613.33
\$ Impact	\$ -0.50	\$ -1.31	\$ -5.80	\$ -11.92	\$ -16.00
% Impact	-0.3%	-0.5%	-0.6%	-0.6%	-0.6%

Rounding Applied -0.020000



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh

Yes

RTSR Loss Adjusted Metered kW

No

General Service 50 to 4,999 kW – Interval Metered

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	220.21	220.61
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)	\$	0.0689	0.0689
Distribution Volumetric Rate	\$/kW	2.2579	2.2620
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0000	0.0000
Distribution Volumetric Rate Rider(s)	\$/kW	0.3508	0.1913
Retail Transmission Rate – Network Service Rate	\$/kW	2.2036	2.0676
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7884	1.7612
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption

270,000 kWh

600 kW

Loss Factor 1.0307

RPP Tier One

750 kWh

Load Factor 61.7%

General Service 50 to 4,999 kW – Interval Metered

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.15%
Energy Second Tier (kWh)	277,539	0.0750	20,815.43	277,539	0.0750	20,815.43	0.00	0.0%	64.88%
Sub-Total: Energy			20,864.18			20,864.18	0.00	0.0%	64.84%
Service Charge	1	220.21	220.21	1	220.61	220.61	0.40	0.2%	0.69%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	600	2.2579	1,354.74	600	2.2620	1,357.20	2.46	0.2%	4.22%
Distribution Volumetric Rate Adder(s)	600	0.0000	0.00	600	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	600	0.0000	0.00	600	0.0000	0.00	0.00	0.0%	0.12%
Distribution Volumetric Rate Rider(s)	600	-0.3508	-210.48	600	-0.1913	-114.78	95.70	(45.5)%	-0.36%
Total: Distribution			1,406.81			1,505.89	99.08	7.0%	4.68%
Retail Transmission Rate – Network Service Rate	600	2.2036	1,322.16	600	2.0676	1,240.56	-81.60	(6.2)%	3.88%
Retail Transmission Rate – Line and Transformation Connection Service Rate	600	1.7884	1,073.04	600	1.7612	1,056.72	-16.32	(1.5)%	3.28%
Total: Retail Transmission			2,395.20			2,297.28	-97.92	(4.1)%	7.14%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,802.01			3,803.17	1.16	0.0%	11.82%
Wholesale Market Service Rate	278,289	0.0052	1,447.10	278,289	0.0052	1,447.10	0.00	0.0%	4.50%
Rural Rate Protection Charge	278,289	0.0013	361.78	278,289	0.0013	361.78	0.00	0.0%	1.12%
Special Purpose Charge	278,289	0.0004	111.32	278,289	0.0004	111.32	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,920.45			1,920.45	0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	270,000	0.00700	1,890.00	270,000	0.00700	1,890.00	0.00	0.0%	5.87%
Total Bill before Taxes			28,476.64			28,477.80	1.16	0.0%	88.50%
HST	28,476.64	13%	3,701.96	28,477.80	13%	3,702.11	0.15	0.0%	11.50%
Total Bill			32,178.60			32,179.91	1.31	0.0%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW – Interval Metered

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	20,614	525,657	1,025,547	1,547,081	2,067,585
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,538.55	\$ 39,416.78	\$ 76,908.53	\$ 116,023.58	\$ 155,061.38
Current Bill	\$ 1,538.55	\$ 39,416.78	\$ 76,908.53	\$ 116,023.58	\$ 155,061.38
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	58.1%	64.1%	64.2%	64.3%	64.3%

Distribution

Applied For Bill	\$ 329.10	\$ 2,939.37	\$ 5,528.24	\$ 8,224.09	\$ 10,919.93
Current Bill	\$ 329.10	\$ 2,939.37	\$ 5,528.24	\$ 8,224.09	\$ 10,919.93
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	2.8%	7.6%	7.9%	8.0%	8.1%
% of Total Bill	12.4%	4.8%	4.6%	4.6%	4.5%

Retail Transmission

Applied For Bill	\$ 191.44	\$ 4,862.57	\$ 9,495.43	\$ 14,319.71	\$ 19,144.00
Current Bill	\$ 190.60	\$ 5,069.84	\$ 9,900.16	\$ 14,930.08	\$ 19,960.00
\$ Impact	\$ -8.16	\$ 2,077.27	\$ 404.73	\$ 610.37	\$ 816.00
% Impact	-4.1%	-4.1%	-4.1%	-4.1%	-4.1%
% of Total Bill	7.2%	7.9%	7.9%	7.9%	7.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 520.54	\$ 7,801.94	\$ 15,023.67	\$ 22,543.80	\$ 30,063.93
Current Bill	\$ 519.60	\$ 7,800.56	\$ 15,021.85	\$ 22,541.54	\$ 30,061.21
\$ Impact	\$ 0.94	\$ 1.38	\$ 1.82	\$ 2.26	\$ 2.72
% Impact	0.2%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	19.7%	12.7%	12.5%	12.5%	12.5%

Regulatory

Applied For Bill	\$ 142.49	\$ 3,627.28	\$ 7,076.52	\$ 10,675.11	\$ 14,266.58
Current Bill	\$ 142.49	\$ 3,627.28	\$ 7,076.52	\$ 10,675.11	\$ 14,266.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.9%	5.9%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.9%	5.8%	5.8%	5.8%

GST

Applied For Bill	\$ 304.41	\$ 7,074.08	\$ 13,776.58	\$ 20,767.43	\$ 27,746.41
Current Bill	\$ 304.28	\$ 7,073.90	\$ 13,776.35	\$ 20,767.14	\$ 27,746.05
\$ Impact	\$ 0.13	\$ 0.18	\$ 0.23	\$ 0.29	\$ 0.36
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,645.99	\$ 61,490.08	\$ 119,750.30	\$ 180,516.92	\$ 241,180.30
Current Bill	\$ 2,644.92	\$ 61,488.52	\$ 119,748.25	\$ 180,514.37	\$ 241,177.22
\$ Impact	\$ 1.07	\$ 1.56	\$ 2.05	\$ 2.55	\$ 3.08
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.60	12.62
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0125	0.0125
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0008	-0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	340 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0307

