



CANADIAN NIAGARA POWER INC.

A **FORTIS** ONTARIO
Company

BY COURIER

January 18, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

RE: Canadian Niagara Power Inc., on behalf of Grimsby Power Inc., Westario Power Inc., and Algoma Power Inc. – Application for an Exemption from Mandated Time-of-Use Pricing Date – Board File Number EB-2010-0307

On January 14, 2011, Canadian Niagara Power Inc. submitted responses to the Board Staff interrogatories in the above captioned proceeding. Information related to Westario Power Inc. requested in Interrogatory No. 1 Part (a) was omitted. This information is being provided here.

Electronic copies of this response have been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed By

Douglas R. Bradbury
Director, Regulatory Affairs

c. Andrew J. Sasso, ENWIN Utilities

Enclosures

Appendix A

Summary

Distributor Name

Westario Power Inc.

For the Period From

December 1, 2010

For the Period To

December 31, 2010

First Submitted On

January 11, 2011

Submitter Name

Alvin Allim

Status

Work-in-Progress

Due Date

January 10, 2011

RRR Filing No

168

Report Version

1

Edit Date

January 18, 2011 8:59 AM

Expiry Date

January 21, 2011

RPP Eligible Consumers:

Description	Residential Class	General Service Less Than 50kW Class	Total
Total Number of RPP-eligible consumers	19,304	2,430	21,734
Number of smart meters installed in the period	0	0	0
Number of smart meters registered with the MDM/R in the period	0	0	0
Number of RPP consumers being charged TOU prices added in the period	0	0	0
Total cumulative number of smart meters installed in the service area at the end of the period	19,218	1,664	20,882
Total cumulative number of smart meters registered with the MDM/R at the end of the period	0	0	0
Total cumulative number of consumers being charged TOU prices at the end of the period	0	0	0

Percentages (Calculated on Save)

Percentage of RPP-eligible consumers with smart meters installed at the end of the period

Residential Class

General Service Less Than 50kW Class

Total

99.60

68.50

96.10

Percentage of total smart meters installed that are registered with the MDM/R at the end of the period

Residential Class

General Service Less Than 50kW Class

Total

0.00	0.00	0.00
Percentage of total RPP-eligible consumers being charged TOU prices at the end of the period		
Residential Class	General Service Less Than 50kW Class	Total
0.00	0.00	0.00

Progress Report on SME Milestones

Activity	Original Scheduled Completion Date	Status	Expected Completion Date	Actual Completion Date
1. AMCC Internal Testing			February 1, 2011	

Activity	Original Scheduled Completion Date	Status	Expected Completion Date	Actual Completion Date
2. CIS Internal Testing			June 1, 2011	

Activity	Yes or No?	Expected Completion Date	Actual Completion Date
3. MDM/R Registration Application submitted	Yes	September 30, 2010	October 20, 2010

Activity	Yes or No?	Status, if Yes	Expected Completion Date	Actual Completion Date
4. Enrolment Wave requested and confirmed (Note: the SME will either confirm the requested start date or suggest an alternate)	Yes	Behind Sc	October 15, 2010	December 21, 2010

Activity	Original Scheduled Completion Date	Status	Expected Completion Date	Actual Completion Date

5. Unit Testing

August 1, 2011

Activity	Original Scheduled Completion Date	Status	Expected Completion Date	Actual Completion Date
6. Submitted a completed Self Certification for Enrolment Testing SME_FORM_0007 (Note: This must be submitted at least one week prior to the confirmed enrolment wave start date)			September 15, 2011	

Activity	Original Scheduled Completion Date	Status	Expected Completion Date	Actual Completion Date
7. System IntegrationTesting (SIT)			September 1, 2011	

Activity	Original Scheduled Completion Date	Status	Expected Completion Date	Actual Completion Date
8. Qualification Testing (QT)			October 1, 2011	

Activity	Original Scheduled Completion Date	Status	Expected Completion Date	Actual Completion Date
9. Self Certification - Cutover			November 1, 2011	

Activity	Original Scheduled Completion Date	Status	Expected Completion Date	Actual Completion Date
10. Transition to Production Operations			December 1, 2011	

Additional Comments and Information

Additional Comments

Declaration: I confirm that the information contained in this report is true, accurate, and complete.
 IMPORTANT: Choose Yes to submit this filing. Otherwise the form will be saved but not submitted.

* Submit Form

No

