

**2008 Incentive Rate Mechanism Application
Ontario Energy Board Staff Interrogatories for
Grand Valley Energy Inc. — EB-2007-0849**

Grand Valley Energy has responded to the interrogatories below and has confirmed the errors. We have stated what the correct entry should have been.

Ref.: 2008 IRM Model, Sheet 3 (2007 Tariff Sheet)

(1) A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the service charge for the Unmetered Scattered Load class is applied on a “per customer” basis, however your 2008 model does not reflect this.

The 2008 model should indicate that the Unmetered Scattered Load class service charge is applied on a “per customer” basis.

(2) A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the Distribution Volumetric Rate for the Unmetered Scattered Load class is \$0.0145/kWh, however your 2008 model reflects a rate of \$0.0139/kWh.

The 2008 model should indicate that the Distribution Volumetric Rate for the Unmetered Scattered Load class is \$0.0139/kWh.

(3) A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the service charge for the Street Lighting classes is applied on a “per connection” basis, however your 2008 model does not reflect this.

The 2008 model should indicate that the service charge for the Street Lighting class is applied on a “per connection” basis.

(4) A review of your current 2007 Board approved Tariff of Rates and Charges indicates for that the Non-Payment of Account charge for Disconnect/Reconnect at meter – during regular hours is applied on a “\$” basis, however in your 2008 model does not reflect this.

The 2008 model should indicate a “\$” sign unit for the above charge.

(5) A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the Allowances that the Primary Metering Allowance for transformer losses – applied to measured demand and energy is applied on a “%” basis, however your 2008 model does not reflect this.

The 2008 model should indicate that the Primary Metering Allowance for transformer losses – applied to measured demand and energy is applied on a “%” basis.

Ref.: 2008 IRM Model, Sheet 6 (K-factor Derivation):

(6) A review of your 2006 Board Approved PILS Model indicates that the PILS Allowance should be \$7,139, however your 2008 model does not reflect this.

The 2008 model should indicate that the PILS Allowance is \$7,139.

(7) A review of your 2006 Board Approved PILS Model indicates that the Taxable Income should be \$31,200, however your 2008 model does not reflect this.

The 2008 model should indicate that the Taxable Income is \$31,200.