Unmetered Scattered Load

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	351	0.0650	22.82	351	0.0650	22.82	0.00	0.0%	42.61%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			22.82			22.82	0.00	0.0%	42.61%
Service Charge	1	12.60	12.60	1	12.62	0.02	0.00	0.2%	23.57%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	340	0.0125	4.25	340	0.0125	4.25	0.00	0.0%	7.94%
Distribution Volumetric Rate Adder(s)	340	0.0000	0.00	340	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	340	0.0002	0.07	340	0.0002	0.07	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	340	-0.0008	-0.27	340	-0.0014	-0.48	-0.21	77.8%	-0.90%
Total: Distribution			16.65			16.46	-0.19	(1.1)%	30.74%
Retail Transmission Rate – Network Service Rate	351	0.0050	1.76	351	0.0047	1.65	-0.11	(6.3)%	3.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	351	0.0041	1.44	351	0.0040	1.40	-0.04	(2.8)%	2.61%
Total: Retail Transmission			3.20			3.05	-0.15	(4.7)%	5.70%
Sub-Total: Delivery (Distribution and Retail Transmission)			19.85			19.51	-0.34	(1.7)%	36.43%
Wholesale Market Service Rate	351	0.0052	1.83	351	0.0052	1.83	0.00	0.0%	3.42%
Rural Rate Protection Charge	351	0.0013	0.46	351	0.0013	0.46	0.00	0.0%	0.86%
Special Purpose Charge	351	0.0004	0.14	351	0.0004	0.14	0.00	0.0%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.47%
Sub-Total: Regulatory			2.68			2.68	0.00	0.0%	5.00%
Debt Retirement Charge (DRC)	340	0.00700	2.38	340	0.00700	2.38	0.00	0.0%	4.44%
Total Bill before Taxes			47.73			47.39	-0.34	(0.7)%	88.50%
HST	47.73	13%	6.20	47.39	13%	6.16	-0.04	(0.6)%	11.50%
Total Bill			53.93			53.55	-0.38	(0.7)%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	516	2,062	7,731	15,461	20,614
kWh					
Load Factor					

Energy

Applied For Bill	\$ 33.54	\$ 147.15	\$ 572.33	\$ 1,152.08	\$ 1,538.55
Current Bill	\$ 33.54	\$ 147.15	\$ 572.33	\$ 1,152.08	\$ 1,538.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.6%	56.9%	60.1%	60.6%	60.8%

Distribution

Applied For Bill	\$ 18.29	\$ 35.30	\$ 97.67	\$ 182.72	\$ 239.42
Current Bill	\$ 18.55	\$ 36.40	\$ 101.85	\$ 191.10	\$ 250.60
\$ Impact	\$ -0.26	\$ -1.10	\$ -4.18	\$ -8.38	\$ -11.18
% Impact	-1.4%	-3.0%	-4.1%	-4.4%	-4.5%
% of Total Bill	25.4%	13.6%	10.2%	9.6%	9.5%

Retail Transmission

Applied For Bill	\$ 4.49	\$ 17.94	\$ 67.26	\$ 134.51	\$ 179.35
Current Bill	\$ 4.70	\$ 18.76	\$ 70.35	\$ 140.69	\$ 187.59
\$ Impact	\$ 0.21	\$ 0.82	\$ 3.09	\$ 6.18	\$ 8.24
% Impact	4.5%	4.6%	4.4%	4.4%	4.4%
% of Total Bill	6.2%	6.9%	7.1%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.78	\$ 53.24	\$ 164.93	\$ 317.23	\$ 418.77
Current Bill	\$ 23.25	\$ 55.16	\$ 172.20	\$ 331.79	\$ 438.19
\$ Impact	\$ 0.47	\$ 1.92	\$ 7.27	\$ 14.56	\$ 19.42
% Impact	2.0%	3.5%	4.2%	4.4%	4.4%
% of Total Bill	31.7%	20.6%	17.3%	16.7%	16.5%

Regulatory

Applied For Bill	\$ 3.81	\$ 14.47	\$ 53.59	\$ 106.93	\$ 142.49
Current Bill	\$ 3.81	\$ 14.47	\$ 53.59	\$ 106.93	\$ 142.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.6%	5.6%	5.6%	5.6%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.4%	5.5%	5.5%	5.5%

GST

Applied For Bill	\$ 8.27	\$ 29.75	\$ 109.64	\$ 218.56	\$ 291.18
Current Bill	\$ 8.33	\$ 30.00	\$ 110.58	\$ 220.45	\$ 293.70
\$ Impact	\$ 0.06	\$ 0.25	\$ 0.94	\$ 1.89	\$ 2.52
% Impact	-0.7%	-0.8%	-0.9%	-0.9%	-0.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 71.90	\$ 258.61	\$ 952.99	\$ 1,899.80	\$ 2,530.99
Current Bill	\$ 72.43	\$ 260.78	\$ 961.20	\$ 1,916.25	\$ 2,552.83
\$ Impact	\$ 0.53	\$ 2.17	\$ 8.21	\$ 16.45	\$ 21.84
% Impact	-0.7%	-0.8%	-0.9%	-0.9%	-0.9%



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

[illegible]



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0513
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0263

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential Regular	Customer	kWh	17,115	141,132,375		14.72	0.0163	
RES	Residential - Hensall	Customer	kWh	413	4,143,109		12.44	0.0133	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,968	67,469,308		28.76	0.0144	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	221	316,941,804	797,792	220.21		2.2579
LU	Large Use	Customer	kW	2	65,544,852	128,687	10,607.85		0.9844
USL	Unmetered Scattered Load	Connection	kWh	156	629,732		12.60	0.0125	
Sen	Sentinel Lighting	Connection	kW	83	234,690	679	1.69		8.8893
SL	Street Lighting	Connection	kW	5,916	3,904,130	11,255	0.92		4.1640
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Festival Hydro Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2010**

Last COS OEB Application Number **EB-2009-0263**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential Regular	17,115	141,132,375	0	14.72	0.0163	0.0000	3,023,194	2,300,458	0	5,323,651
Residential - Hensall	413	4,143,109	0	12.44	0.0133	0.0000	61,653	55,103	0	116,756
General Service Less Than 50 kW	1,968	67,469,308	0	28.76	0.0144	0.0000	679,196	971,558	0	1,650,754
General Service 50 to 4,999 kW	221	316,941,804	797,792	220.21	0.0000	2.2579	583,997	0	1,801,335	2,385,331
Large Use	2	65,544,852	128,687	10,607.85	0.0000	0.9844	254,588	0	126,679	381,268
Unmetered Scattered Load	156	629,732	0	12.60	0.0125	0.0000	23,587	7,872	0	31,459
Sentinel Lighting	83	234,690	679	1.69	0.0000	8.8893	1,683	0	6,036	7,719
Street Lighting	5,916	3,904,130	11,255	0.92	0.0000	4.1640	65,313	0	46,866	112,178
							4,693,211	3,334,991	1,980,916	10,009,117



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2011	2012
Taxable Capital	\$ 42,140,000	\$ 42,140,000	\$ 42,140,000
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 27,140,000	\$ 27,140,000	\$ 27,140,000
Rate	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 20,188	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2011	2012
Regulatory Taxable Income	\$ 1,889,005	\$ 1,889,005	\$ 1,889,005
Corporate Tax Rate	30.99%	28.25%	26.25%
Tax Impact	\$ 585,440	\$ 533,606	\$ 495,845
Grossed-up Tax Amount	\$ 848,366	\$ 743,681	\$ 672,323
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 20,188	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 848,366	\$ 743,681	\$ 672,323
Total Tax Related Amounts	\$ 868,554	\$ 743,681	\$ 672,323
Incremental Tax Savings		-\$ 124,873	-\$ 196,231
Sharing of Tax Savings (50%)		-\$ 62,436	-\$ 98,115



