



January 6, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street Toronto, Ontario M4P 1E4

Via RESS and Courier

Dear Ms. Walli,

**RE: BRANTFORD POWER INC. 2011 3RD GENERATION IRM
DISTRIBUTION RATE APPLICATION EB-2010-0066 RESPONSES TO BOARD
STAFF INTERROGATORIES**

Please find attached Brantford Power Inc.'s reply submission to Board Staff's 2011 IRM Distribution Rate Application interrogatories filed on December 14, 2010.

We would be pleased to provide any further information or details that you may require.

Yours truly,

Original signed by

Heather Wyatt, Manager of Regulatory Compliance & Governance, Board Secretary
Brantford Power Inc.

cc.

George Mychailenko, CEO
Nadia Tahir, Regulatory Analyst

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Brantford
Power Inc. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable rates and
other service charges for the distribution of electricity as of
May 1, 2011 (EB-2010-0066);

REPLY SUBMISSIONS OF BRANTFORD POWER INC.

DELIVERED JANUARY 6, 2011

BRANTFORD POWER INC.

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TO:

THE ONTARIO ENERGY BOARD

Kirsten Walli
Board Secretary
Ontario Energy Board
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AND TO:

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1. Ref: Tax Sharing Model – B1.1 Re-Based Bill Det & Rates

- a) Please explain why rates in column D, E and F are not identical with rates from Sheet “E1.1 Rate Reb Base Dist Rts Gen” of the 2011 IRM3 Rate Generator.

RESPONSE

“Sheet B1.1 Re-based Bill Det & Rates of the Shared Tax Savings Workform has been amended to match the information provided in sheet “E1.1 Rate Reb Base Dist Rts Gen” of the Rate Generator model.

- b) If Brantford is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the Tax Sharing model.

RESPONSE

As a result of the correction, the tax change rate rider has been updated in sheet “F1.3 Calc Tax Change Rider Var” and carried forward to sheet “J2.7 Tax Change Rate Rider” in the Rate Generator model.

2. Ref: RTSR Model – 2009 Distributor Billing Determinants

- a) Please confirm that the metered kWh and kW data in columns A and B (reported in RRR 2.1.5 customer, demands and revenues section) are not already loss adjusted.

RESPONSE

BPI confirms that the metered kWh and kW data in columns A and B are not already loss adjusted.

- b) If the metered kWh and kW data are already loss adjusted please re-file the referenced sheet with column C containing a loss factor of 1.0000 and staff will make the necessary adjustments to the RTSR model.

RESPONSE

N/A

3. Ref: Rate Generator – Applied for Rate Rider for Global Adjustment Sub-Account Disposition-Electricity Component 2011

- a) Please confirm that the requested sunset date of April 30, 2011 in the rate generator should be identical to the requested sunset date of April 30, 2012 in the deferral and variance model G.1.1a Calculation Rate Rider. Board staff will make the changes once confirmed.

RESPONSE

Yes, please change the Sunset Date to April 30, 2012. As the Deferral and Variance Account Workform has been amended to reflect the Global Adjustment Rate Rider in the Delivery Component, the sunset date was updated on sheet J3.31 of the Rate Generator Model.

4. Ref: Deferral and Variance Model – Calculation of Electricity Component Global Adjustment rate Rider

Brantford has proposed to dispose of the Global Adjustment (“GA”) sub-account debit balance of \$1,329,378 to non-RPP customers by means of a rate rider that would be included in the electricity component of the bill.

- a) Please provide the rationale for the proposed recovery of the GA rate rider through the electricity component of the bill.
- b) Please explain the proposed treatment for losses were the GA rate rider to be included in the electricity component of the bill.

RESPONSE

- a) - b) – In BPI’s 2010 Decision in the Tariff of Rates and Charges, the “Rate Rider for the Global Adjustment Sub-Account Disposition Applicable only for Non-RPP Customers” is separated by the Board under the Electricity Component. As discussed with a Board Staff member, because BPI’s 2010 Decision was set out this way, BPI was advised to answer sheet A1.1 on the Deferral and Variance Account Workform as a “Yes” to the “Global Adjustment Recovery Separate Distribution Charge” option and “Yes” to “Global Adjustment Recovery as Electricity Component.”

- c) Did Brantford consider including the GA rate rider in the delivery component of the bill? What would be the implications for Brantford to do so?

