

**Ontario Energy  
Board**

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**BY E-MAIL**

December 20, 2007

Board Secretary  
Ontario Energy Board  
2300 Yonge Street, Ste. 2701  
Toronto ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Cambridge and North Dumfries Hydro Inc.  
2008 Incentive Regulation Mechanism (2008 IRM) Rate Application  
Board File Number EB-2007-0900**

Please find attached Board Staff Interrogatories for the above proceeding for distribution to the applicant and any intervenors.

Yours truly,

*Original signed by*

Laurie Reid  
Senior Policy Advisor, Regulatory Policy Development

Encl.

**2008 Incentive Rate Mechanism Application  
Ontario Energy Board Staff Interrogatories for  
Cambridge and North Dumfries Hydro Inc. — EB-2007-0900**

For each of the interrogatories below, please provide a complete explanation. Where applicable, clarify whether there were errors, confirming what the correct entry should have been, or justify the noted discrepancies. The format of the response should repeat the references and interrogatories.

**Ref.: November 06, 2007, Manager's Summary, Section 4, page 7**

**1. Embedded Distributor Rates – Low Voltage Wheeling Costs**

You indicated that Cambridge and Dumfries Hydro Inc. is seeking Board approval to correct two errors subsequently discovered in the 2006 EDR (EB-2005-0343) rates associated with the delivery of low voltage services for embedded distributors.

- a. Please file the Embedded Distributor Low Voltage Charges model for Waterloo North Hydro and Hydro One Networks as excel spreadsheets for both 2008 IRM EB-2007-0900 and EDR 2006 EB-2005-0343 as developed in response to Questions from the Board Panel in April 2006.
- b. For each of the tables filed as part of section 4, box 15 (Total annual cost associated with assets used to provide LV Services) is to be divided by Box 10 (line capacity or station capacity used to provide LV service) and then divided by 12 to derive box 16 (Monthly Rate associated with the delivery of LV Services). A review of the tables suggests that the rates in 4.4 should be:

Embedded Distributor

Monthly Distribution Wheeling Service Rate – Waterloo North Hydro   \$/kW   0.0748

Monthly Distribution Wheeling Service Rate – Hydro One Networks   \$/kW   0.2163

- c. Please confirm that the amounts entered as revenue from embedded distributors in row 23 of sheet 5-3 OTHER REGULATED CHARGES of the model used in the 2006 EDR (EB-2005-0343) are correct and were not affected by the two errors. If there is a discrepancy, please state the corrected figure and describe the impact of the correction on retail rates.

**Ref.: 2008 IRM Model, Sheet 3 (2007 Tariff Sheet)**

**2. Monthly Rates and Charges for Unmetered Scattered Load**

A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the Service Charge in row 217 should include the descriptor “(per connection)”.

**3. Monthly Rates and Charges for Street Lighting**

A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the Service Charge in row 233 should include the descriptor “(per connection)”.

**4. Monthly Rates and Charges for Embedded Distributor**

- d. A review of your current 2007 Board approved Tariff of Rates and Charges indicates that on row 250, the descriptor should be “Monthly Distribution Wheeling Service Rate – Waterloo North Hydro”.
- e. A review of your current 2007 Board approved Tariff of Rates and Charges indicates that on row 277, the descriptor should be “Monthly Distribution Wheeling Service Rate – Hydro One Networks”.