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Regular	\$5,323,651.3125	53.19%	-\$33,209	141,132,375	0	-\$0.0002	
Residential - Hensall	\$116,756	1.17%	-\$728	4,143,109	0	-\$0.0002	
General Service Less Than 50 kW	\$1,650,754	16.49%	-\$10,297	67,469,308	0	-\$0.0002	
General Service 50 to 4,999 kW	\$2,385,331	23.83%	-\$14,880	316,941,804	797,792		-\$0.0187
Large Use	\$381,268	3.81%	-\$2,378	65,544,852	128,687		-\$0.0185
Unmetered Scattered Load	\$31,459	0.31%	-\$196	629,732	0	-\$0.0003	
Sentinel Lighting	\$7,719	0.08%	-\$48	234,690	679		-\$0.0709
Street Lighting	\$112,178	1.12%	-\$700	3,904,130	11,255		-\$0.0622
	\$10,009,117	100.00%	-\$62,436				
	H		I				

Enter the above value onto Sheet
 "J2.7 Tax Change Rate Rider"
 of the 2011 IRM3 Rate Generator.



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0513
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2010					
Last COS OEB Application Number				EB-2009-0263					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential Regular	Customer	kWh	17,115	141,132,375		14.75	0.0163	
RES	Residential - Hensall	Customer	kWh	413	4,143,109		11.21	0.0120	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,968	67,469,308		29.05	0.0145	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	221	316,941,804	797,792	220.21		2.2579
LU	Large Use	Customer	kW	2	65,544,852	128,687	10,692.01		0.9922
USL	Unmetered Scattered Load	Connection	kWh	156	629,732		12.60	0.0125	
Sen	Sentinel Lighting	Connection	kW	83	234,690	679	1.41		7.3991
SL	Street Lighting	Connection	kW	5,916	3,904,130	11,255	0.77		3.4865
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential Regular	14.75	0.0163	0.0000	0.00	0.0000	0.0000
Residential - Hensall	11.21	0.0120	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	29.05	0.0145	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	220.21	0.0000	2.2579	0.00	0.0000	0.0000
Large Use	10,692.01	0.0000	0.9922	0.00	0.0000	0.0000
Unmetered Scattered Load	12.60	0.0125	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	1.41	0.0000	7.3991	0.00	0.0000	0.0000
Street Lighting	0.77	0.0000	3.4865	0.00	0.0000	0.0000



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year 2010
 Last COS OEB Application Number EB-2009-0263

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential Regular	17,115	141,132,375	0	14.75	0.0163	0.0000	3,029,355	2,300,458	0	5,329,813
Residential - Hensall	413	4,143,109	0	11.21	0.0120	0.0000	55,557	49,717	0	105,274
General Service Less Than 50 kW	1,968	67,469,308	0	29.05	0.0145	0.0000	686,045	978,305	0	1,664,350
General Service 50 to 4,999 kW	221	316,941,804	797,792	220.21	0.0000	2.2579	583,997	0	1,801,335	2,385,331
Large Use	2	65,544,852	128,687	10,692.01	0.0000	0.9922	256,608	0	127,683	384,291
Unmetered Scattered Load	156	629,732	0	12.60	0.0125	0.0000	23,587	7,872	0	31,459
Sentinel Lighting	83	234,690	679	1.41	0.0000	7.3991	1,404	0	5,024	6,428
Street Lighting	5,916	3,904,130	11,255	0.77	0.0000	3.4865	54,664	0	39,241	93,904
							4,691,217	3,336,352	1,973,282	10,000,851



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current	Transitio	Transitio	Transitio	Transitio	Transitio
		Year 2010	n Year 1 2011	n Year 2 2012	n Year 3 2013	n Year 4 2014	n Year 5 2015
Residential Regular	Rebalance	106.84%	tbd	tbd	tbd	tbd	tbd
Residential - Hensall	Change	82.65%	91.00%	99.00%	106.27%	0.00%	0.00%
General Service Less Than 50 kW	Change	114.19%	113.13%	112.03%	112.03%	0.00%	0.00%
General Service 50 to 4,999 kW	Change	81.39%	81.39%	81.39%	81.39%	0.00%	0.00%
Large Use	Change	114.22%	113.13%	112.03%	112.03%	0.00%	0.00%
Unmetered Scattered Load	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Sentinel Lighting	Change	50.52%	60.00%	70.00%	70.00%	0.00%	0.00%
Street Lighting	Change	51.30%	60.60%	70.00%	70.00%	0.00%	0.00%



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue Offsets E = D * C
	Revenue Offsets A	Percentage Split C = A / B	
Residential Regular	412,176	60.80%	412,176
Residential - Hensall	9,050	1.33%	9,050
General Service Less Than 50 kW	99,107	14.62%	99,107
General Service 50 to 4,999 kW	138,171	20.38%	138,171
Large Use	9,888	1.46%	9,888
Unmetered Scattered Load	2,308	0.34%	2,308
Sentinel Lighting	471	0.07%	471
Street Lighting	6,746	1.00%	6,746
	677,917	100.00%	677,917
	B		D

Enter revenue offsets as found in
 Cell F47 on sheet "C1.2 Revenue
 Offsets Allocation" of the 2010 IRM3
 Supplemental Filing Module or from
 2010 COS RRWF

Rate Class	Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I=(F * (G - C) + (F - E) * C) / G
Residential Regular	No						
Residential - Hensall	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	313,728	(522,880)	(0.6000)	2.2579	797,792	1.8647
Large Use	Yes	77,212	(128,687)	(0.6000)	0.9922	128,687	0.3922
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		-	-	651,567		926,479	
		B	D			H	
		390,940					
		Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF					



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

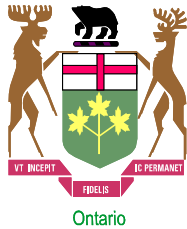
Rate Class	Billed Customers or Connections				Base Service Charge		Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Distribution Volumetric Rate kWh		Revenue Requirement from Rates
	A	Billed kWh	Billed kW	C	D	E	F	G	H = B * E	I = C * F	J = G + H + I
Residential Regular	17,115	141,132,375	0	0	14.75	0.0163	0.0000	3,029,355	2,300,458	0	5,329,813
Residential - Hensall	413	4,143,109	0	0	11.21	0.0120	0.0000	55,557	49,717	0	105,274
General Service Less Than 50 kW	1,968	67,469,308	0	0	29.05	0.0145	0.0000	686,045	978,305	0	1,664,350
General Service 50 to 4,999 kW	221	316,941,804	797,792	0	220.21	0.0000	1.8647	583,997	0	1,487,607	2,071,603
Large Use	2	65,544,852	128,687	0	#####	0.0000	0.3922	256,608	0	50,471	307,079
Unmetered Scattered Load	156	629,732	0	0	12.60	0.0125	0.0000	23,587	7,872	0	31,459
Sentinel Lighting	83	234,690	679	0	1.41	0.0000	7.3991	1,404	0	5,024	6,428
Street Lighting	5,916	3,904,130	11,255	0	0.77	0.0000	3.4865	54,664	0	39,241	93,904
								4,691,217	3,336,352	1,582,342	9,609,911



