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January 21, 2011

VIA E-MAIL

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

RE: Lakeland Power Distribution Ltd.  
EB-2010-0096  
2011 IRM3

Reply Submission to Board Staff Submission

Lakeland Power Distribution Ltd is submitting its replies to Board Staff submission regarding its application for the 2011 Distribution Rates. Included with the response are two revised models, Deferral and Variance workform and RTSR model workform as well as the 2011 IRM3 Rate Generator model.

An electronic copy of the reply submission (pdf, and models in excel) will be submitted through the OEB e-Filing services and an email copy to Board Secretary.

If you have any further questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw".

Margaret Maw  
CFO  
Lakeland Holding Ltd.

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In this submission, LPDL is replying to Board Staff submission dated January 19, 2011 on its filed rate application for distribution rates effective May 1, 2011.

Board staff made submissions on the following matters:

- Smart Meter Funding Adder;
- Deferral and Varaince Account Model; and
- RTSR model

Effectively, LPDL agrees with all the submissions of Board staff and have implemented the changes in the respective models, and revised the applied for Tariff sheet.

### **Smart Meter Funding Adder**

LPDL confirms that it has input a change to the Smart Meter Funding Adder from \$2.00 to \$3.50 per month per metered customer.

### **Deferral and Variance Account Model**

As per the Board staff submission, LPDL had used true metered billing determinants rather than the billing determinants in the 2009 RRR 2.1.5 filing. LPDL has revised the Deferral and Variance Model to use the RRR 2.1.5 billing determinants. The revised model is attached to this submission, a summary of which is below.

Billing Determinants - with Unbilled kWh	Metered kWh A	Unbilled kWh B	Billed kWh as per RRR Filing C = A + B	Applicable Loss Factor - as at May 1, 2009 D	Loss Adjusted Billed kWh (not including unbilled) E = A * D	Loss Adjusted Billed kWh (including unbilled) F = C * D
Residential	80,315,658	2,406,939	82,722,597	1.0585	85,014,124	87,561,869
General Service Less Than 50 kW	43,448,406	1,224,462	44,672,868	1.0585	45,990,138	47,286,231
General Service 50 to 4,999 kW	84,543,539	(361,706)	84,181,833	1.0585	89,489,336	89,106,470
Unmetered Scattered Load	167,164	(1,507)	165,657	1.0585	176,943	175,348
Sentinel Lighting	40,602	466	41,068	1.0585	42,977	43,470
Street Lighting	1,870,098	2,486	1,872,584	1.0585	1,979,498	1,982,130
	210,385,466	3,271,140	213,656,606		222,693,016	226,155,517

Billing Determinants - with Unbilled kW	Metered kW A	Unbilled kW B	Billed kWh as per RRR Filing C = A + B
Residential	0	0	0
General Service Less Than 50 kW	0	0	0
General Service 50 to 4,999 kW	208,435	(368)	208,067
Unmetered Scattered Load	0	0	0
Sentinel Lighting	97	0	97
Street Lighting	5,075	0	5,075
	213,607	(368)	213,239

Billing Determinants - for Non-RPP customers	Metered kWh as per Application A	Correction for Spot Customers B	Billed kWh as per RRR Filing C = A + B	Applicable Loss Factor - as at May 1, 2009 D	Loss Adjusted Billed kWh E = A * D
Residential	11,892,653	0	11,892,653	1.0000	11,892,653
General Service Less Than 50 kW	10,300,485	0	10,300,485	1.0000	10,300,485
General Service 50 to 4,999 kW	55,720,725	24,053,677	79,774,402	1.0000	79,774,402
Unmetered Scattered Load	5,312	0	5,312	1.0000	5,312
Sentinel Lighting	2,776	0	2,776	1.0000	2,776
Street Lighting	407,750	0	407,750	1.0000	407,750
	78,329,701	24,053,677	102,383,378		102,383,378

## Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date

**April 30, 2012**

Rate Class	Vol Metric	Billed kWh A	Billed kWh B	Accounts Allocated by kWh C	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	82,722,597	0	(574,265)	(574,265)	(0.00694)
General Service Less Than 50 kW	kWh	44,672,868	0	(310,121)	(310,121)	(0.00694)
General Service 50 to 4,999 kW	kW	84,181,833	208,067	(584,395)	(584,395)	(2.80869)
Unmetered Scattered Load	kWh	165,657	0	(1,150)	(1,150)	(0.00694)
Sentinel Lighting	kW	41,068	97	(285)	(285)	(2.93914)
Street Lighting	kW	1,872,584	5,075	(13,000)	(13,000)	(2.56149)
		213,656,607	213,239	(1,483,215)	(1,483,215)	

Deferral Variance Recovery Rate Rider without GA	As per application A	As per corrected workform B	Rate Reduction C = B - A
Residential	(0.00705)	(0.00694)	0.00011
General Service Less Than 50 kW	(0.00705)	(0.00694)	0.00011
General Service 50 to 4,999 kW	(2.85955)	(2.80869)	0.05086
Unmetered Scattered Load	(0.00705)	(0.00694)	0.00011
Sentinel Lighting	(2.95094)	(2.93914)	0.01180
Street Lighting	(3.77878)	(2.56149)	1.21729

## Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date

**April 30, 2012**

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by Non-RPP kWh D	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	11,892,653	0	113,701	113,701	0.00956
General Service Less Than 50 kW	kWh	10,300,485	0	98,479	98,479	0.00956
General Service 50 to 4,999 kW	kW	79,774,402	197,173	762,692	762,692	3.86814
Unmetered Scattered Load	kWh	5,312	0	51	51	0.00956
Sentinel Lighting	kW	2,776	7	27	27	3.79142
Street Lighting	kW	407,750	1,105	3,898	3,898	3.52791
		<b>102,383,377</b>	<b>198,285</b>	<b>978,847</b>	<b>978,847</b>	

### Delivery Component Global Adjustment Rate Rider per kWh

	As per application A	As per corrected workform B	Rate Reduction C = B - A
Residential	0.01250	0.00956	(0.00294 )
General Service Less Than 50 kW	0.01250	0.00956	(0.00294 )
General Service 50 to 4,999 kW	5.06871	3.86814	(1.20057 )
Unmetered Scattered Load	0.01250	0.00956	(0.00294 )
Sentinel Lighting	4.95570	3.79142	(1.16428 )
Street Lighting	6.69573	3.52791	(3.16782 )

The amounts from the tables above were input into the IRM3 Rate Generator Model.

## RTSR Model

As per the Board staff submission, LPDL had used true metered billing determinants rather than the billing determinants in the 2009 RRR 2.1.5 filing. LPDL has revised the RTSR Model to use the RRR 2.1.5 billing determinants. The revised model is attached to this submission, a summary of which is below.

### Adjust RTSR-Network to Forecast Network Wholesale

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
Residential	kWh	\$ 0.0049	87,561,869	0	\$ 428,636	40.76%	\$ 428,636	\$ 0.0049
General Service Less Than 50 kW	kWh	\$ 0.0045	47,286,231	0	\$ 213,322	20.29%	\$ 213,322	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 1.9296	89,106,470	208,067	\$ 401,484	38.18%	\$ 401,484	\$ 1.9296
Unmetered Scattered Load	kWh	\$ 0.0045	175,348	0	\$ 791	0.08%	\$ 791	\$ 0.0045
Sentinel Lighting	kW	\$ 1.4419	43,470	97	\$ 140	0.01%	\$ 140	\$ 1.4419
Street Lighting	kW	\$ 1.4055	1,982,130	5,075	\$ 7,133	0.68%	\$ 7,133	\$ 1.4055
			226,155,519	213,239	\$ 1,051,506	100.00%	\$ 1,051,506	

RTSR Adjustment - Network	As per		
	application A	corrected workform B	Rate Reduction C = B - A
Residential	(0.00011 )	(0.00020 )	(0.00009 )
General Service Less Than 50 kW	(0.00010 )	(0.00019 )	(0.00009 )
General Service 50 to 4,999 kW	(0.04362 )	(0.08071 )	(0.03709 )
Unmetered Scattered Load	(0.00010 )	(0.00019 )	(0.00009 )
Sentinel Lighting	(0.03260 )	(0.06031 )	(0.02771 )
Street Lighting	(0.03177 )	(0.05879 )	(0.02702 )

## Adjust RTSR-Connection to Forecast Connection Wholesale

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
Residential	kWh	\$ 0.0039	87,561,869	0	\$ 337,262	40.90%	\$ 337,262	\$ 0.0039
General Service Less Than 50 kW	kWh	\$ 0.0036	47,286,231	0	\$ 168,805	20.47%	\$ 168,805	\$ 0.0036
General Service 50 to 4,999 kW	kW	\$ 1.5007	89,106,470	208,067	\$ 312,237	37.87%	\$ 312,237	\$ 1.5007
Unmetered Scattered Load	kWh	\$ 0.0036	175,348	0	\$ 626	0.08%	\$ 626	\$ 0.0036
Sentinel Lighting	kW	\$ 1.1059	43,470	97	\$ 107	0.01%	\$ 107	\$ 1.1059
Street Lighting	kW	\$ 1.0953	1,982,130	5,075	\$ 5,559	0.67%	\$ 5,559	\$ 1.0953
			226,155,519	213,239	\$ 824,596	100.00%	\$ 824,596	

RTSR Adjustment - Connection	As per application A	As per corrected workform B	Rate Reduction C = B - A
Residential	(0.00017 )	(0.00025 )	(0.00007 )
General Service Less Than 50 kW	(0.00016 )	(0.00023 )	(0.00007 )
General Service 50 to 4,999 kW	(0.06777 )	(0.09674 )	(0.02897 )
Unmetered Scattered Load	(0.00016 )	(0.00023 )	(0.00007 )
Sentinel Lighting	(0.04994 )	(0.07129 )	(0.02135 )
Street Lighting	(0.04946 )	(0.07061 )	(0.02115 )

Full models, proposed tariff sheets and bill impacts follow.

All respectfully submitted.

**Lakeland Power Distribution Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2011**

EB-2010-0096

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	15.22
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00956
Low Voltage Volumetric Rate	\$/kWh	0.0024
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00694)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	36.33
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0083
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00956
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00694)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



## General Service 50 to 4,999 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	483.20
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kW	1.3990
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	3.86814
Low Voltage Volumetric Rate	\$/kW	0.8393
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.80869)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9296
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5007

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	17.92
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00956
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00694)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.85
Distribution Volumetric Rate	\$/kW	16.7883
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	3.79142
Low Voltage Volumetric Rate	\$/kW	0.6624
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.93914)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4419
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1059

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Street Lighting

## Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.79
Distribution Volumetric Rate	\$/kW	14.6546
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	3.52791
Low Voltage Volumetric Rate	\$/kW	0.6488
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.56149)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0953

## Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## microFIT Generator

Service Charge	\$	5.25
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## Specific Service Charges

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

### Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

## Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0585
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0480
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Name of LDC: Lakeland Power Distribution Ltd.  
 File Number: EB-2010-0096  
 Effective Date: May 1, 2011  
 Version : 2.0

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.19	15.22
Service Charge Rate Adder(s)	\$	2.00	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0137	0.0137
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0024	0.0024
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0069
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor** 1.0585

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.59%
Energy Second Tier (kWh)	247	0.0750	18.53	247	0.0750	18.53	0.00	0.0%	15.96%
<b>Sub-Total: Energy</b>			<b>57.53</b>			<b>57.53</b>	<b>0.00</b>	<b>0.0%</b>	<b>49.55%</b>
Service Charge	1	15.19	15.19	1	15.22	15.22	0.03	0.2%	13.11%
Service Charge Rate Adder(s)	1	2.00	2.00	1	3.50	3.50	1.50	75.0%	3.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0137	10.96	800	0.0137	10.96	0.00	0.0%	9.44%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0024	1.92	800	0.0024	1.92	0.00	0.0%	1.65%
Distribution Volumetric Rate Rider(s)	800	0.0002	0.16	800	-0.0069	-5.52	-5.68	(3550.0)%	-4.75%
<b>Total: Distribution</b>			<b>30.23</b>			<b>26.08</b>	<b>-4.15</b>	<b>(13.7)%</b>	<b>22.46%</b>
Retail Transmission Rate – Network Service Rate	847	0.0051	4.32	847	0.0049	4.15	-0.17	(3.9)%	3.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	847	0.0041	3.47	847	0.0039	3.30	-0.17	(4.9)%	2.84%
<b>Total: Retail Transmission</b>			<b>7.79</b>			<b>7.45</b>	<b>-0.34</b>	<b>(4.4)%</b>	<b>6.42%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>38.02</b>			<b>33.53</b>	<b>-4.49</b>	<b>(11.8)%</b>	<b>28.88%</b>
Wholesale Market Service Rate	847	0.0052	4.40	847	0.0052	4.40	0.00	0.0%	3.79%
Rural Rate Protection Charge	847	0.0013	1.10	847	0.0013	1.10	0.00	0.0%	0.95%
Special Purpose Charge	847	0.0004	0.34	847	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
<b>Sub-Total: Regulatory</b>			<b>6.09</b>			<b>6.09</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.25%</b>
<b>Debt Retirement Charge (DRC)</b>	800	0.00700	<b>5.60</b>	800	0.00700	<b>5.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.82%</b>
<b>Total Bill before Taxes</b>			<b>107.24</b>			<b>102.75</b>	<b>-4.49</b>	<b>(4.2)%</b>	<b>88.49%</b>
HST	107.24	13%	13.94	102.75	13%	13.36	-0.58	(4.2)%	11.51%
<b>Total Bill</b>			<b>121.18</b>			<b>116.11</b>	<b>-5.07</b>	<b>(4.2)%</b>	<b>100.00%</b>

