



January 27, 2011

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Thunder Bay Hydro Electricity Distribution Inc. ("TBHEDI") 2011 IRM3 Distribution Rate Application Board File No. EB-2010-0115

This letter acknowledges receipt of the Board Staff Submission dated January 11, 2011. TBHEDI submits two (2) paper copies of its responses to the Board Staff Submission for the 2011 IRM3 Distribution Rate Application and encloses the following:

- Responses to the Board Staff Submission
- 2011 IRM3 Rate Generator_TBHEDI_20110201 (Appendix A)
- Thunder Bay CDM LRAM Summary 2005-2007 Revised_20110201 (Appendix B)
- Proposed 2011 Tariff of Rates and Charges Revised (Appendix C)
- Bill Impacts Revised (Appendix D)

An electronic copy has been submitted through the OEB's RESS on-line filing system and via email, including a copy to all Intervenors. In addition, items 2 and 3 have been provided in Excel format.

Should you require any additional information, please do not hesitate to contact the undersigned.

Yours truly,

Cindy Speziale, CA Vice President, Finance

Encl.

cc: Robert Mace, President, Thunder Bay Hydro Electricity Distribution Inc. Michael Buonaguro, Counsel for Vulnerable Energy Consumers Coalition (VECC) Roger Higgin, Econalysis Consulting Services (VECC Consultant) Wayne McNally, School Energy Coalition (SEC) Coordinator Jay Shepherd, Counsel for SEC

Thunder Bay Hydro Electricity Distribution Inc.

Thunder Bay Hydro Corporation

Responses to Board Staff Submission

2011 IRM3 Electricity Distribution Rates Thunder Bay Hydro Electricity Distribution Inc. ("TBHEDI") EB-2010-0115

Introduction

TBHEDI originally filed an application with the Ontario Energy Board ("OEB") on September 17, 2010 seeking approval for changes to its electricity distribution rates to be effective May 1, 2011. The application is based on the 2011 3rd Generation Incentive Regulation Mechanism.

The purpose of this document is to provide responses to Board Staff's Submission which was based on its review of the evidence submitted by TBHEDI in its original application and interrogatory process.

Below you will find TBHEDI's responses on the following matters:

- Adjustments to the Revenue-to-Cost Ratios;
- Lost Revenue Adjustment Mechanism ("LRAM"); and
- Disposition of Deferral and Variance Accounts

Adjustments to the Revenue-to-Cost Ratios

The Board's Decision (EB-2008-0245) for TBHEDI's 2009 Cost of Service rate application prescribed a phase-in period to adjust its revenue-to-cost ratios. TBHEDI acknowledges Board Staff's and the Vulnerable Energy Consumers Coalition's ("VECC's") submissions that TBHEDI has complied with the filing requirements and the Board's Decision as mentioned above, and thus, have no issue with TBHEDI's revenue-to-cost ratio adjustments.

Lost Revenue Adjustment Mechanism ("LRAM")

LRAM 2005-2007 Claim

In its January 11, 2011 submission, Board Staff submitted to the Board that TBHEDI should recalculate its 2005-2007 LRAM claim using the most recently published OPA Input Assumptions List and subsequently re-file the claim for approval. As a result, TBHEDI has re-calculated the amounts as requested and is re-filing its LRAM claim at this time for 2005-2007 (see **Appendix A**). The new amount is \$194,006 which is a reduction of \$113,069 from the original submission of \$307,075 as seen in the chart below:

	LRAM CI 20	Change	
Rate Class	Original Nov. 17/10*	Nov. Feb 1/11	
Residential	\$276,615	\$163,391	(\$113,224)
GS <50 kW	\$0	\$0	\$0
GS>50 kW	\$2,689	\$2,844	\$154
GS 1,000 to 4,999 kW	\$0	\$0	\$0
Unmetered Scattered Load	\$27,770	\$27,770	\$0
Sentinel Lights	\$0	\$0	\$0
Street Lights	\$0	\$0	\$0
Total	\$307,075	\$194,006	(\$113,069)

interrogatory submissions.

LRAM 2008 Claim

Although Board Staff did not comment on TBHEDI's 2008 LRAM Claim, TBHEDI accepts VECC's acceptance for LRAM purposes, the OPA Verification of OPA-funded CDM programs. TBHEDI's LRAM 2008 Claim of \$61,897 remains unchanged at this time.