Name of LDC: Festival Hydro Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue Cost Ratio	Re-Allocated Cost	Proposed Revenue Cost Ratio	Final Adjusted Revenue	Dollar Change	Percentage Change
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential Regular	\$ 5,741,989	1.07	\$ 5,374,381	1.07	\$ 5,730,289	-\$ 11,700	-0.2%
Residential - Hensall	\$ 114,324	0.83	\$ 138,323	0.91	\$ 125,874	\$ 11,550	10.1%
General Service Less Than 50 kW	\$ 1,763,457	1.14	\$ 1,544,318	1.13	\$ 1,747,087	-\$ 16,370	-0.9%
General Service 50 to 4,999 kW	\$ 2,209,774	0.81	\$ 2,715,044	0.81	\$ 2,209,774	\$ -	0.0%
Large Use	\$ 316,967	1.14	\$ 277,506	1.13	\$ 313,942	-\$ 3,025	-1.0%
Unmetered Scattered Load	\$ 33,767	1.20	\$ 28,139	1.20	\$ 33,767	\$ 0	0.0%
Sentinel Lighting	\$ 6,899	0.51	\$ 13,657	0.60	\$ 8,194	\$ 1,295	18.8%
Street Lighting	\$ 100,650	0.51	\$ 196,200	0.61	\$ 118,897	\$ 18,247	18.1%
	\$ 10,287,828		\$ 10,287,568		\$ 10,287,824	-\$ 3	0.0%
Out of Balance					3		
Final ?					Yes		



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential Regular	\$ 5,730,289	\$ 412,176	\$ 5,318,113	\$ -	\$ 5,318,113
Residential - Hensall	\$ 125,874	\$ 9,050	\$ 116,824	\$ -	\$ 116,824
General Service Less Than 50 kW	\$ 1,747,087	\$ 99,107	\$ 1,647,980	\$ -	\$ 1,647,980
General Service 50 to 4,999 kW	\$ 2,209,774	\$ 138,171	\$ 2,071,603	\$ 313,728	\$ 2,385,331
Large Use	\$ 313,942	\$ 9,888	\$ 304,054	\$ 77,212	\$ 381,267
Unmetered Scattered Load	\$ 33,767	\$ 2,308	\$ 31,459	\$ -	\$ 31,459
Sentinel Lighting	\$ 8,194	\$ 471	\$ 7,723	\$ -	\$ 7,723
Street Lighting	\$ 118,897	\$ 6,746	\$ 112,151	\$ -	\$ 112,151
	<u>\$ 10,287,824</u>	<u>\$ 677,917</u>	<u>\$ 9,609,907</u>	<u>\$ 390,940</u>	<u>\$10,000,848</u>



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential Regular	\$ 5,318,113	56.8%	43.2%	0.0%	\$ 3,022,705	\$ 2,295,408	\$ -	\$ 5,318,113
Residential - Hensall	\$ 116,824	52.8%	47.2%	0.0%	\$ 61,652	\$ 55,172	\$ -	\$ 116,824
General Service Less Than 50 kW	\$ 1,647,980	41.2%	58.8%	0.0%	\$ 679,297	\$ 968,683	\$ -	\$ 1,647,980
General Service 50 to 4,999 kW	\$ 2,385,331	24.5%	0.0%	75.5%	\$ 583,997	\$ -	\$ 1,801,335	\$ 2,385,331
Large Use	\$ 381,267	66.8%	0.0%	33.2%	\$ 254,588	\$ -	\$ 126,678	\$ 381,267
Unmetered Scattered Load	\$ 31,459	75.0%	25.0%	0.0%	\$ 23,587	\$ 7,872	\$ -	\$ 31,459
Sentinel Lighting	\$ 7,723	21.8%	0.0%	78.2%	\$ 1,687	\$ -	\$ 6,036	\$ 7,723
Street Lighting	\$ 112,151	58.2%	0.0%	41.8%	\$ 65,286	\$ -	\$ 46,865	\$ 112,151
	<u>\$ 10,000,848</u>				<u>\$ 4,692,800</u>	<u>\$ 3,327,134</u>	<u>\$ 1,980,914</u>	<u>\$ 10,000,848</u>



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential Regular	\$ 3,022,705	\$ 2,295,408	\$ -	17,115	141,132,375	0	14.72	0.0163	-
Residential - Hensall	\$ 61,652	\$ 55,172	\$ -	413	4,143,109	0	12.44	0.0133	-
General Service Less Than 50 kW	\$ 679,297	\$ 968,683	\$ -	1,968	67,469,308	0	28.76	0.0144	-
General Service 50 to 4,999 kW	\$ 583,997	\$ -	\$ 1,801,335	221	316,941,804	797,792	220.21	-	2.2579
Large Use	\$ 254,588	\$ -	\$ 126,678	2	65,544,852	128,687	10,607.85	-	0.9844
Unmetered Scattered Load	\$ 23,587	\$ 7,872	\$ -	156	629,732	0	12.60	0.0125	-
Sentinel Lighting	\$ 1,687	\$ -	\$ 6,036	83	234,690	679	1.69	-	8.8893
Street Lighting	\$ 65,286	\$ -	\$ 46,865	5,916	3,904,130	11,255	0.92	-	4.1640

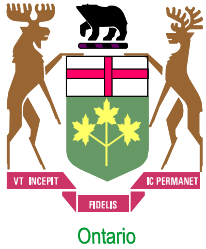


Name of LDC: Festival Hydro Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential Regular	\$ 14.72	\$ 0.0163	\$ -	\$ 14.75	\$ 0.0163	\$ -	-\$ 0.03	-\$ 0.0000	\$ -
Residential - Hensall	\$ 12.44	\$ 0.0133	\$ -	\$ 11.21	\$ 0.0120	\$ -	\$ 1.23	\$ 0.0013	\$ -
General Service Less Than 50 kW	\$ 28.76	\$ 0.0144	\$ -	\$ 29.05	\$ 0.0145	\$ -	-\$ 0.29	-\$ 0.0001	\$ -
General Service 50 to 4,999 kW	\$ 220.21	\$ -	\$ 2.2579	\$ 220.21	\$ -	\$ 2.2579	\$ -	\$ -	\$ -
Large Use	\$ 10,607.85	\$ -	\$ 0.9844	\$ 10,692.01	\$ -	\$ 0.9922	-\$ 84.16	\$ -	-\$ 0.0078
Unmetered Scattered Load	\$ 12.60	\$ 0.0125	\$ -	\$ 12.60	\$ 0.0125	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 1.69	\$ -	\$ 8.8893	\$ 1.41	\$ -	\$ 7.3991	\$ 0.28	\$ -	\$ 1.4902
Street Lighting	\$ 0.92	\$ -	\$ 4.1640	\$ 0.77	\$ -	\$ 3.4865	\$ 0.15	\$ -	\$ 0.6775

