

**IN THE MATTER OF** a proceeding initiated by the Ontario Energy Board to determine whether the costs and damages incurred by electricity distributors as a result of the April 21, 2010 Minutes of Settlement in the late payment penalty class action, as further described in the Notice of Proceeding, are recoverable from electricity distribution ratepayers, and if so, the form and timing of such recovery.

**RESPONSES TO WRITTEN INTERROGATORIES SUBMITTED BY THE**  
**ELECTRICITY DISTRIBUTORS ASSOCIATION ON BEHALF OF AFFECTED**  
**ELECTRICITY DISTRIBUTORS**

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**IN THE MATTER OF** a proceeding initiated by the Ontario Energy Board to determine whether the costs and damages incurred by electricity distributors as a result of the April 21, 2010 Minutes of Settlement in the late payment penalty class action, as further described in the Notice of Proceeding, are recoverable from electricity distribution ratepayers, and if so, the form and timing of such recovery.

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**Answer to Interrogatory from  
Board Staff**

**Question 1:**

**Reference(s):** None provided.

Updates to Appendix A:

- (i) Barrie Hydro is listed as a separate distributor in Appendix A. Please clarify if Barrie Hydro should be listed under PowerStream Inc. If it should, please restate Appendix A.
- (ii) Appendix A includes distributors who have since received Board approval to withdraw from the proceeding. Please update Appendix A to exclude those distributors that are not seeking recovery of LPP Class Action costs. (The complete list of distributors who have withdrawn from the proceeding is available in Procedural Order No. 1)
- (iii) Please update Appendix A to reflect the adjusted amount that THESL is seeking to recover in this proceeding.

**Answer:**

Please see the attached updated Appendix A which stipulates an updated recovery amount in the amount of \$17,690,907.53 (the "Updated Recovery Amount") which excludes those distributors that are not seeking recovery of LPP Class Action costs (namely, Hydro One Networks Inc., Hydro One Remote Communities and Orillia Power Distribution), excludes the amounts payable by various municipalities, and reflects the adjusted amount that Toronto Hydro Electric System Limited ("THESL") is seeking to recover in this proceeding.

For greater clarity, the Updated Recovery Amount outlined above should be distinguished from the total Settlement Amount, namely \$17,037,500, which should also be distinguished from the revised Allocated Amount as outlined in the EDA's December 16, 2010 letter (the "Revised Allocated Amount"), which reflects the participation of Port Colborne Hydro Inc. in the settlement (as well as distributors that are not seeking rate recovery through this Application) and reflects additional costs to LDCs including legal defence costs, taxes and notice programs (as outlined in IR #2 below).

The amounts sought to be recovered by individual LDCs (save for THESL) seeking recovery through this Application as specified in the Updated Recovery Amount remain unchanged from the amounts sought to be recovered by these LDCs as specified in the Revised Allocated Amount filed with the Board on December 16, 2010.

Appendix A

<u>LDC</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>Total LDC Service</u> <u>Revenue</u>	<u>Share of each</u> <u>LDC as a %</u>	<u>Recovery</u> <u>Amount by LDC</u>
1 Atikokan Hydro Inc.						\$ 3,760,905	\$ 3,772,991	\$ 3,786,408	9427100	0.042333989%	\$7,567.85
2 Bluewater Power Distribution Corporation						\$ 72,269,920	\$ 73,358,371	\$ 80,259,114	185757848	0.834177065%	\$149,121.96
3 Brant County Power Inc.						\$ 20,070,971	\$ 20,670,202	\$ 22,320,459	51901402.5	0.233072035%	\$41,665.21
4 Brantford Power Inc.						\$ 60,799,461	\$ 62,263,210	\$ 69,483,604	157804473	0.708647702%	\$126,681.66
5 Burlington Hydro Inc.						\$ 110,861,924	\$ 112,916,087	\$ 125,142,447	286349234.5	1.285899716%	\$229,874.32
6 Cambridge & North Dumfries Hydro Inc.						\$ 92,885,248	\$ 95,260,000	\$ 108,415,000	242352748	1.088326045%	\$194,554.99
7 Centre Wellington Hydro Ltd.						\$ 12,242,918	\$ 12,668,481	\$ 13,384,395	31603596.5	0.141921301%	\$25,370.61
8 Chapleau Public Utilities Corp.						\$ 2,577,279	\$ 2,647,536	\$ 2,789,979	6619804.5	0.029727353%	\$5,314.22
9 Chatham-Kent Hydro Inc.						\$ 65,949,051	\$ 64,998,829	\$ 68,980,937	165438348.5	0.742928913%	\$132,809.95
DUTTON HYDRO INC.						\$ 614,349	\$ 620,300	\$ 655,177	1562237.5	0.007015492%	\$1,254.13
10 Clinton Power Corp.						\$ 2,285,528	\$ 2,317,735	\$ 2,508,620	5857573	0.026304423%	\$4,702.32
11 COLLUS Power Corp.						\$ 19,130,245	\$ 22,505,518	\$ 23,590,659	53431092.5	0.239941367%	\$42,893.20
CLEARVIEW TWP. HEC						\$ 2,850,510			2850510	0.012800698%	\$2,288.32
THE BLUE MOUNTAINS ENERGY SERVICES						\$ 1,624,498			1624498	0.007295083%	\$1,304.11
12 Cooperative Hydro Embrum Inc.						\$ 1,948,515	\$ 2,343,721	\$ 2,058,081	5321276.5	0.023896093%	\$4,271.79
13 E.L.K. Energy Inc.						\$ 13,958,465	\$ 13,858,363	\$ 15,090,151	35361903.5	0.158798614%	\$28,387.69
14 Enersource Hydro Mississauga Inc.						\$ 479,146,404	\$ 497,908,000	\$ 552,824,000	1253466404	5.628903099%	\$1,006,252.86
15 Enwin Powerlines Inc. & Enwin Utilities						\$ 208,949,512	\$ 215,214,173	\$ 234,023,622	541175496	2.430240186%	\$434,442.75
16 Erie Thames Powerlines Corp.						\$ 27,859,517	\$ 27,953,506	\$ 27,711,893	69668969.5	0.312860302%	\$55,928.58
17 Espanola Regional Hydro Distribution Corp.						\$ 4,791,569	\$ 4,930,694	\$ 5,233,494	12339010	0.055410413%	\$9,905.46
18 Essex Power Lines Corp.						\$ 36,183,707	\$ 37,181,695	\$ 41,660,155	94195479.5	0.423000748%	\$75,617.88
19 Festival Hydro Inc.						\$ 31,516,350	\$ 43,036,898	\$ 46,928,817	98017656.5	0.440164881%	\$78,686.23
BRUSSELS PUC						\$ 678,741			678741	0.003048001%	\$544.88
DASHWOOD HS						\$ 240,894			240894	0.001081775%	\$193.38
HENSALL PUC						\$ 1,248,159			1248159	0.005605069%	\$1,001.99
SEAFORTH PUC						\$ 1,727,061			1727061	0.007755660%	\$1,386.44
ST. MARYS PUC						\$ 6,002,472			6002472	0.026955117%	\$4,818.64
ZURICH HS						\$ 526,931			526931	0.002366273%	\$423.01
20 Fort Frances Power Corp.						\$ 4,415,003	\$ 4,508,531	\$ 4,766,034	11306551	0.050773981%	\$9,076.63
21 Greater Sudbury Hydro Inc.						\$ 68,808,597	\$ 71,758,369	\$ 69,731,529	175432730.5	0.787810377%	\$140,833.20
WEST NIPISSING ENERGY SERVICES LTD.						\$ 4,408,547	\$ 4,417,170	\$ 4,666,640	11159037	0.050111545%	\$8,958.21
22 Grimsby Power Inc.						\$ 11,189,655	\$ 11,436,130	\$ 12,637,696	28944633	0.129980775%	\$23,236.06
23 Guelph Hydro Electric						\$ 98,122,338	\$ 101,690,227	\$ 110,962,000	255293565	1.146438975%	\$204,943.57
WELLINGTON ELECTRIC DIST. CO. INC.						\$ 1,130,963	\$ 1,192,305	\$ 1,290,000	2968268	0.013329510%	\$2,382.85
24 Haldimand County Hydro Inc.						\$ 24,090,995	\$ 26,213,328	\$ 29,201,835	64905240.5	0.291467971%	\$52,104.38
25 Halton Hills Hydro Inc.						\$ 29,880,212	\$ 31,052,579	\$ 34,690,624	78,278,103	0.351521074%	\$62,839.79
26 Hearst Power Distribution Co. Ltd.						\$ 7,117,359	\$ 7,484,128	\$ 7,891,600	18547287	0.083289732%	\$14,889.32
27 Horizon Utilities Corporation									0	0.000000000%	\$0.00
HAMILTON HYDRO INC.						\$ 439,679,959	\$ 444,035,264	\$ 469,615,000	1118522723	5.022915653%	\$897,923.30
ST. CATHARINES HYDRO UTILITY SERVICES INC.						\$ 100,988,064	\$ 100,273,443	\$ 106,739,607	254631310.5	1.143465009%	\$204,411.93
28 Hydro 2000 Inc.						\$ 1,876,768	\$ 1,947,687	\$ 1,964,469	4806689.5	0.021585253%	\$3,858.70
29 Hydro Hawkesbury Inc.						\$ 13,142,475	\$ 12,973,902	\$ 13,590,626	32911690	0.147795516%	\$26,420.72
30 Hydro One Brampton Networks						\$ 211,616,814	\$ 219,596,080	\$ 245,929,228	554177508	2.488627922%	\$444,880.45
31 Hydro Ottawa Ltd.						\$ 492,188,449	\$ 497,634,000	\$ 555,435,000	1267539949	5.692102735%	\$1,017,550.77
CASSELMAN HYDRO INC.						\$ 1,869,745	\$ 2,247,545		4117290	0.018489388%	\$3,305.26
32 Innisfil Hydro Distribution Systems Ltd.						\$ 16,071,658	\$ 16,646,336	\$ 17,851,573	41643780.5	0.187008447%	\$33,430.63
33 Kenora Hydro Electric Corp. Ltd.						\$ 8,009,484	\$ 8,036,090	\$ 8,508,767	20299957.5	0.091160396%	\$16,296.32
34 Kingston Electricity Distribution Ltd. 142446 Ontario Ltd.						\$ 50,815,126	\$ 51,373,200	\$ 54,801,706	129589179	0.581942148%	\$104,031.09
35 Kitchener-Wilmot Hydro Inc.						\$ 132,389,803	\$ 133,446,201	\$ 145,752,598	338712303	1.521044941%	\$271,910.14
36 Lakefront Utilities Inc.						\$ 18,118,456	\$ 18,178,809	\$ 19,267,108	45930819	0.206260119%	\$36,872.16
37 Lakeland Power Dist. Ltd.						\$ 13,903,045	\$ 16,473,383	\$ 17,670,630	39211743	0.176086970%	\$31,478.25
38 London Hydro Utilities Services Inc.						\$ 227,959,973	\$ 227,741,005	\$ 227,750,000	569575978	2.557777358%	\$457,241.98
39 Middlesex						\$ 12,319,590	\$ 12,538,569	\$ 14,512,510	32114414	0.144215213%	\$25,780.68
NEWBURY POWER INC.						\$ 275,842	\$ 275,842	\$ 283,831	693599.5	0.003114726%	\$556.81
40 Midland Power Utility Corp.						\$ 15,234,248	\$ 15,899,287	\$ 16,849,200	39558135	0.177642502%	\$31,756.33
41 Milton Hydro Dist. Inc.						\$ 35,742,019	\$ 37,126,399	\$ 40,301,561	93019198.5	0.417718459%	\$74,673.59
42 Newmarket- Tay Power Distribution Ltd.									0	0.000000000%	\$0.00
TAY HYDRO ELECTRIC DISTRIBUTION CO. INC.						\$ 3,176,178	\$ 3,756,707	\$ 3,978,308	8922039	0.040065927%	\$7,162.40
NEWMARKET HYDRO LTD.						\$ 41,805,112	\$ 43,365,283	\$ 49,304,284	109822536.8	0.493176695%	\$88,162.91
43 Niagara on the Lake Hydro Inc.						\$ 11,710,073	\$ 12,262,419	\$ 13,842,228	30893606	0.138732968%	\$24,800.65
44 Niagara Peninsula Energy Inc. (Niagara Falls, PenWest)						\$ 56,431,364	\$ 57,159,876	\$ 61,985,370	144583925	0.649278593%	\$116,068.52
PENINSULA WEST UTILITIES LTD.						\$ 22,967,526	\$ 26,773,214	\$ 28,356,244	63918862	0.287038471%	\$51,312.53

<u>LDC</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>Total LDC Service</u> <u>Revenue</u>	<u>Share of each</u> <u>LDC as a %</u>	<u>Recovery</u> <u>Amount by LDC</u>
45 Norfolk Power Distribution Co. Ltd.						\$ 26,751,763	\$ 28,310,654	\$ 29,083,038	69603936	0.312568259%	\$55,876.38
46 North Bay Hydro Distribution Ltd.						\$ 43,161,195	\$ 43,306,743	\$ 45,188,718	109062297	0.489762709%	\$87,552.60
47 Northern Ontario Wires Inc.						\$ 6,889,275	\$ 10,586,819	\$ 10,970,997	22961592.5	0.103112919%	\$18,433.02
KAPUSKASING PUC						\$ 3,697,544			3697544	0.016604447%	\$2,968.30
48 Oakville Hydro Electricity Distribution Inc.						\$ 129,257,000	\$ 131,673,000	\$ 119,844,000	320852000	1.440840226%	\$257,572.31
49 Orangeville Hydro Ltd.(Grand Valley)						\$ 15,471,375	\$ 16,480,009	\$ 17,896,125	40899446.5	0.183665889%	\$32,833.10
GRAND VALLEY ENERGY INC.						\$ 783,655	\$ 776,878	\$ 840,236	1980651	0.008894449%	\$1,590.02
50 Oshawa PUC Networks Inc.						\$ 84,119,662	\$ 85,010,531	\$ 90,240,000	214250193	0.962126764%	\$171,994.93
51 Ottawa River Power Corp						\$ 11,503,009	\$ 12,869,438	\$ 15,947,733	32346313.5	0.145256597%	\$25,966.85
KILLALOE HEC						\$ 491,044			491044	0.002205116%	\$394.20
MISSISSIPPI MILLS PUC						\$ 2,564,398			2564398	0.011515863%	\$2,058.64
52 Parry Sound Power Corp.						\$ 6,145,491	\$ 6,164,788	\$ 6,308,951	15464754.5	0.069447098%	\$12,414.74
53 Peterborough Distribution Inc.						\$ 47,700,067	\$ 52,480,650	\$ 57,742,526	129051980	0.579529765%	\$103,599.84
LAKEFIELD DIST. INC.						\$ 2,261,146	\$ 2,404,827	\$ 2,508,679	5920312.5	0.026586166%	\$4,752.69
ASPHODEL-NORWOOD DIST. INC.						\$ 950,701	\$ 950,701	\$ 994,013	2398408.5	0.010770459%	\$1,925.39
54 Port Colborne Hydro Inc.						\$ 14,051,801	\$ 14,387,329	\$ 15,053,184	35965722	0.161510164%	\$28,872.42
55 Powerstream Inc.									0	0.000000000%	\$0.00
RICHMOND HILL HYDRO INC.						\$ 68,628,176	\$ 71,857,762	\$ 79,859,067	180415471.5	0.810186219%	\$144,833.23
AURORA HYDRO CONNECTIONS LTD.						\$ 25,978,423	\$ 26,947,940	\$ 30,245,825	68,049,275	0.305586790%	\$54,628.33
HYDRO VAUGHAN DISTRIBUTION INC.						\$ 167,506,781	\$ 173,758,152	\$ 196,894,414	439,712,140	1.974601810%	\$352,990.39
MARKHAM HYDRO DISTRIBUTION INC.						\$ 129,946,387	\$ 134,796,000	\$ 152,863,000	341,173,887	1.532099101%	\$273,886.24
BARRIE HYDRO DIST. INC.						\$ 64,871,271	\$ 95,736,656	\$ 103,789,371	212502612.5	0.954278958%	\$170,592.02
BRADFORD-WEST GWILLIMBURY PUC						\$ 7,753,794			7753794	0.034819725%	\$6,224.56
ESSA TWP. HEC						\$ 299,349			299349	0.001344277%	\$240.31
NEW TECUMSETH HEC						\$ 14,158,292			14158292	0.063580207%	\$11,365.94
PENETANGUISHENE HEC						\$ 5,681,037			5681037	0.025511658%	\$4,560.60
56 PUC Distribution Inc.										0.000000000%	\$0.00
57 Renfrew Hydro Inc.						\$ 7,095,366	\$ 7,144,775	\$ 7,527,979	18004130.5	0.080850596%	\$14,453.29
58 Rideau St. Lawrence Dist. Inc.						\$ 9,085,095	\$ 9,052,896	\$ 9,544,949	22910465.5	0.102883324%	\$18,391.97
59 Sioux Lookout Hydro Inc.						\$ 6,243,486	\$ 5,859,492	\$ 6,744,085	15475020.5	0.069493199%	\$12,422.98
60 St. Thomas Energy Inc.						\$ 25,525,724	\$ 26,408,283	\$ 27,232,887	65550450.5	0.294365396%	\$52,622.33
61 Thunder Bay Hydro Electricity Dist. Inc.						\$ 78,676,751	\$ 79,143,606	\$ 83,572,003	199606358.5	0.896366146%	\$160,239.21
62 Toronto Hydro-Electric S	\$753,288,234	\$744,553,612	\$724,520,201	\$721,743,898	\$1,852,812,000	\$ 1,877,651,730	\$ 1,900,029,000	\$ 2,062,179,000	\$ 9,605,688,175	43.13597%	\$7,525,588.82
63 Tillsonburg Hydro Inc.						\$ 14,569,289	\$ 14,793,988	\$ 15,846,081	37286317.5	0.167440521%	\$29,932.56
64 Veridian Connections Inc.						\$ 102,487,053	\$ 159,517,859	\$ 175,514,124	349761974	1.570665359%	\$280,780.55
1382154 ONTARIO LTD. [Brock HEC]						\$ 3,822,493			3822493	0.017165552%	\$3,068.61
BELLEVILLE ELECTRIC CORP.						\$ 36,601,351			36601351	0.164364563%	\$29,382.69
PORT HOPE HEC						\$ 13,850,711			13850711	0.062198963%	\$11,119.02
GRAVENHURST HYDRO ELECTRIC INC.						\$ 5,622,103	\$ 7,853,660	\$ 8,090,606	17521066	0.078681313%	\$14,065.49