RESPONSE

BPI does not have an issue with recovering the Global Adjustment rate rider through the distribution component of the bill. The Deferral and Variance Account Workform has been updated in sheet A.1.1 to reflect “Yes” for the Global Adjustment Recovery Separate Distribution Charge and a “No” for the Global Adjustment Recovery as Electricity Component.

Ref: Rate Generator – Applied for Rate Rider for Global Adjustment Sub-Account Disposition – Electricity Component 2011

AND

Ref: Deferral and Variance Model – Cost Allocation – Non-RPP kWh

- a) Please confirm the Standby Power Non-RPP kWh of 620,601 should be included in the cost allocation calculation when there has not been a volumetric rate charged to this rate class; see rate generator sheet J3.21 Global Adjust Elec 2011.

RESPONSE

The consumption data reported for the Standby Power class has been added to General Service 50KW to 4,999KW as this consumption data relates to that class. The Standby customer receives a separate bill for the fixed Standby charge and a separate bill for consumption. Consumption is charged at the GS>50kW volumetric rate in addition to all other regular charges – commodity, wholesale market and retail transmission charges and, as such, should be included in the cost allocation for the GS>50 rate class. As the Standby fixed charge does not relate to actual monthly consumption, they should also not be part of cost allocation.

- b) Please confirm that rate class Standby Power should not have a global adjustment rate rider applied to it.

RESPONSE

The Standby Power rate class should not have a global adjustment rate rider assigned to it.

- c) If the Standby Power Non-RPP of 620,601 should not be included please re-file sheet F1.2 Cost Allocation Non-RPP kWh.

RESPONSE

The Standby Power Non-RPP of 620,601 should not be included in the separate class, but should be included in the GS>50KW class. Sheet F1.2 has been re-filed.

- d) If the rate class Standby Power should have the global adjustment rate applied to it please re-file sheet J3.21 Global Adjustment Elec 2011.

RESPONSE

The Standby Power rate class should not have the global adjustment rate class. The correction is reflected in the Rate Generator model in sheet J3.31 Global Adjust Del 2011.



Name of LDC: Brantford Power Inc.
 File Number: EB-2010-0066
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

LDC Information

Applicant Name	Brantford Power Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0066
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2003-0060
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0698
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
<u>Application Contact Information</u>	
Name:	George Mychailenko
Title:	Chief Executive Officer
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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Hide	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Hide	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
EMB	Embedded Distributor	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SB	Standby Power	NA	kW
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Po
Standby Po
Standby Po
Standby - C
Standby Po
Standby - C
Standby Po
Standby - I
Standby Po
Standby Di



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.07

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.070000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.070000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.070000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.004100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.464200	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.004400	kWh
Standby Power	Yes	0.000000	NA	-0.257600	kW
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.446800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.066300	kW



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Current Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component

Rate Rider	GA Sub-Acct - Electricity
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000600	kWh
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000600	kWh
Standby Power	No	0.000000	NA	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.000600	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000600	kWh



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.34
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00440)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.54
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0064
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00410)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	290.63
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kW	2.5770
	\$/kW	
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.46420)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2939
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7255
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor

Rate Description	Metric	Rate
Service Charge	\$	290.63
Distribution Volumetric Rate	\$/kW	1.7304
	\$/kW	
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.2939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7255
Wholesale Market Service Rate	\$/kWh	0.0000

Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.93
Distribution Volumetric Rate	\$/kWh	0.0071
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00440)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	1.6553
Future Use9	\$/kW	
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.25760)
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	11.0060
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.44680)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1421
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6116
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6842
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.06630)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1174
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5929
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	11.340000	11.340000
General Service Less Than 50 kW	Customer - 12 per year	24.543000	24.543000
General Service 50 to 4,999 kW	Customer - 12 per year	290.630000	290.630000
Embedded Distributor	Customer - 12 per year	290.630000	290.630000
Unmetered Scattered Load	Connection -12 per year	11.930000	11.930000
Standby Power	NA	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.300000	2.300000
Street Lighting	Connection - 12 per year	0.640000	0.640000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.013700	0.013700
General Service Less Than 50 kW	kWh	0.006400	0.006400
General Service 50 to 4,999 kW	kW	2.577000	2.577000
Embedded Distributor	kW	1.730400	1.730400
Unmetered Scattered Load	kWh	0.007100	0.007100
Standby Power	kW	1.655300	1.655300
Sentinel Lighting	kW	11.006000	11.006000
Street Lighting	kW	2.684200	2.684200