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	EB-2010-0083
LDC Licence Number	ED-2002-0513
Application Type	IRM3



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential Regular	kWh	0.0057	0.0046
RES	Residential - Hensall	kWh	0.0057	0.0046
GSLT50	General Service Less Than 50 kW	kWh	0.0050	0.0041
GSGT50	General Service 50 to 4,999 kW	kW	2.0748	1.6314
GSGT50	General Service 50 to 4,999 kW – Interval Metered	kW	2.2036	1.7884
LU	Large Use	kW	2.4400	2.0451
USL	Unmetered Scattered Load	kWh	0.0050	0.0041
Sen	Sentinel Lighting	kW	1.5727	1.2876
SL	Street Lighting	kW	1.5648	1.2612
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes
 Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential Regular	kWh	135,328,096	0	1.0281		139,130,815
Residential - Hensall	kWh	3,926,619	0	1.0281		4,036,957
General Service Less Than 50 kW	kWh	64,699,032	0	1.0281		66,517,075
General Service 50 to 4,999 kW	kW	49,173,071	144,735	1.0281	46.57%	50,554,834
General Service 50 to 4,999 kW – Interval Metered	kW	241,629,186	684,933	1.0230	48.35%	247,195,871
Large Use	kW	50,273,064	109,729	1.0045	62.80%	50,499,293
Unmetered Scattered Load	kWh	663,570	0	1.0281		682,216
Sentinel Lighting	kW	225,678	625	1.0281	49.49%	232,020
Street Lighting	kW	3,588,301	10,878	1.0281	45.21%	3,689,132
Total		549,506,617	950,900			562,538,214



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,701	\$2.57	\$ 204,832	83,583	\$0.70	\$ 58,508	83,583	\$1.62	\$ 135,404	\$ 193,913
February	76,587	\$2.57	\$ 196,829	81,217	\$0.70	\$ 56,852	81,217	\$1.62	\$ 131,572	\$ 188,423
March	78,084	\$2.57	\$ 200,676	82,792	\$0.70	\$ 57,954	82,792	\$1.62	\$ 134,123	\$ 192,077
April	69,430	\$2.57	\$ 178,435	80,520	\$0.70	\$ 56,364	80,520	\$1.62	\$ 130,442	\$ 186,806
May	69,863	\$2.57	\$ 179,548	76,121	\$0.70	\$ 53,285	76,121	\$1.62	\$ 123,316	\$ 176,601
June	84,417	\$2.57	\$ 216,952	87,356	\$0.70	\$ 61,149	87,356	\$1.62	\$ 141,517	\$ 202,666
July	69,912	\$2.66	\$ 185,939	76,320	\$0.70	\$ 53,424	76,320	\$1.57	\$ 119,822	\$ 173,246
August	90,376	\$2.66	\$ 240,400	91,322	\$0.70	\$ 63,925	91,322	\$1.57	\$ 143,376	\$ 207,301
September	74,899	\$2.66	\$ 199,231	79,642	\$0.70	\$ 55,749	79,642	\$1.57	\$ 125,038	\$ 180,787
October	71,789	\$2.66	\$ 190,959	76,513	\$0.70	\$ 53,559	76,513	\$1.57	\$ 120,125	\$ 173,685
November	74,804	\$2.66	\$ 198,979	76,539	\$0.70	\$ 53,577	76,539	\$1.57	\$ 120,166	\$ 173,744
December	80,655	\$2.66	\$ 214,542	81,561	\$0.70	\$ 57,093	81,561	\$1.57	\$ 128,051	\$ 185,143
Total	920,517	\$2.62	\$2,407,321	973,486	\$0.70	\$681,440	973,486	\$1.60	\$1,552,952	\$2,234,393

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,075	\$2.01	\$ 22,261	11,075	\$0.50	\$ 5,538	9,209	\$1.38	\$ 12,708	\$ 18,246
February	10,744	\$2.01	\$ 21,595	10,744	\$0.50	\$ 5,372	8,967	\$1.38	\$ 12,374	\$ 17,746
March	10,572	\$2.01	\$ 21,250	10,588	\$0.50	\$ 5,294	8,857	\$1.38	\$ 12,223	\$ 17,517
April	9,260	\$2.01	\$ 18,613	9,383	\$0.50	\$ 4,692	7,883	\$1.38	\$ 10,879	\$ 15,570
May	7,949	\$2.02	\$ 16,035	7,949	\$0.50	\$ 3,975	6,848	\$1.38	\$ 9,450	\$ 13,425
June	8,976	\$2.24	\$ 20,106	8,976	\$0.60	\$ 5,386	7,550	\$1.39	\$ 10,495	\$ 15,880
July	8,027	\$2.24	\$ 17,980	8,027	\$0.60	\$ 4,816	6,719	\$1.39	\$ 9,339	\$ 14,156
August	9,566	\$2.24	\$ 21,428	9,566	\$0.60	\$ 5,740	8,002	\$1.39	\$ 11,123	\$ 16,862
September	8,482	\$2.24	\$ 19,000	8,496	\$0.60	\$ 5,098	7,289	\$1.39	\$ 10,132	\$ 15,229
October	9,546	\$2.24	\$ 21,383	9,584	\$0.60	\$ 5,750	8,288	\$1.39	\$ 11,520	\$ 17,271
November	10,715	\$2.24	\$ 24,002	10,715	\$0.60	\$ 6,429	9,179	\$1.39	\$ 12,759	\$ 19,188
December	11,179	\$2.24	\$ 25,041	11,179	\$0.60	\$ 6,707	9,334	\$1.39	\$ 12,974	\$ 19,682
Total	116,091	\$2.14	\$ 248,693	116,282	\$0.56	\$ 64,795	98,125	\$1.39	\$ 135,976	\$ 200,771

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	90,776	\$2.50	\$ 227,092	94,658	\$0.68	\$ 64,046	92,792	\$1.60	\$ 148,113	\$ 212,158
February	87,331	\$2.50	\$ 218,424	91,961	\$0.68	\$ 62,224	90,184	\$1.60	\$ 143,946	\$ 206,170
March	88,656	\$2.50	\$ 221,926	93,380	\$0.68	\$ 63,248	91,649	\$1.60	\$ 146,346	\$ 209,594
April	78,690	\$2.50	\$ 197,048	89,903	\$0.68	\$ 61,056	88,403	\$1.60	\$ 141,321	\$ 202,376
May	77,812	\$2.51	\$ 195,583	84,070	\$0.68	\$ 57,259	82,969	\$1.60	\$ 132,766	\$ 190,025
June	93,393	\$2.54	\$ 237,058	96,332	\$0.69	\$ 66,535	94,906	\$1.60	\$ 152,011	\$ 218,546
July	77,939	\$2.62	\$ 203,920	84,347	\$0.69	\$ 58,240	83,039	\$1.56	\$ 129,162	\$ 187,402
August	99,942	\$2.62	\$ 261,828	100,888	\$0.69	\$ 69,665	99,324	\$1.56	\$ 154,498	\$ 224,163
September	83,381	\$2.62	\$ 218,231	88,138	\$0.69	\$ 60,847	86,931	\$1.55	\$ 135,170	\$ 196,017
October	81,335	\$2.61	\$ 212,342	86,097	\$0.69	\$ 59,310	84,801	\$1.55	\$ 131,646	\$ 190,955
November	85,519	\$2.61	\$ 222,980	87,254	\$0.69	\$ 60,006	85,718	\$1.55	\$ 132,925	\$ 192,931
December	91,834	\$2.61	\$ 239,583	92,740	\$0.69	\$ 63,800	90,895	\$1.55	\$ 141,025	\$ 204,825
Total	1,036,608	\$2.56	\$2,656,015	1,089,768	\$0.68	\$746,236	1,071,611	\$1.58	\$1,688,929	\$2,435,164