Appendix A

<u>LDC</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>Total LDC Service</u> <u>Revenue</u>	<u>Share of each</u> <u>LDC as a %</u>	<u>Recovery</u> <u>Amount by LDC</u>
SCUGOG HYDRO ENERGY CORP.						\$ 3,393,309	\$ 3,429,935	\$ 3,566,164	8606326	0.038648164%	\$6,908.95
65 Wasaga Distribution Inc.						\$ 7,018,252	\$ 7,524,913	\$ 8,139,796	18613063	0.083585111%	\$14,942.12
66 Waterloo North Hydro Inc.						\$ 83,316,810	\$ 86,298,086	\$ 92,968,505	216099148.5	0.970429812%	\$173,479.23
67 Welland Hydro-Electric System Corp.						\$ 36,404,835	\$ 36,880,372	\$ 39,114,111	92842262.5	0.416923898%	\$74,531.55
68 Wellington North Power Inc.(Wellington)						\$ 5,482,619	\$ 5,682,162	\$ 6,364,834	14347198	0.064428522%	\$11,517.59
69 West Coast Huron Energy Inc.(Goderich Hydro)						\$ 9,177,997	\$ 8,268,144	\$ 10,996,384	22944333	0.103035412%	\$18,419.16
70 West Perth Power Inc.						\$ 3,994,511	\$ 4,267,606	\$ 4,687,447	10605840.5	0.047627322%	\$8,514.12
71 Westario Power Inc.						\$ 24,369,218	\$ 31,662,439	\$ 33,274,531	72668922.5	0.326332099%	\$58,336.87
MINTO HYDRO INC.						\$ 2,984,537			2984537	0.013402569%	\$2,395.91
WALKERTON PUC (including Elmwood HS)						\$ 3,693,200			3693200	0.016584940%	\$2,964.81
72 Whitby Hydro Electric Corp.						\$ 59,902,609	\$ 62,521,335	\$ 65,436,281	155142084.5	0.696691796%	\$124,544.36
73 Woodstock Hydro Services Inc.						\$ 28,322,519	\$ 28,483,803	\$ 30,247,440	71930042	0.323014031%	\$57,743.72

Sub Total	\$ 753,288,234	\$ 744,553,612	\$ 724,520,201	\$ 721,743,898	\$ 1,852,812,000	\$ 6,790,070,748	\$ 6,929,260,849	\$ 7,504,291,902	22,268,395,493.00	100.000000000%	\$17,690,907.53
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Updated Recovery Amount											\$17,690,907.53
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Total Recovered/Sought to be Recovered through Rates	\$17,876,535.53 (includes \$185,628 recovered by THESL)
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**Answer to Interrogatory from  
Board Staff**

**Question 2:**

**Reference(s):** None provided.

The cost arising from the settlement of the LPP Class Action that the Affected Distributors are seeking to recover is \$18,382,125 ("Allocated Amount"), as provided in paragraph 44. However, using the breakdown provided in paragraph 62 staff notes that the Allocated Amount appears to be \$18,419,625. Please reconcile the amounts provided in paragraph 44 and 62. Please also provide a breakdown of the Allocated Amount using the categories provided in paragraph 62.

**Answer:**

For the purposes of calculating the Allocated Amount prior to the finalization of the settlement, the base amount of the settlement was estimated at \$17 million (as opposed to the final quantum of \$17,037,500) as outlined below:

Settlement item	\$
Base amount	\$17 million
Maximum applicable tax	\$632,125
Notice Program	\$50,000
Legal Fees	\$700,000
	<b>\$18,382,125</b>

As a consequence, there is a \$37,500 difference between the amounts stipulated in paragraphs 44 and 62 of the evidence filed by the EDA on November 8, 2010. Given the legal fees and applicable taxes incurred to date, it is anticipated that no additional rate recovery will be required beyond the Updated Recovery Amount.

**Answer to Interrogatory from  
Board Staff**

**Question 3:**

**Reference(s):** None provided.

Board staff notes that one of the reasons put forward by the Affected Distributors for seeking recovery from ratepayers of costs arising from the LPP Class Action is that LPP revenues were used to mitigate the rates of all customers". In order to complete the record and to provide Board staff with a comprehensive understanding of how that may be the case, please expand on the above statement explaining in detail, how LPP revenues that were collected from various rate classes were used to mitigate the rates for all customers. In your response please explain the basis upon which the LPP revenues reduced the revenue requirement by rate class and whether the reduction applied to all rate classes or intended customers only.

**Answer:**

LPPs reduced the revenue requirement for all customer classes. Specifically, historical or forecast LPP revenues were used as revenue offsets to reduce the base distribution revenue requirement, recoverable from all customers.

**Answer to Interrogatory from  
Board Staff**

**Question 4:**

**Reference(s):** None provided.

Have any of the Affected Distributors received recovery of any costs arising from the LPP Class Action in a prior proceeding before the Board. If such costs have been recovered previously, please identify the distributor, the quantum of costs and indicate if costs that have already been recovered have been removed from the Allocated Amount.

**Answer:**

To the best of our knowledge, no other Affected Electricity Distributor has received recovery of any costs arising from the LPP Class Actions in a prior proceeding before the Board, other than THESL as outlined in footnote 17 of the evidence filed by the EDA on November 8, 2010 and as detailed in the supplementary evidence filed by THESL on November 12, 2010. As outlined in THESL's supplementary evidence, THESL has already notionally recovered the amount of \$185,628 through rates. This amount has been removed from the Updated Recovery Amount as outlined in the revised Appendix A.

**Answer to Interrogatory from  
Board Staff**

**Question 5:**

**Reference(s):** None provided.

In paragraph 62, the EDA provides a breakdown of the Allocated Amount. The EDA estimates the legal costs to be \$700,000 **"including this application"**. Please confirm if any Affected Distributor has sought recovery of legal costs in relation to the processing of this application in their Cost of Service application that is currently before the Board. If such a request has been made, please identify the distributor, provide the amount that has been sought for recovery and provide the rationale for requesting recovery of legal costs that are proposed to be recovered in this proceeding.

**Answer:**

To the best of our knowledge, no LDCs have separately sought recovery of legal fees associated to this application in any Cost of Service application currently before the Board, and no LDC seeks double recovery of any portion of its share of the Updated Recovery Amount. However, THESL, and possibly other LDCs, sought recovery of its portion of the Revised Allocated Amount in the context of its Cost of Service application prior to the Board's establishment of this proceeding, and in THESL's case this issue has been severed from its 2011 rate application for the purpose of determining the issues in this proceeding. The EDA presumes that the Board would follow a similar course in any other like proceeding.

**Answer to Interrogatory from  
Board Staff**

**Question 6:**

**Reference(s):** None provided.

Please provide the following in relation to Appendix A:

- (i) A copy of Appendix A in MS Excel format, keeping all formula's that are used to prepare the worksheet active.
- (ii) Expand Appendix A to include three columns that provide the calculation of the rate rider as proposed in paragraph 70 - That is, a column that lists the total number of metered customers as per the most recent Yearbook of Electricity Distributors; A second column that provides the results of the division to calculate the per customer amount; And a third column that determines the monthly charge.
- (iii) In addition to the information requested above, please add additional columns to Appendix A and provide the bill impact of the EDA's proposed recovery proposal on a residential customer consuming 800 kWh and a General Service customer consuming 2000kWh per month and having a monthly demand of less than 50 kW. Please provide this information for all Affected Distributors in Appendix A.

**Answer:**

- a)
  - (i) Please see the attached.
  - (ii) Please see the attached. The EDA cannot provide the bill impact of the EDA's proposed recovery proposal on a General Service customer consuming 2000 kWh per month with what is publicly available on the Board website.
  - (iii) Please see the attached. The EDA cannot provide a further breakdown of the bill impact of the EDA's proposed recovery proposal on a residential customer consuming 800 kWh per month or a general service customer consuming 2000 kWh per month with what is publicly available on the Board website.

**Index**

Tab 1 Distribution Revenue by Class  
Tab 2 Number of Customers by Class

**Used to:**

Calculate the % Distribution Revenue Allocated to each Customer Class  
|

**Data Source**

OEB 2009 Year Book for Electricity Distributors  
OEB 2009 Year Book for Electricity Distributors  
1. LPP Settlement Amount for Each LDC  
2. Tab 1 and Tab 2

Tab 3 Allocation by Class Distribution Revenue

1. Calculate the LPP settlement amount allocated to each Customer Class based on the % of distribution revenue of each customer class.

2. Calculate the LPP settlement amount allocation per Customer.

3. Calculate the LPP settlement amount allocation per Customer per month over a period of 12 months

Tab 4 Allocation by Customer Numbers

1. Calculate the LPP settlement amount allocated to all metered customers based on the number of metered customers.

2. Calculate the LPP settlement amount allocated to all customers including unmetered customers.

3. Calculate the LPP settlement amount allocation per metered customer per month over a period of 12 months.

4. Calculate the LPP settlement amount allocation per Customer (including un-metered) per month over a period of 12 months

Tab 5 Bill Impacts - Residential Customers

Residential Electricity Bill (May to October 2010) Excluding HST

OEB Website - Electricity Distribution Rates -  
Estimated Total Bill Impacts

Name of the LDC	Distribution Revenue from Residential Customers	Distribution Revenue from GS<50 kW Customers	Distribution Revenue from GS>50 kW Customers	Distribution Revenue from Unmetered Customers	Total Distribution Revenue	% of Revenue from Residential Customers	% of Revenue from GS<50 kW Customers	% of Revenue from GS>50 kW Customers	% of Revenue from Unmetered Load Customers
Algoma Power Inc.	\$ 6,890,829	\$ 311,540	\$ 313,683	\$ -	\$ 7,516,052	91.68%	4.14%	4.17%	0.00%
Atikokan Hydro Inc.	\$ 758,252	\$ 278,858	\$ 101,856	\$ 26,290	\$ 1,165,255	65.07%	23.93%	8.74%	2.26%
Bluewater Power Distribution Corporation	\$ 9,157,764	\$ 2,800,099	\$ 4,441,480	\$ 94,221	\$ 16,493,564	55.52%	16.98%	26.93%	0.57%
Brant County Power Inc.	\$ 2,804,327	\$ 945,956	\$ 1,817,161	\$ 14,883	\$ 5,582,327	50.24%	16.95%	32.55%	0.27%
Brantford Power Inc.	\$ 8,301,363	\$ 1,405,603	\$ 5,056,916	\$ 81,427	\$ 14,845,309	55.92%	9.47%	34.06%	0.55%
Burlington Hydro Inc.	\$ 16,289,521	\$ 3,756,965	\$ 6,186,875	\$ 124,733	\$ 26,358,094	61.80%	14.25%	23.47%	0.47%
Cambridge and North Dumfries Hydro Inc.	\$ 9,579,085	\$ 2,654,337	\$ 7,224,560	\$ 66,931	\$ 19,524,913	49.06%	13.59%	37.00%	0.34%
Canadian Niagara Power Inc.	\$ 4,526,265	\$ 1,051,668	\$ 2,778,279	\$ -	\$ 8,356,212	54.17%	12.59%	33.25%	0.00%
Centre Wellington Hydro Ltd.	\$ 1,497,545	\$ 471,110	\$ 589,767	\$ 9,627	\$ 2,568,048	58.31%	18.35%	22.97%	0.37%
Chapleau Public Utilities Corporation	\$ 425,335	\$ 124,066	\$ 68,389	\$ 1,592	\$ 619,381	68.67%	20.03%	11.04%	0.26%
Chatham-Kent Hydro Inc.	\$ 7,985,703	\$ 2,056,723	\$ 2,860,875	\$ 12,122	\$ 12,915,423	61.83%	15.92%	22.15%	0.09%
Clinton Power Corporation	\$ 280,150	\$ 98,833	\$ 116,242	\$ 1,738	\$ 496,963	56.37%	19.89%	23.39%	0.35%
COLLUS Power Corp.	\$ 3,509,127	\$ 824,192	\$ 674,773	\$ 8,261	\$ 5,016,353	69.95%	16.43%	13.45%	0.16%
Cooperative Hydro Embrun Inc.	\$ 435,106	\$ 95,020	\$ 67,223	\$ -	\$ 597,349	72.84%	15.91%	11.25%	0.00%
E.L.K. Energy Inc.	\$ 843,320	\$ 83,377	\$ 589,701	\$ -	\$ 1,516,397	55.61%	5.50%	38.89%	0.00%
Eastern Ontario Power (CNP)	\$ 938,784	\$ 382,927	\$ 497,048	\$ -	\$ 1,818,760	51.62%	21.05%	27.33%	0.00%
Enersource Hydro Mississauga Inc.	\$ 44,995,913	\$ 15,430,070	\$ 52,663,450	\$ 522,699	\$ 113,612,132	39.60%	13.58%	46.35%	0.46%
ENWIN Powerlines Ltd.	\$ 21,658,067	\$ 5,636,594	\$ 17,387,735	\$ 150,546	\$ 44,832,942	48.31%	12.57%	38.78%	0.34%
Erie Thames Powerlines Corporation	\$ 3,219,337	\$ 566,057	\$ 1,671,758	\$ 9,133	\$ 5,466,285	58.89%	10.36%	30.58%	0.17%
Espanola Regional Hydro Distribution Corporation	\$ 768,750	\$ 298,677	\$ 122,572	\$ -	\$ 1,189,999	64.60%	25.10%	10.30%	0.00%
Essex Powerlines Corporation	\$ 6,786,809	\$ 592,848	\$ 2,012,993	\$ 62,755	\$ 9,455,404	71.78%	6.27%	21.29%	0.66%
Festival Hydro Inc.	\$ 5,103,848	\$ 1,619,721	\$ 2,333,615	\$ -	\$ 9,057,184	56.35%	17.88%	25.77%	0.00%
Fort Frances Power Corporation	\$ 833,635	\$ 250,074	\$ 360,752	\$ 2,912	\$ 1,447,372	57.60%	17.28%	24.92%	0.20%
Greater Sudbury Hydro Inc.	\$ 12,627,666	\$ 3,590,003	\$ 5,182,403	\$ 84,899	\$ 21,484,970	58.77%	16.71%	24.12%	0.40%
Grimsby Power Incorporated	\$ 2,414,963	\$ 388,562	\$ 472,269	\$ 5,384	\$ 3,281,178	73.60%	11.84%	14.39%	0.16%
Guelph Hydro Electric Systems Inc.	\$ 13,114,938	\$ 2,824,471	\$ 7,236,902	\$ 47,550	\$ 23,223,860	56.47%	12.16%	31.16%	0.20%
Haldimand County Hydro Inc.	\$ 7,584,891	\$ 1,775,022	\$ 1,773,198	\$ 19,713	\$ 11,152,824	68.01%	15.92%	15.90%	0.18%
Halton Hills Hydro Inc.	\$ 5,365,267	\$ 1,013,246	\$ 2,474,220	\$ 27,346	\$ 8,880,079	60.42%	11.41%	27.86%	0.31%
Hearst Power Distribution Company Limited	\$ 458,257	\$ 134,006	\$ 192,367	\$ -	\$ 784,630	58.40%	17.08%	24.52%	0.00%
Horizon Utilities Corporation	\$ 55,192,117	\$ 11,711,495	\$ 19,998,502	\$ -	\$ 86,902,114	63.51%	13.48%	23.01%	0.00%
Hydro 2000 Inc.	\$ 202,810	\$ 80,448	\$ 28,113	\$ 1,007	\$ 312,378	64.92%	25.75%	9.00%	0.32%
Hydro Hawkesbury Inc.	\$ 459,030	\$ 93,635	\$ 158,413	\$ 1,203	\$ 712,281	64.45%	13.15%	22.24%	0.17%
Hydro One Brampton Networks Inc.	\$ 35,076,490	\$ 7,199,552	\$ 18,585,172	\$ -	\$ 60,861,214	57.63%	11.83%	30.54%	0.00%
Hydro One Networks Inc.	\$ 626,046,000	\$ 263,006,000	\$ 8,968,000	\$ -	\$ 898,020,000	69.71%	29.29%	1.00%	0.00%
Hydro Ottawa Limited	\$ 80,607,007	\$ 18,047,373	\$ 44,019,818	\$ 536,070	\$ 143,210,268	56.29%	12.60%	30.74%	0.37%
Innisfil Hydro Distribution Systems Limited	\$ 5,692,353	\$ 639,448	\$ 750,206	\$ 34,074	\$ 7,116,080	79.99%	8.99%	10.54%	0.48%
Kenora Hydro Electric Corporation Ltd.	\$ 1,189,685	\$ 327,550	\$ 434,649	\$ -	\$ 1,951,883	60.95%	16.78%	22.27%	0.00%
Kingston Electricity Distribution Limited	\$ 5,323,895	\$ 1,849,197	\$ 2,295,348	\$ 47,426	\$ 9,515,866	55.95%	19.43%	24.12%	0.50%
Kitchener-Wilmot Hydro Inc.	\$ 16,684,101	\$ 4,332,529	\$ 10,459,518	\$ 153,879	\$ 31,630,027	52.75%	13.70%	33.07%	0.49%
Lakefront Utilities Inc.	\$ 1,848,574	\$ 576,899	\$ 1,201,864	\$ 31,864	\$ 3,659,201	50.52%	15.77%	32.84%	0.87%
Lakeland Power Distribution Ltd.	\$ 2,391,505	\$ 968,457	\$ 855,712	\$ 10,568	\$ 4,226,243	56.59%	22.92%	20.25%	0.25%
London Hydro Inc.	\$ 33,503,321	\$ 8,450,169	\$ 10,248,092	\$ 58,174	\$ 52,259,756	64.11%	16.17%	19.61%	0.11%
Middlesex Power Distribution Corporation	\$ 2,087,535	\$ 282,773	\$ 380,152	\$ 7,091	\$ 2,757,551	75.70%	10.25%	13.79%	0.26%