## Rate Class Threshold Test

### Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	265	636	847	1,482	2,382
kW					
Load Factor					

### Energy

Applied For Bill	\$ 17.22	\$ 41.70	\$ 57.53	\$ 105.15	\$ 172.65
Current Bill	\$ 17.22	\$ 41.70	\$ 57.53	\$ 105.15	\$ 172.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	34.3%	45.9%	49.6%	54.7%	57.6%

### Distribution

Applied For Bill	\$ 21.01	\$ 24.22	\$ 26.05	\$ 31.54	\$ 39.33
Current Bill	\$ 21.27	\$ 26.97	\$ 30.23	\$ 40.01	\$ 53.87
\$ Impact	\$ -0.26	\$ -2.75	\$ -4.18	\$ -8.47	\$ -14.54
% Impact	-1.2%	-10.2%	-13.8%	-21.2%	-27.0%
% of Total Bill	41.9%	26.7%	22.4%	16.4%	13.1%

### Retail Transmission

Applied For Bill	\$ 2.33	\$ 5.60	\$ 7.45	\$ 13.04	\$ 20.96
Current Bill	\$ 2.44	\$ 5.85	\$ 7.79	\$ 13.64	\$ 21.92
\$ Impact	\$ -0.11	\$ -0.25	\$ -0.34	\$ -0.60	\$ -0.96
% Impact	-4.5%	-4.3%	-4.4%	-4.4%	-4.4%
% of Total Bill	4.6%	6.2%	6.4%	6.8%	7.0%

### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 23.34	\$ 29.82	\$ 33.50	\$ 44.58	\$ 60.29
Current Bill	\$ 23.71	\$ 32.82	\$ 38.02	\$ 53.65	\$ 75.79
\$ Impact	\$ -0.37	\$ -3.00	\$ -4.52	\$ -9.07	\$ -15.50
% Impact	-1.6%	-9.1%	-11.9%	-16.9%	-20.5%
% of Total Bill	46.5%	32.8%	28.9%	23.2%	20.1%

### Regulatory

Applied For Bill	\$ 2.08	\$ 4.64	\$ 6.09	\$ 10.48	\$ 16.69
Current Bill	\$ 2.08	\$ 4.64	\$ 6.09	\$ 10.48	\$ 16.69
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	5.1%	5.2%	5.5%	5.6%

### Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.5%	4.6%	4.8%	5.1%	5.3%

### GST

Applied For Bill	\$ 5.77	\$ 10.45	\$ 13.35	\$ 22.10	\$ 34.50
Current Bill	\$ 5.82	\$ 10.84	\$ 13.94	\$ 23.28	\$ 36.51
\$ Impact	\$ -0.05	\$ -0.39	\$ -0.59	\$ -1.18	\$ -2.01
% Impact	-0.9%	-3.6%	-4.2%	-5.1%	-5.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

### Total Bill

Applied For Bill	\$ 50.16	\$ 90.81	\$ 116.07	\$ 192.11	\$ 299.88
Current Bill	\$ 50.58	\$ 94.20	\$ 121.18	\$ 202.36	\$ 317.39
\$ Impact	\$ -0.42	\$ -3.39	\$ -5.11	\$ -10.25	\$ -17.51
% Impact	-0.8%	-3.6%	-4.2%	-5.1%	-5.5%

Name of LDC: Lakeland Power Distribution Ltd.  
 File Number: EB-2010-0096  
 Effective Date: May 1, 2011  
 Version : 2.0

### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	36.26	36.33
Service Charge Rate Adder(s)	\$	2.00	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0083	0.0083
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0021	0.0021
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0069
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0585**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.67%
Energy Second Tier (kWh)	1,368	0.0750	102.60	1,368	0.0750	102.60	0.00	0.0%	37.18%
<b>Sub-Total: Energy</b>			<b>151.35</b>			<b>151.35</b>	<b>0.00</b>	<b>0.0%</b>	<b>54.85%</b>
Service Charge	1	36.26	36.26	1	36.33	36.33	0.07	0.2%	13.17%
Service Charge Rate Adder(s)	1	2.00	2.00	1	3.50	3.50	1.50	75.0%	1.27%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0083	16.60	2,000	0.0083	16.60	0.00	0.0%	6.02%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0021	4.20	2,000	0.0021	4.20	0.00	0.0%	1.52%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0069	-13.80	-13.80	0.0%	-5.00%
<b>Total: Distribution</b>			<b>59.06</b>			<b>46.83</b>	<b>-12.23</b>	<b>(20.7)%</b>	<b>16.97%</b>
Retail Transmission Rate – Network Service Rate	2,118	0.0047	9.95	2,118	0.0045	9.53	-0.42	(4.2)%	3.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,118	0.0038	8.05	2,118	0.0036	7.62	-0.43	(5.3)%	2.76%
<b>Total: Retail Transmission</b>			<b>18.00</b>			<b>17.15</b>	<b>-0.85</b>	<b>(4.7)%</b>	<b>6.22%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>77.06</b>			<b>63.98</b>	<b>-13.08</b>	<b>(17.0)%</b>	<b>23.19%</b>
Wholesale Market Service Rate	2,118	0.0052	11.01	2,118	0.0052	11.01	0.00	0.0%	3.99%
Rural Rate Protection Charge	2,118	0.0013	2.75	2,118	0.0013	2.75	0.00	0.0%	1.00%
Special Purpose Charge	2,118	0.0004	0.85	2,118	0.0004	0.85	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
<b>Sub-Total: Regulatory</b>			<b>14.86</b>			<b>14.86</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.39%</b>
<b>Debt Retirement Charge (DRC)</b>	2,000	0.00700	<b>14.00</b>	2,000	0.00700	<b>14.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.07%</b>
<b>Total Bill before Taxes</b>			<b>257.27</b>			<b>244.19</b>	<b>-13.08</b>	<b>(5.1)%</b>	<b>88.50%</b>
HST	257.27	13%	33.45	244.19	13%	31.74	-1.71	(5.1)%	11.50%
<b>Total Bill</b>			<b>290.72</b>			<b>275.93</b>	<b>-14.79</b>	<b>(5.1)%</b>	<b>100.00%</b>

# Rate Class Threshold Test

## General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,059	2,118	7,939	15,878	21,171
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 71.93	\$ 151.35	\$ 587.93	\$ 1,183.35	\$ 1,580.33
	Current Bill	\$ 71.93	\$ 151.35	\$ 587.93	\$ 1,183.35	\$ 1,580.33
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	46.0%	54.9%	63.0%	64.7%	65.1%
Distribution	Applied For Bill	\$ 43.29	\$ 46.75	\$ 65.78	\$ 91.73	\$ 109.03
	Current Bill	\$ 48.66	\$ 59.06	\$ 116.26	\$ 194.26	\$ 246.26
	\$ Impact	\$ 5.37	\$ 12.31	\$ 50.48	\$ 102.53	\$ 137.23
	% Impact	-11.0%	-20.8%	-43.4%	-52.8%	-55.7%
	% of Total Bill	27.7%	16.9%	7.1%	5.0%	4.5%
Retail Transmission	Applied For Bill	\$ 8.58	\$ 17.15	\$ 64.31	\$ 128.61	\$ 171.49
	Current Bill	\$ 9.00	\$ 18.00	\$ 67.48	\$ 134.97	\$ 179.95
	\$ Impact	\$ 0.42	\$ 0.85	\$ 3.17	\$ 6.36	\$ 8.46
	% Impact	-4.7%	-4.7%	-4.7%	-4.7%	-4.7%
	% of Total Bill	5.5%	6.2%	6.9%	7.0%	7.1%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 51.87	\$ 63.90	\$ 130.09	\$ 220.34	\$ 280.52
	Current Bill	\$ 57.66	\$ 77.06	\$ 183.74	\$ 329.23	\$ 426.21
	\$ Impact	\$ 5.79	\$ 13.16	\$ 53.65	\$ 108.89	\$ 145.69
	% Impact	-10.0%	-17.1%	-29.2%	-33.1%	-34.2%
	% of Total Bill	33.2%	23.2%	13.9%	12.0%	11.6%
Regulatory	Applied For Bill	\$ 7.56	\$ 14.86	\$ 55.03	\$ 109.81	\$ 146.33
	Current Bill	\$ 7.56	\$ 14.86	\$ 55.03	\$ 109.81	\$ 146.33
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.8%	5.4%	5.9%	6.0%	6.0%
Debt Retirement Charge	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.5%	5.1%	5.6%	5.7%	5.8%
GST	Applied For Bill	\$ 17.99	\$ 31.73	\$ 107.32	\$ 210.41	\$ 279.13
	Current Bill	\$ 18.74	\$ 33.45	\$ 114.30	\$ 224.56	\$ 298.07
	\$ Impact	\$ 0.75	\$ 1.72	\$ 6.98	\$ 14.15	\$ 18.94
	% Impact	-4.0%	-5.1%	-6.1%	-6.3%	-6.4%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 156.35	\$ 275.84	\$ 932.87	\$ 1,828.91	\$ 2,426.31
	Current Bill	\$ 162.89	\$ 290.72	\$ 993.50	\$ 1,951.95	\$ 2,590.94
	\$ Impact	\$ 6.54	\$ 14.88	\$ 60.63	\$ 123.04	\$ 164.63
	% Impact	-4.0%	-5.1%	-6.1%	-6.3%	-6.4%

Name of LDC: Lakeland Power Distribution Ltd.  
 File Number: EB-2010-0096  
 Effective Date: May 1, 2011  
 Version : 2.0

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	497.95	483.20
Service Charge Rate Adder(s)	\$	2.00	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.4417	1.3990
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.8393	0.8393
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0687	-2.8087
Retail Transmission Rate – Network Service Rate	\$/kW	2.0103	1.9296
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5974	1.5007
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000</b>	<b>kWh</b>	<b>2,480</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>55.0%</b>

**Loss Factor 1.0585**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,052,458	0.0750	78,934.35	1,052,458	0.0750	78,934.35	0.00	0.0%	69.30%
<b>Sub-Total: Energy</b>			<b>78,983.10</b>			<b>78,983.10</b>	<b>0.00</b>	<b>0.0%</b>	<b>69.35%</b>
Service Charge	1	497.95	497.95	1	483.20	483.20	-14.75	(3.0)%	0.42%
Service Charge Rate Adder(s)	1	2.00	2.00	1	3.50	3.50	1.50	75.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.4417	3,575.42	2,480	1.3990	3,469.52	-105.90	(3.0)%	3.05%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.8393	2,081.46	2,480	0.8393	2,081.46	0.00	0.0%	1.83%
Distribution Volumetric Rate Rider(s)	2,480	-0.0687	-170.38	2,480	-2.8087	-6,965.58	-6,795.20	3988.3%	-6.12%
<b>Total: Distribution</b>			<b>5,986.45</b>			<b>-927.90</b>	<b>-6,914.35</b>	<b>(115.5)%</b>	<b>-0.81%</b>
Retail Transmission Rate – Network Service Rate	2,480	2.0103	4,985.54	2,480	1.9296	4,785.41	-200.13	(4.0)%	4.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.5974	3,961.55	2,480	1.5007	3,721.74	-239.81	(6.1)%	3.27%
<b>Total: Retail Transmission</b>			<b>8,947.09</b>			<b>8,507.15</b>	<b>-439.94</b>	<b>(4.9)%</b>	<b>7.47%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>14,933.54</b>			<b>7,579.25</b>	<b>-7,354.29</b>	<b>(49.2)%</b>	<b>6.65%</b>
Wholesale Market Service Rate	1,053,208	0.0052	5,476.68	1,053,208	0.0052	5,476.68	0.00	0.0%	4.81%
Rural Rate Protection Charge	1,053,208	0.0013	1,369.17	1,053,208	0.0013	1,369.17	0.00	0.0%	1.20%
Special Purpose Charge	1,053,208	0.0004	421.28	1,053,208	0.0004	421.28	0.00	0.0%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>7,267.38</b>			<b>7,267.38</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.38%</b>
<b>Debt Retirement Charge (DRC)</b>	995,000	0.00700	<b>6,965.00</b>	995,000	0.00700	<b>6,965.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.12%</b>
<b>Total Bill before Taxes</b>			<b>108,149.02</b>			<b>100,794.73</b>	<b>-7,354.29</b>	<b>(6.8)%</b>	<b>88.50%</b>
HST	108,149.02	13%	14,059.37	100,794.73	13%	13,103.31	-956.06	(6.8)%	11.50%
<b>Total Bill</b>			<b>122,208.39</b>			<b>113,898.04</b>	<b>-8,310.35</b>	<b>(6.8)%</b>	<b>100.00%</b>