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,701	\$2.9700	\$ 236,712	83,583	\$0.7300	\$ 61,016	83,583	\$1.7100	\$ 142,927	\$ 203,943
February	76,587	\$2.9700	\$ 227,463	81,217	\$0.7300	\$ 59,288	81,217	\$1.7100	\$ 138,881	\$ 198,169
March	78,084	\$2.9700	\$ 231,909	82,792	\$0.7300	\$ 60,438	82,792	\$1.7100	\$ 141,574	\$ 202,012
April	69,430	\$2.9700	\$ 206,207	80,520	\$0.7300	\$ 58,780	80,520	\$1.7100	\$ 137,689	\$ 196,469
May	69,863	\$2.9700	\$ 207,493	76,121	\$0.7300	\$ 55,568	76,121	\$1.7100	\$ 130,167	\$ 185,735
June	84,417	\$2.9700	\$ 250,718	87,356	\$0.7300	\$ 63,770	87,356	\$1.7100	\$ 149,379	\$ 213,149
July	69,912	\$2.9700	\$ 207,639	76,320	\$0.7300	\$ 55,714	76,320	\$1.7100	\$ 130,507	\$ 186,221
August	90,376	\$2.9700	\$ 268,417	91,322	\$0.7300	\$ 66,665	91,322	\$1.7100	\$ 156,161	\$ 222,826
September	74,899	\$2.9700	\$ 222,450	79,642	\$0.7300	\$ 58,139	79,642	\$1.7100	\$ 136,188	\$ 194,326
October	71,789	\$2.9700	\$ 213,213	76,513	\$0.7300	\$ 55,854	76,513	\$1.7100	\$ 130,837	\$ 186,692
November	74,804	\$2.9700	\$ 222,168	76,539	\$0.7300	\$ 55,873	76,539	\$1.7100	\$ 130,882	\$ 186,755
December	80,655	\$2.9700	\$ 239,545	81,561	\$0.7300	\$ 59,540	81,561	\$1.7100	\$ 139,469	\$ 199,009
Total	920,517	\$2.9700	\$2,733,935	973,486	\$0.7300	\$710,645	973,486	\$1.7100	\$1,664,661	\$2,375,306

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	11,075	\$2.6970	\$ 29,869	11,075	\$0.6150	\$ 6,811	9,209	\$1.5000	\$ 13,814	\$ 20,625
February	10,744	\$2.6970	\$ 28,977	10,744	\$0.6150	\$ 6,608	8,967	\$1.5000	\$ 13,451	\$ 20,058
March	10,572	\$2.6970	\$ 28,513	10,588	\$0.6150	\$ 6,512	8,857	\$1.5000	\$ 13,286	\$ 19,797
April	9,260	\$2.6970	\$ 24,974	9,383	\$0.6150	\$ 5,771	7,883	\$1.5000	\$ 11,825	\$ 17,595
May	7,949	\$2.6970	\$ 21,438	7,949	\$0.6150	\$ 4,889	6,848	\$1.5000	\$ 10,272	\$ 15,161
June	8,976	\$2.6970	\$ 24,208	8,976	\$0.6150	\$ 5,520	7,550	\$1.5000	\$ 11,325	\$ 16,845
July	8,027	\$2.6970	\$ 21,649	8,027	\$0.6150	\$ 4,937	6,719	\$1.5000	\$ 10,079	\$ 15,015
August	9,566	\$2.6970	\$ 25,800	9,566	\$0.6150	\$ 5,883	8,002	\$1.5000	\$ 12,003	\$ 17,886
September	8,482	\$2.6970	\$ 22,876	8,496	\$0.6150	\$ 5,225	7,289	\$1.5000	\$ 10,934	\$ 16,159
October	9,546	\$2.6970	\$ 25,746	9,584	\$0.6150	\$ 5,894	8,288	\$1.5000	\$ 12,432	\$ 18,326
November	10,715	\$2.6970	\$ 28,898	10,715	\$0.6150	\$ 6,590	9,179	\$1.5000	\$ 13,769	\$ 20,358
December	11,179	\$2.6970	\$ 30,150	11,179	\$0.6150	\$ 6,875	9,334	\$1.5000	\$ 14,001	\$ 20,876
Total	116,091	\$2.6970	\$ 313,097	116,282	\$0.6150	\$ 71,513	98,125	\$1.5000	\$ 147,188	\$ 218,701

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	90,776	\$2.9367	\$ 266,581	94,658	\$0.7165	\$ 67,827	92,792	\$1.6892	\$ 156,740	\$ 224,567
February	87,331	\$2.9364	\$ 256,440	91,961	\$0.7166	\$ 65,896	90,184	\$1.6891	\$ 152,332	\$ 218,228
March	88,656	\$2.9374	\$ 260,422	93,380	\$0.7170	\$ 66,950	91,649	\$1.6897	\$ 154,860	\$ 221,810
April	78,690	\$2.9379	\$ 231,181	89,903	\$0.7180	\$ 64,550	88,403	\$1.6913	\$ 149,514	\$ 214,064
May	77,812	\$2.9421	\$ 228,932	84,070	\$0.7191	\$ 60,457	82,969	\$1.6927	\$ 140,439	\$ 200,896
June	93,393	\$2.9438	\$ 274,927	96,332	\$0.7193	\$ 69,290	94,906	\$1.6933	\$ 160,704	\$ 229,994
July	77,939	\$2.9419	\$ 229,287	84,347	\$0.7191	\$ 60,650	83,039	\$1.6930	\$ 140,586	\$ 201,236
August	99,942	\$2.9439	\$ 294,216	100,888	\$0.7191	\$ 72,548	99,324	\$1.6931	\$ 168,164	\$ 240,712
September	83,381	\$2.9422	\$ 245,326	88,138	\$0.7189	\$ 63,364	86,931	\$1.6924	\$ 147,121	\$ 210,485
October	81,335	\$2.9380	\$ 238,959	86,097	\$0.7172	\$ 61,749	84,801	\$1.6895	\$ 143,269	\$ 205,018
November	85,519	\$2.9358	\$ 251,066	87,254	\$0.7159	\$ 62,463	85,718	\$1.6875	\$ 144,650	\$ 207,113
December	91,834	\$2.9368	\$ 269,695	92,740	\$0.7161	\$ 66,415	90,895	\$1.6884	\$ 153,470	\$ 219,885
Total	1,036,608	\$2.9394	\$3,047,033	1,089,768	\$0.7177	\$782,158	1,071,611	\$1.6908	\$1,811,849	\$2,594,007