Name of the LDC	Distribution Revenue from Residential Customers	Distribution Revenue from GS<50 kW Customers	Distribution Revenue from GS>50 kW Customers	Distribution Revenue from Unmetered Customers	Total Distribution Revenue	% of Revenue from Residential Customers	% of Revenue from GS<50 kW Customers	% of Revenue from GS>50 kW Customers	% of Revenue from Unmetered Load Customers
Midland Power Utility Corporation	\$ 1,808,381	\$ 487,411	\$ 766,955	\$ 13,743	\$ 3,076,490	58.78%	15.84%	24.93%	0.45%
Milton Hydro Distribution Inc.	\$ 7,107,078	\$ 1,570,851	\$ 2,662,035	\$ 36,889	\$ 11,376,852	62.47%	13.81%	23.40%	0.32%
Newmarket Hydro Ltd.	\$ 8,091,758	\$ 2,310,777	\$ 3,891,854	\$ -	\$ 14,294,389	56.61%	16.17%	27.23%	0.00%
Niagara Peninsula Energy Inc.	\$ 13,491,773	\$ 3,364,595	\$ 8,581,980	\$ 119,866	\$ 25,558,213	52.79%	13.16%	33.58%	0.47%
Niagara-on-the-Lake Hydro Inc.	\$ 2,214,849	\$ 1,095,985	\$ 1,115,534	\$ 11,951	\$ 4,438,318	49.90%	24.69%	25.13%	0.27%
Norfolk Power Distribution Inc.	\$ 6,962,430	\$ 2,114,481	\$ 1,812,098	\$ -	\$ 10,889,009	63.94%	19.42%	16.64%	0.00%
North Bay Hydro Distribution Limited	\$ 5,534,543	\$ 1,892,314	\$ 2,281,600	\$ 9,587	\$ 9,718,044	56.95%	19.47%	23.48%	0.10%
Northern Ontario Wires Inc.	\$ 1,558,802	\$ 427,800	\$ 329,251	\$ 4,204	\$ 2,320,057	67.19%	18.44%	14.19%	0.18%
Oakville Hydro Electricity Distribution Inc.	\$ 17,558,909	\$ 3,985,324	\$ 6,034,339	\$ 119,036	\$ 27,697,609	63.40%	14.39%	21.79%	0.43%
Orangeville Hydro Limited	\$ 2,986,225	\$ 705,587	\$ 697,577	\$ 12,798	\$ 4,402,186	67.84%	16.03%	15.85%	0.29%
Orillia Power Distribution Corporation	\$ 3,165,109	\$ 1,167,744	\$ 1,613,116	\$ 40,790	\$ 5,986,759	52.87%	19.51%	26.94%	0.68%
Oshawa PUC Networks Inc.	\$ 10,503,425	\$ 2,789,117	\$ 4,550,193	\$ 66,781	\$ 17,909,516	58.65%	15.57%	25.41%	0.37%
Ottawa River Power Corporation	\$ 2,025,174	\$ 623,517	\$ 820,651	\$ 9,053	\$ 3,478,395	58.22%	17.93%	23.59%	0.26%
Parry Sound Power Corporation	\$ 937,164	\$ 303,333	\$ 418,864	\$ 4,210	\$ 1,663,572	56.33%	18.23%	25.18%	0.25%
Peterborough Distribution Incorporated	\$ 7,729,832	\$ 2,153,680	\$ 2,860,209	\$ 84,857	\$ 12,828,578	60.25%	16.79%	22.30%	0.66%
Port Colborne (CNP)	\$ 2,843,518	\$ 674,350	\$ 1,415,139	\$ -	\$ 4,933,006	57.64%	13.67%	28.69%	0.00%
PowerStream Inc.	\$ 77,327,995	\$ 21,418,543	\$ 42,401,537	\$ 438,584	\$ 141,586,659	54.62%	15.13%	29.95%	0.31%
PUC Distribution Inc.	\$ 8,375,415	\$ 2,278,648	\$ 3,630,937	\$ 24,220	\$ 14,309,220	58.53%	15.92%	25.37%	0.17%
Renfrew Hydro Inc.	\$ 849,085	\$ 247,632	\$ 284,351	\$ -	\$ 1,381,068	61.48%	17.93%	20.59%	0.00%
Rideau St. Lawrence Distribution Inc.	\$ 1,156,502	\$ 375,059	\$ 354,195	\$ 16,617	\$ 1,902,373	60.79%	19.72%	18.62%	0.87%
Sioux Lookout Hydro Inc.	\$ 1,049,004	\$ 339,855	\$ 308,481	\$ 3,620	\$ 1,700,959	61.67%	19.98%	18.14%	0.21%
St. Thomas Energy Inc.	\$ 742,203	\$ 1,076,514	\$ 3,861,714	\$ 612	\$ 5,681,043	13.06%	18.95%	67.98%	0.01%
Thunder Bay Hydro Electricity Distribution Inc.	\$ 10,704,867	\$ 2,675,518	\$ 3,093,591	\$ 134,844	\$ 16,608,820	64.45%	16.11%	18.63%	0.81%
Tillsonburg Hydro Inc.	\$ 1,653,970	\$ 500,966	\$ 495,519	\$ 18,514	\$ 2,668,968	61.97%	18.77%	18.57%	0.69%
Toronto Hydro-Electric System Limited	\$ 193,430,604	\$ 60,336,439	\$ 201,544,335	\$ 2,449,890	\$ 457,761,268	42.26%	13.18%	44.03%	0.54%
Veridian Connections Inc.	\$ 27,976,891	\$ 6,464,083	\$ 8,935,284	\$ 181,472	\$ 43,557,730	64.23%	14.84%	20.51%	0.42%
Wasaga Distribution Inc.	\$ 2,752,651	\$ 340,326	\$ 275,966	\$ 2,240	\$ 3,371,183	81.65%	10.10%	8.19%	0.07%
Waterloo North Hydro Inc.	\$ 13,521,851	\$ 3,777,338	\$ 7,382,623	\$ 120,883	\$ 24,802,695	54.52%	15.23%	29.77%	0.49%
Welland Hydro-Electric System Corp.	\$ 5,402,478	\$ 902,878	\$ 1,441,330	\$ 41,404	\$ 7,788,090	69.37%	11.59%	18.51%	0.53%
Wellington North Power Inc.	\$ 865,937	\$ 297,891	\$ 559,777	\$ 218	\$ 1,723,824	50.23%	17.28%	32.47%	0.01%
West Coast Huron Energy Inc.	\$ 899,422	\$ 313,302	\$ 793,795	\$ 3,352	\$ 2,009,871	44.75%	15.59%	39.49%	0.17%
West Perth Power Inc.	\$ 414,577	\$ 138,361	\$ 194,019	\$ 68	\$ 747,025	55.50%	18.52%	25.97%	0.01%
Westario Power Inc.	\$ 4,543,177	\$ 1,276,314	\$ 1,886,930	\$ 23,596	\$ 7,730,017	58.77%	16.51%	24.41%	0.31%
Whitby Hydro Electric Corporation	\$ 11,826,831	\$ 1,715,967	\$ 3,766,927	\$ 123,686	\$ 17,433,411	67.84%	9.84%	21.61%	0.71%
Woodstock Hydro Services Inc.	\$ 3,851,591	\$ 825,248	\$ 1,585,466	\$ 8,113	\$ 6,270,417	61.42%	13.16%	25.28%	0.13%
Total	\$ 1,527,323,258	\$ 499,993,896	\$ 568,300,791	\$ 6,381,811	\$ 2,601,999,756	58.70%	19.22%	21.84%	0.25%



Name of the LDC	Number of Residential Customers	Number of GS< 50kW Customers	Number of GS > 50kW Customers	Number of Large User Customers	Number of Sub Transmission	Total Number of > 50 kw; large user and sub transmission customers	Total Number of Metered Customers	Number of Connections (Unmetered class)	Total Number of All Customers including Unmetered
Algoma Power Inc.	10,630	1,010	47	1	0	48	11,688	0	11,688
Atikokan Hydro Inc.	1,415	225	22	0	0	22	1,662	8	1,670
Bluewater Power Distribution Corporation	31,420	3,505	395	3	0	398	35,323	257	35,580
Brant County Power Inc.	8,171	1,286	106	0	0	106	9,563	51	9,614
Brantford Power Inc.	34,089	2,721	413	0	0	413	37,223	445	37,668
Burlington Hydro Inc.	57,578	4,974	980	0	0	980	63,532	26	63,558
Cambridge and North Dumfries Hydro Inc.	44,805	4,620	709	2	0	711	50,136	65	50,201
Canadian Niagara Power Inc.	14,248	1,228	131	0	0	131	15,607	0	15,607
Centre Wellington Hydro Ltd.	5,603	714	63	0	0	63	6,380	2	6,382
Chapleau Public Utilities Corporation	1,144	162	14	0	0	14	1,320	6	1,326
Chatham-Kent Hydro Inc.	28,463	3,102	410	1	0	411	31,976	192	32,168
Clinton Power Corporation	1,411	221	17	0	0	17	1,649	11	1,660
COLLUS Power Corporation	13,152	1,609	116	1	0	117	14,878	30	14,908
Cooperative Hydro Embrun Inc.	1,757	172	12	0	0	12	1,941	0	1,941
E.L.K. Energy Inc.	9,843	1,148	121	0	0	121	11,112	0	11,112
Eastern Ontario Power Inc.	3,104	422	34	0	0	34	3,560	0	3,560
Enersource Hydro Mississauga Inc.	168,288	16,800	4,442	10	0	4,452	189,540	198	189,738
EnWin Utilities Ltd.	76,528	6,981	1,178	10	0	1,188	84,697	29	84,726
Erie Thames Powerlines Corporation	12,550	1,234	146	2	3	151	13,935	105	14,040
Espanola Regional Hydro Distribution Corporation	2,857	477	25	0	0	25	3,359	24	3,383
Essex Powerlines Corporation	25,817	2,015	222	0	0	222	28,054	148	28,202
Festival Hydro Inc.	17,311	2,009	209	2	0	211	19,531	0	19,531
Fort Frances Power Corporation	3,296	418	47	0	0	47	3,761	7	3,768
Greater Sudbury Hydro Inc.	41,926	3,911	512	0	0	512	46,349	190	46,539
Grimsby Power Incorporated	9,222	669	101	0	0	101	9,992	81	10,073
Guelph Hydro Electric Systems Inc.	45,023	3,650	582	4	0	586	49,259	40	49,299
Haldimand County Hydro Inc.	18,309	2,381	137	0	0	137	20,827	84	20,911
Halton Hills Hydro Inc.	18,924	1,913	207	0	0	207	21,044	140	21,184
Hearst Power Distribution Company Limited	2,332	388	44	0	0	44	2,764	0	2,764
Horizon Utilities Corporation	212,580	19,858	2,216	12	0	2,228	234,666	0	234,666
Hydro 2000 Inc.	1,027	140	11	0	0	11	1,178	6	1,184
Hydro Hawkesbury Inc.	4,781	586	81	1	0	82	5,449	4	5,453
Hydro One Brampton Networks Inc.	121,692	7,684	1,645	6	0	1,651	131,027	0	131,027
Hydro One Networks Inc.	1,084,186	109,208	0	0	373	373	1,193,767	0	1,193,767
Hydro Ottawa Limited	269,288	23,338	3,370	11	0	3,381	296,007	2,848	298,855
Innisfil Hydro Distribution Systems Limited	13,636	855	72	0	0	72	14,563	82	14,645
Kenora Hydro Electric Corporation Ltd.	4,777	733	69	0	0	69	5,579	0	5,579
Kingston Hydro Corporation	23,223	3,255	351	3	0	354	26,832	159	26,991
Kitchener-Wilmot Hydro Inc.	76,755	7,425	992	2	0	994	85,174	824	85,998
Lakefront Utilities Inc.	8,243	1,065	132	0	0	132	9,440	94	9,534
Lakeland Power Distribution Ltd.	7,697	1,547	100	0	0	100	9,344	43	9,387
London Hydro Inc.	131,734	11,914	1,647	3	0	1,650	145,298	1,489	146,787
Middlesex Power Distribution Corporation	6,984	780	95	1	0	96	7,860	51	7,911

Name of the LDC	Number of Residential Customers	Number of GS< 50kW Customers	Number of GS > 50kW Customers	Number of Large User Customers	Number of Sub Transmission	Total Number of > 50 kw; large user and sub transmission customers	Total Number of Metered Customers	Number of Connections (Unmetered class)	Total Number of All Customers including Unmetered
Midland Power Utility Corporation	6,052	729	112	0	0	112	6,893	12	6,905
Milton Hydro Distribution Inc.	24,832	2,203	286	2	0	288	27,323	183	27,506
Newmarket - Tay Power Distribution Ltd.	29,138	2,893	398	0	0	398	32,429	398	32,827
Niagara Peninsula Energy Inc.	45,167	4,389	847	0	0	847	50,403	420	50,823
Niagara-on-the-Lake Hydro Inc.	6,507	1,230	121	0	0	121	7,858	22	7,880
Norfolk Power Distribution Inc.	16,653	2,071	169	0	0	169	18,893	2	18,895
North Bay Hydro Distribution Limited	20,850	2,629	276	0	0	276	23,755	21	23,776
Northern Ontario Wires Inc.	5,179	798	73	0	0	73	6,050	19	6,069
Oakville Hydro Electricity Distribution Inc.	56,419	4,887	873	0	0	873	62,179	679	62,858
Orangeville Hydro Limited	9,814	1,148	129	0	0	129	11,091	35	11,126
Orillia Power Distribution Corporation	11,296	1,359	154	0	0	154	12,809	153	12,962
Oshawa PUC Networks Inc.	47,769	3,897	517	1	0	518	52,184	304	52,488
Ottawa River Power Corporation	8,851	1,394	144	0	0	144	10,389	73	10,462
Parry Sound Power Corporation	2,751	540	68	0	0	68	3,359	19	3,378
Peterborough Distribution Incorporated	30,680	3,609	363	2	0	365	34,654	383	35,037
Port Colborne Hydro Inc.	8,170	874	80	0	0	80	9,124	0	9,124
PowerStream Inc.	283,665	29,594	4,654	1	0	4,655	317,914	2,781	320,695
PUC Distribution Inc.	29,028	3,341	439	0	0	439	32,808	17	32,825
Renfrew Hydro Inc.	3,613	503	64	0	0	64	4,180	0	4,180
Rideau St. Lawrence Distribution Inc.	4,974	774	66	0	0	66	5,814	49	5,863
Sioux Lookout Hydro Inc.	2,296	392	39	0	0	39	2,727	13	2,740
St. Thomas Energy Inc.	14,374	1,672	192	0	0	192	16,238	5	16,243
Thunder Bay Hydro Electricity Distribution Inc.	44,443	4,486	524	0	0	524	49,453	469	49,922
Tillsonburg Hydro Inc.	5,907	675	87	0	0	87	6,669	69	6,738
Toronto Hydro-Electric System Limited	611,357	64,781	12,953	47	0	13,000	689,138	1,105	690,243
Veridian Connections Inc.	101,547	8,501	1,049	4	0	1,053	111,101	893	111,994
Wasaga Distribution Inc.	11,010	801	33	0	0	33	11,844	25	11,869
Waterloo North Hydro Inc.	45,113	5,300	661	1	0	662	51,075	14	51,089
Welland Hydro-Electric System Corp.	19,803	1,725	172	2	0	174	21,702	214	21,916
Wellington North Power Inc.	3,056	480	49	0	0	49	3,585	3	3,588
West Coast Huron Energy Inc.	3,231	474	53	1	0	54	3,759	4	3,763
West Perth Power Inc.	1,786	241	20	0	0	20	2,047	5	2,052
Westario Power Inc.	19,033	2,435	276	0	0	276	21,744	61	21,805
Whitby Hydro Electric Corporation	36,762	1,926	435	0	0	435	39,123	390	39,513
Woodstock Hydro Services Inc.	13,429	1,170	200	0	0	200	14,799	39	14,838
<b>Total</b>	<b>4,260,374</b>	<b>422,274</b>	<b>48,799</b>	<b>136</b>	<b>376</b>	<b>49,311</b>	<b>4,731,959</b>	<b>16,618</b>	<b>4,748,577</b>