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	11.340000	0.000000	11.340000
General Service Less Than 50 kW	Customer - 12 per year	24.543000	0.000000	24.543000
General Service 50 to 4,999 kW	Customer - 12 per year	290.630000	0.000000	290.630000
Embedded Distributor	Customer - 12 per year	290.630000	0.000000	290.630000
Unmetered Scattered Load	Connection - 12 per year	11.930000	0.000000	11.930000
Standby Power	NA	0.000000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.300000	0.000000	2.300000
Street Lighting	Connection - 12 per year	0.640000	0.000000	0.640000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.013700	0.000000	0.013700
General Service Less Than 50 kW	kWh	0.006400	0.000000	0.006400
General Service 50 to 4,999 kW	kW	2.577000	0.000000	2.577000
Embedded Distributor	kW	1.730400	0.000000	1.730400
Unmetered Scattered Load	kWh	0.007100	0.000000	0.007100
Standby Power	kW	1.655300	0.000000	1.655300
Sentinel Lighting	kW	11.006000	0.000000	11.006000
Street Lighting	kW	2.684200	0.000000	2.684200



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.180%

Uniform Volumetric Charge Percent

0.180% kWh

0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.340000	Yes	0.180%	0.020412
General Service Less Than 50 kW	Customer - 12 per year	24.543000	Yes	0.180%	0.044177
General Service 50 to 4,999 kW	Customer - 12 per year	290.630000	Yes	0.180%	0.523134
Embedded Distributor	Customer - 12 per year	290.630000	Yes	0.180%	0.523134
Unmetered Scattered Load	Connection -12 per year	11.930000	Yes	0.180%	0.021474
Standby Power	NA	0.000000	Yes	0.180%	0.000000
Sentinel Lighting	Connection - 12 per year	2.300000	Yes	0.180%	0.004140
Street Lighting	Connection - 12 per year	0.640000	Yes	0.180%	0.001152

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013700	Yes	0.180%	0.000025
General Service Less Than 50 kW	kWh	0.006400	Yes	0.180%	0.000012
General Service 50 to 4,999 kW	kW	2.577000	Yes	0.180%	0.004639
Embedded Distributor	kW	1.730400	Yes	0.180%	0.003115
Unmetered Scattered Load	kWh	0.007100	Yes	0.180%	0.000013
Standby Power	kW	1.655300	Yes	0.180%	0.002980
Sentinel Lighting	kW	11.006000	Yes	0.180%	0.019811
Street Lighting	kW	2.684200	Yes	0.180%	0.004832



Name of LDC: Brantford Power Inc.
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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	11.340000	0.020412	11.360412
General Service Less Than 50 kW	Customer - 12 per year	24.543000	0.044177	24.587177
General Service 50 to 4,999 kW	Customer - 12 per year	290.630000	0.523134	291.153134
Embedded Distributor	Customer - 12 per year	290.630000	0.523134	291.153134
Unmetered Scattered Load	Connection -12 per year	11.930000	0.021474	11.951474
Standby Power	NA	0.000000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.300000	0.004140	2.304140
Street Lighting	Connection - 12 per year	0.640000	0.001152	0.641152

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.013700	0.000025	0.013725
General Service Less Than 50 kW	kWh	0.006400	0.000012	0.006412
General Service 50 to 4,999 kW	kW	2.577000	0.004639	2.581639
Embedded Distributor	kW	1.730400	0.003115	1.733515
Unmetered Scattered Load	kWh	0.007100	0.000013	0.007113
Standby Power	kW	1.655300	0.002980	1.658280
Sentinel Lighting	kW	11.006000	0.019811	11.025811
Street Lighting	kW	2.684200	0.004832	2.689032



Name of LDC: Brantford Power Inc.
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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.07

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.070000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.070000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.070000	Customer - 12 per year	0.000000	kW



Name of LDC: Brantford Power Inc.
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Deferral Variance Account Disposition (2008)

Rate Rider

Def Var Disp 2008

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Brantford Power Inc.
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Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Brantford Power Inc.
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Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.004100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.464200	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.004400	kWh
Standby Power	Yes	0.000000	NA	-0.257600	kW
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.446800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.066300	kW



Name of LDC: Brantford Power Inc.
File Number: EB-2010-0066
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002640	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002640	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.097370	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.002650	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.792880	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.899320	kW