Calculation of Combined LRAM Rate Rider

As a result of reducing the LRAM claim on the 2005-2007 CDM programs, the rate rider calculations have been revised and can be reviewed below. Please note that TBHEDI continues to request that the rate riders shown under the Total column in the table for the combined revised LRAM amount of \$255,903 be collected for a period of one year, having a sunset date of April 30, 2012.

	LRAM Claim			2009 Forecast			Rate Riders		
	'05 - '07	'08	Total	Total		'05 - '07	'08	Total	
Rate Class	Feb. 1/11	Nov. 26/10*							
	\$	\$	\$		Metrics	\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)	
Residential	\$163,391	48,496	211,887	350,217,935	kWh	0.0005	0.0001	0.0006	
GS <50 kW	\$0	13,401	13,401	144,258,193	kWh	0.0000	0.0001	0.0001	
GS>50 kW	\$2,844	0	2,844	718,710	kW	0.0040	0.0000	0.0040	
GS 1,000 to 4,999 kW	\$0	0	0	561,149	kW	0.0000	0.0000	0.0000	
Unmetered Scattered Load	\$27,770	0	27,770	1,786,004	kWh	0.0155	0.0000	0.0155	
Sentinel Lights	\$0	0	0	402	kW	0.0000	0.0000	0.0000	
Street Lights	\$0	0	0	31,276	kW	0.0000	0.0000	0.0000	
Total	\$194,006	\$61,897	\$255,903						

TBHEDI trusts that this submission meets Board Staff requirements at this time.

Disposition of Deferral and Variance Accounts

TBHEDI has requested that the Board review and approve the disposition of its December 31, 2009 balances of Group 1 Deferral and Variance accounts. The total claim is for a debit balance of \$2,725,159 which includes a debit balance in the 1588 global adjustment sub-account of \$1,735,164. Debit balances are amounts recoverable from customers.

TBHEDI has proposed to dispose of its Group 1 account balances over a one-year period.

TBHEDI accepts Board Staff's submission to dispose of the December 31, 2009 balances on a final basis for a one-year disposition period which is in accordance with the EDDVAR Report.

All of which is respectfully submitted



Name of LDC: File Number: Effective Date: Version : 1.9

Thunder Bay Hydro Electricity Distribution Inc. EB-2010-0115 Sunday, May 01, 2011

LDC Information

2009 EB-2008-0245

Thunder Bay Hydro Electricity Distribution Inc. ED-2002-0529 English EB-2010-0115 May 1, 2011 IRM3

Yes Yes Jenni Hamel

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Business & Regulatory Analyst	807-343-1016	E E
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Phone Number: E-Mail Address:

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Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.91.9

LDC Information

Applicant Name	Thunder Bay Hydro Electricity Distribution Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0115
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0529
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0245
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Jenni Hamel
Title:	Business & Regulatory Analyst
Phone Number:	807-343-1016
E-Mail Address:	jhamel@tbhydro.on.ca

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Name of LDC:Thunder BaFile Number:EB-2010-0Effective Date:Sunday, MVersion : 1.9

Sheet Name

Table of Contents

A1.1 LDC Information A2.1 Table of Contents A3.1 Sheet Selection B1.1 Curr&Appl Rt Class General C1.1 Smart Meter Funding Adder C2.2 Def Var Disp 2009 C2.3 Def Var Disp 2010 C2.4 LRAMSSM Recovery RateRider C3.3 Global Adjustment Del C4.1 Curr Rates & Chgs General C7.1 Base Dist Rates Gen D1.2 Revenue Cost Ratio Adj E1.1 Rate Reb Base Dist Rts Gen F1.1 GDP-IPI PCI Adjustment WS F1.2 GDP-IPI PCI Adjust to Rate G1.1 Aft PrcCp Base Dst Rts Gen J1.1 Smart Meter Funding Adder J2.4 Def Var Disp 2011 J2.5 LRAMSSM Recovery 2009 J2.7 Tax Change Rate Rider J2.9 LRAMSSM Recovery 2011 J3.31 Global Adjust Del 2011 L1.1 Appl For TX Network L2.1 Appl For TX Connect M4.1 microFIT Generator N1.1 Appl For Mthly R&C General N3.1 Curr&Appl For Loss Factor O1.1 Sum of Chgs To MSC&DX Gen O1.2 Sum of Tariff Rate Adders O1.3 Sum of Tariff Rate Rider O2.1 Calculation of Bill Impact P1.1 Curr&Appl For Allowances P2.1 Curr&Appl For Spc Srv Chg P3.1 Curr&Appl For Rtl Srv Chg