# Rate Class Threshold Test

## General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
	Loss Factor Adjusted kWh	21,171	539,836	1,053,208	1,588,809	2,123,352
	kW	50	1,270	2,480	3,740	5,000
	Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%
Energy	Applied For Bill	\$ 1,580.33	\$ 40,480.20	\$ 78,983.10	\$ 119,153.18	\$ 159,243.91
	Current Bill	\$ 1,580.33	\$ 40,480.20	\$ 78,983.10	\$ 119,153.18	\$ 159,243.91
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	56.0%	69.0%	69.3%	69.5%	69.5%
Distribution	Applied For Bill	\$ 458.18	\$ 237.70	\$ 927.87	\$ 1,646.56	\$ 2,365.25
	Current Bill	\$ 610.55	\$ 3,309.57	\$ 5,986.45	\$ 8,773.95	\$ 11,561.45
	\$ Impact	\$ 152.37	\$ 3,547.27	\$ 6,914.32	\$ 10,420.51	\$ 13,926.70
	% Impact	-25.0%	-107.2%	-115.5%	-118.8%	-120.5%
	% of Total Bill	16.2%	-0.4%	-0.8%	-1.0%	-1.0%
Retail Transmission	Applied For Bill	\$ 171.51	\$ 4,356.48	\$ 8,507.15	\$ 12,829.32	\$ 17,151.50
	Current Bill	\$ 180.38	\$ 4,581.78	\$ 8,947.09	\$ 13,492.80	\$ 18,038.50
	\$ Impact	\$ 8.87	\$ 225.30	\$ 439.94	\$ 663.48	\$ 887.00
	% Impact	-4.9%	-4.9%	-4.9%	-4.9%	-4.9%
	% of Total Bill	6.1%	7.4%	7.5%	7.5%	7.5%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 629.69	\$ 4,118.78	\$ 7,579.28	\$ 11,182.76	\$ 14,786.25
	Current Bill	\$ 790.93	\$ 7,891.35	\$ 14,933.54	\$ 22,266.75	\$ 29,599.95
	\$ Impact	\$ 161.24	\$ 3,772.57	\$ 7,354.26	\$ 11,083.99	\$ 14,813.70
	% Impact	-20.4%	-47.8%	-49.2%	-49.8%	-50.0%
	% of Total Bill	22.3%	7.0%	6.7%	6.5%	6.5%
Regulatory	Applied For Bill	\$ 146.33	\$ 3,725.12	\$ 7,267.38	\$ 10,963.03	\$ 14,651.38
	Current Bill	\$ 146.33	\$ 3,725.12	\$ 7,267.38	\$ 10,963.03	\$ 14,651.38
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.2%	6.4%	6.4%	6.4%	6.4%
Debt Retirement Charge	Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.0%	6.1%	6.1%	6.1%	6.1%
GST	Applied For Bill	\$ 324.53	\$ 6,746.23	\$ 13,103.32	\$ 19,734.78	\$ 26,354.06
	Current Bill	\$ 345.49	\$ 7,236.67	\$ 14,059.37	\$ 21,175.69	\$ 28,279.84
	\$ Impact	\$ 20.96	\$ 490.44	\$ 956.05	\$ 1,440.91	\$ 1,925.78
	% Impact	-6.1%	-6.8%	-6.8%	-6.8%	-6.8%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 2,820.88	\$ 58,640.33	\$ 113,898.08	\$ 171,540.75	\$ 229,077.60
	Current Bill	\$ 3,003.08	\$ 62,903.34	\$ 122,208.39	\$ 184,065.65	\$ 245,817.08
	\$ Impact	\$ 182.20	\$ 4,263.01	\$ 8,310.31	\$ 12,524.90	\$ 16,739.48
	% Impact	-6.1%	-6.8%	-6.8%	-6.8%	-6.8%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Name of LDC: Lakeland Power Distribution Ltd.  
 File Number: EB-2010-0096  
 Effective Date: May 1, 2011  
 Version : 2.0

### Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.89	17.92
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0081	0.0081
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0021	0.0021
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0005	0.0069
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0585**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	19.44%
Energy Second Tier (kWh)	1,368	0.0750	102.60	1,368	0.0750	102.60	0.00	0.0%	40.92%
<b>Sub-Total: Energy</b>			<b>151.35</b>			<b>151.35</b>	<b>0.00</b>	<b>0.0%</b>	<b>60.37%</b>
Service Charge	1	17.89	17.89	1	17.92	17.92	0.03	0.2%	7.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0081	16.20	2,000	0.0081	16.20	0.00	0.0%	6.46%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0021	4.20	2,000	0.0021	4.20	0.00	0.0%	1.68%
Distribution Volumetric Rate Rider(s)	2,000	0.0005	1.00	2,000	-0.0069	-13.80	-14.80	(1480.0)%	-5.50%
<b>Total: Distribution</b>			<b>39.29</b>			<b>24.52</b>	<b>-14.77</b>	<b>(37.6)%</b>	<b>9.78%</b>
Retail Transmission Rate – Network Service Rate	2,118	0.0047	9.95	2,118	0.0045	9.53	-0.42	(4.2)%	3.80%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,118	0.0038	8.05	2,118	0.0036	7.62	-0.43	(5.3)%	3.04%
<b>Total: Retail Transmission</b>			<b>18.00</b>			<b>17.15</b>	<b>-0.85</b>	<b>(4.7)%</b>	<b>6.84%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>57.29</b>			<b>41.67</b>	<b>-15.62</b>	<b>(27.3)%</b>	<b>16.62%</b>
Wholesale Market Service Rate	2,118	0.0052	11.01	2,118	0.0052	11.01	0.00	0.0%	4.39%
Rural Rate Protection Charge	2,118	0.0013	2.75	2,118	0.0013	2.75	0.00	0.0%	1.10%
Special Purpose Charge	2,118	0.0004	0.85	2,118	0.0004	0.85	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>14.86</b>			<b>14.86</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.93%</b>
<b>Debt Retirement Charge (DRC)</b>	2,000	0.00700	<b>14.00</b>	2,000	0.00700	<b>14.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.58%</b>
<b>Total Bill before Taxes</b>			<b>237.50</b>			<b>221.88</b>	<b>-15.62</b>	<b>(6.6)%</b>	<b>88.50%</b>
HST	237.50	13%	30.88	221.88	13%	28.84	-2.04	(6.6)%	11.50%
<b>Total Bill</b>			<b>268.38</b>			<b>250.72</b>	<b>-17.66</b>	<b>(6.6)%</b>	<b>100.00%</b>

# Rate Class Threshold Test

## Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	530	2,118	7,939	15,878	21,171	
kW						
Load Factor						
<b>Energy</b>						
Applied For Bill	\$ 34.45	\$ 151.35	\$ 587.93	\$ 1,183.35	\$ 1,580.33	
Current Bill	\$ 34.45	\$ 151.35	\$ 587.93	\$ 1,183.35	\$ 1,580.33	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	46.4%	60.4%	64.9%	65.7%	65.9%	
<b>Distribution</b>						
Applied For Bill	\$ 19.55	\$ 24.44	\$ 42.37	\$ 66.82	\$ 83.12	
Current Bill	\$ 23.24	\$ 39.29	\$ 98.14	\$ 178.39	\$ 231.89	
\$ Impact	\$ -3.69	\$ -14.85	\$ -55.77	\$ -111.57	\$ -148.77	
% Impact	-15.9%	-37.8%	-56.8%	-62.5%	-64.2%	
% of Total Bill	26.3%	9.8%	4.7%	3.7%	3.5%	
<b>Retail Transmission</b>						
Applied For Bill	\$ 4.29	\$ 17.15	\$ 64.31	\$ 128.61	\$ 171.49	
Current Bill	\$ 4.50	\$ 18.00	\$ 67.48	\$ 134.97	\$ 179.95	
\$ Impact	\$ -0.21	\$ -0.85	\$ -3.17	\$ -6.36	\$ -8.46	
% Impact	-4.7%	-4.7%	-4.7%	-4.7%	-4.7%	
% of Total Bill	5.8%	6.8%	7.1%	7.1%	7.2%	
<b>Delivery (Distribution and Retail Transmission)</b>						
Applied For Bill	\$ 23.84	\$ 41.59	\$ 106.68	\$ 195.43	\$ 254.61	
Current Bill	\$ 27.74	\$ 57.29	\$ 165.62	\$ 313.36	\$ 411.84	
\$ Impact	\$ -3.90	\$ -15.70	\$ -58.94	\$ -117.93	\$ -157.23	
% Impact	-14.1%	-27.4%	-35.6%	-37.6%	-38.2%	
% of Total Bill	32.1%	16.6%	11.8%	10.9%	10.6%	
<b>Regulatory</b>						
Applied For Bill	\$ 3.91	\$ 14.86	\$ 55.03	\$ 109.81	\$ 146.33	
Current Bill	\$ 3.91	\$ 14.86	\$ 55.03	\$ 109.81	\$ 146.33	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.3%	5.9%	6.1%	6.1%	6.1%	
<b>Debt Retirement Charge</b>						
Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.7%	5.6%	5.8%	5.8%	5.8%	
<b>GST</b>						
Applied For Bill	\$ 8.54	\$ 28.83	\$ 104.28	\$ 207.17	\$ 275.77	
Current Bill	\$ 9.05	\$ 30.88	\$ 111.94	\$ 222.50	\$ 296.21	
\$ Impact	\$ -0.51	\$ -2.05	\$ -7.66	\$ -15.33	\$ -20.44	
% Impact	-5.6%	-6.6%	-6.8%	-6.9%	-6.9%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
<b>Total Bill</b>						
Applied For Bill	\$ 74.24	\$ 250.63	\$ 906.42	\$ 1,800.76	\$ 2,397.04	
Current Bill	\$ 78.65	\$ 268.38	\$ 973.02	\$ 1,934.02	\$ 2,574.71	
\$ Impact	\$ -4.41	\$ -17.75	\$ -66.60	\$ -133.26	\$ -177.67	
% Impact	-5.6%	-6.6%	-6.8%	-6.9%	-6.9%	

Name of LDC: Lakeland Power Distribution Ltd.  
 File Number: EB-2010-0096  
 Effective Date: May 1, 2011  
 Version : 2.0

### Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.23	4.85
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	14.6570	16.7883
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.6624	0.6624
Distribution Volumetric Rate Rider(s)	\$/kW	0.2175	2.9391
Retail Transmission Rate – Network Service Rate	\$/kW	1.5022	1.4419
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1772	1.1059
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180</b>	<b>kWh</b>	<b>0.50</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>49.3%</b>