Name of LDC: Brantford Power Inc.
File Number: EB-2010-0066
Effective Date: Sunday, May 01, 2011
Version : 2.0

Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.043800	kW
Embedded Distributor	Yes	0.000000	Customer - 12 per year	-0.022100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000400	kWh
Standby Power	Yes	0.000000	NA	-0.020400	kW
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.285600	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.070800	kW



Name of LDC: Brantford Power Inc.
File Number: EB-2010-0066
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Brantford Power Inc.
File Number: EB-2010-0066
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.002420	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.002420	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.005270	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.002420	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.727210	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.824810	kW



Name of LDC: Brantford Power Inc.
File Number: EB-2010-0066
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.007500	0.000%	-0.000944	0.006556

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006700	0.000%	-0.000843	0.005857

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.293900	0.000%	-0.288728	2.005172

Rate Class	Applied to Class
Embedded Distributor	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.293900	0.000%	-0.288728	2.005172

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006700	0.000%	-0.000843	0.005857

Rate Class	Applied to Class
Standby Power	No

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
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Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.142100	0.000%	-0.269621	1.872479

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.117400	0.000%	-0.266512	1.850888



Name of LDC: Brantford Power Inc.
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Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class		Applied to Class			
Residential		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005700	0.000%	-0.000990	0.004710
Rate Class		Applied to Class			
General Service Less Than 50 kW		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005100	0.000%	-0.000886	0.004214
Rate Class		Applied to Class			
General Service 50 to 4,999 kW		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.725500	0.000%	-0.299807	1.425693

Rate Class	Applied to Class				
Embedded Distributor	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.725500	0.000%	-0.299807	1.425693

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005100	0.000%	-0.000886	0.004214

Rate Class	Applied to Class				
Standby Power	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.611600	0.000%	-0.280017	1.331583

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.592900	0.000%	-0.276768	1.316132



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



Name of LDC: Brantford Power Inc.
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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.36
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00440)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00264)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.59
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0064
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00410)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00264)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	291.15
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kW	2.5816
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.46420)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.09737)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.04380)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4257
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor

Rate Description	Metric	Rate
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Service Charge	\$	291.15
Distribution Volumetric Rate	\$/kW	1.7335
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02210)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4257

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.95
Distribution Volumetric Rate	\$/kWh	0.0071
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00440)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00265)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kW	1.6583
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.25760)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.00000
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02040)

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	11.0258
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.44680)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.79288)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.28560)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8725
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3316
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6890
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.06630)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.89932)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.07080)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8509
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3161
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Brantford Power Inc.
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0420

1.0316



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Summary of Changes To Service Charge and Distribution

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	11.34	0.0137
Current Base Distribution Rates	11.34	0.0137
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	11.36	0.0137
Applied For Tariff Distribution Rates	11.36	0.0137
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	24.54	0.0064
Current Base Distribution Rates	24.54	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	24.59	0.0064
Applied For Tariff Distribution Rates	24.59	0.0064
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	290.63	2.5770
Current Base Distribution Rates	290.63	2.58
Price Cap Adjustments		
Price Cap Adjustment	0.52	0.0046
Total Price Cap Adjustments	0.52	0.0046
Applied For Base Distribution Rates	291.15	2.5816
Applied For Tariff Distribution Rates	291.15	2.5816
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Embedded Distributor		
Current Tariff Rates	290.63	1.7304
Current Base Distribution Rates	290.63	1.73
Price Cap Adjustments		
Price Cap Adjustment	0.52	0.0031
Total Price Cap Adjustments	0.52	0.0031
Applied For Base Distribution Rates	291.15	1.7335
Applied For Tariff Distribution Rates	291.15	1.7335
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	11.93	0.0071
Current Base Distribution Rates	11.93	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	11.95	0.0071
Applied For Tariff Distribution Rates	11.95	0.0071
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Standby Power		
Current Tariff Rates	0.00	1.6553
Current Base Distribution Rates	0.00	1.66
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0030
Total Price Cap Adjustments	0.00	0.0030
Applied For Base Distribution Rates	0.00	1.6553
Applied For Tariff Distribution Rates	0.00	1.6583
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	2.30	11.0060
Current Base Distribution Rates	2.30	11.01
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0198
Total Price Cap Adjustments	0.00	0.0198
Applied For Base Distribution Rates	2.30	11.0258
Applied For Tariff Distribution Rates	2.30	11.0258
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.64	2.6842
Current Base Distribution Rates	0.64	2.68
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0048
Total Price Cap Adjustments	0.00	0.0048
Applied For Base Distribution Rates	0.64	2.6890
Applied For Tariff Distribution Rates	0.64	2.6890
	0.00	0.0000