Name of the LDC	Total Settlement Amount Allocation by LDC	Settlement Amount Allocation to each Class of Customers Based on Class Distribution Revenue				Settlement Amount Allocation per Customer				Allocation per Customer per month over a period of 12 months			
		Residential	GS<50KW	GS>50KW	Unmetered Class	Residential	GS<50KW	GS>50KW	Unmetered Class	Residential	GS<50KW	GS>50KW	Unmetered Class
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Algoma Power Inc.	\$7,567.85	\$4,924.53	\$1,811.07	\$661.51	\$170.74	\$3.48	\$8.05	\$30.07	\$21.34	\$0.29	\$0.67	\$2.51	\$1.78
Atikokan Hydro Inc.	\$149,121.96	\$82,797.37	\$25,316.31	\$40,156.40	\$851.87	\$2.64	\$7.22	\$100.90	\$3.31	\$0.22	\$0.60	\$8.41	\$0.28
Bluewater Power Distribution Corporation	\$41,665.21	\$20,930.85	\$7,060.40	\$13,562.87	\$111.08	\$2.56	\$5.49	\$127.95	\$2.18	\$0.21	\$0.46	\$10.66	\$0.18
Brant County Power Inc.	\$126,681.66	\$70,839.24	\$11,994.64	\$43,152.92	\$694.85	\$2.08	\$4.41	\$104.49	\$1.56	\$0.17	\$0.37	\$8.71	\$0.13
Brantford Power Inc.	\$229,874.32	\$142,064.24	\$32,765.26	\$53,957.00	\$1,087.82	\$2.47	\$6.59	\$55.06	\$41.84	\$0.21	\$0.55	\$4.59	\$3.49
Burlington Hydro Inc.	\$194,554.99	\$95,450.30	\$26,449.00	\$71,988.76	\$666.93	\$2.13	\$5.72	\$101.25	\$10.26	\$0.18	\$0.48	\$8.44	\$0.86
Cambridge and North Dumfries Hydro Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Canadian Niagara Power Inc.	\$25,370.61	\$14,794.75	\$4,654.25	\$5,826.50	\$95.11	\$2.64	\$6.52	\$92.48	\$47.55	\$0.22	\$0.54	\$7.71	\$3.96
Centre Wellington Hydro Ltd.	\$5,314.22	\$3,649.33	\$1,064.47	\$586.77	\$13.66	\$3.19	\$6.57	\$41.91	\$2.28	\$0.27	\$0.55	\$3.49	\$0.19
Chapleau Public Utilities Corporation	\$134,064.08	\$82,892.83	\$21,349.10	\$29,696.32	\$125.83	\$2.91	\$6.88	\$72.25	\$0.66	\$0.24	\$0.57	\$6.02	\$0.05
Chatham-Kent Hydro Inc.	\$4,702.32	\$2,650.81	\$935.17	\$1,099.90	\$16.44	\$1.88	\$4.23	\$64.70	\$1.49	\$0.16	\$0.35	\$5.39	\$0.12
Clinton Power Corporation	\$46,485.63	\$32,518.45	\$7,637.64	\$6,253.00	\$76.55	\$2.47	\$4.75	\$53.44	\$2.55	\$0.21	\$0.40	\$4.45	\$0.21
COLLUS Power Corporation	\$4,271.79	\$3,111.55	\$679.51	\$480.73	\$0.00	\$1.77	\$3.95	\$40.06	\$0.00	\$0.15	\$0.33	\$3.34	\$0.00
Cooperative Hydro Embury Inc.	\$28,387.69	\$15,787.36	\$1,560.85	\$11,039.48	\$0.00	\$1.60	\$1.36	\$91.24	\$0.00	\$0.13	\$0.11	\$7.60	\$0.00
E.L.K. Energy Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Eastern Ontario Power Inc.	\$1,006,252.86	\$398,524.92	\$136,662.80	\$466,435.64	\$4,629.50	\$2.37	\$8.13	\$104.77	\$23.38	\$0.20	\$0.68	\$8.73	\$1.95
Enersource Hydro Mississauga Inc.	\$434,442.75	\$209,872.24	\$54,620.05	\$168,491.63	\$1,458.83	\$2.74	\$7.82	\$141.83	\$50.30	\$0.23	\$0.65	\$11.82	\$4.19
EnWin Utilities Ltd.	\$55,928.58	\$32,938.82	\$5,791.65	\$17,104.68	\$93.45	\$2.62	\$4.69	\$113.28	\$0.89	\$0.22	\$0.39	\$9.44	\$0.07
Erie Thames Powerlines Corporation	\$9,905.46	\$6,399.02	\$2,486.17	\$1,020.28	\$0.00	\$2.24	\$5.21	\$40.81	\$0.00	\$0.19	\$0.43	\$3.40	\$0.00
Espanola Regional Hydro Distribution Corporation	\$75,617.88	\$54,276.27	\$4,741.19	\$16,098.55	\$501.87	\$2.10	\$2.35	\$72.52	\$3.39	\$0.18	\$0.20	\$6.04	\$0.28
Essex Powerlines Corporation	\$87,054.58	\$49,056.45	\$15,568.20	\$22,429.92	\$0.00	\$2.83	\$7.75	\$106.30	\$0.00	\$0.24	\$0.65	\$8.86	\$0.00
Festival Hydro Inc.	\$9,076.63	\$5,227.81	\$1,568.24	\$2,262.31	\$18.26	\$1.59	\$3.75	\$48.13	\$2.61	\$0.13	\$0.31	\$4.01	\$0.22
Fort Frances Power Corporation	\$149,791.41	\$88,039.03	\$25,029.20	\$36,131.28	\$591.91	\$2.10	\$6.40	\$70.57	\$3.12	\$0.17	\$0.53	\$5.88	\$0.26
Greater Sudbury Hydro Inc.	\$23,236.06	\$17,101.85	\$2,751.65	\$3,344.43	\$38.13	\$1.85	\$4.11	\$33.11	\$0.47	\$0.15	\$0.34	\$2.76	\$0.04
Grimsby Power Incorporated	\$207,326.43	\$117,081.02	\$25,214.90	\$64,606.02	\$424.49	\$2.60	\$6.91	\$110.25	\$10.61	\$0.22	\$0.58	\$9.19	\$0.88
Guelph Hydro Electric Systems Inc.	\$52,104.38	\$35,435.51	\$8,292.65	\$8,284.12	\$92.10	\$1.94	\$3.48	\$60.47	\$1.10	\$0.16	\$0.29	\$5.04	\$0.09
Haldimand County Hydro Inc.	\$62,839.79	\$37,967.26	\$7,170.23	\$17,508.79	\$193.51	\$2.01	\$3.75	\$84.58	\$1.38	\$0.17	\$0.31	\$7.05	\$0.12
Halton Hills Hydro Inc.	\$14,889.32	\$8,695.99	\$2,542.93	\$3,650.41	\$0.00	\$3.73	\$6.55	\$82.96	\$0.00	\$0.31	\$0.55	\$6.91	\$0.00
Hearst Power Distribution Company Limited	\$1,102,335.23	\$700,100.52	\$148,557.87	\$253,676.83	\$0.00	\$3.29	\$7.48	\$113.86	\$0.00	\$0.27	\$0.62	\$9.49	\$0.00
Horizon Utilities Corporation	\$3,858.70	\$2,505.24	\$993.75	\$347.27	\$12.44	\$2.44	\$7.10	\$31.57	\$2.07	\$0.20	\$0.59	\$2.63	\$0.17
Hydro 2000 Inc.	\$26,420.72	\$17,026.85	\$3,473.21	\$5,876.03	\$44.62	\$3.56	\$5.93	\$71.66	\$11.16	\$0.30	\$0.49	\$5.97	\$0.93
Hydro Hawkesbury Inc.	\$444,880.45	\$256,400.49	\$52,626.95	\$135,853.02	\$0.00	\$2.11	\$6.85	\$82.29	\$0.00	\$0.18	\$0.57	\$6.86	\$0.00
Hydro One Brampton Networks Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Hydro One Networks Inc.	\$1,020,856.03	\$574,596.71	\$128,648.38	\$313,789.63	\$3,821.31	\$2.13	\$5.51	\$92.81	\$1.34	\$0.18	\$0.46	\$7.73	\$0.11
Hydro Ottawa Limited	\$33,430.63	\$26,742.10	\$3,004.06	\$3,524.39	\$160.08	\$1.96	\$3.51	\$48.95	\$1.95	\$0.16	\$0.29	\$4.08	\$0.16
Innisfil Hydro Distribution Systems Limited	\$16,296.32	\$9,932.71	\$2,734.72	\$3,628.89	\$0.00	\$2.08	\$3.73	\$52.59	\$0.00	\$0.17	\$0.31	\$4.38	\$0.00
Kenora Hydro Electric Corporation Ltd.	\$104,031.09	\$58,202.86	\$20,216.13	\$25,093.63	\$518.48	\$2.51	\$6.21	\$70.89	\$3.26	\$0.21	\$0.52	\$5.91	\$0.27
Kitchener-Wilmot Hydro Inc.	\$271,910.14	\$143,426.25	\$37,244.95	\$89,916.11	\$1,322.84	\$1.87	\$5.02	\$90.46	\$1.61	\$0.16	\$0.42	\$7.54	\$0.13
Lakefront Utilities Inc.	\$36,872.16	\$18,627.27	\$5,813.16	\$12,110.66	\$321.08	\$2.26	\$5.46	\$91.75	\$3.42	\$0.19	\$0.45	\$7.65	\$0.28
Lakeland Power Distribution Ltd.	\$31,478.25	\$17,812.60	\$7,213.34	\$6,373.59	\$78.72	\$2.31	\$4.66	\$63.74	\$1.83	\$0.19	\$0.39	\$5.31	\$0.15
London Hydro Inc.	\$457,241.98	\$293,134.26	\$73,933.98	\$89,664.75	\$508.99	\$2.23	\$6.21	\$54.34	\$0.34	\$0.19	\$0.52	\$4.53	\$0.03
Middlesex Power Distribution Corporation	\$26,337.49	\$19,938.14	\$2,700.78	\$3,630.85	\$67.73	\$2.85	\$3.46	\$37.82	\$1.33	\$0.24	\$0.29	\$3.15	\$0.11
Midland Power Utility Corporation	\$31,756.33	\$18,666.58	\$5,031.18	\$7,916.71	\$141.86	\$3.08	\$6.90	\$70.68	\$11.82	\$0.26	\$0.58	\$5.89	\$0.99
Milton Hydro Distribution Inc.	\$74,673.59	\$46,648.32	\$10,310.50	\$17,472.64	\$242.12	\$1.88	\$4.68	\$60.67	\$1.32	\$0.16	\$0.39	\$5.06	\$0.11
Newmarket - Tay Power Distribution Ltd.	\$95,325.31	\$53,961.68	\$15,409.93	\$25,953.69	\$0.00	\$1.85	\$5.33	\$65.21	\$0.00	\$0.15	\$0.44	\$5.43	\$0.00
Niagara Peninsula Energy Inc.	\$167,381.05	\$88,357.79	\$22,034.77	\$56,203.49	\$785.00	\$1.96	\$5.02	\$66.36	\$1.87	\$0.16	\$0.42	\$5.53	\$0.16
Niagara-on-the-Lake Hydro Inc.	\$24,800.65	\$12,376.24	\$6,124.20	\$6,233.43	\$66.78	\$1.90	\$4.98	\$51.52	\$3.04	\$0.16	\$0.41	\$4.29	\$0.25
Norfolk Power Distribution Inc.	\$55,876.38	\$35,727.34	\$10,850.35	\$9,298.68	\$0.00	\$2.15	\$5.24	\$55.02	\$0.00	\$0.18	\$0.44	\$4.59	\$0.00
North Bay Hydro Distribution Limited	\$87,552.60	\$49,862.26	\$17,048.39	\$20,555.58	\$86.37	\$2.39	\$6.48	\$74.48	\$4.11	\$0.20	\$0.54	\$6.21	\$0.34
Northern Ontario Wires Inc.	\$21,401.32	\$14,379.14	\$3,946.23	\$3,037.17	\$38.78	\$2.78	\$4.95	\$41.61	\$2.04	\$0.23	\$0.41	\$3.47	\$0.17
Oakville Hydro Electricity Distribution Inc.	\$257,572.31	\$163,288.06	\$37,061.29	\$56,115.99	\$1,106.97	\$2.89	\$7.58	\$64.28	\$1.63	\$0.24	\$0.63	\$5.36	\$0.14
Orangeville Hydro Limited	\$34,423.12	\$23,350.94	\$5,517.37	\$5,454.74	\$100.07	\$2.38	\$4.81	\$42.28	\$2.86	\$0.20	\$0.40	\$3.52	\$0.24
Orillia Power Distribution Corporation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oshawa PUC Networks Inc.	\$171,994.93	\$100,870.17	\$26,785.42	\$43,698.01	\$641.33	\$2.11	\$6.87	\$84.36	\$2.11	\$0.18	\$0.57	\$7.03	\$0.18
Ottawa River Power Corporation	\$28,419.68	\$16,546.37	\$5,094.35	\$6,705.00	\$73.97	\$1.87	\$3.65	\$46.56	\$1.01	\$0.16	\$0.30	\$3.88	\$0.08
Parry Sound Power Corporation	\$12,414.74	\$6,993.77	\$2,263.68	\$3,125.86	\$31.42	\$2.54	\$4.19	\$45.97	\$1.65	\$0.21	\$0.35	\$3.83	\$0.14
Peterborough Distribution Incorporated	\$110,277.91	\$66,447.72	\$18,513.61	\$24,587.13	\$729.45	\$2.17	\$5.13	\$67.36	\$1.90	\$0.18	\$0.43	\$5.61	\$0.16
Port Colborne Hydro Inc.	\$28,872.42	\$16,642.84	\$3,946.90	\$8,282.67	\$0.00	\$2.04	\$4.52	\$103.53	\$0.00	\$0.17	\$0.38	\$8.63	\$0.00
PowerStream Inc.	\$1,019,321.62	\$556,705.68	\$154,198.03	\$305,260.42	\$3,157.49	\$1.96	\$5.21	\$65.58	\$1.14	\$0.16	\$0.43	\$5.46	\$0.09
PUC Distribution Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Renfrew Hydro Inc.	\$14,453.29	\$8,885.93	\$2,591.54	\$2,975.82	\$0.00	\$2.46	\$5.15	\$46.50	\$0.00	\$0.20	\$0.43	\$3.87	\$0.00

Name of the LDC	Total Settlement Amount Allocation by LDC	Settlement Amount Allocation to each Class of Customers Based on Class Distribution Revenue				Settlement Amount Allocation per Customer				Allocation per Customer per month over a period of 12 months			
		Residential	GS<50KW	GS>50KW	Unmetered Class	Residential	GS<50KW	GS>50KW	Unmetered Class	Residential	GS<50KW	GS>50KW	Unmetered Class
Rideau St. Lawrence Distribution Inc.	\$18,391.97	\$11,180.96	\$3,626.04	\$3,424.32	\$160.65	\$2.25	\$4.68	\$51.88	\$3.28	\$0.19	\$0.39	\$4.32	\$0.27
Sloux Lookout Hydro Inc.	\$12,422.98	\$7,661.41	\$2,482.13	\$2,252.99	\$26.44	\$3.34	\$6.33	\$57.77	\$2.03	\$0.28	\$0.53	\$4.81	\$0.17
St. Thomas Energy Inc.	\$52,622.33	\$6,874.88	\$9,971.53	\$35,770.26	\$5.66	\$0.48	\$5.96	\$186.30	\$1.13	\$0.04	\$0.50	\$15.53	\$0.09
Thunder Bay Hydro Electricity Distribution Inc.	\$180,239.21	\$103,278.83	\$25,812.97	\$29,846.46	\$1,300.95	\$2.32	\$5.75	\$56.96	\$2.77	\$0.19	\$0.48	\$4.75	\$0.23
Tillsonburg Hydro Inc.	\$29,932.56	\$18,549.32	\$5,618.35	\$5,557.26	\$207.63	\$3.14	\$8.32	\$63.88	\$3.01	\$0.26	\$0.69	\$5.32	\$0.25
Toronto Hydro-Electric System Limited	\$7,525,588.82	\$3,179,996.42	\$991,930.21	\$3,313,386.04	\$40,276.16	\$5.20	\$15.31	\$254.88	\$36.45	\$0.43	\$1.28	\$21.24	\$3.04
Veridian Connections Inc.	\$345,325.31	\$221,800.55	\$51,247.19	\$70,838.86	\$1,438.71	\$2.18	\$6.03	\$67.27	\$1.61	\$0.18	\$0.50	\$5.61	\$0.13
Wasaga Distribution Inc.	\$14,942.12	\$12,200.60	\$1,508.43	\$1,223.17	\$9.93	\$1.11	\$1.88	\$37.07	\$0.40	\$0.09	\$0.16	\$3.09	\$0.03
Waterloo North Hydro Inc.	\$173,479.23	\$94,576.83	\$26,420.10	\$51,636.80	\$845.50	\$2.10	\$4.98	\$78.00	\$60.39	\$0.17	\$0.42	\$6.50	\$5.03
Welland Hydro-Electric System Corp.	\$74,531.55	\$51,701.39	\$8,640.49	\$13,793.44	\$396.23	\$2.61	\$5.01	\$79.27	\$1.85	\$0.22	\$0.42	\$6.61	\$0.15
Wellington North Power Inc.	\$11,517.59	\$5,785.69	\$1,990.34	\$3,740.11	\$1.46	\$1.89	\$4.15	\$76.33	\$0.49	\$0.16	\$0.35	\$6.36	\$0.04
West Coast Huron Energy Inc.	\$18,419.16	\$8,242.62	\$2,871.21	\$7,274.61	\$30.72	\$2.55	\$6.06	\$134.72	\$7.68	\$0.21	\$0.50	\$11.23	\$0.64
West Perth Power Inc.	\$8,514.12	\$4,725.08	\$1,576.95	\$2,211.31	\$0.77	\$2.65	\$6.54	\$110.57	\$0.15	\$0.22	\$0.55	\$9.21	\$0.01
Westario Power Inc.	\$63,697.60	\$37,437.11	\$10,517.20	\$15,548.86	\$194.44	\$1.97	\$4.32	\$56.34	\$3.19	\$0.16	\$0.36	\$4.69	\$0.27
Whitby Hydro Electric Corporation	\$124,544.36	\$84,490.93	\$12,258.87	\$26,910.94	\$883.61	\$2.30	\$6.36	\$61.86	\$2.27	\$0.19	\$0.53	\$5.16	\$0.19
Woodstock Hydro Services Inc.	\$57,743.72	\$35,468.96	\$7,599.63	\$14,600.41	\$74.71	\$2.64	\$6.50	\$73.00	\$1.92	\$0.22	\$0.54	\$6.08	\$0.16
<b>Total or Average</b>	<b>\$17,690,907.53</b>	<b>\$8,935,156.18</b>	<b>\$2,433,678.22</b>	<b>\$6,250,208.75</b>	<b>\$71,864.38</b>	<b>\$2.20</b>	<b>\$5.16</b>	<b>\$69.82</b>	<b>\$5.46</b>	<b>\$0.18</b>	<b>\$0.43</b>	<b>\$5.82</b>	<b>\$0.45</b>

Name of the LDC	Residential Electricity Bill (May to October 2010) Excluding HST	Bill Impacts excluding HST	Bill Impacts excluding	Bill Impacts excluding HST
		(Allocation By Class Distribution Revenue)	HST (Allocation By Customer Numbers - All Metered customers)	(Allocation By Customer Numbers - Including Unmetered customers)
Algoma Power Inc.				
Atikokan Hydro Inc.	\$116.75	0.25%	0.33%	0.32%
Bluewater Power Distribution Corporation	\$104.31	0.21%	0.34%	0.33%
Brant County Power Inc.	\$106.16	0.20%	0.34%	0.34%
Brantford Power Inc.	\$100.00	0.17%	0.28%	0.28%
Burlington Hydro Inc.	\$103.76	0.20%	0.29%	0.29%
Cambridge and North Dumfries Hydro Inc.	\$94.29	0.19%	0.34%	0.34%
Canadian Niagara Power Inc.				
Centre Wellington Hydro Ltd.	\$100.82	0.22%	0.33%	0.33%
Chapleau Public Utilities Corporation	\$100.26	0.27%	0.33%	0.33%
Chatham-Kent Hydro Inc.	\$101.01	0.24%	0.35%	0.34%
Clinton Power Corporation	\$94.40	0.17%	0.25%	0.25%
COLLUS Power Corporation	\$101.25	0.20%	0.26%	0.26%
Cooperative Hydro Embrun Inc.	\$103.69	0.14%	0.18%	0.18%
E.L.K. Energy Inc.	\$100.75	0.13%	0.21%	0.21%
Eastern Ontario Power Inc.				
Enersource Hydro Mississauga Inc.	\$100.48	0.20%	0.44%	0.44%
EnWin Utilities Ltd.	\$102.92	0.22%	0.42%	0.42%
Erie Thames Powerlines Corporation	\$104.26	0.21%	0.32%	0.32%
Espanola Regional Hydro Distribution Corporation	\$101.14	0.18%	0.24%	0.24%
Essex Powerlines Corporation	\$105.06	0.17%	0.21%	0.21%
Festival Hydro Inc.	\$104.16	0.23%	0.36%	0.36%
Fort Frances Power Corporation	\$91.46	0.14%	0.22%	0.22%
Greater Sudbury Hydro Inc.	\$103.01	0.17%	0.26%	0.26%
Grimsby Power Incorporated	\$94.80	0.16%	0.20%	0.20%
Guelph Hydro Electric Systems Inc.	\$103.37	0.21%	0.34%	0.34%
Haldimand County Hydro Inc.	\$119.95	0.13%	0.17%	0.17%
Halton Hills Hydro Inc.	\$101.67	0.16%	0.24%	0.24%