**Loss Factor 1.0585**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	191	0.0650	12.42	191	0.0650	12.42	0.00	0.0%	38.40%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>12.42</b>			<b>12.42</b>	<b>0.00</b>	<b>0.0%</b>	<b>38.40%</b>
Service Charge	1	4.23	4.23	1	4.85	4.85	0.62	14.7%	15.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	14.6570	7.33	0.50	16.7883	8.39	1.06	14.5%	25.94%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.6624	0.33	0.50	0.6624	0.33	0.00	0.0%	1.02%
Distribution Volumetric Rate Rider(s)	0.50	0.2175	0.11	0.50	-2.9391	-1.47	-1.58	(1436.4)%	-4.55%
<b>Total: Distribution</b>			<b>12.00</b>			<b>12.10</b>	<b>0.10</b>	<b>0.8%</b>	<b>37.41%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.5022	0.75	0.50	1.4419	0.72	-0.03	(4.0)%	2.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.1772	0.59	0.50	1.1059	0.55	-0.04	(6.8)%	1.70%
<b>Total: Retail Transmission</b>			<b>1.34</b>			<b>1.27</b>	<b>-0.07</b>	<b>(5.2)%</b>	<b>3.93%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>13.34</b>			<b>13.37</b>	<b>0.03</b>	<b>0.2%</b>	<b>41.34%</b>
Wholesale Market Service Rate	191	0.0052	0.99	191	0.0052	0.99	0.00	0.0%	3.06%
Rural Rate Protection Charge	191	0.0013	0.25	191	0.0013	0.25	0.00	0.0%	0.77%
Special Purpose Charge	191	0.0004	0.08	191	0.0004	0.08	0.00	0.0%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.77%
<b>Sub-Total: Regulatory</b>			<b>1.57</b>			<b>1.57</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.85%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>180</b>	<b>0.00700</b>	<b>1.26</b>	<b>180</b>	<b>0.00700</b>	<b>1.26</b>	<b>0.00</b>	<b>0.0%</b>	<b>3.90%</b>
<b>Total Bill before Taxes</b>			<b>28.59</b>			<b>28.62</b>	<b>0.03</b>	<b>0.1%</b>	<b>88.50%</b>
HST	28.59	13%	3.72	28.62	13%	3.72	0.00	0.0%	11.50%
<b>Total Bill</b>			<b>32.31</b>			<b>32.34</b>	<b>0.03</b>	<b>0.1%</b>	<b>100.00%</b>

## Rate Class Threshold Test

### Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	75	138	191	286	382
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

### Energy

Applied For Bill	\$ 4.87	\$ 8.97	\$ 12.41	\$ 18.59	\$ 24.83
Current Bill	\$ 4.87	\$ 8.97	\$ 12.41	\$ 18.59	\$ 24.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	30.0%	36.2%	38.4%	40.8%	42.1%

### Distribution

Applied For Bill	\$ 7.75	\$ 9.93	\$ 12.10	\$ 15.74	\$ 19.36
Current Bill	\$ 7.33	\$ 9.67	\$ 12.00	\$ 15.88	\$ 19.77
\$ Impact	\$ 0.42	\$ 0.26	\$ 0.10	\$ -0.14	\$ -0.41
% Impact	5.7%	2.7%	0.8%	-0.9%	-2.1%
% of Total Bill	47.7%	40.1%	37.4%	34.5%	32.9%

### Retail Transmission

Applied For Bill	\$ 0.51	\$ 0.89	\$ 1.27	\$ 1.91	\$ 2.55
Current Bill	\$ 0.54	\$ 0.94	\$ 1.34	\$ 2.01	\$ 2.68
\$ Impact	\$ -0.03	\$ -0.05	\$ -0.07	\$ -0.10	\$ -0.13
% Impact	-5.6%	-5.3%	-5.2%	-5.0%	-4.9%
% of Total Bill	3.1%	3.6%	3.9%	4.2%	4.3%

### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 8.26	\$ 10.82	\$ 13.37	\$ 17.65	\$ 21.91
Current Bill	\$ 7.87	\$ 10.61	\$ 13.34	\$ 17.89	\$ 22.45
\$ Impact	\$ 0.39	\$ 0.21	\$ 0.03	\$ -0.24	\$ -0.54
% Impact	5.0%	2.0%	0.2%	-1.3%	-2.4%
% of Total Bill	50.8%	43.7%	41.4%	38.7%	37.2%

### Regulatory

Applied For Bill	\$ 0.77	\$ 1.21	\$ 1.57	\$ 2.22	\$ 2.89
Current Bill	\$ 0.77	\$ 1.21	\$ 1.57	\$ 2.22	\$ 2.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	4.9%	4.9%	4.9%	4.9%

### Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	3.7%	3.9%	4.1%	4.3%

### GST

Applied For Bill	\$ 1.87	\$ 2.85	\$ 3.72	\$ 5.25	\$ 6.78
Current Bill	\$ 1.82	\$ 2.82	\$ 3.72	\$ 5.28	\$ 6.85
\$ Impact	\$ 0.05	\$ 0.03	\$ -	\$ -0.03	\$ -0.07
% Impact	2.7%	1.1%	0.0%	-0.6%	-1.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

### Total Bill

Applied For Bill	\$ 16.26	\$ 24.76	\$ 32.33	\$ 45.60	\$ 58.93
Current Bill	\$ 15.82	\$ 24.52	\$ 32.30	\$ 45.87	\$ 59.54
\$ Impact	\$ 0.44	\$ 0.24	\$ 0.03	\$ -0.27	\$ -0.61
% Impact	2.8%	1.0%	0.1%	-0.6%	-1.0%

Name of LDC: Lakeland Power Distribution Ltd.  
 File Number: EB-2010-0096  
 Effective Date: May 1, 2011  
 Version : 2.0

### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.12	4.79
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	12.6074	14.6546
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.6488	0.6488
Distribution Volumetric Rate Rider(s)	\$/kW	0.2097	2.5615
Retail Transmission Rate – Network Service Rate	\$/kW	1.4643	1.4055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1659	1.0953
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0585**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	23.72%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.60</b>			<b>2.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>23.72%</b>
Service Charge	1	4.12	4.12	1	4.79	4.79	0.67	16.3%	43.70%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	12.6074	1.26	0.10	14.6546	1.47	0.21	16.7%	13.41%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.6488	0.06	0.10	0.6488	0.06	0.00	0.0%	0.55%
Distribution Volumetric Rate Rider(s)	0.10	0.2097	0.02	0.10	-2.5615	-0.26	-0.28	(1400.0)%	-2.37%
<b>Total: Distribution</b>			<b>5.46</b>			<b>6.06</b>	<b>0.60</b>	<b>11.0%</b>	<b>55.29%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.4643	0.15	0.10	1.4055	0.14	-0.01	(6.7)%	1.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.1659	0.12	0.10	1.0953	0.11	-0.01	(8.3)%	1.00%
<b>Total: Retail Transmission</b>			<b>0.27</b>			<b>0.25</b>	<b>-0.02</b>	<b>(7.4)%</b>	<b>2.28%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>5.73</b>			<b>6.31</b>	<b>0.58</b>	<b>10.1%</b>	<b>57.57%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	1.92%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.46%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.28%
<b>Sub-Total: Regulatory</b>			<b>0.53</b>			<b>0.53</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.84%</b>
<b>Debt Retirement Charge (DRC)</b>	37	0.00700	<b>0.26</b>	37	0.00700	<b>0.26</b>	<b>0.00</b>	<b>0.0%</b>	<b>2.37%</b>
<b>Total Bill before Taxes</b>			<b>9.12</b>			<b>9.70</b>	<b>0.58</b>	<b>6.4%</b>	<b>88.50%</b>
HST	9.12	13%	1.19	9.70	13%	1.26	0.07	5.9%	11.50%
<b>Total Bill</b>			<b>10.31</b>			<b>10.96</b>	<b>0.65</b>	<b>6.3%</b>	<b>100.00%</b>

# Rate Class Threshold Test

## Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	117	155	194
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

## Energy

Applied For Bill	\$ 2.60	\$ 5.07	\$ 7.60	\$ 10.07	\$ 12.61
Current Bill	\$ 2.60	\$ 5.07	\$ 7.60	\$ 10.07	\$ 12.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	23.7%	31.6%	35.8%	38.2%	40.0%

## Distribution

Applied For Bill	\$ 6.06	\$ 7.34	\$ 8.61	\$ 9.89	\$ 11.16
Current Bill	\$ 5.46	\$ 6.81	\$ 8.15	\$ 9.50	\$ 10.84
\$ Impact	\$ 0.60	\$ 0.53	\$ 0.46	\$ 0.39	\$ 0.32
% Impact	11.0%	7.8%	5.6%	4.1%	3.0%
% of Total Bill	55.3%	45.7%	40.6%	37.6%	35.4%

## Retail Transmission

Applied For Bill	\$ 0.25	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25
Current Bill	\$ 0.27	\$ 0.52	\$ 0.79	\$ 1.06	\$ 1.31
\$ Impact	\$ -0.02	\$ -0.02	\$ 0.04	\$ -0.06	\$ -0.06
% Impact	-7.4%	-3.8%	-5.1%	-5.7%	-4.6%
% of Total Bill	2.3%	3.1%	3.5%	3.8%	4.0%

## Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.31	\$ 7.84	\$ 9.36	\$ 10.89	\$ 12.41
Current Bill	\$ 5.73	\$ 7.33	\$ 8.94	\$ 10.56	\$ 12.15
\$ Impact	\$ 0.58	\$ 0.51	\$ 0.42	\$ 0.33	\$ 0.26
% Impact	10.1%	7.0%	4.7%	3.1%	2.1%
% of Total Bill	57.6%	48.8%	44.1%	41.4%	39.4%

## Regulatory

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
Current Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.9%	5.0%	5.0%	5.0%

## Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.4%	3.2%	3.6%	3.9%	4.1%

## GST

Applied For Bill	\$ 1.26	\$ 1.85	\$ 2.44	\$ 3.03	\$ 3.63
Current Bill	\$ 1.19	\$ 1.78	\$ 2.39	\$ 2.99	\$ 3.59
\$ Impact	\$ 0.07	\$ 0.07	\$ 0.05	\$ 0.04	\$ 0.04
% Impact	5.9%	3.9%	2.1%	1.3%	1.1%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

## Total Bill

Applied For Bill	\$ 10.96	\$ 16.06	\$ 21.23	\$ 26.33	\$ 31.52
Current Bill	\$ 10.31	\$ 15.48	\$ 20.76	\$ 25.96	\$ 31.22
\$ Impact	\$ 0.65	\$ 0.58	\$ 0.47	\$ 0.37	\$ 0.30
% Impact	6.3%	3.7%	2.3%	1.4%	1.0%



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## LDC Information

<b>Applicant Name</b>	Lakeland Power Distribution Ltd.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0096
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2002-0540
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0234
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b>Application Contact Information</b>	
<b>Name:</b>	Margaret Maw
<b>Title:</b>	Chief Financial Officer
<b>Phone Number:</b>	705-789-5442
<b>E-Mail Address:</b>	mmaw@lakelandholding.com

### Copyright

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<a href="#">A2.1 Table of Contents</a>	Table of Contents
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<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.2 Def Var Disp 2009</a>	Deferral Variance Account Disposition (2009)
<a href="#">C2.3 Def Var Disp 2010</a>	Deferral Variance Account Disposition (2010)
<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
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<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates
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<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalanced Base Distribution Rates
<a href="#">F1.1 GDP-IPi PCI Adjustment WS</a>	GDP-IPi Price Cap Adjustment Work Sheet
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<a href="#">J2.7 Tax Change Rate Rider</a>	Tax Change Rate Rider
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<a href="#">L1.1 Appl For TX Network</a>	Applied For RTSR - Network
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<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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## Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.000000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider	Def Var Disp 2009
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.060200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000600	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.355800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.338700	kW

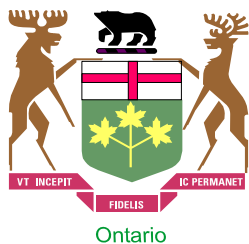


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## Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.128900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.138300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.129000	kW



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.002400
General Service Less Than 50 kW	kWh	0.002100
General Service 50 to 4,999 kW	kW	0.839300
Unmetered Scattered Load	kWh	0.002100
Sentinel Lighting	kW	0.662400
Street Lighting	kW	0.648800



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## Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000600	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000600	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW





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## Current Rates and Charges

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	15.19
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Volumetric Rate	\$/kWh	0.0024
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kWh	0.00050
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	36.26
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 50 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	497.95
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	1.4417
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.8393
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kW	0.06020
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.12890)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0103
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5974
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	17.89
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kWh	0.00060
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.23
Distribution Volumetric Rate	\$/kW	14.6570
Low Voltage Volumetric Rate	\$/kW	0.6624
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kW	0.35580
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.13830)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5022
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1772
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.12
Distribution Volumetric Rate	\$/kW	12.6074
Low Voltage Volumetric Rate	\$/kW	0.6488
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kW	0.33870
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.12900)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4643
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1659
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	15.190000	15.190000
General Service Less Than 50 kW	Customer - 12 per year	36.260000	36.260000
General Service 50 to 4,999 kW	Customer - 12 per year	497.950000	497.950000
Unmetered Scattered Load	Connection -12 per year	17.890000	17.890000
Sentinel Lighting	Connection - 12 per year	4.230000	4.230000
Street Lighting	Connection - 12 per year	4.120000	4.120000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.013700	0.013700
General Service Less Than 50 kW	kWh	0.008300	0.008300
General Service 50 to 4,999 kW	kW	1.441700	1.441700
Unmetered Scattered Load	kWh	0.008100	0.008100
Sentinel Lighting	kW	14.657000	14.657000
Street Lighting	kW	12.607400	12.607400