Name of LDC: Brantford Power Inc.
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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.07	0.0000
Total Current Tariff Rates Adders	2.07	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.07	0.0000
Total Proposed Tariff Rates Adders	2.07	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.07	0.0000
Total Current Tariff Rates Adders	2.07	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.07	0.0000
Total Proposed Tariff Rates Adders	2.07	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	2.07	0.0000
Total Current Tariff Rates Adders	2.07	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.07	0.0000
Total Proposed Tariff Rates Adders	2.07	0.0000

	Fixed	Volumetric
Embedded Distributor	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Embedded Distributor	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

Residential	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0044
Total Current Tariff Rates Riders	0.00	-0.0044

Residential	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0044
Def Var Disp 2011	0.00	-0.0026
Tax Change	0.00	-0.0004
Total Proposed Tariff Rates Riders	0.00	-0.0074

General Service Less Than 50 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0041
Total Current Tariff Rates Riders	0.00	-0.0041

General Service Less Than 50 kW	Fixed (\$)	Volumetric \$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0041
Def Var Disp 2011	0.00	-0.0026
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0069

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric \$
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.4642
Total Current Tariff Rates Riders	0.00	-1.4642

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric \$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.4642
Def Var Disp 2011	0.00	-1.0974
Tax Change	0.00	-0.0438
Total Proposed Tariff Rates Riders	0.00	-2.6054

Embedded Distributor	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

Embedded Distributor	Fixed (\$)	Volumetric \$
Proposed Tariff Rates Riders		0

Tax Change	0.00	-0.0221
Total Proposed Tariff Rates Riders	0.00	-0.0221

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0044
Total Current Tariff Rates Riders	0.00	-0.0044

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0044
Def Var Disp 2011	0.00	-0.0027
Tax Change	0.00	-0.0004
Total Proposed Tariff Rates Riders	0.00	-0.0075

	Fixed	Volumetric
Standby Power	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.2576
Total Current Tariff Rates Riders	0.00	-0.2576

	Fixed	Volumetric
Standby Power	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.2576
Def Var Disp 2011	0.00	0.0000
Tax Change	0.00	-0.0204
Total Proposed Tariff Rates Riders	0.00	-0.2780

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.4468
Total Current Tariff Rates Riders	0.00	-1.4468

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.4468
Def Var Disp 2011	0.00	-0.7929
Tax Change	0.00	-0.2856
Total Proposed Tariff Rates Riders	0.00	-2.5253

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.0663
Total Current Tariff Rates Riders	0.00	-1.0663

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.0663
Def Var Disp 2011	0.00	-0.8993
Tax Change	0.00	-0.0708
Total Proposed Tariff Rates Riders	0.00	-2.0364



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh Yes

RTSR Loss Adjusted Metered kW No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.34	11.36
Service Charge Rate Adder(s)	\$	2.07	2.07
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0137	0.0137
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0044	- 0.0074
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0420

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	35.93%
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00	0.0%	16.17%
Sub-Total: Energy			56.55			56.55	0.00	0.0%	52.11%
Service Charge	1	11.34	11.34	1	11.36	11.36	0.02	0.2%	10.47%
Service Charge Rate Adder(s)	1	2.07	2.07	1	2.07	2.07	0.00	0.0%	1.91%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0137	10.96	800	0.0137	10.96	0.00	0.0%	10.10%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0044	-3.52	800	-0.0074	-5.92	-2.40	68.2%	-5.45%
Total: Distribution			20.85			18.47	-2.38	(11.4)%	17.02%
Retail Transmission Rate – Network Service Rate	834	0.0075	6.26	834	0.0066	5.50	-0.76	(12.1)%	5.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0057	4.75	834	0.0047	3.92	-0.83	(17.5)%	3.61%
Total: Retail Transmission			11.01			9.42	-1.59	(14.4)%	8.68%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.86			27.89	-3.97	(12.5)%	25.70%
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%	4.00%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%	1.00%
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.23%
Sub-Total: Regulatory			6.00			6.00	0.00	0.0%	5.53%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.16%
Total Bill before Taxes			100.01			96.04	-3.97	(4.0)%	88.49%
HST	100.01	13%	13.00	96.04	13%	12.49	-0.51	(3.9)%	11.51%
Total Bill			113.01			108.53	-4.48	(4.0)%	100.00%