Name of the LDC	Residential Electricity Bill (May to October 2010) Excluding HST	Bill Impacts	Bill Impacts excluding HST	Bill Impacts excluding HST
		(Allocation By Class Distribution Revenue)	(Allocation By Customer Numbers - All Metered customers)	(Allocation By Customer Numbers - Including Unmetered customers)
Hearst Power Distribution Company Limited	\$92.89	0.33%	0.48%	0.48%
Horizon Utilities Corporation	\$99.73	0.28%	0.39%	0.39%
Hydro 2000 Inc.	\$101.50	0.20%	0.27%	0.27%
Hydro Hawkesbury Inc.	\$86.84	0.34%	0.47%	0.46%
Hydro One Brampton Networks Inc.	\$99.28	0.18%	0.28%	0.28%
Hydro One Networks Inc.				
Hydro Ottawa Limited	\$103.47	0.17%	0.28%	0.28%
Innisfil Hydro Distribution Systems Limited	\$118.98	0.14%	0.16%	0.16%
Kenora Hydro Electric Corporation Ltd.	\$96.87	0.18%	0.25%	0.25%
Kingston Hydro Corporation	\$94.96	0.22%	0.34%	0.34%
Kitchener-Wilmot Hydro Inc.	\$95.50	0.16%	0.28%	0.28%
Lakefront Utilities Inc.	\$100.54	0.19%	0.32%	0.32%
Lakeland Power Distribution Ltd.	\$107.26	0.18%	0.26%	0.26%
London Hydro Inc.	\$101.17	0.18%	0.26%	0.26%
Middlesex Power Distribution Corporation	\$103.29	0.23%	0.27%	0.27%
Midland Power Utility Corporation	\$107.67	0.24%	0.36%	0.36%
Milton Hydro Distribution Inc.	\$99.66	0.16%	0.23%	0.23%
Newmarket - Tay Power Distribution Ltd.	\$102.81	0.15%	0.24%	0.24%
Niagara Peninsula Energy Inc.	\$103.09	0.16%	0.27%	0.27%
Niagara-on-the-Lake Hydro Inc.	\$102.39	0.15%	0.26%	0.26%
Norfolk Power Distribution Inc.	\$114.96	0.16%	0.21%	0.21%
North Bay Hydro Distribution Limited	\$103.41	0.19%	0.30%	0.30%
Northern Ontario Wires Inc.	\$105.65	0.22%	0.28%	0.28%
Oakville Hydro Electricity Distribution Inc.	\$101.95	0.24%	0.34%	0.33%
Orangeville Hydro Limited	\$103.49	0.19%	0.25%	0.25%
Orillia Power Distribution Corporation				
Oshawa PUC Networks Inc.	\$96.98	0.18%	0.28%	0.28%
Ottawa River Power Corporation	\$97.05	0.16%	0.23%	0.23%

Name of the LDC	Residential Electricity Bill (May to October 2010) Excluding		Bill Impacts excluding HST (Allocation By Class Distribution Revenue)	Bill Impacts excluding HST (Allocation By Customer Numbers - All Metered customers)	Bill Impacts excluding HST (Allocation By Customer Numbers - Including Unmetered customers)
	HST				
Parry Sound Power Corporation	\$103.73		0.20%	0.30%	0.30%
Peterborough Distribution Incorporated	\$99.11		0.18%	0.27%	0.26%
Port Colborne Hydro Inc.	\$116.47		0.15%	0.23%	0.23%
PowerStream Inc.	\$96.76		0.17%	0.28%	0.27%
PUC Distribution Inc.					
Renfrew Hydro Inc.	\$100.66		0.20%	0.29%	0.29%
Rideau St. Lawrence Distribution Inc.	\$102.57		0.18%	0.26%	0.25%
Sioux Lookout Hydro Inc.	\$111.59		0.25%	0.34%	0.34%
St. Thomas Energy Inc.	\$100.00		0.04%	0.27%	0.27%
Thunder Bay Hydro Electricity Distribution Inc.	\$97.48		0.20%	0.28%	0.27%
Tillsonburg Hydro Inc.	\$102.23		0.26%	0.37%	0.36%
Toronto Hydro-Electric System Limited	\$108.16		0.40%	0.84%	0.84%
Veridian Connections Inc.	\$96.95		0.19%	0.27%	0.27%
Wasaga Distribution Inc.	\$99.79		0.09%	0.11%	0.11%
Waterloo North Hydro Inc.	\$99.18		0.18%	0.29%	0.29%
Welland Hydro-Electric System Corp.	\$105.75		0.21%	0.27%	0.27%
Wellington North Power Inc.	\$101.84		0.15%	0.26%	0.26%
West Coast Huron Energy Inc.	\$101.72		0.21%	0.40%	0.40%
West Perth Power Inc.	\$100.44		0.22%	0.35%	0.34%
Westario Power Inc.	\$104.55		0.16%	0.23%	0.23%
Whitby Hydro Electric Corporation	\$106.54		0.18%	0.25%	0.25%
Woodstock Hydro Services Inc.	\$104.09		0.21%	0.31%	0.31%
<b>Average</b>			0.19%	0.30%	0.29%

**Answer to Interrogatory from  
Board Staff**

**Question 7:**

**Reference(s):** None provided.

In paragraph 70. the EDA states, "The LDCs propose that each LDCs portion of the Allocated Amount be divided by the LDCs total number of **metered customers** as set out in the Board's most recent Yearbook".

- (i) Prior to 2001, was the Late Payment Penalty applied to and collected from all rate classes (i.e. metered and un-metered)?
- (ii) Is the current (i.e. post 2001) Late Payment Penalty applied to and collected from all rate classes (i.e. metered and un-metered)?
- (iii) Please provide the rationale for calculating the rate rider on the basis of only "metered customers". In your response please explain why rate classes such as un-metered scattered load, street lighting and sentinel lights should be excluded from the calculation of the rate rider?
- (iv) Did the LDCs consider developing a rate rider on a rate class basis (such as the approach presented by THESL in its supplementary evidence)? - That is, by allocating to each rate class the Allocated Amount to be recovered and estimating the rate rider based on the customers in a specific rate class. If such an approach was considered please explain why it was not adopted. In your response please also explain why the proposed method of recovery is better than estimating the rate rider on a rate class specific basis.

**Answer:**

- (i) Yes.
- (ii) Yes.
- (iii) To the best of our knowledge, LPP revenues from un-metered customer classes were nil or negligible, and customer counts in these classes are also small or negligible as proportions of total customers. In addition, un-metered classes represent a very small percentage of the allocation of LPP-related revenue offsets (in THESL's case, 1%). However, should the Board find that allocation of LPP allocated amounts should be proportional to either LPP revenues received or the allocation of the LPP revenue offset,



the LDCs have no objection to the inclusion of un-metered classes if the amounts involved are material.

- (iv) No, LDCs did not consider developing a rate rider on a rate class basis. The proposed method of recovery was put forward (as opposed to estimating the rate rider on a rate class specific basis) as it was a simple and straightforward way of allocating the Allocated Amount.

**Answer to Interrogatory from  
Board Staff**

**Question 8:**

**Reference(s):** None provided.

Please prepare the following scenarios by updating Appendix A. Please provide the response in MS Excel format.

- (i) Please calculate the rate rider for each Affected Distributor in Appendix A on a rate class basis as explained in Q7(iv). Please also provide the resultant bill impact on a residential customer consuming 800 kWh and a General Service customer consuming 2000kWh per month and having a monthly demand of less than 50 kW. For the purposes of completing the interrogatory please allocate the Allocated Amount to each rate class reflecting the historical proportions of Late Payment Revenue (similar to the approach used by THESL). If such an allocation cannot be undertaken, please explain why and propose an alternate method of allocation.

**Answer:**

- (i) Please see the attached which calculates the rate rider using distribution revenues (as opposed to historical proportions of LPP revenues). The EDA is unable to complete the interrogatory allocating the Revised Allocated Amount or the Updated Recovery Amount to each rate class reflecting the historical proportions of LPP revenues as LPP revenues are not available. Furthermore, the difficulty in allocating the Revised Allocated Amount or the Updated Recovery Amount to each rate class is that the definition of "customers" versus "connections" for the unmetered class is not uniform across all LDCs. As such, data cannot be relied upon for this purpose. In addition, the general service greater than 50 kW was not further subdivided as this was the data available from the OEB Yearbook for Electricity Distributors. Finally, the EDA cannot provide a further breakdown of the resultant bill impact on a general service customer consuming 2000 kWh per month with what is publicly available on the Board website.

**Index**

Tab 1 Distribution Revenue by Class  
Tab 2 Number of Customers by Class

**Used to:**

Calculate the % Distribution Revenue Allocated to each Customer Class  
|

**Data Source**

OEB 2009 Year Book for Electricity Distributors  
OEB 2009 Year Book for Electricity Distributors  
1. LPP Settlement Amount for Each LDC  
2. Tab 1 and Tab 2

Tab 3 Allocation by Class Distribution Revenue

1. Calculate the LPP settlement amount allocated to each Customer Class based on the % of distribution revenue of each customer class.

2. Calculate the LPP settlement amount allocation per Customer.

3. Calculate the LPP settlement amount allocation per Customer per month over a period of 12 months

1. Calculate the LPP settlement amount allocated to all metered customers based on the number of metered customers.

2. Calculate the LPP settlement amount allocated to all customers including unmetered customers.

3. Calculate the LPP settlement amount allocation per metered customer per month over a period of 12 months.

4. Calculate the LPP settlement amount allocation per Customer (including un-metered) per month over a period of 12 months

Tab 4 Allocation by Customer Numbers

Tab 5 Bill Impacts - Residential Customers

Residential Electricity Bill (May to October 2010) Excluding HST

OEB Website - Electricity Distribution Rates -  
Estimated Total Bill Impacts

Name of the LDC	Distribution Revenue from Residential Customers	Distribution Revenue from GS<50 kW Customers	Distribution Revenue from GS>50 kW Customers	Distribution Revenue from Unmetered Customers	Total Distribution Revenue	% of Revenue from Residential Customers	% of Revenue from GS<50 kW Customers	% of Revenue from GS>50 kW Customers	% of Revenue from Unmetered Load Customers
Algoma Power Inc.	\$ 6,890,829	\$ 311,540	\$ 313,683	\$ -	\$ 7,516,052	91.68%	4.14%	4.17%	0.00%
Atikokan Hydro Inc.	\$ 758,252	\$ 278,858	\$ 101,856	\$ 26,290	\$ 1,165,255	65.07%	23.93%	8.74%	2.26%
Bluewater Power Distribution Corporation	\$ 9,157,764	\$ 2,800,099	\$ 4,441,480	\$ 94,221	\$ 16,493,564	55.52%	16.98%	26.93%	0.57%
Brant County Power Inc.	\$ 2,804,327	\$ 945,956	\$ 1,817,161	\$ 14,883	\$ 5,582,327	50.24%	16.95%	32.55%	0.27%
Brantford Power Inc.	\$ 8,301,363	\$ 1,405,603	\$ 5,056,916	\$ 81,427	\$ 14,845,309	55.92%	9.47%	34.06%	0.55%
Burlington Hydro Inc.	\$ 16,289,521	\$ 3,756,965	\$ 6,186,875	\$ 124,733	\$ 26,358,094	61.80%	14.25%	23.47%	0.47%
Cambridge and North Dumfries Hydro Inc.	\$ 9,579,085	\$ 2,654,337	\$ 7,224,560	\$ 66,931	\$ 19,524,913	49.06%	13.59%	37.00%	0.34%
Canadian Niagara Power Inc.	\$ 4,526,265	\$ 1,051,668	\$ 2,778,279	\$ -	\$ 8,356,212	54.17%	12.59%	33.25%	0.00%
Centre Wellington Hydro Ltd.	\$ 1,497,545	\$ 471,110	\$ 589,767	\$ 9,627	\$ 2,568,048	58.31%	18.35%	22.97%	0.37%
Chapleau Public Utilities Corporation	\$ 425,335	\$ 124,066	\$ 68,389	\$ 1,592	\$ 619,381	68.67%	20.03%	11.04%	0.26%
Chatham-Kent Hydro Inc.	\$ 7,985,703	\$ 2,056,723	\$ 2,860,875	\$ 12,122	\$ 12,915,423	61.83%	15.92%	22.15%	0.09%
Clinton Power Corporation	\$ 280,150	\$ 98,833	\$ 116,242	\$ 1,738	\$ 496,963	56.37%	19.89%	23.39%	0.35%
COLLUS Power Corp.	\$ 3,509,127	\$ 824,192	\$ 674,773	\$ 8,261	\$ 5,016,353	69.95%	16.43%	13.45%	0.16%
Cooperative Hydro Embrun Inc.	\$ 435,106	\$ 95,020	\$ 67,223	\$ -	\$ 597,349	72.84%	15.91%	11.25%	0.00%
E.L.K. Energy Inc.	\$ 843,320	\$ 83,377	\$ 589,701	\$ -	\$ 1,516,397	55.61%	5.50%	38.89%	0.00%
Eastern Ontario Power (CNP)	\$ 938,784	\$ 382,927	\$ 497,048	\$ -	\$ 1,818,760	51.62%	21.05%	27.33%	0.00%
Enersource Hydro Mississauga Inc.	\$ 44,995,913	\$ 15,430,070	\$ 52,663,450	\$ 522,699	\$ 113,612,132	39.60%	13.58%	46.35%	0.46%
ENWIN Powerlines Ltd.	\$ 21,658,067	\$ 5,636,594	\$ 17,387,735	\$ 150,546	\$ 44,832,942	48.31%	12.57%	38.78%	0.34%
Erie Thames Powerlines Corporation	\$ 3,219,337	\$ 566,057	\$ 1,671,758	\$ 9,133	\$ 5,466,285	58.89%	10.36%	30.58%	0.17%
Espanola Regional Hydro Distribution Corporation	\$ 768,750	\$ 298,677	\$ 122,572	\$ -	\$ 1,189,999	64.60%	25.10%	10.30%	0.00%
Essex Powerlines Corporation	\$ 6,786,809	\$ 592,848	\$ 2,012,993	\$ 62,755	\$ 9,455,404	71.78%	6.27%	21.29%	0.66%
Festival Hydro Inc.	\$ 5,103,848	\$ 1,619,721	\$ 2,333,615	\$ -	\$ 9,057,184	56.35%	17.88%	25.77%	0.00%
Fort Frances Power Corporation	\$ 833,635	\$ 250,074	\$ 360,752	\$ 2,912	\$ 1,447,372	57.60%	17.28%	24.92%	0.20%
Greater Sudbury Hydro Inc.	\$ 12,627,666	\$ 3,590,003	\$ 5,182,403	\$ 84,899	\$ 21,484,970	58.77%	16.71%	24.12%	0.40%
Grimsby Power Incorporated	\$ 2,414,963	\$ 388,562	\$ 472,269	\$ 5,384	\$ 3,281,178	73.60%	11.84%	14.39%	0.16%
Guelph Hydro Electric Systems Inc.	\$ 13,114,938	\$ 2,824,471	\$ 7,236,902	\$ 47,550	\$ 23,223,860	56.47%	12.16%	31.16%	0.20%
Haldimand County Hydro Inc.	\$ 7,584,891	\$ 1,775,022	\$ 1,773,198	\$ 19,713	\$ 11,152,824	68.01%	15.92%	15.90%	0.18%
Haltom Hills Hydro Inc.	\$ 5,365,267	\$ 1,013,246	\$ 2,474,220	\$ 27,346	\$ 8,880,079	60.42%	11.41%	27.86%	0.31%
Hearst Power Distribution Company Limited	\$ 458,257	\$ 134,006	\$ 192,367	\$ -	\$ 784,630	58.40%	17.08%	24.52%	0.00%
Horizon Utilities Corporation	\$ 55,192,117	\$ 11,711,495	\$ 19,998,502	\$ -	\$ 86,902,114	63.51%	13.48%	23.01%	0.00%
Hydro 2000 Inc.	\$ 202,810	\$ 80,448	\$ 28,113	\$ 1,007	\$ 312,378	64.92%	25.75%	9.00%	0.32%
Hydro Hawkesbury Inc.	\$ 459,030	\$ 93,635	\$ 158,413	\$ 1,203	\$ 712,281	64.45%	13.15%	22.24%	0.17%
Hydro One Brampton Networks Inc.	\$ 35,076,490	\$ 7,199,552	\$ 18,585,172	\$ -	\$ 60,861,214	57.63%	11.83%	30.54%	0.00%
Hydro One Networks Inc.	\$ 626,046,000	\$ 263,006,000	\$ 8,968,000	\$ -	\$ 898,020,000	69.71%	29.29%	1.00%	0.00%
Hydro Ottawa Limited	\$ 80,607,007	\$ 18,047,373	\$ 44,019,818	\$ 536,070	\$ 143,210,268	56.29%	12.60%	30.74%	0.37%
Innisfil Hydro Distribution Systems Limited	\$ 5,692,353	\$ 639,448	\$ 750,206	\$ 34,074	\$ 7,116,080	79.99%	8.99%	10.54%	0.48%
Kenora Hydro Electric Corporation Ltd.	\$ 1,189,685	\$ 327,550	\$ 434,649	\$ -	\$ 1,951,883	60.95%	16.78%	22.27%	0.00%
Kingston Electricity Distribution Limited	\$ 5,323,895	\$ 1,849,197	\$ 2,295,348	\$ 47,426	\$ 9,515,866	55.95%	19.43%	24.12%	0.50%
Kitchener-Wilmot Hydro Inc.	\$ 16,684,101	\$ 4,332,529	\$ 10,459,518	\$ 153,879	\$ 31,630,027	52.75%	13.70%	33.07%	0.49%
Lakefront Utilities Inc.	\$ 1,848,574	\$ 576,899	\$ 1,201,864	\$ 31,864	\$ 3,659,201	50.52%	15.77%	32.84%	0.87%
Lakeland Power Distribution Ltd.	\$ 2,391,505	\$ 968,457	\$ 855,712	\$ 10,568	\$ 4,226,243	56.59%	22.92%	20.25%	0.25%
London Hydro Inc.	\$ 33,503,321	\$ 8,450,169	\$ 10,248,092	\$ 58,174	\$ 52,259,756	64.11%	16.17%	19.61%	0.11%
Middlesex Power Distribution Corporation	\$ 2,087,535	\$ 282,773	\$ 380,152	\$ 7,091	\$ 2,757,551	75.70%	10.25%	13.79%	0.26%