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## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	15.190000	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	36.260000	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	497.950000	- 15.620000 -	15.620000
Unmetered Scattered Load	Connection -12 per year	17.890000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	4.230000	0.610000	0.610000
Street Lighting	Connection - 12 per year	4.120000	0.660000	0.660000

### Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.013700	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.008300	0.000000	0.000000
General Service 50 to 4,999 kW	kW	1.441700	- 0.045200 -	0.045200
Unmetered Scattered Load	kWh	0.008100	0.000000	0.000000
Sentinel Lighting	kW	14.657000	2.101100	2.101100
Street Lighting	kW	12.607400	2.020900	2.020900



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	15.190000	0.000000	15.190000
General Service Less Than 50 kW	Customer - 12 per year	36.260000	0.000000	36.260000
General Service 50 to 4,999 kW	Customer - 12 per year	497.950000	-15.620000	482.330000
Unmetered Scattered Load	Connection -12 per year	17.890000	0.000000	17.890000
Sentinel Lighting	Connection - 12 per year	4.230000	0.610000	4.840000
Street Lighting	Connection - 12 per year	4.120000	0.660000	4.780000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.013700	0.000000	0.013700
General Service Less Than 50 kW	kWh	0.008300	0.000000	0.008300
General Service 50 to 4,999 kW	kW	1.441700	-0.045200	1.396500
Unmetered Scattered Load	kWh	0.008100	0.000000	0.008100
Sentinel Lighting	kW	14.657000	2.101100	16.758100
Street Lighting	kW	12.607400	2.020900	14.628300



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## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
<b>Price Cap Index</b>	<b>0.18%</b>



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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent
		0.180% kWh 0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.190000	Yes	0.180%	0.027342
General Service Less Than 50 kW	Customer - 12 per year	36.260000	Yes	0.180%	0.065268
General Service 50 to 4,999 kW	Customer - 12 per year	482.330000	Yes	0.180%	0.868194
Unmetered Scattered Load	Connection - 12 per year	17.890000	Yes	0.180%	0.032202
Sentinel Lighting	Connection - 12 per year	4.840000	Yes	0.180%	0.008712
Street Lighting	Connection - 12 per year	4.780000	Yes	0.180%	0.008604

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013700	Yes	0.180%	0.000025
General Service Less Than 50 kW	kWh	0.008300	Yes	0.180%	0.000015
General Service 50 to 4,999 kW	kW	1.396500	Yes	0.180%	0.002514
Unmetered Scattered Load	kWh	0.008100	Yes	0.180%	0.000015
Sentinel Lighting	kW	16.758100	Yes	0.180%	0.030165
Street Lighting	kW	14.628300	Yes	0.180%	0.026331





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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	15.190000	0.027342	15.217342
General Service Less Than 50 kW	Customer - 12 per year	36.260000	0.065268	36.325268
General Service 50 to 4,999 kW	Customer - 12 per year	482.330000	0.868194	483.198194
Unmetered Scattered Load	Connection - 12 per year	17.890000	0.032202	17.922202
Sentinel Lighting	Connection - 12 per year	4.840000	0.008712	4.848712
Street Lighting	Connection - 12 per year	4.780000	0.008604	4.788604

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.013700	0.000025	0.013725
General Service Less Than 50 kW	kWh	0.008300	0.000015	0.008315
General Service 50 to 4,999 kW	kW	1.396500	0.002514	1.399014
Unmetered Scattered Load	kWh	0.008100	0.000015	0.008115
Sentinel Lighting	kW	16.758100	0.030165	16.788265
Street Lighting	kW	14.628300	0.026331	14.654631



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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	3.50

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	3.500000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	3.500000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	3.500000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider	Def Var Disp 2009
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

April 30, 2012  
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.006940	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.006940	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-2.808690	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.006940	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-2.939140	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-2.561490	kW



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## Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

DD/MM/YYYY

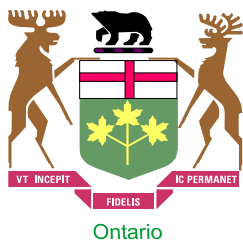
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.002400
General Service Less Than 50 kW	kWh	0.002100
General Service 50 to 4,999 kW	kW	0.839300
Unmetered Scattered Load	kWh	0.002100
Sentinel Lighting	kW	0.662400
Street Lighting	kW	0.648800



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW





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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.009560	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.009560	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	3.868140	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.009560	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	3.791420	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	3.527910	kW



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## Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class					
<b>Residential</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	-0.000205	0.004895	
Rate Class	Applied to Class					
<b>General Service Less Than 50 kW</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	0.000%	-0.000189	0.004511	
Rate Class	Applied to Class					
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.010300	0.000%	-0.080712	1.929588	
Rate Class	Applied to Class					
<b>Unmetered Scattered Load</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	0.000%	-0.000189	0.004511	
Rate Class	Applied to Class					
<b>Sentinel Lighting</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.502200	0.000%	-0.060312	1.441888	
Rate Class	Applied to Class					
<b>Street Lighting</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.464300	0.000%	-0.058790	1.405510	



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## Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class					
<b>Residential</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	-0.000248	0.003852	
Rate Class	Applied to Class					
<b>General Service Less Than 50 kW</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	0.000%	-0.000230	0.003570	
Rate Class	Applied to Class					
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.597400	0.000%	-0.096743	1.500657	
Rate Class	Applied to Class					
<b>Unmetered Scattered Load</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	0.000%	-0.000230	0.003570	
Rate Class	Applied to Class					
<b>Sentinel Lighting</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.177200	0.000%	-0.071294	1.105906	
Rate Class	Applied to Class					
<b>Street Lighting</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.165900	0.000%	-0.070610	1.095290	



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## microFIT Generator

### Rate Class

### microFIT Generator

**Rate Description**  
Service Charge

Fixed Metric	Rate
\$	5.25



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## Applied For Monthly Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	15.22
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Volumetric Rate	\$/kWh	0.0024
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00694)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	36.33
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00694)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	483.20
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kW	1.3990
Low Voltage Volumetric Rate	\$/kW	0.8393
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.80869)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9296
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	17.92
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Volumetric Rate	\$/kWh	0.0021
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00694)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

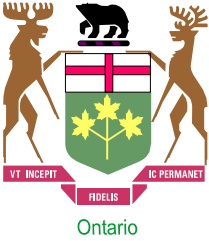
#### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.85
Distribution Volumetric Rate	\$/kW	16.7883
Low Voltage Volumetric Rate	\$/kW	0.6624
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.93914)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4419
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1059
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.79
Distribution Volumetric Rate	\$/kW	14.6546
Low Voltage Volumetric Rate	\$/kW	0.6488
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.56149)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0953
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0585

1.0480



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## Summary of Changes To Service Charge and Distribution

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Distribution Rates</b>	<b>15.19</b>	<b>0.0137</b>
<b>Current Base Distribution Rates</b>	<b>15.19</b>	<b>0.0137</b>
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>15.22</b>	<b>0.0137</b>
<b>Applied For Tariff Distribution Rates</b>	<b>15.22</b>	<b>0.0137</b>
	0.00	0.0000

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates</b>	<b>36.26</b>	<b>0.0083</b>
<b>Current Base Distribution Rates</b>	<b>36.26</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.07	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.07</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>36.33</b>	<b>0.0083</b>
<b>Applied For Tariff Distribution Rates</b>	<b>36.33</b>	<b>0.0083</b>
	0.00	0.0000

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>497.95</b>	<b>1.4417</b>
<b>Current Base Distribution Rates</b>	<b>497.95</b>	<b>1.44</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-15.62	-0.0452
<b>Total Rate Rebalancing Adjustments</b>	<b>-15.62</b>	<b>-0.0452</b>
Price Cap Adjustments		
Price Cap Adjustment	0.87	0.0025
<b>Total Price Cap Adjustments</b>	<b>0.87</b>	<b>0.0025</b>
<b>Applied For Base Distribution Rates</b>	<b>483.20</b>	<b>1.3990</b>
<b>Applied For Tariff Distribution Rates</b>	<b>483.20</b>	<b>1.3990</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>17.89</b>	<b>0.0081</b>
<b>Current Base Distribution Rates</b>	<b>17.89</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>17.92</b>	<b>0.0081</b>
<b>Applied For Tariff Distribution Rates</b>	<b>17.92</b>	<b>0.0081</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>4.23</b>	<b>14.6570</b>
<b>Current Base Distribution Rates</b>	<b>4.23</b>	<b>14.66</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.61	2.1011
<b>Total Rate Rebalancing Adjustments</b>	<b>0.61</b>	<b>2.1011</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0302
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0302</b>
<b>Applied For Base Distribution Rates</b>	<b>4.85</b>	<b>16.7883</b>
<b>Applied For Tariff Distribution Rates</b>	<b>4.85</b>	<b>16.7883</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>4.12</b>	<b>12.6074</b>
<b>Current Base Distribution Rates</b>	<b>4.12</b>	<b>12.61</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.66	2.0209
<b>Total Rate Rebalancing Adjustments</b>	<b>0.66</b>	<b>2.0209</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0263
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0263</b>
<b>Applied For Base Distribution Rates</b>	<b>4.78</b>	<b>14.6283</b>
<b>Applied For Tariff Distribution Rates</b>	<b>4.79</b>	<b>14.6546</b>





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## Summary of Changes To Tariff Rate Add

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.00</b>	<b>0.0000</b>

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	3.50	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>3.50</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.00</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	3.50	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>3.50</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	3.50	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>3.50</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

	Fixed
<b>Residential</b>	(\$)
<b>Current Tariff Rates Riders</b>	
Def Var Disp 2009	0.00
Def Var Disp 2010	0.00
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>Residential</b>	(\$)
<b>Proposed Tariff Rates Riders</b>	
Def Var Disp 2011	0.00
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>General Service Less Than 50 kW</b>	(\$)
<b>Current Tariff Rates Riders</b>	
Def Var Disp 2009	0.00
Def Var Disp 2010	0.00
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>General Service Less Than 50 kW</b>	(\$)
<b>Proposed Tariff Rates Riders</b>	
Def Var Disp 2011	0.00
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>General Service 50 to 4,999 kW</b>	(\$)
<b>Current Tariff Rates Riders</b>	
Def Var Disp 2009	0.00
Def Var Disp 2010	0.00
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>General Service 50 to 4,999 kW</b>	(\$)
<b>Proposed Tariff Rates Riders</b>	
Def Var Disp 2011	0.00
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>Unmetered Scattered Load</b>	(\$)
<b>Current Tariff Rates Riders</b>	
Def Var Disp 2009	0.00
Def Var Disp 2010	0.00
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>Unmetered Scattered Load</b>	(\$)
<b>Proposed Tariff Rates Riders</b>	
Def Var Disp 2011	0.00
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>Sentinel Lighting</b>	(\$)
<b>Current Tariff Rates Riders</b>	
Def Var Disp 2009	0.00
Def Var Disp 2010	0.00
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>Sentinel Lighting</b>	(\$)
<b>Proposed Tariff Rates Riders</b>	
Def Var Disp 2011	0.00
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>Street Lighting</b>	(\$)
<b>Current Tariff Rates Riders</b>	
Def Var Disp 2009	0.00
Def Var Disp 2010	0.00
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>

	Fixed
<b>Street Lighting</b>	(\$)
<b>Proposed Tariff Rates Riders</b>	
Def Var Disp 2011	0.00
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>