Rate Class Threshold Test

Residential

kWh 250 600 800 1,400 2,250

	Loss Factor	Adjusted kWh	261	626	834	1,459	2,345
		kW					
		Load Factor					
Energy							
	Applied For Bill	\$ 16.96	\$ 40.95	\$ 56.55	\$ 103.43	\$ 169.88	
	Current Bill	\$ 16.96	\$ 40.95	\$ 56.55	\$ 103.43	\$ 169.88	
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
	% of Total Bill	38.8%	49.0%	52.1%	56.4%	58.7%	
Distribution							
	Applied For Bill	\$ 15.00	\$ 17.19	\$ 18.44	\$ 22.19	\$ 27.52	
	Current Bill	\$ 15.74	\$ 18.99	\$ 20.85	\$ 26.43	\$ 34.34	
	\$ Impact	\$ 0.74	\$ 1.80	\$ 2.41	\$ 4.24	\$ 6.82	
	% Impact	-4.7%	-9.5%	-11.6%	-16.0%	-19.9%	
	% of Total Bill	34.3%	20.6%	17.0%	12.1%	9.5%	
Retail Transmission							
	Applied For Bill	\$ 2.95	\$ 7.07	\$ 9.42	\$ 16.49	\$ 26.50	
	Current Bill	\$ 3.45	\$ 8.26	\$ 11.00	\$ 19.26	\$ 30.96	
	\$ Impact	\$ 0.50	\$ 1.19	\$ 1.58	\$ 2.77	\$ 4.46	
	% Impact	-14.5%	-14.4%	-14.4%	-14.4%	-14.4%	
	% of Total Bill	6.7%	8.5%	8.7%	9.0%	9.2%	
Delivery (Distribution and Retail Transmission)							
	Applied For Bill	\$ 17.95	\$ 24.26	\$ 27.86	\$ 38.68	\$ 54.02	
	Current Bill	\$ 19.19	\$ 27.25	\$ 31.85	\$ 45.69	\$ 65.30	
	\$ Impact	\$ 1.24	\$ 2.99	\$ 3.99	\$ 7.01	\$ 11.28	
	% Impact	-6.5%	-11.0%	-12.5%	-15.3%	-17.3%	
	% of Total Bill	41.0%	29.0%	25.7%	21.1%	18.7%	
Regulatory							
	Applied For Bill	\$ 2.05	\$ 4.57	\$ 6.00	\$ 10.32	\$ 16.43	
	Current Bill	\$ 2.05	\$ 4.57	\$ 6.00	\$ 10.32	\$ 16.43	
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
	% of Total Bill	4.7%	5.5%	5.5%	5.6%	5.7%	
Debt Retirement Charge							
	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75	
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75	
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
	% of Total Bill	4.0%	5.0%	5.2%	5.3%	5.4%	
GST							
	Applied For Bill	\$ 5.03	\$ 9.62	\$ 12.48	\$ 21.09	\$ 33.29	
	Current Bill	\$ 5.19	\$ 10.01	\$ 13.00	\$ 22.00	\$ 34.76	
	\$ Impact	\$ 0.16	\$ 0.39	\$ 0.52	\$ 0.91	\$ 1.47	
	% Impact	-3.1%	-3.9%	-4.0%	-4.1%	-4.2%	
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
Total Bill							
	Applied For Bill	\$ 43.74	\$ 83.60	\$ 108.49	\$ 183.32	\$ 289.37	
	Current Bill	\$ 45.14	\$ 86.98	\$ 113.00	\$ 191.24	\$ 302.12	
	\$ Impact	\$ 1.40	\$ 3.38	\$ 4.51	\$ 7.92	\$ 12.75	
	% Impact	-3.1%	-3.9%	-4.0%	-4.1%	-4.2%	
	Rounding Applied			-0.040000			
	Rounding Current			-0.010000			



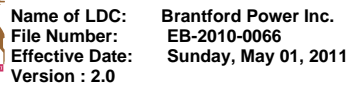
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Current and Applied For Allowances

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric	Current
\$/kW	(0.60)
%	(1.00)

[illegible]



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00