

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Toronto Hydro-  
Electric System Limited for an order approving just and  
reasonable rates and other charges for electricity distribution to  
be effective May 1, 2011.

**TECHNICAL CONFERENCE QUESTIONS OF THE BUILDING OWNERS AND  
MANAGERS ASSOCIATION OF THE GREATER TORONOTO AREA  
("BOMA")**

**Question #1**

Ref: Exhibit R1, Tab 3, Schedule 3, parts e, f, g

Please provide the number of customers at the end of each month from January 2009 through to the most recent month available, along with the forecast for each of the remaining months in 2010 and each month in 2011 for each of the rate classes.

**Question #2**

Ref: Exhibit R1, Tab 3, Schedule 5 & Exhibit C2, Tab 1, Schedule 5, page 9

It is not clear based on the response on the numbers in Table 4 are related to the figures in Tables 2 and/or 3. For example, why are there only 99 positions shown in Table 4 for 2011 when in Table 2 there are 145 hires and only 17 graduates?

**Question #3**

Ref: Exhibit R1, Tab 3, Schedule 10, Appendix A

Does THESL have more recent estimates for the amount spent in 2010 now that the year is over? If yes please provide these estimates.

**Question #4**

Ref: Exhibit R1, Tab 3, Schedule 13

What amount was actually paid to Hydro One in 2010?

**Question #5**

Ref: Exhibit R1, Tab 3, Schedules 19 through 25

The responses all indicate that it is not possible to identify specific test year projects that are in rate base as test year projects are aggregated by portfolio and energization rates are applied at a portfolio basis and that the test year energization rates are based on a historical energization profile.

a) For each of the 7 portfolios referred to in the interrogatories, please show the estimated cost of all the projects in the portfolio, along with the proportion that is estimated to be energized and included in rate base in the test year.

b) For each portfolio, please provide the energization rate use and the historical energization profiles used to estimate this rate.

**Question #6**

Ref: Exhibit R1, Tab 3, Schedule 26

a) Please explain what is meant in the response for the first two projects where the "Forecast completed by end of 2011" is "2011/2012".

b) The estimate costs for these two projects is shown as \$5.89 and \$4.01 million in Table 1 of Exhibit D1, Tab 8, Schedule 9-10. Are these the total costs for these projects, or the costs associated the portion of the projects that are forecast to be placed in service by the end of 2011?

**Question #7**

Ref: Exhibit R1, Tab 3, Schedule 30

How much of the \$9.7 million shown for 2011 is associated with the GO Transit expansion noted in the response?

**Question #8**

Ref: Exhibit R1, Tab 3, Schedule 37

If available, please provide an update to Table 2 to show more recent year-to-date figures.

**Question #9**

Ref: Exhibit R1, Tab 3, Schedule 40

Please expand the table to provide the actual R&D tax credits claimed for the taxation years 2001 through 2007.

**Question #10**

Ref: Exhibit R1, Tab 3, Schedule 42 & Exhibit H1, Tab 1, Schedule 1

- a) Please provide the prior claims for each of the federal apprenticeship job creation tax credit, the Ontario apprenticeship training tax credit and the Ontario co-operative education tax credit that were used in calculating the average that was used for 2011.
- b) For each of the tax credits in part (a), please provide the number of eligible positions in each of the years used to calculate the averages used for 2011.
- c) Please provide the expected tax credits and number of eligible positions for each of the three tax credits for 2010.
- d) Please provide the number of eligible positions for each of the three tax credits for 2011.

**Question #11**

Ref: Exhibit R1, Tab 3, Schedule 43

If available, please update the table in response to part (a) to reflect more recent year-to-date information.

**Question #12**

Ref: Exhibit R1, Tab 3, Schedule 48 & Exhibit K1, Tab 8, Schedule 2

- a) Does the reduction in rate base shown in the response to part (d) of \$18.35 million include the HST impact on the cost of power? If not, what is the impact on rate base of the change in the cost of power for HST purposes?
- b) What is the impact on rate base if the Network Rate, Line Connection Rate and Transformer Connection Rate are updated to reflect the figures shown in the 2011 Uniform Electricity Transmission Rate Order dated January 17, 2011 (\$3.22, \$0.79 &

\$1.77, respectively). Please show the impact of the change in the cost of power and the change related to the HST.

**Question #13**

Ref: Exhibit R1, Tab 3, Schedule 55

Does THESL expect any significant change in the number of eligible positions in 2011 relative to the figures shown for 2009 for each of the three tax credits shown?