Volumetric
\$/kWh
0.0005
-0.0003
<b>0.0002</b>

Volumetric
\$/kWh
-0.0069
<b>-0.0069</b>

Volumetric
\$/kWh
0.0003
-0.0003
<b>0.0000</b>

Volumetric
\$
-0.0069
<b>-0.0069</b>

Volumetric
\$
0.0602
-0.1289
<b>-0.0687</b>

Volumetric
\$
-2.8087
<b>-2.8087</b>

Volumetric
\$/kWh
0.0006
-0.0001
<b>0.0005</b>

Volumetric
0

-0.0069
<b>-0.0069</b>

Volumetric
\$/kWh

0.3558
-0.1383
<b>0.2175</b>

Volumetric
0

-2.9391
<b>-2.9391</b>

Volumetric
0

0.3387
-0.1290
<b>0.2097</b>

Volumetric
\$/kW

-2.5615
<b>-2.5615</b>



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## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.12	4.79
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	12.6074	14.6546
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.6488	0.6488
Distribution Volumetric Rate Rider(s)	\$/kW	0.2097	2.5615
Retail Transmission Rate – Network Service Rate	\$/kW	1.4643	1.4055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1659	1.0953
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0585**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	23.72%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.60</b>			<b>2.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>23.72%</b>
Service Charge	1	4.12	4.12	1	4.79	4.79	0.67	16.3%	43.70%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	12.6074	1.26	0.10	14.6546	1.47	0.21	16.7%	13.41%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.6488	0.06	0.10	0.6488	0.06	0.00	0.0%	0.55%
Distribution Volumetric Rate Rider(s)	0.10	0.2097	0.02	0.10	-2.5615	-0.26	-0.28	(1400.0)%	-2.37%
<b>Total: Distribution</b>			<b>5.46</b>			<b>6.06</b>	<b>0.60</b>	<b>11.0%</b>	<b>55.29%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.4643	0.15	0.10	1.4055	0.14	-0.01	(6.7)%	1.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.1659	0.12	0.10	1.0953	0.11	-0.01	(8.3)%	1.00%
<b>Total: Retail Transmission</b>			<b>0.27</b>			<b>0.25</b>	<b>-0.02</b>	<b>(7.4)%</b>	<b>2.28%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>5.73</b>			<b>6.31</b>	<b>0.58</b>	<b>10.1%</b>	<b>57.57%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	1.92%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.46%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.28%
<b>Sub-Total: Regulatory</b>			<b>0.53</b>			<b>0.53</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.84%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.37%
<b>Total Bill before Taxes</b>			<b>9.12</b>			<b>9.70</b>	<b>0.58</b>	<b>6.4%</b>	<b>88.50%</b>
HST	9.12	13%	1.19	9.70	13%	1.26	0.07	5.9%	11.50%
<b>Total Bill</b>			<b>10.31</b>			<b>10.96</b>	<b>0.65</b>	<b>6.3%</b>	<b>100.00%</b>

## Rate Class Threshold Test

### Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	117	155	194
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

### Energy

Applied For Bill	\$ 2.60	\$ 5.07	\$ 7.60	\$ 10.07	\$ 12.61
Current Bill	\$ 2.60	\$ 5.07	\$ 7.60	\$ 10.07	\$ 12.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	23.7%	31.6%	35.8%	38.2%	40.0%

### Distribution

Applied For Bill	\$ 6.06	\$ 7.34	\$ 8.61	\$ 9.89	\$ 11.16
Current Bill	\$ 5.46	\$ 6.81	\$ 8.15	\$ 9.50	\$ 10.84
\$ Impact	\$ 0.60	\$ 0.53	\$ 0.46	\$ 0.39	\$ 0.32
% Impact	11.0%	7.8%	5.6%	4.1%	3.0%
% of Total Bill	55.3%	45.7%	40.6%	37.6%	35.4%

### Retail Transmission

Applied For Bill	\$ 0.25	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25
Current Bill	\$ 0.27	\$ 0.52	\$ 0.79	\$ 1.06	\$ 1.31
\$ Impact	\$ -0.02	\$ -0.02	\$ -0.04	\$ -0.06	\$ -0.06
% Impact	-7.4%	-3.8%	-5.1%	-5.7%	-4.6%
% of Total Bill	2.3%	3.1%	3.5%	3.8%	4.0%

### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.31	\$ 7.84	\$ 9.36	\$ 10.89	\$ 12.41
Current Bill	\$ 5.73	\$ 7.33	\$ 8.94	\$ 10.56	\$ 12.15
\$ Impact	\$ 0.58	\$ 0.51	\$ 0.42	\$ 0.33	\$ 0.26
% Impact	10.1%	7.0%	4.7%	3.1%	2.1%
% of Total Bill	57.6%	48.8%	44.1%	41.4%	39.4%

### Regulatory

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
Current Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.9%	5.0%	5.0%	5.0%

### Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.4%	3.2%	3.6%	3.9%	4.1%

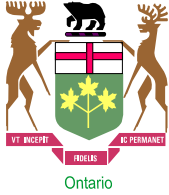
### GST

Applied For Bill	\$ 1.26	\$ 1.85	\$ 2.44	\$ 3.03	\$ 3.63
Current Bill	\$ 1.19	\$ 1.78	\$ 2.39	\$ 2.99	\$ 3.59
\$ Impact	\$ 0.07	\$ 0.07	\$ 0.05	\$ 0.04	\$ 0.04
% Impact	5.9%	3.9%	2.1%	1.3%	1.1%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

### Total Bill

Applied For Bill	\$ 10.96	\$ 16.06	\$ 21.23	\$ 26.33	\$ 31.52
Current Bill	\$ 10.31	\$ 15.48	\$ 20.76	\$ 25.96	\$ 31.22
\$ Impact	\$ 0.65	\$ 0.58	\$ 0.47	\$ 0.37	\$ 0.30
% Impact	6.3%	3.7%	2.3%	1.4%	1.0%





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## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### Current and Applied For Specific Service Charges

[illegible]



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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.
<b>Service Transaction Requests (STR)</b>	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	
More than twice a year, per request (plus incremental delivery costs)	\$



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## LDC Information

<b>Applicant Name</b>	Lakeland Power Distribution Ltd.
<b>OEB Application Number</b>	EB-2010-0096
<b>LDC Licence Number</b>	ED-2002-0540
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0234
<b>Billing Determinants</b>	2009 Audited RRR
<b>Global Adjustment Elections</b>	
<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	No



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Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.2 2009 Transfer to 1595 COS</a>	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
<a href="#">C1.4 2010 Transfer to 1595 IRM</a>	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">G1.1a Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
<a href="#">G1.1b Dist Glob Adj Rate Rider</a>	Calculation of Delivery Component Global Adjustment Rate Rider
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts



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## Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral / Variance disposition rate rider



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## Rate Class and Billing Determinants

### 2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	82,722,597		11,892,653
GSLT50	General Service Less Than 50 kW	Customer	kWh	44,672,868		10,300,485
GSGT50	General Service 50 to 4,999 kW	Customer	kW	84,181,833	208,067	79,774,402
USL	Unmetered Scattered Load	Connection	kWh	165,657		5,312
Sen	Sentinel Lighting	Connection	kW	41,068	97	2,776
SL	Street Lighting	Connection	kW	1,872,584	5,075	407,750
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						102,383,377



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2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0234

Disposition Recovery Sunset Date  
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount
<b>Group 1 Accounts</b>			
LV Variance Account	1550	(28,766.00 )	(2,165.00 )
RSVA - Wholesale Market Service Charge	1580	(179,373.00 )	(13,832.00 )
RSVA - Retail Transmission Network Charge	1584	(499,381.00 )	(57,671.00 )
RSVA - Retail Transmission Connection Charge	1586	(543,465.00 )	(62,946.00 )
RSVA - Power (Excluding Global Adjustment)	1588	1,189,529.00	177,633.00
RSVA - Power (Global Adjustment Sub-account)	1588		
Recovery of Regulatory Asset Balances	1590		
<b>Sub-Total - Group 1 Accounts</b>		(61,456.00 )	41,019.00
<b>Group 2 Accounts</b>			
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	33,894.00	5,103.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	91,943.00	14,143.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00
Retail Cost Variance Account - Retail	1518	(45,108.00 )	(5,311.00 )
Retail Cost Variance Account - STR	1548	69,638.00	8,286.00
Misc. Deferred Debits	1525	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00
CDM Contra	1566	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00
Other Deferred Credits	2425	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		150,367.00	22,221.00
Disposition and recovery of Regulatory Balances Account	1595	(88,911.00 )	(63,240.00 )
<b>Rate Rider Recovery</b>			
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	13,923.94	9,905.29
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	39,650.00	28,150.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	23,100.00	3,400.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(12,237.06 )	(21,784.71 )

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date  
April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00
<b>Rate Rider Recovery</b>			
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00





Name of LDC: Lakeland Power Distribution Ltd.  
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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts A	Interest Amount B
Group 1 Accounts			
LV Variance Account	1550	11,828.00	311.00
RSVA - Wholesale Market Service Charge	1580	(119,931.00 )	(2,946.00 )
RSVA - Retail Transmission Network Charge	1584	(205,967.00 )	(4,112.00 )
RSVA - Retail Transmission Connection Charge	1586	(244,661.00 )	(4,894.00 )
RSVA - Power (Excluding Global Adjustment)	1588	461,694.00	21,379.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00
Recovery of Regulatory Asset Balances	1590	(457,553.00 )	479,827.00
Sub-Total - Group 1 Accounts		(554,590.00 )	489,565.00
Board ordered disposition of immaterial amounts too small for rate riders			
IRM3 tax sharing z-factor		9,504.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	545,086.00	(489,565.00 )
Rate Rider Recovery			
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(255,866.00 )	225,866.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	(127,950.00 )	112,950.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	161,270.00	(150,749.00 )

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(47,064.00 )	(15,426.00 )
Disposition and recovery of Regulatory Balances Account	1595	47,064.00	15,426.00
Rate Rider Recovery			
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(4,000.00 )	(1,300.00 )
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	(2,000.00 )	(650.00 )
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	41,064.00	13,476.00

Name of LDC: Lakeland Power Distribution Ltd.  
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Deferral Variance - Continuity Schedule 2009

	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
Account Description												
LV Variance Account	1550	0		(226,254 )				(226,254 )	0	(1,006 )		(1,006 )
RSVA - Wholesale Market Service Charge	1580	0		(351,885 )				(351,885 )	0	(1,169 )		(1,169 )
RSVA - Retail Transmission Network Charge	1584	0		(122,344 )				(122,344 )	0	(598 )		(598 )
RSVA - Retail Transmission Connection Charge	1586	0		(149,009 )				(149,009 )	0	(745 )		(745 )
RSVA - Power (Excluding Global Adjustment)	1588	0		(613,393 )				(613,393 )	0	(1,978 )		(1,978 )
RSVA - Power (Global Adjustment Sub-account)	1588	0	965,336					965,336	0	3,723		3,723
Recovery of Regulatory Asset Balances	1590	0						0	0			0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0
Total		0	965,336	(1,462,886 )	0	0	0	(497,550 )	0	(1,773 )	0	(1,773 )

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

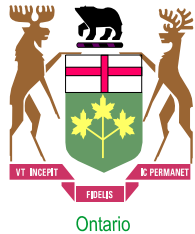
Name of LDC: Lakeland Power Distribution Ltd.  
File Number: EB-2010-0096  
Effective Date: May 1, 2011  
Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 1	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 1	Interest Amounts to be disposed	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G +H	J = C + I
LV Variance Account	1550	(226,254 )		(226,254 )	(1,006 )			(1,632 )	(662 )	(3,300 )	(229,554 )
RSVA - Wholesale Market Service Charge	1580	(351,885 )		(351,885 )	(1,169 )			(2,538 )	(1,030 )	(4,737 )	(356,622 )
RSVA - Retail Transmission Network Charge	1584	(122,344 )		(122,344 )	(598 )			(883 )	(358 )	(1,839 )	(124,183 )
RSVA - Retail Transmission Connection Charge	1586	(149,009 )		(149,009 )	(745 )			(1,075 )	(436 )	(2,256 )	(151,265 )
RSVA - Power (Excluding Global Adjustment)	1588	(613,393 )		(613,393 )	(1,978 )			(4,425 )	(1,795 )	(8,198 )	(621,591 )
RSVA - Power (Global Adjustment Sub-account)		965,336		965,336	3,723			6,964	2,825	13,512	978,847
Recovery of Regulatory Asset Balances	1590	0		0	0			0	0	0	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		(497,550 )	0	(497,550 )	(1,773 )	0	0	(3,589 )	(1,456 )	(6,818 )	(504,368 )

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	0.89	0.0756
February 28, 2010	0.55	0.0422	February 28, 2011	0.89	0.0683
March 31, 2010	0.55	0.0467	March 31, 2011	0.89	0.0756
April 30, 2010	0.55	0.0452	April 30, 2011	0.89	0.0732
May 31, 2010	0.55	0.0467	Effective Rate		0.2926
June 30, 2010	0.55	0.0452			
July 31, 2010	0.89	0.0756			
August 31, 2010	0.89	0.0756			
September 30, 2010	0.89	0.0732			
October 31, 2010	0.89	0.0756			
November 30, 2010	0.89	0.0732			
December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