Name of the LDC	Distribution Revenue from Residential Customers	Distribution Revenue from GS<50 kW Customers	Distribution Revenue from GS>50 kW Customers	Distribution Revenue from Unmetered Customers	Total Distribution Revenue	% of Revenue from Residential Customers	% of Revenue from GS<50 kW Customers	% of Revenue from GS>50 kW Customers	% of Revenue from Unmetered Load Customers
Midland Power Utility Corporation	\$ 1,808,381	\$ 487,411	\$ 766,955	\$ 13,743	\$ 3,076,490	58.78%	15.84%	24.93%	0.45%
Milton Hydro Distribution Inc.	\$ 7,107,078	\$ 1,570,851	\$ 2,662,035	\$ 36,889	\$ 11,376,852	62.47%	13.81%	23.40%	0.32%
Newmarket Hydro Ltd.	\$ 8,091,758	\$ 2,310,777	\$ 3,891,854	\$ -	\$ 14,294,389	56.61%	16.17%	27.23%	0.00%
Niagara Peninsula Energy Inc.	\$ 13,491,773	\$ 3,364,595	\$ 8,581,980	\$ 119,866	\$ 25,558,213	52.79%	13.16%	33.58%	0.47%
Niagara-on-the-Lake Hydro Inc.	\$ 2,214,849	\$ 1,095,985	\$ 1,115,534	\$ 11,951	\$ 4,438,318	49.90%	24.69%	25.13%	0.27%
Norfolk Power Distribution Inc.	\$ 6,962,430	\$ 2,114,481	\$ 1,812,098	\$ -	\$ 10,889,009	63.94%	19.42%	16.64%	0.00%
North Bay Hydro Distribution Limited	\$ 5,534,543	\$ 1,892,314	\$ 2,281,600	\$ 9,587	\$ 9,718,044	56.95%	19.47%	23.48%	0.10%
Northern Ontario Wires Inc.	\$ 1,558,802	\$ 427,800	\$ 329,251	\$ 4,204	\$ 2,320,057	67.19%	18.44%	14.19%	0.18%
Oakville Hydro Electricity Distribution Inc.	\$ 17,558,909	\$ 3,985,324	\$ 6,034,339	\$ 119,036	\$ 27,697,609	63.40%	14.39%	21.79%	0.43%
Orangeville Hydro Limited	\$ 2,986,225	\$ 705,587	\$ 697,577	\$ 12,798	\$ 4,402,186	67.84%	16.03%	15.85%	0.29%
Orillia Power Distribution Corporation	\$ 3,165,109	\$ 1,167,744	\$ 1,613,116	\$ 40,790	\$ 5,986,759	52.87%	19.51%	26.94%	0.68%
Oshawa PUC Networks Inc.	\$ 10,503,425	\$ 2,789,117	\$ 4,550,193	\$ 66,781	\$ 17,909,516	58.65%	15.57%	25.41%	0.37%
Ottawa River Power Corporation	\$ 2,025,174	\$ 623,517	\$ 820,651	\$ 9,053	\$ 3,478,395	58.22%	17.93%	23.59%	0.26%
Parry Sound Power Corporation	\$ 937,164	\$ 303,333	\$ 418,864	\$ 4,210	\$ 1,663,572	56.33%	18.23%	25.18%	0.25%
Peterborough Distribution Incorporated	\$ 7,729,832	\$ 2,153,680	\$ 2,860,209	\$ 84,857	\$ 12,828,578	60.25%	16.79%	22.30%	0.66%
Port Colborne (CNP)	\$ 2,843,518	\$ 674,350	\$ 1,415,139	\$ -	\$ 4,933,006	57.64%	13.67%	28.69%	0.00%
PowerStream Inc.	\$ 77,327,995	\$ 21,418,543	\$ 42,401,537	\$ 438,584	\$ 141,586,659	54.62%	15.13%	29.95%	0.31%
PUC Distribution Inc.	\$ 8,375,415	\$ 2,278,648	\$ 3,630,937	\$ 24,220	\$ 14,309,220	58.53%	15.92%	25.37%	0.17%
Renfrew Hydro Inc.	\$ 849,085	\$ 247,632	\$ 284,351	\$ -	\$ 1,381,068	61.48%	17.93%	20.59%	0.00%
Rideau St. Lawrence Distribution Inc.	\$ 1,156,502	\$ 375,059	\$ 354,195	\$ 16,617	\$ 1,902,373	60.79%	19.72%	18.62%	0.87%
Sioux Lookout Hydro Inc.	\$ 1,049,004	\$ 339,855	\$ 308,481	\$ 3,620	\$ 1,700,959	61.67%	19.98%	18.14%	0.21%
St. Thomas Energy Inc.	\$ 742,203	\$ 1,076,514	\$ 3,861,714	\$ 612	\$ 5,681,043	13.06%	18.95%	67.98%	0.01%
Thunder Bay Hydro Electricity Distribution Inc.	\$ 10,704,867	\$ 2,675,518	\$ 3,093,591	\$ 134,844	\$ 16,608,820	64.45%	16.11%	18.63%	0.81%
Tillsonburg Hydro Inc.	\$ 1,653,970	\$ 500,966	\$ 495,519	\$ 18,514	\$ 2,668,968	61.97%	18.77%	18.57%	0.69%
Toronto Hydro-Electric System Limited	\$ 193,430,604	\$ 60,336,439	\$ 201,544,335	\$ 2,449,890	\$ 457,761,268	42.26%	13.18%	44.03%	0.54%
Veridian Connections Inc.	\$ 27,976,891	\$ 6,464,083	\$ 8,935,284	\$ 181,472	\$ 43,557,730	64.23%	14.84%	20.51%	0.42%
Wasaga Distribution Inc.	\$ 2,752,651	\$ 340,326	\$ 275,966	\$ 2,240	\$ 3,371,183	81.65%	10.10%	8.19%	0.07%
Waterloo North Hydro Inc.	\$ 13,521,851	\$ 3,777,338	\$ 7,382,623	\$ 120,883	\$ 24,802,695	54.52%	15.23%	29.77%	0.49%
Welland Hydro-Electric System Corp.	\$ 5,402,478	\$ 902,878	\$ 1,441,330	\$ 41,404	\$ 7,788,090	69.37%	11.59%	18.51%	0.53%
Wellington North Power Inc.	\$ 865,937	\$ 297,891	\$ 559,777	\$ 218	\$ 1,723,824	50.23%	17.28%	32.47%	0.01%
West Coast Huron Energy Inc.	\$ 899,422	\$ 313,302	\$ 793,795	\$ 3,352	\$ 2,009,871	44.75%	15.59%	39.49%	0.17%
West Perth Power Inc.	\$ 414,577	\$ 138,361	\$ 194,019	\$ 68	\$ 747,025	55.50%	18.52%	25.97%	0.01%
Westario Power Inc.	\$ 4,543,177	\$ 1,276,314	\$ 1,886,930	\$ 23,596	\$ 7,730,017	58.77%	16.51%	24.41%	0.31%
Whitby Hydro Electric Corporation	\$ 11,826,831	\$ 1,715,967	\$ 3,766,927	\$ 123,686	\$ 17,433,411	67.84%	9.84%	21.61%	0.71%
Woodstock Hydro Services Inc.	\$ 3,851,591	\$ 825,248	\$ 1,585,466	\$ 8,113	\$ 6,270,417	61.42%	13.16%	25.28%	0.13%
Total	\$ 1,527,323,258	\$ 499,993,896	\$ 568,300,791	\$ 6,381,811	\$ 2,601,999,756	58.70%	19.22%	21.84%	0.25%

Name of the LDC	Number of Residential Customers	Number of GS< 50kW Customers	Number of GS > 50kW Customers	Number of Large User Customers	Number of Sub Transmission	Total Number of > 50 kw; large user and sub transmission customers	Total Number of Metered Customers	Number of Connections (Unmetered class)	Total Number of All Customers including Unmetered
Algoma Power Inc.	10,630	1,010	47	1	0	48	11,688	0	11,688
Atikokan Hydro Inc.	1,415	225	22	0	0	22	1,662	8	1,670
Bluewater Power Distribution Corporation	31,420	3,505	395	3	0	398	35,323	257	35,580
Brant County Power Inc.	8,171	1,286	106	0	0	106	9,563	51	9,614
Brantford Power Inc.	34,089	2,721	413	0	0	413	37,223	445	37,668
Burlington Hydro Inc.	57,578	4,974	980	0	0	980	63,532	26	63,558
Cambridge and North Dumfries Hydro Inc.	44,805	4,620	709	2	0	711	50,136	65	50,201
Canadian Niagara Power Inc.	14,248	1,228	131	0	0	131	15,607	0	15,607
Centre Wellington Hydro Ltd.	5,603	714	63	0	0	63	6,380	2	6,382
Chapleau Public Utilities Corporation	1,144	162	14	0	0	14	1,320	6	1,326
Chatham-Kent Hydro Inc.	28,463	3,102	410	1	0	411	31,976	192	32,168
Clinton Power Corporation	1,411	221	17	0	0	17	1,649	11	1,660
COLLUS Power Corporation	13,152	1,609	116	1	0	117	14,878	30	14,908
Cooperative Hydro Embrun Inc.	1,757	172	12	0	0	12	1,941	0	1,941
E.L.K. Energy Inc.	9,843	1,148	121	0	0	121	11,112	0	11,112
Eastern Ontario Power Inc.	3,104	422	34	0	0	34	3,560	0	3,560
Enersource Hydro Mississauga Inc.	168,288	16,800	4,442	10	0	4,452	189,540	198	189,738
EnWin Utilities Ltd.	76,528	6,981	1,178	10	0	1,188	84,697	29	84,726
Erie Thames Powerlines Corporation	12,550	1,234	146	2	3	151	13,935	105	14,040
Espanola Regional Hydro Distribution Corporation	2,857	477	25	0	0	25	3,359	24	3,383
Essex Powerlines Corporation	25,817	2,015	222	0	0	222	28,054	148	28,202
Festival Hydro Inc.	17,311	2,009	209	2	0	211	19,531	0	19,531
Fort Frances Power Corporation	3,296	418	47	0	0	47	3,761	7	3,768
Greater Sudbury Hydro Inc.	41,926	3,911	512	0	0	512	46,349	190	46,539
Grimsby Power Incorporated	9,222	669	101	0	0	101	9,992	81	10,073
Guelph Hydro Electric Systems Inc.	45,023	3,650	582	4	0	586	49,259	40	49,299
Haldimand County Hydro Inc.	18,309	2,381	137	0	0	137	20,827	84	20,911
Halton Hills Hydro Inc.	18,924	1,913	207	0	0	207	21,044	140	21,184
Hearst Power Distribution Company Limited	2,332	388	44	0	0	44	2,764	0	2,764
Horizon Utilities Corporation	212,580	19,858	2,216	12	0	2,228	234,666	0	234,666
Hydro 2000 Inc.	1,027	140	11	0	0	11	1,178	6	1,184
Hydro Hawkesbury Inc.	4,781	586	81	1	0	82	5,449	4	5,453
Hydro One Brampton Networks Inc.	121,692	7,684	1,645	6	0	1,651	131,027	0	131,027
Hydro One Networks Inc.	1,084,186	109,208	0	0	373	373	1,193,767	0	1,193,767
Hydro Ottawa Limited	269,288	23,338	3,370	11	0	3,381	296,007	2,848	298,855
Innisfil Hydro Distribution Systems Limited	13,636	855	72	0	0	72	14,563	82	14,645
Kenora Hydro Electric Corporation Ltd.	4,777	733	69	0	0	69	5,579	0	5,579
Kingston Hydro Corporation	23,223	3,255	351	3	0	354	26,832	159	26,991
Kitchener-Wilmot Hydro Inc.	76,755	7,425	992	2	0	994	85,174	824	85,998
Lakefront Utilities Inc.	8,243	1,065	132	0	0	132	9,440	94	9,534
Lakeland Power Distribution Ltd.	7,697	1,547	100	0	0	100	9,344	43	9,387
London Hydro Inc.	131,734	11,914	1,647	3	0	1,650	145,298	1,489	146,787
Middlesex Power Distribution Corporation	6,984	780	95	1	0	96	7,860	51	7,911

Name of the LDC	Number of Residential Customers	Number of GS< 50kW Customers	Number of GS > 50kW Customers	Number of Large User Customers	Number of Sub Transmission	Total Number of > 50 kw; large user and sub transmission customers	Total Number of Metered Customers	Number of Connections (Unmetered class)	Total Number of All Customers including Unmetered
Midland Power Utility Corporation	6,052	729	112	0	0	112	6,893	12	6,905
Milton Hydro Distribution Inc.	24,832	2,203	286	2	0	288	27,323	183	27,506
Newmarket - Tay Power Distribution Ltd.	29,138	2,893	398	0	0	398	32,429	398	32,827
Niagara Peninsula Energy Inc.	45,167	4,389	847	0	0	847	50,403	420	50,823
Niagara-on-the-Lake Hydro Inc.	6,507	1,230	121	0	0	121	7,858	22	7,880
Norfolk Power Distribution Inc.	16,653	2,071	169	0	0	169	18,893	2	18,895
North Bay Hydro Distribution Limited	20,850	2,629	276	0	0	276	23,755	21	23,776
Northern Ontario Wires Inc.	5,179	798	73	0	0	73	6,050	19	6,069
Oakville Hydro Electricity Distribution Inc.	56,419	4,887	873	0	0	873	62,179	679	62,858
Orangeville Hydro Limited	9,814	1,148	129	0	0	129	11,091	35	11,126
Orillia Power Distribution Corporation	11,296	1,359	154	0	0	154	12,809	153	12,962
Oshawa PUC Networks Inc.	47,769	3,897	517	1	0	518	52,184	304	52,488
Ottawa River Power Corporation	8,851	1,394	144	0	0	144	10,389	73	10,462
Parry Sound Power Corporation	2,751	540	68	0	0	68	3,359	19	3,378
Peterborough Distribution Incorporated	30,680	3,609	363	2	0	365	34,654	383	35,037
Port Colborne Hydro Inc.	8,170	874	80	0	0	80	9,124	0	9,124
PowerStream Inc.	283,665	29,594	4,654	1	0	4,655	317,914	2,781	320,695
PUC Distribution Inc.	29,028	3,341	439	0	0	439	32,808	17	32,825
Renfrew Hydro Inc.	3,613	503	64	0	0	64	4,180	0	4,180
Rideau St. Lawrence Distribution Inc.	4,974	774	66	0	0	66	5,814	49	5,863
Sioux Lookout Hydro Inc.	2,296	392	39	0	0	39	2,727	13	2,740
St. Thomas Energy Inc.	14,374	1,672	192	0	0	192	16,238	5	16,243
Thunder Bay Hydro Electricity Distribution Inc.	44,443	4,486	524	0	0	524	49,453	469	49,922
Tillsonburg Hydro Inc.	5,907	675	87	0	0	87	6,669	69	6,738
Toronto Hydro-Electric System Limited	611,357	64,781	12,953	47	0	13,000	689,138	1,105	690,243
Veridian Connections Inc.	101,547	8,501	1,049	4	0	1,053	111,101	893	111,994
Wasaga Distribution Inc.	11,010	801	33	0	0	33	11,844	25	11,869
Waterloo North Hydro Inc.	45,113	5,300	661	1	0	662	51,075	14	51,089
Welland Hydro-Electric System Corp.	19,803	1,725	172	2	0	174	21,702	214	21,916
Wellington North Power Inc.	3,056	480	49	0	0	49	3,585	3	3,588
West Coast Huron Energy Inc.	3,231	474	53	1	0	54	3,759	4	3,763
West Perth Power Inc.	1,786	241	20	0	0	20	2,047	5	2,052
Westario Power Inc.	19,033	2,435	276	0	0	276	21,744	61	21,805
Whitby Hydro Electric Corporation	36,762	1,926	435	0	0	435	39,123	390	39,513
Woodstock Hydro Services Inc.	13,429	1,170	200	0	0	200	14,799	39	14,838
<b>Total</b>	<b>4,260,374</b>	<b>422,274</b>	<b>48,799</b>	<b>136</b>	<b>376</b>	<b>49,311</b>	<b>4,731,959</b>	<b>16,618</b>	<b>4,748,577</b>