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,701	\$2.9700	\$ 236,712	83,583	\$0.7300	\$ 61,016	83,583	\$1.7100	\$ 142,927	\$ 203,943
February	76,587	\$2.9700	\$ 227,463	81,217	\$0.7300	\$ 59,288	81,217	\$1.7100	\$ 138,881	\$ 198,169
March	78,084	\$2.9700	\$ 231,909	82,792	\$0.7300	\$ 60,438	82,792	\$1.7100	\$ 141,574	\$ 202,012
April	69,430	\$2.9700	\$ 206,207	80,520	\$0.7300	\$ 58,780	80,520	\$1.7100	\$ 137,689	\$ 196,469
May	69,863	\$2.9700	\$ 207,493	76,121	\$0.7300	\$ 55,568	76,121	\$1.7100	\$ 130,167	\$ 185,735
June	84,417	\$2.9700	\$ 250,718	87,356	\$0.7300	\$ 63,770	87,356	\$1.7100	\$ 149,379	\$ 213,149
July	69,912	\$2.9700	\$ 207,639	76,320	\$0.7300	\$ 55,714	76,320	\$1.7100	\$ 130,507	\$ 186,221
August	90,376	\$2.9700	\$ 268,417	91,322	\$0.7300	\$ 66,665	91,322	\$1.7100	\$ 156,161	\$ 222,826
September	74,899	\$2.9700	\$ 222,450	79,642	\$0.7300	\$ 58,139	79,642	\$1.7100	\$ 136,188	\$ 194,326
October	71,789	\$2.9700	\$ 213,213	76,513	\$0.7300	\$ 55,854	76,513	\$1.7100	\$ 130,837	\$ 186,692
November	74,804	\$2.9700	\$ 222,168	76,539	\$0.7300	\$ 55,873	76,539	\$1.7100	\$ 130,882	\$ 186,755
December	80,655	\$2.9700	\$ 239,545	81,561	\$0.7300	\$ 59,540	81,561	\$1.7100	\$ 139,469	\$ 199,009
Total	920,517	\$2.9700	\$2,733,935	973,486	\$0.7300	\$710,645	973,486	\$1.7100	\$1,664,661	\$2,375,306

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	11,075	\$2.6970	\$ 29,869	11,075	\$0.6150	\$ 6,811	9,209	\$1.5000	\$ 13,814	\$ 20,625
February	10,744	\$2.6970	\$ 28,977	10,744	\$0.6150	\$ 6,608	8,967	\$1.5000	\$ 13,451	\$ 20,058
March	10,572	\$2.6970	\$ 28,513	10,588	\$0.6150	\$ 6,512	8,857	\$1.5000	\$ 13,286	\$ 19,797
April	9,260	\$2.6970	\$ 24,974	9,383	\$0.6150	\$ 5,771	7,883	\$1.5000	\$ 11,825	\$ 17,595
May	7,949	\$2.6970	\$ 21,438	7,949	\$0.6150	\$ 4,889	6,848	\$1.5000	\$ 10,272	\$ 15,161
June	8,976	\$2.6970	\$ 24,208	8,976	\$0.6150	\$ 5,520	7,550	\$1.5000	\$ 11,325	\$ 16,845
July	8,027	\$2.6970	\$ 21,649	8,027	\$0.6150	\$ 4,937	6,719	\$1.5000	\$ 10,079	\$ 15,015
August	9,566	\$2.6970	\$ 25,800	9,566	\$0.6150	\$ 5,883	8,002	\$1.5000	\$ 12,003	\$ 17,886
September	8,482	\$2.6970	\$ 22,876	8,496	\$0.6150	\$ 5,225	7,289	\$1.5000	\$ 10,934	\$ 16,159
October	9,546	\$2.6970	\$ 25,746	9,584	\$0.6150	\$ 5,894	8,288	\$1.5000	\$ 12,432	\$ 18,326
November	10,715	\$2.6970	\$ 28,898	10,715	\$0.6150	\$ 6,590	9,179	\$1.5000	\$ 13,769	\$ 20,358
December	11,179	\$2.6970	\$ 30,150	11,179	\$0.6150	\$ 6,875	9,334	\$1.5000	\$ 14,001	\$ 20,876
Total	116,091	\$2.6970	\$ 313,097	116,282	\$0.6150	\$ 71,513	98,125	\$1.5000	\$ 147,188	\$ 218,701

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	90,776	\$2.9367	\$ 266,581	94,658	\$0.7165	\$ 67,827	92,792	\$1.6892	\$ 156,740	\$ 224,567
February	87,331	\$2.9364	\$ 256,440	91,961	\$0.7166	\$ 65,896	90,184	\$1.6891	\$ 152,332	\$ 218,228
March	88,656	\$2.9374	\$ 260,422	93,380	\$0.7170	\$ 66,950	91,649	\$1.6897	\$ 154,860	\$ 221,810
April	78,690	\$2.9379	\$ 231,181	89,903	\$0.7180	\$ 64,550	88,403	\$1.6913	\$ 149,514	\$ 214,064
May	77,812	\$2.9421	\$ 228,932	84,070	\$0.7191	\$ 60,457	82,969	\$1.6927	\$ 140,439	\$ 200,896
June	93,393	\$2.9438	\$ 274,927	96,332	\$0.7193	\$ 69,290	94,906	\$1.6933	\$ 160,704	\$ 229,994
July	77,939	\$2.9419	\$ 229,287	84,347	\$0.7191	\$ 60,650	83,039	\$1.6930	\$ 140,586	\$ 201,236
August	99,942	\$2.9439	\$ 294,216	100,888	\$0.7191	\$ 72,548	99,324	\$1.6931	\$ 168,164	\$ 240,712
September	83,381	\$2.9422	\$ 245,326	88,138	\$0.7189	\$ 63,364	86,931	\$1.6924	\$ 147,121	\$ 210,485
October	81,335	\$2.9380	\$ 238,959	86,097	\$0.7172	\$ 61,749	84,801	\$1.6895	\$ 143,269	\$ 205,018
November	85,519	\$2.9358	\$ 251,066	87,254	\$0.7159	\$ 62,463	85,718	\$1.6875	\$ 144,650	\$ 207,113
December	91,834	\$2.9368	\$ 269,695	92,740	\$0.7161	\$ 66,415	90,895	\$1.6884	\$ 153,470	\$ 219,885
Total	1,036,608	\$2.9394	\$3,047,033	1,089,768	\$0.7177	\$782,158	1,071,611	\$1.6908	\$1,811,849	\$2,594,007