**Name of LDC:** Lakeland Power Distributio  
**File Number:** EB-2010-0096  
**Effective Date:** May 1, 2011  
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## Threshold Test

Rate Class	Billed kWh B
Residential	82,722,597
General Service Less Than 50 kW	44,672,868
General Service 50 to 4,999 kW	84,181,833
Unmetered Scattered Load	165,657
Sentinel Lighting	41,068
Street Lighting	1,872,584
	<u>213,656,607</u>
Total Claim	(504,368 )
Total Claim per kWh	- 0.002361

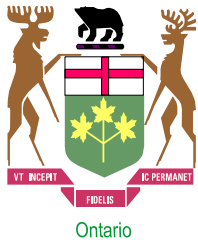


**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 <sup>1</sup>	Total
Residential	82,722,597	38.7%	(88,878 )	(138,075 )	(48,081 )	(58,566 )	(240,665 )	(574,265 )
General Service Less Than 50 kW	44,672,868	20.9%	(47,997 )	(74,565 )	(25,965 )	(31,628 )	(129,967 )	(310,121 )
General Service 50 to 4,999 kW	84,181,833	39.4%	(90,446 )	(140,511 )	(48,929 )	(59,599 )	(244,910 )	(584,395 )
Unmetered Scattered Load	165,657	0.1%	(178 )	(277 )	(96 )	(117 )	(482 )	(1,150 )
Sentinel Lighting	41,068	0.0%	(44 )	(69 )	(24 )	(29 )	(119 )	(285 )
Street Lighting	1,872,584	0.9%	(2,012 )	(3,126 )	(1,088 )	(1,326 )	(5,448 )	(13,000 )
	<u>213,656,607</u>	<u>100.0%</u>	<u>(229,554 )</u>	<u>(356,622 )</u>	<u>(124,183 )</u>	<u>(151,265 )</u>	<u>(621,591 )</u>	<u>(1,483,215 )</u>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	11,892,653	11.6%	113,701
General Service Less Than 50 kW	10,300,485	10.1%	98,479
General Service 50 to 4,999 kW	79,774,402	77.9%	762,692
Unmetered Scattered Load	5,312	0.0%	51
Sentinel Lighting	2,776	0.0%	27
Street Lighting	407,750	0.4%	3,898
	<b>102,383,377</b>	<b>100.0%</b>	<b>978,847</b>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Lakeland Power Distribution Ltd.  
File Number: EB-2010-0096  
Effective Date: May 1, 2011  
Version : 2.0

## Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	82,722,597	0	(574,265 )	0	0	0	(574,265 )	(0.00694)
General Service Less Than 50 kW	kWh	44,672,868	0	(310,121 )	0	0	0	(310,121 )	(0.00694)
General Service 50 to 4,999 kW	kW	84,181,833	208,067	(584,395 )	0	0	0	(584,395 )	(2.80869)
Unmetered Scattered Load	kWh	165,657	0	(1,150 )	0	0	0	(1,150 )	(0.00694)
Sentinel Lighting	kW	41,068	97	(285 )	0	0	0	(285 )	(2.93914)
Street Lighting	kW	1,872,584	5,075	(13,000 )	0	0	0	(13,000 )	(2.56149)
		213,656,607	213,239	(1,483,215 )	0	0	0	(1,483,215 )	

Enter the above value onto Sheet  
"J2.2 Def Var Disp 2011"  
of the 2011 OEB IRM2 Rate Generator  
"J2.4 Def Var Disp 2011"  
of the 2011 OEB IRM3 Rate Generator



Name of LDC: Lakeland Power Distribution Ltd.  
File Number: EB-2010-0096  
Effective Date: May 1, 2011  
Version : 2.0

## Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	11,892,653	0	0	113,701	0	0	113,701	0.00956
General Service Less Than 50 kW	kWh	10,300,485	0	0	98,479	0	0	98,479	0.00956
General Service 50 to 4,999 kW	kW	79,774,402	197,173	0	762,692	0	0	762,692	3.86814
Unmetered Scattered Load	kWh	5,312	0	0	51	0	0	51	0.00956
Sentinel Lighting	kW	2,776	7	0	27	0	0	27	3.79142
Street Lighting	kW	407,750	1,105	0	3,898	0	0	3,898	3.52791
		102,383,377	198,285	0	978,847	0	0	978,847	

Enter the above value onto Sheet  
"J3.31 Global Adjust Del 2011"  
of the 2011 OEB IRM Rate Generator

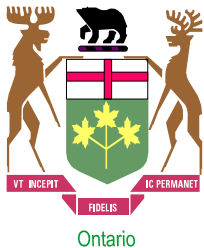




**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	226,254	3,300	229,554
RSVA - Wholesale Market Service Charge	1580	351,885	4,737	356,622
RSVA - Retail Transmission Network Charge	1584	122,344	1,839	124,183
RSVA - Retail Transmission Connection Charge	1586	149,009	2,256	151,265
RSVA - Power (Excluding Global Adjustment)	1588	613,393	8,198	621,591
RSVA - Power (Global Adjustment Sub-account)	1588	(965,336 )	(13,512 )	(978,847 )
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(497,550 )	(6,818 )	(504,368 )
Total		0	0	0



Name of LDC: Lakeland Power Distribution Ltd.  
File Number: EB-2010-0096  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Lakeland Power Distribution Ltd.
<b>OEB Application Number</b>	EB-2010-0096
<b>LDC Licence Number</b>	ED-2002-0540
<b>Application Type</b>	IRM3



**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096  
**Version :** 1.0

## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Rate Class And RTSR Rates</a>	Enter Rate Class And RTSR Rates
<a href="#">B1.2 Dist Billing Determinants</a>	Enter Distributor Billing Determinants
<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
<a href="#">D1.1 Adj Network to Curr Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
<a href="#">D1.2 Adj Conn to Curr Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
<a href="#">E1.2 Adj Conn to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
<a href="#">F1.2 IRM RTSR Adj - Connection</a>	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096  
**Version :** 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0051	0.0041
GSLT50	General Service Less Than 50 kW	kWh	0.0047	0.0038
GSGT50	General Service 50 to 4,999 kW	kW	2.0103	1.5974
USL	Unmetered Scattered Load	kWh	0.0047	0.0038
Sen	Sentinel Lighting	kW	1.5022	1.1772
SL	Street Lighting	kW	1.4643	1.1659
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096  
**Version :** 1.0

## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes  
 Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	82,722,597	0	1.0585		87,561,869
General Service Less Than 50 kW	kWh	44,672,868	0	1.0585		47,286,231
General Service 50 to 4,999 kW	kW	84,181,833	208,067	1.0585	55.45%	89,106,470
Unmetered Scattered Load	kWh	165,657	0	1.0585		175,348
Sentinel Lighting	kW	41,068	97	1.0585	57.91%	43,470
Street Lighting	kW	1,872,584	5,075	1.0585	50.57%	1,982,130
Total		213,656,607	213,239			226,155,519



Name of LDC: Lakeland Power Distribution Ltd.  
File Number: EB-2010-0096  
Version : 1.0

## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Lakeland Power Distribution Ltd.  
 File Number: EB-2010-0096  
 Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	43,796	\$2.01	\$ 88,030	43,796	\$0.50	\$ 21,898	43,796	\$1.38	\$ 60,438	\$ 82,336
February	39,762	\$2.01	\$ 79,922	39,762	\$0.50	\$ 19,881	39,762	\$1.38	\$ 54,872	\$ 74,753
March	35,287	\$2.01	\$ 70,927	35,287	\$0.50	\$ 17,644	35,287	\$1.38	\$ 48,696	\$ 66,340
April	29,968	\$2.01	\$ 60,236	29,968	\$0.50	\$ 14,984	29,968	\$1.38	\$ 41,356	\$ 56,340
May	22,007	\$2.01	\$ 44,234	22,007	\$0.50	\$ 11,004	22,007	\$1.38	\$ 30,370	\$ 41,373
June	34,788	\$2.24	\$ 77,925	34,788	\$0.60	\$ 20,873	34,788	\$1.39	\$ 48,355	\$ 69,228
July	29,835	\$2.24	\$ 66,830	29,835	\$0.60	\$ 17,901	29,835	\$1.39	\$ 41,471	\$ 59,372
August	31,112	\$2.24	\$ 69,691	31,112	\$0.60	\$ 18,667	31,112	\$1.39	\$ 43,246	\$ 61,913
September	29,356	\$2.24	\$ 65,757	29,356	\$0.60	\$ 17,614	29,356	\$1.39	\$ 40,805	\$ 58,418
October	29,849	\$2.24	\$ 66,862	29,849	\$0.60	\$ 17,909	29,849	\$1.39	\$ 41,490	\$ 59,400
November	28,846	\$2.24	\$ 64,615	28,846	\$0.60	\$ 17,308	28,846	\$1.39	\$ 40,096	\$ 57,404
December	35,274	\$2.24	\$ 79,014	35,274	\$0.60	\$ 21,164	35,274	\$1.39	\$ 49,031	\$ 70,195
Total	389,880	\$2.14	\$ 834,043	389,880	\$0.56	\$ 216,846	389,880	\$1.39	\$ 540,225	\$ 757,071

### Total

Month	Network			Line Connection			Line Transformation			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	43,796	\$2.01	\$ 88,030	43,796	\$0.50	\$ 21,898	43,796	\$1.38	\$ 60,438	\$ 82,336
February	39,762	\$2.01	\$ 79,922	39,762	\$0.50	\$ 19,881	39,762	\$1.38	\$ 54,872	\$ 74,753
March	35,287	\$2.01	\$ 70,927	35,287	\$0.50	\$ 17,644	35,287	\$1.38	\$ 48,696	\$ 66,340
April	29,968	\$2.01	\$ 60,236	29,968	\$0.50	\$ 14,984	29,968	\$1.38	\$ 41,356	\$ 56,340
May	22,007	\$2.01	\$ 44,234	22,007	\$0.50	\$ 11,004	22,007	\$1.38	\$ 30,370	\$ 41,373
June	34,788	\$2.24	\$ 77,925	34,788	\$0.60	\$ 20,873	34,788	\$1.39	\$ 48,355	\$ 69,228
July	29,835	\$2.24	\$ 66,830	29,835	\$0.60	\$ 17,901	29,835	\$1.39	\$ 41,471	\$ 59,372
August	31,112	\$2.24	\$ 69,691	31,112	\$0.60	\$ 18,667	31,112	\$1.39	\$ 43,246	\$ 61,913
September	29,356	\$2.24	\$ 65,757	29,356	\$0.60	\$ 17,614	29,356	\$1.39	\$ 40,805	\$ 58,418
October	29,849	\$2.24	\$ 66,862	29,849	\$0.60	\$ 17,909	29,849	\$1.39	\$ 41,490	\$ 59,400
November	28,846	\$2.24	\$ 64,615	28,846	\$0.60	\$ 17,308	28,846	\$1.39	\$ 40,096	\$ 57,404
December	35,274	\$2.24	\$ 79,014	35,274	\$0.60	\$ 21,164	35,274	\$1.39	\$ 49,031	\$ 70,195
Total	389,880	\$2.14	\$ 834,043	389,880	\$0.56	\$ 216,846	389,880	\$1.39	\$ 540,225	\$ 757,071



Name of LDC: Lakeland Power Distribution Ltd.  
File Number: EB-2010-0096  
Version : 1.0

## Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	43,796	\$2.6970	\$ 118,118	43,796	\$0.6150	\$ 26,935	43,796	\$1.5000	\$ 65,694	\$ 92,629
February	39,762	\$2.6970	\$ 107,238	39,762	\$0.6150	\$ 24,454	39,762	\$1.5000	\$ 59,643	\$ 84,097
March	35,287	\$2.6970	\$ 95,169	35,287	\$0.6150	\$ 21,702	35,287	\$1.5000	\$ 52,931	\$ 74,632
April	29,968	\$2.6970	\$ 80,824	29,968	\$0.6150	\$ 18,430	29,968	\$1.5000	\$ 44,952	\$ 63,382
May	22,007	\$2.6970	\$ 59,353	22,007	\$0.6150	\$ 13,534	22,007	\$1.5000	\$ 33,011	\$ 46,545
June	34,788	\$2.6970	\$ 93,823	34,788	\$0.6150	\$ 21,395	34,788	\$1.5000	\$ 52,182	\$ 73,577
July	29,835	\$2.6970	\$ 80,465	29,835	\$0.6150	\$ 18,349	29,835	\$1.5000	\$ 44,753	\$ 63,101
August	31,112	\$2.6970	\$ 83,909	31,112	\$0.6150	\$ 19,134	31,112	\$1.5000	\$ 46,668	\$ 65,802
September	29,356	\$2.6970	\$ 79,173	29,356	\$0.6150	\$ 18,054	29,356	\$1.5000	\$ 44,034	\$ 62,088
October	29,849	\$2.6970	\$ 80,503	29,849	\$0.6150	\$ 18,357	29,849	\$1.5000	\$ 44,774	\$ 63,131
November	28,846	\$2.6970	\$ 77,798	28,846	\$0.6150	\$ 17,740	28,846	\$1.5000	\$ 43,269	\$ 61,009
December	35,274	\$2.6970	\$ 95,134	35,274	\$0.6150	\$ 21,694	35,274	\$1.5000	\$ 52,911	\$ 74,605
<b>Total</b>	389,880	\$2.6970	\$1,051,506	389,880	\$0.6150	\$239,776	389,880	\$1.5000	\$584,820	\$824,596

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,796	\$2.6970	\$ 118,118	43,796	\$0.6150	\$ 26,935	43,796	\$1.5000	\$ 65,694	\$ 92,629
February	39,762	\$2.6970	\$ 107,238	39,762	\$0.6150	\$ 24,454	39,762	\$1.5000	\$ 59,643	\$ 84,097
March	35,287	\$2.6970	\$ 95,169	35,287	\$0.6150	\$ 21,702	35,287	\$1.5000	\$ 52,931	\$ 74,632
April	29,968	\$2.6970	\$ 80,824	29,968	\$0.6150	\$ 18,430	29,968	\$1.5000	\$ 44,952	\$ 63,382
May	22,007	\$2.6970	\$ 59,353	22,007	\$0.6150	\$ 13,534	22,007	\$1.5000	\$ 33,011	\$ 46,545
June	34,788	\$2.6970	\$ 93,823	34,788	\$0.6150	\$ 21,395	34,788	\$1.5000	\$ 52,182	\$ 73,577
July	29,835	\$2.6970	\$ 80,465	29,835	\$0.6150	\$ 18,349	29,835	\$1.5000	\$ 44,753	\$ 63,101
August	31,112	\$2.6970	\$ 83,909	31,112	\$0.6150	\$ 19,134	31,112	\$1.5000	\$ 46,668	\$ 65,802
September	29,356	\$2.6970	\$ 79,173	29,356	\$0.6150	\$ 18,054	29,356	\$1.5000	\$ 44,034	\$ 62,088
October	29,849	\$2.6970	\$ 80,503	29,849	\$0.6150	\$ 18,357	29,849	\$1.5000	\$ 44,774	\$ 63,131
November	28,846	\$2.6970	\$ 77,798	28,846	\$0.6150	\$ 17,740	28,846	\$1.5000	\$ 43,269	\$ 61,009
December	35,274	\$2.6970	\$ 95,134	35,274	\$0.6150	\$ 21,694	35,274	\$1.5000	\$ 52,911	\$ 74,605
<b>Total</b>	389,880	\$2.6970	\$1,051,506	389,880	\$0.6150	\$239,776	389,880	\$1.5000	\$584,820	\$824,596





Name of LDC: Lakeland Power Distribution Ltd.  
File Number: EB-2010-0096  
Version : 1.0

## Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	43,796	\$2.6970	\$ 118,118	43,796	\$0.6150	\$ 26,935	43,796	\$1.5000	\$ 65,694	\$ 92,629
February	39,762	\$2.6970	\$ 107,238	39,762	\$0.6150	\$ 24,454	39,762	\$1.5000	\$ 59,643	\$ 84,097
March	35,287	\$2.6970	\$ 95,169	35,287	\$0.6150	\$ 21,702	35,287	\$1.5000	\$ 52,931	\$ 74,632
April	29,968	\$2.6970	\$ 80,824	29,968	\$0.6150	\$ 18,430	29,968	\$1.5000	\$ 44,952	\$ 63,382
May	22,007	\$2.6970	\$ 59,353	22,007	\$0.6150	\$ 13,534	22,007	\$1.5000	\$ 33,011	\$ 46,545
June	34,788	\$2.6970	\$ 93,823	34,788	\$0.6150	\$ 21,395	34,788	\$1.5000	\$ 52,182	\$ 73,577
July	29,835	\$2.6970	\$ 80,465	29,835	\$0.6150	\$ 18,349	29,835	\$1.5000	\$ 44,753	\$ 63,101
August	31,112	\$2.6970	\$ 83,909	31,112	\$0.6150	\$ 19,134	31,112	\$1.5000	\$ 46,668	\$ 65,802
September	29,356	\$2.6970	\$ 79,173	29,356	\$0.6150	\$ 18,054	29,356	\$1.5000	\$ 44,034	\$ 62,088
October	29,849	\$2.6970	\$ 80,503	29,849	\$0.6150	\$ 18,357	29,849	\$1.5000	\$ 44,774	\$ 63,131
November	28,846	\$2.6970	\$ 77,798	28,846	\$0.6150	\$ 17,740	28,846	\$1.5000	\$ 43,269	\$ 61,009
December	35,274	\$2.6970	\$ 95,134	35,274	\$0.6150	\$ 21,694	35,274	\$1.5000	\$ 52,911	\$ 74,605
Total	389,880	\$2.6970	\$1,051,506	389,880	\$0.6150	\$239,776	389,880	\$1.5000	\$584,820	\$824,596

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,796	\$2.6970	\$ 118,118	43,796	\$0.6150	\$ 26,935	43,796	\$1.5000	\$ 65,694	\$ 92,629
February	39,762	\$2.6970	\$ 107,238	39,762	\$0.6150	\$ 24,454	39,762	\$1.5000	\$ 59,643	\$ 84,097
March	35,287	\$2.6970	\$ 95,169	35,287	\$0.6150	\$ 21,702	35,287	\$1.5000	\$ 52,931	\$ 74,632
April	29,968	\$2.6970	\$ 80,824	29,968	\$0.6150	\$ 18,430	29,968	\$1.5000	\$ 44,952	\$ 63,382
May	22,007	\$2.6970	\$ 59,353	22,007	\$0.6150	\$ 13,534	22,007	\$1.5000	\$ 33,011	\$ 46,545
June	34,788	\$2.6970	\$ 93,823	34,788	\$0.6150	\$ 21,395	34,788	\$1.5000	\$ 52,182	\$ 73,577
July	29,835	\$2.6970	\$ 80,465	29,835	\$0.6150	\$ 18,349	29,835	\$1.5000	\$ 44,753	\$ 63,101
August	31,112	\$2.6970	\$ 83,909	31,112	\$0.6150	\$ 19,134	31,112	\$1.5000	\$ 46,668	\$ 65,802
September	29,356	\$2.6970	\$ 79,173	29,356	\$0.6150	\$ 18,054	29,356	\$1.5000	\$ 44,034	\$ 62,088
October	29,849	\$2.6970	\$ 80,503	29,849	\$0.6150	\$ 18,357	29,849	\$1.5000	\$ 44,774	\$ 63,131
November	28,846	\$2.6970	\$ 77,798	28,846	\$0.6150	\$ 17,740	28,846	\$1.5000	\$ 43,269	\$ 61,009
December	35,274	\$2.6970	\$ 95,134	35,274	\$0.6150	\$ 21,694	35,274	\$1.5000	\$ 52,911	\$ 74,605
Total	389,880	\$2.6970	\$1,051,506	389,880	\$0.6150	\$239,776	389,880	\$1.5000	\$584,820	\$824,596



**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096  
**Version :** 1.0

## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0051	87,561,869	0	\$ 446,566	40.76%	\$ 428,636	\$ 0.0049
General Service Less Than 50 kW	kWh	\$ 0.0047	47,286,231	0	\$ 222,245	20.29%	\$ 213,322	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 2.0103	89,106,470	208,067	\$ 418,277	38.18%	\$ 401,484	\$ 1.9296
Unmetered Scattered Load	kWh	\$ 0.0047	175,348	0	\$ 824	0.08%	\$ 791	\$ 0.0045
Sentinel Lighting	kW	\$ 1.5022	43,470	97	\$ 146	0.01%	\$ 140	\$ 1.4419
Street Lighting	kW	\$ 1.4643	1,982,130	5,075	\$ 7,431	0.68%	\$ 7,133	\$ 1.4055
			226,155,519	213,239	\$ 1,095,489	100.00%	\$ 1,051,506	
					(E)		(G) Cell G73 Sheet C1.2	



**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096  
**Version :** 1.0

## Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0041	87,561,869	0	\$ 359,004	40.90%	\$ 337,262	\$ 0.0039
General Service Less Than 50 kW	kWh	\$ 0.0038	47,286,231	0	\$ 179,688	20.47%	\$ 168,805	\$ 0.0036
General Service 50 to 4,999 kW	kW	\$ 1.5974	89,106,470	208,067	\$ 332,366	37.87%	\$ 312,237	\$ 1.5007
Unmetered Scattered Load	kWh	\$ 0.0038	175,348	0	\$ 666	0.08%	\$ 626	\$ 0.0036
Sentinel Lighting	kW	\$ 1.1772	43,470	97	\$ 114	0.01%	\$ 107	\$ 1.1059
Street Lighting	kW	\$ 1.1659	1,982,130	5,075	\$ 5,917	0.67%	\$ 5,559	\$ 1.0953
			226,155,519	213,239	\$ 877,755	100.00%	\$ 824,596	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Lakeland Power Distribution Ltd.  
 File Number: EB-2010-0096  
 Version : 1.0

## Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0049	87,561,869	0	\$ 428,636	40.76%	\$ 428,636	\$ 0.0049
General Service Less Than 50 kW	kWh	\$ 0.0045	47,286,231	0	\$ 213,322	20.29%	\$ 213,322	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 1.9296	89,106,470	208,067	\$ 401,484	38.18%	\$ 401,484	\$ 1.9296
Unmetered Scattered Load	kWh	\$ 0.0045	175,348	0	\$ 791	0.08%	\$ 791	\$ 0.0045
Sentinel Lighting	kW	\$ 1.4419	43,470	97	\$ 140	0.01%	\$ 140	\$ 1.4419
Street Lighting	kW	\$ 1.4055	1,982,130	5,075	\$ 7,133	0.68%	\$ 7,133	\$ 1.4055
			226,155,519	213,239	\$ 1,051,506	100.00%	\$ 1,051,506	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Lakeland Power Distribution Ltd.  
 File Number: EB-2010-0096  
 Version : 1.0

## Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0039	87,561,869	0	\$ 337,262	40.90%	\$ 337,262	\$ 0.0039
General Service Less Than 50 kW	kWh	\$ 0.0036	47,286,231	0	\$ 168,805	20.47%	\$ 168,805	\$ 0.0036
General Service 50 to 4,999 kW	kW	\$ 1.5007	89,106,470	208,067	\$ 312,237	37.87%	\$ 312,237	\$ 1.5007
Unmetered Scattered Load	kWh	\$ 0.0036	175,348	0	\$ 626	0.08%	\$ 626	\$ 0.0036
Sentinel Lighting	kW	\$ 1.1059	43,470	97	\$ 107	0.01%	\$ 107	\$ 1.1059
Street Lighting	kW	\$ 1.0953	1,982,130	5,075	\$ 5,559	0.67%	\$ 5,559	\$ 1.0953
			226,155,519	213,239	\$ 824,596	100.00%	\$ 824,596	
					(E)		Cell Q73 Sheet C1.3	



**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0051	0.0049	-0.000204761
General Service Less Than 50 kW	kWh	0.0047	0	-0.000188701
General Service 50 to 4,999 kW	kW	2.0103	2	-0.080711929
Unmetered Scattered Load	kWh	0.0047	0	-0.000188701
Sentinel Lighting	kW	1.5022	1	-0.060312122
Street Lighting	kW	1.4643	1	-0.058790468

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



**Name of LDC:** Lakeland Power Distribution Ltd.  
**File Number:** EB-2010-0096

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0041	0.0039	-0.000248306
General Service Less Than 50 kW	kWh	0.0038	0.0036	-0.000230138
General Service 50 to 4,999 kW	kW	1.5974	1.5007	-0.09674254
Unmetered Scattered Load	kWh	0.0038	0.0036	-0.000230138
Sentinel Lighting	kW	1.1772	1.1059	-0.071294177
Street Lighting	kW	1.1659	1.0953	-0.07060982

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator