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BY E-MAIL

January 26, 2010

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto ON M4P 1E4

Dear Ms. Walli:

Re: Essex Powerlines Corporation 2011 IRM3 Distribution Rate Application Board Staff Interrogatories Board File No. EB-2010-0082

In accordance with the Procedural Order No. 1, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to Essex Powerlines Corporation and to all other registered parties to this proceeding.

In addition please remind Essex Powerlines Corporation that responses to interrogatories are due by January 31, 2011.

Yours truly,

Original Signed By

Daniel Kim Analyst – Applications & Regulatory Audit

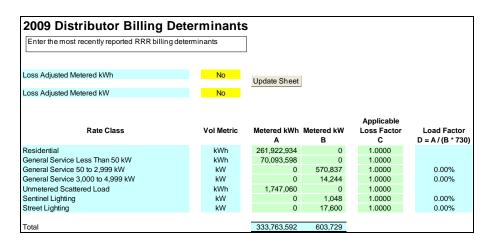
Encl.

Board Staff Interrogatories #2

2011 IRM3 Electricity Distribution Rates Essex Powerlines Corporation ("Essex") EB-2010-0082 Dated: January 26, 2011

2011 IRM Retail Transmission Service Rates ("RTSR") Workform

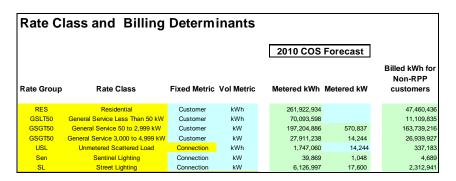
1. Ref: Sheet "B1.2 2009 Distributor Billing Determinants" is reproduced below.



a) Please confirm that the data entered in Column A (Metered kWh) is metered data (i.e. no loss factor applied). If a loss factor has been applied to the data in Column A, please indicate the data that should be entered in Column A and Board staff will make the relevant corrections to the RTSR Workform.

2011 IRM Deferral and Variance Account Workform

2. Ref: Sheet "B1.3 Rate Class and Billing Determinants" of the workform is reproduced below.



Board staff has been unable to verify whether the billing determinants inputted in for the Sentinel Lighting rate class is correct.

a) Please provide evidence supporting the billing determinants entered on this sheet. If necessary, Board staff will update the workform.

2011 IRM3 Rate Generator (Revised version)

3. Ref: Sheet "J2.4 Deferral Variance Account Disposition (2011)" of the model is reproduced below.

Deferral Variance Account Disposition (2011)					
Rate Rider	Def Var Disp 2011				
Sunset Date	30/04/2012 DD/MM/YYYY				
Metric Applied To	All Customers				
Method of Application	Distinct Volumetric				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	0.003920	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.003920	kWh
General Service 50 to 2,999 kW	Yes	0.000000	Customer - 12 per year	1.355570	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	7.688910	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.003920	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year		kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.366010	kW

Inputting data into this worksheet indicates that Essex is proposing to dispose of its December 31, 2009 Group 1 deferral and variance account balances, including interest as of April 30, 2011. However, according to Essex's 2011 IRM Deferral and Variance Account Workform, the total claim of the Group 1 deferral and variance account balances did not exceed the preset disposition threshold of \$0.001/kWh.

 a) Please confirm that preset disposition threshold has not been exceeded.
If necessary, Board staff will update the model to remove the disposition of Group 1 deferral and variance account balances.