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$ 0.0057	139,130,815	0	\$ 793,046	24.42%	\$ 744,112	\$ 0.0053
Residential - Hensall	kWh	\$ 0.0057	4,036,957	0	\$ 23,011	0.71%	\$ 21,591	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0050	66,517,075	0	\$ 332,585	10.24%	\$ 312,064	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 2.0748	50,554,834	144,735	\$ 300,296	9.25%	\$ 281,767	\$ 1.9468
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2036	247,195,871	684,933	\$ 1,509,318	46.48%	\$ 1,416,188	\$ 2.0676
Large Use	kW	\$ 2.4400	50,499,293	109,729	\$ 267,739	8.24%	\$ 251,218	\$ 2.2894
Unmetered Scattered Load	kWh	\$ 0.0050	682,216	0	\$ 3,411	0.11%	\$ 3,201	\$ 0.0047
Sentinel Lighting	kW	\$ 1.5727	232,020	625	\$ 983	0.03%	\$ 922	\$ 1.4757
Street Lighting	kW	\$ 1.5648	3,689,132	10,878	\$ 17,022	0.52%	\$ 15,972	\$ 1.4682
			562,538,214	950,900	\$ 3,247,411	100.00%	\$ 3,047,033	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$ 0.0046	139,130,815	0	\$ 640,002	24.30%	\$ 630,266	\$ 0.0045
Residential - Hensall	kWh	\$ 0.0046	4,036,957	0	\$ 18,570	0.70%	\$ 18,288	\$ 0.0045
General Service Less Than 50 kW	kWh	\$ 0.0041	66,517,075	0	\$ 272,720	10.35%	\$ 268,572	\$ 0.0040
General Service 50 to 4,999 kW	kW	\$ 1.6314	50,554,834	144,735	\$ 236,121	8.96%	\$ 232,529	\$ 1.6066
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.7884	247,195,871	684,933	\$ 1,224,934	46.50%	\$ 1,206,301	\$ 1.7612
Large Use	kW	\$ 2.0451	50,499,293	109,729	\$ 224,407	8.52%	\$ 220,993	\$ 2.0140
Unmetered Scattered Load	kWh	\$ 0.0041	682,216	0	\$ 2,797	0.11%	\$ 2,755	\$ 0.0040
Sentinel Lighting	kW	\$ 1.2876	232,020	625	\$ 805	0.03%	\$ 793	\$ 1.2680
Street Lighting	kW	\$ 1.2612	3,689,132	10,878	\$ 13,719	0.52%	\$ 13,511	\$ 1.2420
			562,538,214	950,900	\$ 2,634,075	100.00%	\$ 2,594,007	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$ 0.0053	139,130,815	0	\$ 744,112	24.42%	\$ 744,112	\$ 0.0053
Residential - Hensall	kWh	\$ 0.0053	4,036,957	0	\$ 21,591	0.71%	\$ 21,591	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0047	66,517,075	0	\$ 312,064	10.24%	\$ 312,064	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 1.9468	50,554,834	144,735	\$ 281,767	9.25%	\$ 281,767	\$ 1.9468
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.0676	247,195,871	684,933	\$ 1,416,188	46.48%	\$ 1,416,188	\$ 2.0676
Large Use	kW	\$ 2.2894	50,499,293	109,729	\$ 251,218	8.24%	\$ 251,218	\$ 2.2894
Unmetered Scattered Load	kWh	\$ 0.0047	682,216	0	\$ 3,201	0.11%	\$ 3,201	\$ 0.0047
Sentinel Lighting	kW	\$ 1.4757	232,020	625	\$ 922	0.03%	\$ 922	\$ 1.4757
Street Lighting	kW	\$ 1.4682	3,689,132	10,878	\$ 15,972	0.52%	\$ 15,972	\$ 1.4682
			562,538,214	950,900	\$ 3,047,033	100.00%	\$ 3,047,033	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$ 0.0045	139,130,815	0	\$ 630,266	24.30%	\$ 630,266	\$ 0.0045
Residential - Hensall	kWh	\$ 0.0045	4,036,957	0	\$ 18,288	0.70%	\$ 18,288	\$ 0.0045
General Service Less Than 50 kW	kWh	\$ 0.0040	66,517,075	0	\$ 268,572	10.35%	\$ 268,572	\$ 0.0040
General Service 50 to 4,999 kW	kW	\$ 1.6066	50,554,834	144,735	\$ 232,529	8.96%	\$ 232,529	\$ 1.6066
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.7612	247,195,871	684,933	\$ 1,206,301	46.50%	\$ 1,206,301	\$ 1.7612
Large Use	kW	\$ 2.0140	50,499,293	109,729	\$ 220,993	8.52%	\$ 220,993	\$ 2.0140
Unmetered Scattered Load	kWh	\$ 0.0040	682,216	0	\$ 2,755	0.11%	\$ 2,755	\$ 0.0040
Sentinel Lighting	kW	\$ 1.2680	232,020	625	\$ 793	0.03%	\$ 793	\$ 1.2680
Street Lighting	kW	\$ 1.2420	3,689,132	10,878	\$ 13,511	0.52%	\$ 13,511	\$ 1.2420
			562,538,214	950,900	\$ 2,594,007	100.00%	\$ 2,594,007	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential Regular	kWh	0.0057	0.0053	-0.000351712
Residential - Hensall	kWh	0.0057	0	-0.000351712
General Service Less Than 50 kW	kWh	0.0050	0	-0.00030852
General Service 50 to 4,999 kW	kW	2.0748	2	-0.128023286
General Service 50 to 4,999 kW – Interval Metered	kW	2.2036	2	-0.135970751
Large Use	kW	2.4400	2	-0.150557556
Unmetered Scattered Load	kWh	0.0050	0	-0.00030852
Sentinel Lighting	kW	1.5727	1	-0.09704175
Street Lighting	kW	1.5648	1	-0.096554289

Enter this value into
column "G" on sheet "L1.1
Appl For TX Network" of
the 2011 Rate Generator



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential Regular	kWh	0.0046	0.0045	-6.99721E-05
Residential - Hensall	kWh	0.0046	0.0045	-6.99721E-05
General Service Less Than 50 kW	kWh	0.0041	0.0040	-6.23665E-05
General Service 50 to 4,999 kW	kW	1.6314	1.6066	-0.024815774
General Service 50 to 4,999 kW – Interval Metered	kW	1.7884	1.7612	-0.027203954
Large Use	kW	2.0451	2.0140	-0.031108704
Unmetered Scattered Load	kWh	0.0041	0.0040	-6.23665E-05
Sentinel Lighting	kW	1.2876	1.2680	-0.019586117
Street Lighting	kW	1.2612	1.2420	-0.019184538

Enter this value into
column"G" on sheet"L2.1
Appl For TX Connect" of
the 2011 Rate Generator