Name of the LDC	Total Settlement Amount Allocation by LDC	Settlement Amount Allocation to each Class of Customers Based on Class Distribution Revenue				Settlement Amount Allocation per Customer				Allocation per Customer per month over a period of 12 months			
		Residential	GS<50KW	GS>50KW	Unmetered Class	Residential	GS<50KW	GS>50KW	Unmetered Class	Residential	GS<50KW	GS>50KW	Unmetered Class
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Algoma Power Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Atikokan Hydro Inc.	\$7,567.85	\$4,924.53	\$1,811.07	\$661.51	\$170.74	\$3.48	\$8.05	\$30.07	\$21.34	\$0.29	\$0.67	\$2.51	\$1.78
Bluewater Power Distribution Corporation	\$149,121.96	\$82,797.37	\$25,316.31	\$40,156.40	\$851.87	\$2.64	\$7.22	\$100.90	\$3.31	\$0.22	\$0.60	\$8.41	\$0.28
Brant County Power Inc.	\$41,665.21	\$20,930.85	\$7,060.40	\$13,562.87	\$111.08	\$2.56	\$5.49	\$127.95	\$2.18	\$0.21	\$0.46	\$10.66	\$0.18
Brantford Power Inc.	\$126,681.66	\$70,839.24	\$11,994.64	\$43,152.92	\$694.85	\$2.08	\$4.41	\$104.49	\$1.56	\$0.17	\$0.37	\$8.71	\$0.13
Burlington Hydro Inc.	\$229,874.32	\$142,064.24	\$32,765.26	\$53,957.00	\$1,087.82	\$2.47	\$6.59	\$55.06	\$41.84	\$0.21	\$0.55	\$4.59	\$3.49
Cambridge and North Dumfries Hydro Inc.	\$194,554.99	\$95,450.30	\$26,449.00	\$71,988.76	\$666.93	\$2.13	\$5.72	\$101.25	\$10.26	\$0.18	\$0.48	\$8.44	\$0.86
Canadian Niagara Power Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Centre Wellington Hydro Ltd.	\$25,370.61	\$14,794.75	\$4,654.25	\$5,826.50	\$95.11	\$2.64	\$6.52	\$92.48	\$47.55	\$0.22	\$0.54	\$7.71	\$3.96
Chapleau Public Utilities Corporation	\$5,314.22	\$3,649.33	\$1,064.47	\$586.77	\$13.66	\$3.19	\$6.57	\$41.91	\$2.28	\$0.27	\$0.55	\$3.49	\$0.19
Chatham-Kent Hydro Inc.	\$134,064.08	\$82,892.83	\$21,349.10	\$29,696.32	\$125.83	\$2.91	\$6.88	\$72.25	\$0.66	\$0.24	\$0.57	\$6.02	\$0.05
Clinton Power Corporation	\$4,702.32	\$2,650.81	\$935.17	\$1,099.90	\$16.44	\$1.88	\$4.23	\$64.70	\$1.49	\$0.16	\$0.35	\$5.39	\$0.12
COLLUS Power Corporation	\$46,485.63	\$32,518.45	\$7,637.64	\$6,253.00	\$76.55	\$2.47	\$4.75	\$53.44	\$2.55	\$0.21	\$0.40	\$4.45	\$0.21
Cooperative Hydro Embrun Inc.	\$4,271.79	\$3,111.55	\$679.51	\$480.73	\$0.00	\$1.77	\$3.95	\$40.06	\$0.00	\$0.15	\$0.33	\$3.34	\$0.00
E.L.K. Energy Inc.	\$28,387.69	\$15,787.36	\$1,560.85	\$11,039.48	\$0.00	\$1.60	\$1.36	\$91.24	\$0.00	\$0.13	\$0.11	\$7.60	\$0.00
Eastern Ontario Power Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energysource Hydro Mississauga Inc.	\$1,006,252.86	\$398,524.92	\$136,662.80	\$466,435.64	\$4,629.50	\$2.37	\$8.13	\$104.77	\$23.38	\$0.20	\$0.68	\$8.73	\$1.95
EnWin Utilities Ltd.	\$434,442.75	\$209,872.24	\$54,620.05	\$168,491.63	\$1,458.83	\$2.74	\$7.82	\$141.83	\$50.30	\$0.23	\$0.65	\$11.82	\$4.19
Erie Thames Powerlines Corporation	\$55,928.58	\$32,938.82	\$5,791.65	\$17,104.68	\$93.45	\$2.62	\$4.69	\$113.28	\$0.89	\$0.22	\$0.39	\$9.44	\$0.07
Espanola Regional Hydro Distribution Corporation	\$9,905.46	\$6,399.02	\$2,486.17	\$1,020.28	\$0.00	\$2.24	\$5.21	\$40.81	\$0.00	\$0.19	\$0.43	\$3.40	\$0.00
Essex Powerlines Corporation	\$75,617.88	\$54,276.27	\$4,741.19	\$16,098.55	\$501.87	\$2.10	\$2.35	\$72.52	\$3.39	\$0.18	\$0.20	\$6.04	\$0.28
Festival Hydro Inc.	\$87,054.58	\$49,056.45	\$15,568.20	\$22,429.92	\$0.00	\$2.83	\$7.75	\$106.30	\$0.00	\$0.24	\$0.65	\$8.86	\$0.00
Fort Frances Power Corporation	\$9,076.63	\$5,227.81	\$1,568.24	\$2,262.31	\$18.26	\$1.59	\$3.75	\$48.13	\$2.61	\$0.13	\$0.31	\$4.01	\$0.22
Greater Sudbury Hydro Inc.	\$149,791.41	\$88,039.03	\$25,029.20	\$36,131.28	\$591.91	\$2.10	\$6.40	\$70.57	\$3.12	\$0.17	\$0.53	\$5.88	\$0.26
Grimsbly Power Incorporated	\$23,236.06	\$17,101.85	\$2,751.65	\$3,344.43	\$38.13	\$1.85	\$4.11	\$33.11	\$0.47	\$0.15	\$0.34	\$2.76	\$0.04
Guelph Hydro Electric Systems Inc.	\$207,326.43	\$117,081.02	\$25,214.90	\$64,606.02	\$424.49	\$2.60	\$6.91	\$110.25	\$10.61	\$0.22	\$0.58	\$9.19	\$0.88
Haldimand County Hydro Inc.	\$52,104.38	\$35,435.51	\$8,292.65	\$8,284.12	\$92.10	\$1.94	\$3.48	\$60.47	\$1.10	\$0.16	\$0.29	\$5.04	\$0.09
Halton Hills Hydro Inc.	\$62,839.79	\$37,967.26	\$7,170.23	\$17,508.79	\$193.51	\$2.01	\$3.75	\$84.58	\$1.38	\$0.17	\$0.31	\$7.05	\$0.12
Hearst Power Distribution Company Limited	\$14,889.32	\$8,695.99	\$2,542.93	\$3,650.41	\$0.00	\$3.73	\$6.55	\$82.96	\$0.00	\$0.31	\$0.55	\$6.91	\$0.00
Horizon Utilities Corporation	\$1,102,335.23	\$700,100.52	\$148,557.87	\$253,676.83	\$0.00	\$3.29	\$7.48	\$113.86	\$0.00	\$0.27	\$0.62	\$9.49	\$0.00
Hydro 2000 Inc.	\$3,858.70	\$2,505.24	\$993.75	\$347.27	\$12.44	\$2.44	\$7.10	\$31.57	\$2.07	\$0.20	\$0.59	\$2.63	\$0.17
Hydro Hawkesbury Inc.	\$26,420.72	\$17,026.85	\$3,473.21	\$5,876.03	\$44.62	\$3.56	\$5.93	\$71.66	\$11.16	\$0.30	\$0.49	\$5.97	\$0.93
Hydro One Brampton Networks Inc.	\$444,880.45	\$256,400.49	\$52,626.95	\$135,853.02	\$0.00	\$2.11	\$6.85	\$82.29	\$0.00	\$0.18	\$0.57	\$6.86	\$0.00
Hydro One Networks Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Hydro Ottawa Limited	\$1,020,856.03	\$574,596.71	\$128,648.38	\$313,789.63	\$3,821.31	\$2.13	\$5.51	\$92.81	\$1.34	\$0.18	\$0.46	\$7.73	\$0.11
Innisfil Hydro Distribution Systems Limited	\$33,430.63	\$26,742.10	\$3,004.06	\$3,524.39	\$160.08	\$1.96	\$3.51	\$48.95	\$1.95	\$0.16	\$0.29	\$4.08	\$0.16
Kenora Hydro Electric Corporation Ltd.	\$16,296.32	\$9,932.71	\$2,734.72	\$3,628.89	\$0.00	\$2.08	\$3.73	\$52.59	\$0.00	\$0.17	\$0.31	\$4.38	\$0.00
Kingston Hydro Corporation	\$104,031.09	\$58,202.86	\$20,216.13	\$25,093.63	\$518.48	\$2.51	\$6.21	\$70.89	\$3.26	\$0.21	\$0.52	\$5.91	\$0.27
Kitchener-Wilmot Hydro Inc.	\$271,910.14	\$143,426.25	\$37,244.95	\$89,916.11	\$1,322.84	\$1.87	\$5.02	\$90.46	\$1.61	\$0.16	\$0.42	\$7.54	\$0.13
Lakefront Utilities Inc.	\$36,872.16	\$18,627.27	\$5,813.16	\$12,110.66	\$321.08	\$2.26	\$5.46	\$91.75	\$3.42	\$0.19	\$0.45	\$7.65	\$0.28
Lakeland Power Distribution Ltd.	\$31,478.25	\$17,812.60	\$7,213.34	\$6,373.59	\$78.72	\$2.31	\$4.66	\$63.74	\$1.83	\$0.19	\$0.39	\$5.31	\$0.15
London Hydro Inc.	\$457,241.98	\$293,134.26	\$73,933.98	\$89,664.75	\$508.99	\$2.23	\$6.21	\$54.34	\$0.34	\$0.19	\$0.52	\$4.53	\$0.03
Middlesex Power Distribution Corporation	\$26,337.49	\$19,938.14	\$2,700.78	\$3,630.85	\$67.73	\$2.85	\$3.46	\$37.82	\$1.33	\$0.24	\$0.29	\$3.15	\$0.11
Midland Power Utility Corporation	\$31,756.33	\$18,666.58	\$5,031.18	\$7,916.71	\$141.86	\$3.08	\$6.90	\$70.68	\$11.82	\$0.26	\$0.58	\$5.89	\$0.99
Milton Hydro Distribution Inc.	\$74,673.59	\$46,648.32	\$10,310.50	\$17,472.64	\$242.12	\$1.88	\$4.68	\$60.67	\$1.32	\$0.16	\$0.39	\$5.06	\$0.11
Newmarket - Tay Power Distribution Ltd.	\$95,325.31	\$53,961.68	\$15,409.93	\$25,953.69	\$0.00	\$1.85	\$5.33	\$65.21	\$0.00	\$0.15	\$0.44	\$5.43	\$0.00
Niagara Peninsula Energy Inc.	\$167,381.05	\$88,357.79	\$22,034.77	\$56,203.49	\$785.00	\$1.96	\$5.02	\$66.36	\$1.87	\$0.16	\$0.42	\$5.53	\$0.16
Niagara-on-the-Lake Hydro Inc.	\$24,800.65	\$12,376.24	\$6,124.20	\$6,233.43	\$66.78	\$1.90	\$4.98	\$51.52	\$3.04	\$0.16	\$0.41	\$4.29	\$0.25
Norfolk Power Distribution Inc.	\$55,876.38	\$35,727.34	\$10,850.35	\$9,298.68	\$0.00	\$2.15	\$5.24	\$55.02	\$0.00	\$0.18	\$0.44	\$4.59	\$0.00
North Bay Hydro Distribution Limited	\$87,552.60	\$49,862.26	\$17,048.39	\$20,555.58	\$86.37	\$2.39	\$6.48	\$74.48	\$4.11	\$0.20	\$0.54	\$6.21	\$0.34
Northern Ontario Wires Inc.	\$21,401.32	\$14,379.14	\$3,946.23	\$3,037.17	\$38.78	\$2.78	\$4.95	\$41.61	\$2.04	\$0.23	\$0.41	\$3.47	\$0.17
Oakville Hydro Electricity Distribution Inc.	\$257,572.31	\$163,288.06	\$37,061.29	\$56,115.99	\$1,106.97	\$2.89	\$7.58	\$64.28	\$1.63	\$0.24	\$0.63	\$5.36	\$0.14
Orangeville Hydro Limited	\$34,423.12	\$23,350.94	\$5,517.37	\$5,454.74	\$100.07	\$2.38	\$4.81	\$42.28	\$2.86	\$0.20	\$0.40	\$3.52	\$0.24
Orillia Power Distribution Corporation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oshawa PUC Networks Inc.	\$171,994.93	\$100,870.17	\$26,785.42	\$43,698.01	\$641.33	\$2.11	\$6.87	\$84.36	\$2.11	\$0.18	\$0.57	\$7.03	\$0.18
Ottawa River Power Corporation	\$28,419.68	\$16,546.37	\$5,094.35	\$6,705.00	\$73.97	\$1.87	\$3.65	\$46.56	\$1.01	\$0.16	\$0.30	\$3.88	\$0.08
Parry Sound Power Corporation	\$12,414.74	\$6,993.77	\$2,263.68	\$3,125.86	\$31.42	\$2.54	\$4.19	\$45.97	\$1.65	\$0.21	\$0.35	\$3.83	\$0.14
Peterborough Distribution Incorporated	\$110,277.91	\$66,447.72	\$18,513.61	\$24,587.13	\$729.45	\$2.17	\$5.13	\$67.36	\$1.90	\$0.18	\$0.43	\$5.61	\$0.16
Port Colborne Hydro Inc.	\$28,872.42	\$16,642.84	\$3,946.90	\$8,282.67	\$0.00	\$2.04	\$4.52	\$103.53	\$0.00	\$0.17	\$0.38	\$8.63	\$0.00
PowerStream Inc.	\$1,019,321.62	\$556,705.68	\$154,198.03	\$305,260.42	\$3,157.49	\$1.96	\$5.21	\$65.58	\$1.14	\$0.16	\$0.43	\$5.46	\$0.09
PUC Distribution Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Renfrew Hydro Inc.	\$14,453.29	\$8,885.93	\$2,591.54	\$2,975.82	\$0.00	\$2.46	\$5.15	\$46.50	\$0.00	\$0.20	\$0.43	\$3.87	\$0.00



Name of the LDC	Total Settlement Amount Allocation by LDC	Settlement Amount Allocation to each Class of Customers Based on Class Distribution Revenue				Settlement Amount Allocation per Customer				Allocation per Customer per month over a period of 12 months			
		Residential	GS<50KW	GS>50KW	Unmetered Class	Residential	GS<50KW	GS>50KW	Unmetered Class	Residential	GS<50KW	GS>50KW	Unmetered Class
Rideau St. Lawrence Distribution Inc.	\$18,391.97	\$11,180.96	\$3,626.04	\$3,424.32	\$160.65	\$2.25	\$4.68	\$51.88	\$3.28	\$0.19	\$0.39	\$4.32	\$0.27
Sioux Lookout Hydro Inc.	\$12,422.98	\$7,661.41	\$2,482.13	\$2,252.99	\$26.44	\$3.34	\$6.33	\$57.77	\$2.03	\$0.28	\$0.53	\$4.81	\$0.17
St. Thomas Energy Inc.	\$52,622.33	\$6,874.88	\$9,971.53	\$35,770.26	\$5.66	\$0.48	\$5.96	\$186.30	\$1.13	\$0.04	\$0.50	\$15.53	\$0.09
Thunder Bay Hydro Electricity Distribution Inc.	\$160,239.21	\$103,278.83	\$25,812.97	\$29,846.46	\$1,300.95	\$2.32	\$5.75	\$56.96	\$2.77	\$0.19	\$0.48	\$4.75	\$0.23
Tillsonburg Hydro Inc.	\$29,932.56	\$18,549.32	\$5,618.35	\$5,557.26	\$207.63	\$3.14	\$8.32	\$63.88	\$3.01	\$0.26	\$0.69	\$5.32	\$0.25
Toronto Hydro-Electric System Limited	\$7,525,588.82	\$3,179,996.42	\$991,930.21	\$3,313,386.04	\$40,276.16	\$5.20	\$15.31	\$254.88	\$36.45	\$0.43	\$1.28	\$21.24	\$3.04
Veridian Connections Inc.	\$345,325.31	\$221,800.55	\$51,247.19	\$70,838.86	\$1,438.71	\$2.18	\$6.03	\$67.27	\$1.61	\$0.18	\$0.50	\$5.61	\$0.13
Wasaga Distribution Inc.	\$14,942.12	\$12,200.60	\$1,508.43	\$1,223.17	\$9.93	\$1.11	\$1.88	\$37.07	\$0.40	\$0.09	\$0.16	\$3.09	\$0.03
Waterloo North Hydro Inc.	\$173,479.23	\$94,576.83	\$26,420.10	\$51,636.80	\$845.50	\$2.10	\$4.98	\$78.00	\$60.39	\$0.17	\$0.42	\$6.50	\$5.03
Welland Hydro-Electric System Corp.	\$74,531.55	\$51,701.39	\$8,640.49	\$13,793.44	\$396.23	\$2.61	\$5.01	\$79.27	\$1.85	\$0.22	\$0.42	\$6.61	\$0.15
Wellington North Power Inc.	\$11,517.59	\$5,785.69	\$1,990.34	\$3,740.11	\$1.46	\$1.89	\$4.15	\$76.33	\$0.49	\$0.16	\$0.35	\$6.36	\$0.04
West Coast Huron Energy Inc.	\$18,419.16	\$8,242.62	\$2,871.21	\$7,274.61	\$30.72	\$2.55	\$6.06	\$134.72	\$7.68	\$0.21	\$0.50	\$11.23	\$0.64
West Perth Power Inc.	\$8,514.12	\$4,725.08	\$1,576.95	\$2,211.31	\$0.77	\$2.65	\$6.54	\$110.57	\$0.15	\$0.22	\$0.55	\$9.21	\$0.01
Westario Power Inc.	\$63,697.60	\$37,437.11	\$10,517.20	\$15,548.86	\$194.44	\$1.97	\$4.32	\$56.34	\$3.19	\$0.16	\$0.36	\$4.69	\$0.27
Whitby Hydro Electric Corporation	\$124,544.36	\$84,490.93	\$12,258.87	\$26,910.94	\$883.61	\$2.30	\$6.36	\$61.86	\$2.27	\$0.19	\$0.53	\$5.16	\$0.19
Woodstock Hydro Services Inc.	\$57,743.72	\$35,468.96	\$7,599.63	\$14,600.41	\$74.71	\$2.64	\$6.50	\$73.00	\$1.92	\$0.22	\$0.54	\$6.08	\$0.16
Total or Average	\$17,690,907.53	\$8,935,156.18	\$2,433,678.22	\$6,250,208.75	\$71,864.38	\$2.20	\$5.16	\$69.82	\$5.46	\$0.18	\$0.43	\$5.82	\$0.45

<b>Name of the LDC</b>	<b>Residential Electricity Bill (May to October 2010) Excluding HST</b>	<b>Bill Impacts excluding HST (Allocation By Class Distribution Revenue)</b>	<b>Bill Impacts excluding HST (Allocation By Customer Numbers - All Metered customers)</b>	<b>Bill Impacts excluding HST (Allocation By Customer Numbers - Including Unmetered customers)</b>
Algoma Power Inc.				
Atikokan Hydro Inc.	\$116.75	0.25%	0.33%	0.32%
Bluewater Power Distribution Corporation	\$104.31	0.21%	0.34%	0.33%
Brant County Power Inc.	\$106.16	0.20%	0.34%	0.34%
Brantford Power Inc.	\$100.00	0.17%	0.28%	0.28%
Burlington Hydro Inc.	\$103.76	0.20%	0.29%	0.29%
Cambridge and North Dumfries Hydro Inc.	\$94.29	0.19%	0.34%	0.34%
Canadian Niagara Power Inc.				
Centre Wellington Hydro Ltd.	\$100.82	0.22%	0.33%	0.33%
Chapleau Public Utilities Corporation	\$100.26	0.27%	0.33%	0.33%
Chatham-Kent Hydro Inc.	\$101.01	0.24%	0.35%	0.34%
Clinton Power Corporation	\$94.40	0.17%	0.25%	0.25%
COLLUS Power Corporation	\$101.25	0.20%	0.26%	0.26%
Cooperative Hydro Embrun Inc.	\$103.69	0.14%	0.18%	0.18%
E.L.K. Energy Inc.	\$100.75	0.13%	0.21%	0.21%
Eastern Ontario Power Inc.				
Enersource Hydro Mississauga Inc.	\$100.48	0.20%	0.44%	0.44%
EnWin Utilities Ltd.	\$102.92	0.22%	0.42%	0.42%
Erie Thames Powerlines Corporation	\$104.26	0.21%	0.32%	0.32%
Espanola Regional Hydro Distribution Corporation	\$101.14	0.18%	0.24%	0.24%
Essex Powerlines Corporation	\$105.06	0.17%	0.21%	0.21%
Festival Hydro Inc.	\$104.16	0.23%	0.36%	0.36%
Fort Frances Power Corporation	\$91.46	0.14%	0.22%	0.22%
Greater Sudbury Hydro Inc.	\$103.01	0.17%	0.26%	0.26%
Grimsby Power Incorporated	\$94.80	0.16%	0.20%	0.20%
Guelph Hydro Electric Systems Inc.	\$103.37	0.21%	0.34%	0.34%
Haldimand County Hydro Inc.	\$119.95	0.13%	0.17%	0.17%
Halton Hills Hydro Inc.	\$101.67	0.16%	0.24%	0.24%

Name of the LDC	Residential Electricity Bill (May to October 2010) Excluding HST	Bill Impacts excluding HST	Bill Impacts excluding HST	Bill Impacts excluding HST
		(Allocation By Class Distribution Revenue)	(Allocation By Customer Numbers - All Metered customers)	(Allocation By Customer Numbers - Including Unmetered customers)
Hearst Power Distribution Company Limited	\$92.89	0.33%	0.48%	0.48%
Horizon Utilities Corporation	\$99.73	0.28%	0.39%	0.39%
Hydro 2000 Inc.	\$101.50	0.20%	0.27%	0.27%
Hydro Hawkesbury Inc.	\$86.84	0.34%	0.47%	0.46%
Hydro One Brampton Networks Inc.	\$99.28	0.18%	0.28%	0.28%
Hydro One Networks Inc.				
Hydro Ottawa Limited	\$103.47	0.17%	0.28%	0.28%
Innisfil Hydro Distribution Systems Limited	\$118.98	0.14%	0.16%	0.16%
Kenora Hydro Electric Corporation Ltd.	\$96.87	0.18%	0.25%	0.25%
Kingston Hydro Corporation	\$94.96	0.22%	0.34%	0.34%
Kitchener-Wilmot Hydro Inc.	\$95.50	0.16%	0.28%	0.28%
Lakefront Utilities Inc.	\$100.54	0.19%	0.32%	0.32%
Lakeland Power Distribution Ltd.	\$107.26	0.18%	0.26%	0.26%
London Hydro Inc.	\$101.17	0.18%	0.26%	0.26%
Middlesex Power Distribution Corporation	\$103.29	0.23%	0.27%	0.27%
Midland Power Utility Corporation	\$107.67	0.24%	0.36%	0.36%
Milton Hydro Distribution Inc.	\$99.66	0.16%	0.23%	0.23%
Newmarket - Tay Power Distribution Ltd.	\$102.81	0.15%	0.24%	0.24%
Niagara Peninsula Energy Inc.	\$103.09	0.16%	0.27%	0.27%
Niagara-on-the-Lake Hydro Inc.	\$102.39	0.15%	0.26%	0.26%
Norfolk Power Distribution Inc.	\$114.96	0.16%	0.21%	0.21%
North Bay Hydro Distribution Limited	\$103.41	0.19%	0.30%	0.30%
Northern Ontario Wires Inc.	\$105.65	0.22%	0.28%	0.28%
Oakville Hydro Electricity Distribution Inc.	\$101.95	0.24%	0.34%	0.33%
Orangeville Hydro Limited	\$103.49	0.19%	0.25%	0.25%
Orillia Power Distribution Corporation				
Oshawa PUC Networks Inc.	\$96.98	0.18%	0.28%	0.28%
Ottawa River Power Corporation	\$97.05	0.16%	0.23%	0.23%

Name of the LDC	Residential Electricity Bill (May to October 2010) Excluding HST	Bill Impacts excluding HST	Bill Impacts excluding HST	Bill Impacts excluding HST
		(Allocation By Class Distribution Revenue)	(Allocation By Customer Numbers - All Metered customers)	(Allocation By Customer Numbers - Including Unmetered customers)
Parry Sound Power Corporation	\$103.73	0.20%	0.30%	0.30%
Peterborough Distribution Incorporated	\$99.11	0.18%	0.27%	0.26%
Port Colborne Hydro Inc.	\$116.47	0.15%	0.23%	0.23%
PowerStream Inc.	\$96.76	0.17%	0.28%	0.27%
PUC Distribution Inc.				
Renfrew Hydro Inc.	\$100.66	0.20%	0.29%	0.29%
Rideau St. Lawrence Distribution Inc.	\$102.57	0.18%	0.26%	0.25%
Sioux Lookout Hydro Inc.	\$111.59	0.25%	0.34%	0.34%
St. Thomas Energy Inc.	\$100.00	0.04%	0.27%	0.27%
Thunder Bay Hydro Electricity Distribution Inc.	\$97.48	0.20%	0.28%	0.27%
Tillsonburg Hydro Inc.	\$102.23	0.26%	0.37%	0.36%
Toronto Hydro-Electric System Limited	\$108.16	0.40%	0.84%	0.84%
Veridian Connections Inc.	\$96.95	0.19%	0.27%	0.27%
Wasaga Distribution Inc.	\$99.79	0.09%	0.11%	0.11%
Waterloo North Hydro Inc.	\$99.18	0.18%	0.29%	0.29%
Welland Hydro-Electric System Corp.	\$105.75	0.21%	0.27%	0.27%
Wellington North Power Inc.	\$101.84	0.15%	0.26%	0.26%
West Coast Huron Energy Inc.	\$101.72	0.21%	0.40%	0.40%
West Perth Power Inc.	\$100.44	0.22%	0.35%	0.34%
Westario Power Inc.	\$104.55	0.16%	0.23%	0.23%
Whitby Hydro Electric Corporation	\$106.54	0.18%	0.25%	0.25%
Woodstock Hydro Services Inc.	\$104.09	0.21%	0.31%	0.31%
<b>Average</b>		0.19%	0.30%	0.29%

**Answer to Interrogatory from  
Board Staff**

**Question 9:**

**Reference(s):** None provided.

In paragraph 67 the EDA states that the Allocated Amount should be recovered through a monthly fixed charge on distribution rates over 12 months from January 1, 2011 to December 31, 2011 for LDCs with distribution rates effective January 1, 2011 and from May 1, 2011 to April 30, 2012 for all LDCs

- (i) Please identify the Affected Distributors in each category.
- (ii) If the Board were to allow a recovery effective May 1, 2011 for both categories of distributors, please identify the EDA's concerns if any of such an approach.

**Answer:**

- (i) The EDA is aware that some LDCs were seeking a January 1, 2011 rate year, but does not have accurate information in this regard.
- (ii) The EDA appreciates that a single effective period would be a simpler approach for most utilities. However, for those utilities with rates commencing January 1, a May 1 implementation date would create two off-cycle, isolated rate changes, necessitating two additional customer notifications of rate changes and two additional issuances of tariffs by the Board for each such utility. This approach would be unnecessarily expensive and potentially irritating to customers. The EDA therefore recommends that the Board allow LDCs the option to have implementation (and termination) of rate riders coincide with the principal distribution rate change dates of each utility.

**Answer to Interrogatory from  
Board Staff**

**Question 10:**

**Reference(s):** None provided.

In paragraph 69 the EDA states "A rate rider could be developed on a generic basis for all LDCs or each LDC could calculate the rate rider based upon a common methodology".

- (i) It appears to staff that the approach proposed by the EDA is the latter - that is, "each LDC calculates a rate rider based on a common methodology". Is staffs' understanding correct? If not, please clarify.
- (ii) Please clarify what is meant by "A rate rider could be developed on a generic basis for all LDCs". In your response please elaborate on how such an approach would be applied.

**Answer:**

- (i) Staffs' understanding is correct, it is proposed that each LDC calculate a rate rider based upon a common methodology. For further clarification, the EDA did not understand from the Board's Procedural Order #1 or from the approved Issues List that rates *per se* would necessarily be determined for every Affected Electricity Distributor in the course of this proceeding. Both the EDA and THESL understand that the scope of this hearing is to determine the recoverability of the Updated Recovery Amount, and if found to be recoverable, the methodology under which recovery would be effected. Depending on the recovery methodology determined by the Board, establishment of the rate rider could occur within this proceeding or could take place within individual rate proceedings.

A range of recovery options is available to the Board. For example, the Board could determine a uniform rate rider for all LDCs. To accommodate the variation in the amounts to be recovered, the effective period for the rider could be allowed to vary. In all cases, LDCs would track actual recoveries opposite their actual Updated Recovery Amounts in the proposed variance account and any residual difference would be reserved for future disposition. Under this option, the Board could determine the rate rider in this proceeding.

Were the Board to find that the rate riders should vary between LDCs, then more information than is available in this proceeding would be required to determine the individual rate riders. In that case, determination of rate riders for individual LDCs would take place, according to the methodology determined in this proceeding, in the context of individual LDC rate applications.

- (ii) A rate rider could be developed on a generic basis for all LDCs if a uniform rate per customer is applied. The uniform rate, applicable to customers of all Affected Electricity Distributors seeking recovery, would produce revenue that would be tracked in a variance account. Any variance between the actual Updated Recovery Amount paid by a utility and the revenue ultimately collected through the rate rider would be reserved and disposed of in a future proceeding. The uniform rate could be determined as the average rate necessary to recover the total Updated Recovery Amount from the sum of all customers of the Affected Electricity Distributors.

**Answer to Interrogatory from  
Donald D. Rennick**

**Question 1:**

**Reference(s):** EDA Evidence, page 6 of Appendix "A" of the supplementary evidence letter dated December 16, 2010

The totals of the yearly LDC service revenues shown for the years 1994 - 2001 on do not cross add to the "Total LDC Service Revenue" total shown as \$22,898,196,855.50. Please explain.

**Answer:**

The totals of the yearly LDC service revenues shown for the years 1994 – 2001 do not cross add to the "Total LDC Service Revenue" total shown as \$22,898,196,855.50 as only 50 percent of service revenues for 2001 are included in the calculation because LDCs began to change their LPP billing practices in 2001.



**Answer to Interrogatory from  
Vulnerable Energy Consumers Coalition**

**Question 1:**

**Reference(s):** EDA Evidence, pages 1-2, paragraphs 3 and 4  
EDA Evidence, page 12, paragraph 64

- d) Please explain how the revenues from late payment charges were used to “benefit” all customers. In doing so, please explain how the revenues were assigned to the various customer classes of the distributors.

**Answer:**

LPP revenues benefited all customers by mitigating the rates of all customers – LPPs were applied across all customer classes. Historical or forecast LPP revenues were used as revenue offsets to reduce the base distribution revenue requirement, recoverable from all customers.

**Answer to Interrogatory from  
Vulnerable Energy Consumers Coalition**

**Question 2**

**Reference(s):** EDA Evidence, page 6, paragraphs 30 to 32

- a) What was the period of recovery approved by the Board for Enbridge?
- b) What was the period of recovery approved by the Board for Union?

**Answer:**

- a) The period of recovery approved by the Board in the Enbridge case was 5 years, with an estimated impact of approximately \$2.70 per year for 5 years.
- b) In the Union Gas case, it is not clear that a recovery period has been approved. A LPP litigation deferral account was established until 2011.

**Answer to Interrogatory from  
Vulnerable Energy Consumers Coalition**

**Question 3:**

**Reference(s):** EDA Evidence, page 8, paragraphs 44 and 62

- a) Does the \$700,000 in defendant's legal costs include any interest costs incurred by the EDA in financing (per footnote #17) legal fees for all LDCs other than Toronto Hydro? If yes, how much is included and how were the interest costs calculated?
- b) Please break the \$700,000 down as between the legal costs related to the late payment legal action/settlement process versus those associated with the current Application.
- c) Does the \$700,000 include the full legal costs paid for by Toronto Hydro? If yes, precisely how much has been paid for by Toronto Hydro already and when were the payments made?
- d) Please explain what the "applicable taxes" include. If the applicable taxes include "HST" - how much does this represent? Also, if HST is included, will the LDCs be able to claim an input tax credit for their share of this 'cost'? If not, why not?
- e) Has the EDA received any payments from LDCs other than Toronto Hydro related to the legal expenses incurred? If yes, please provide a schedule setting out the names of the LDCs, the amounts paid and the dates the payments were made.
- f) In the determination of the fees charged to members has the EDA included any allowance for the legal fees related to either the class action/settlement or the current Application? If yes, please indicate the years and the amounts involved

**Answer:**

- a) The estimated \$700,000 in defendants' legal costs does not include any interest costs incurred by the EDA for financing legal fees for any LDCs.
- b) The estimated \$700,000 in legal costs can be broken down as follows:
  - 1. LPP Class Actions settlement – approximately \$650,000; and
  - 2. rate recovery Application – approximately \$50,000.

- c) The \$700,000 presents the total forecast defence legal costs of all LDCs. THESL has advised that it has not incurred any additional legal costs. For further detail regarding THESL's legal costs, refer to THESL's November 12, 2010 filing.
- d) The "applicable taxes" include taxes on legal fees. Taxes are payable on the portion of the settlement which is allocated to the payment of plaintiffs' counsel's fee. In accordance with the settlement, each LDC has to pay its portion of the applicable tax on plaintiffs' counsel fee, unless for some reason it is not eligible to flow through that tax payment by obtaining a tax credit. The settlement is structured with \$4,812,500 for plaintiffs' counsel's fee and \$50,000 for plaintiffs' counsel's disbursements. Therefore, the HST contingency was \$632,125. It has since been determined that GST (5%), and not HST, will be payable. As part of the settlement, it was negotiated that no LDC has to pay tax if it does not have a corresponding credit. The EDA agrees that any input tax credit applicable to the Updated Recovery Amount payable by any LDC should be deducted from that LDC's Updated Recovery Amount.
- e) The EDA has not received any payments from LDCs other than THESL related to the legal expenses incurred.
- f) In the determination of the fees charged to members, the EDA has not included any allowance for the legal fees related to either the late payment penalty class actions settlement or the current Application.

**Answer to Interrogatory from  
Vulnerable Energy Consumers Coalition**

**Question 4:**

**Reference(s):** EDA Evidence, page 13, paragraphs 68 – 70

- a) Please confirm that in Enbridge's case the decision to allocate the recovery on a per customer basis was because that was the way the revenues received from late payment charges were allocated to customer classes per the Enbridge CASDA Application, Exhibit B/Tab 2/Schedule 6, page 1). If this is not confirmed, please provide the EDA's understanding as to rationale for using customers as the "allocator" and provide relevant references to the Enbridge proceeding.
- b) If the revenue from late payment charges was used to benefit all customers (per paragraphs #3 and #64) why is the EDA proposing to only allocate it to metered customers?

**Answer:**

- a) The Board's Decision in the Enbridge case speaks for itself and the EDA cannot comment further on the reasons for that Decision. In the Enbridge case, Enbridge sought recovery on the basis of the number of customers in each class, which was the methodology that the company used to allocate late payment revenues to the rate classes.
- b) Please refer to the response to Board Staff IR #7(iii).

**Answer to Interrogatory from  
The School Energy Coalition**

**Question 1:**

**Reference(s):** EDA Evidence, page 9, paragraph 45

Please provide a table for each LDC claiming recovery showing the late payment penalties charged to customers for each calendar year.

**Answer:**

As indicated at paragraph 46 of the evidence filed by the EDA on behalf of Affected Electricity Distributors on November 8, 2010, given the significant difficulties, if not impossibility and cost associated with endeavouring to calculate the offending LPP revenue of any particular utility, service revenue was considered to be the best proxy for allocating the settlement amongst the LDCs. Providing a table for each LDC claiming recovery showing the LPPs charged to customers for each calendar year is simply not possible.

**Answer to Interrogatory from  
The School Energy Coalition**

**Question 2:**

**Reference(s):** EDA Evidence, page 10, paragraphs 54-55.

Please provide a copy of the full transcript of the Fairness Hearing held on July 15, 2010.

**Answer:**

There is no transcript of the Fairness Hearing held on July 15, 2010.

**Answer to Interrogatory from  
The School Energy Coalition**

**Question 3:**

**Reference(s):** EDA Evidence, page 3, paragraph 10.

Please provide, for each LDC that was incorporated after the date the first impugned late payment penalties were charged to customers, a copy of the agreement by which the incorporated LDC became liable for the existing obligations, including liable claims, of the predecessor entity that carried on the electricity distribution business. To the extent, if any, that there were disclosures of existing claims at the time of the transfer of the electricity distribution business, please provide a copy of those disclosures.

**Answer:**

The information requested cannot be obtained within the timelines prescribed by the Board for responding to interrogatories. Furthermore, the requested information is not relevant to either of the Board approved issues.



**Answer to Interrogatory from  
The School Energy Coalition**

**Question 4:**

**Reference(s):** EDA Evidence, page 3, paragraph 10.

Please provide, for each LDC that was acquired by, or amalgamated with, another LDC or entity after 1998, a copy of the agreement by which the successor LDC became liable for the existing obligations, including legal claims, of the predecessor entity that carried on the electricity distribution business. To the extent, if any, that there were disclosures of existing claims at the time of the acquisition or amalgamation, as the case may be, please provide a copy of those disclosures.

**Answer:**

The information requested cannot be obtained within the timelines prescribed by the Board for responding to interrogatories. Furthermore, the requested information is not relevant to either of the Board approved issues.

**Answer to Interrogatory from  
The School Energy Coalition**

**Question 5:**

**Reference(s):** None provided.

Please provide, for each LDC claiming recovery, details of any insurance place at the time of incorporation or thereafter covering any form of third party claim against the distribution business.

**Answer:**

The information requested cannot be obtained within the timelines prescribed by the Board for responding to interrogatories. However, The MEARIE Group has advised that its general liability insurance policy, which applies to the vast majority of LDCs, does not provide coverage for the Revised Allocated Amounts owing by LDCs. Furthermore, the EDA is not aware that any LDC carried insurance covering its liability under the settlement of the LPP Class Actions, but agrees that any proceeds from any such insurance that may have existed in the case of a particular LDC should be deducted from its Updated Recovery Amount.

**Answer to Interrogatory from  
The School Energy Coalition**

**Question: 6:**

**Reference(s):** None provided.

Please provide, for each LDC claiming recovery that, during the period of the impugned late payment penalties, billed charges for goods or services other than electricity and its distribution in the same bill, a breakdown of the billed charges, by year, between electricity and its distribution and all other charges. Please provide details of any late payment penalty policies that differed between the components of the bill, e.g. different interest rates, grace or notice periods, order of disconnection rules, etc.

**Answer:**

The information requested cannot be obtained within the timelines prescribed by the Board for responding to interrogatories.