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Purpose of Sheet

Enter LDC Data Table of Contents

Show or Hide Sheet Selection

Set up Tariff Sheet Rate Classes

Enter Current Tariff Sheet Smart Meter Funding Adder

Deferral Variance Account Disposition (2009)

Deferral Variance Account Disposition (2010)

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Enter Current Tariff Sheet Rates

Calculation of Base Distribution Rates

Revenue Cost Ratio Adjustment

Rate Rebalanced Base Distribution Rates

GDP-IPI Price Cap Adjustment Work Sheet

GDP-IPI Price Cap Adjustment To Rates

Base Distribution Rates after Price Cap Adjustment

Enter Proposed Tariff Sheet Smart Meter Rate Adder

Deferral Variance Account Disposition (2011)

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2009)

Tax Change Rate Rider

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011)

Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Applied For RTSR - Network

Applied For RTSR - Connection

Applied for microFIT Generator

Monthly Rates and Charges

Enter Loss Factors From Current Tariff Sheet

Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

Shows Summary of Changes To Tariff Rate Adders

Shows Summary of Changes To Tariff Rate Riders

Bill Impact Calculations

Enter Allowances from Current Tariff Sheets

Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.Ile Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.91.9

Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Show	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Hide	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery 2009	Show	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Hide	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



 Name of LDC:
 Thunder Bay Hydro Electricity Distribution Inc.

 File Number:
 EB-2010-0115

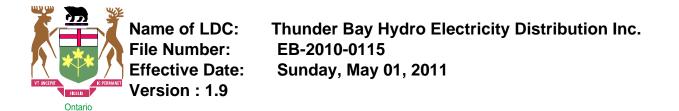
 Effective Date:
 Sunday, May 01, 2011

 Version : 1.9
 1.9

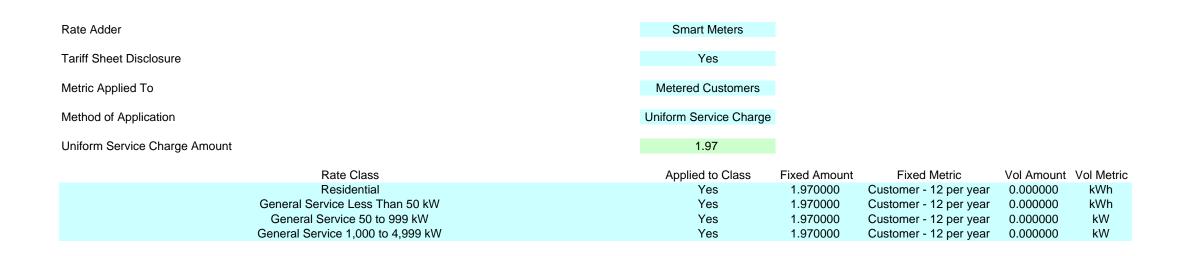
Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB Embedded Distributor Low Voltage Wheeling Charge Rate



Current Smart Meter Funding Adder





Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011

Deferral Variance Account Disposition (2009)

Rate Rider	Def Var Disp 2009
Sunset Date	30/04/2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.538800	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.540100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.416200	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.442600	kW



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9

Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2011 DD/MWYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000900	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.397200	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.514300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.445900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.474800	kW



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9

Lost Revenue Adjustment Mechanism (LRAM) **Recovery/Shared Savings Mechanism** (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	April 30, 2012
Sunsei Dale	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000400	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.002100	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.002800	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.014300	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



DC: Thunder Bay Hydro Electricity Distribution Inc. er: EB-2010-0115 vate: Sunday, May 01, 2011

Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

ate Rider	GA Sub-Acct - Delivery
nset Date	30/04/2011
· · · · · · · ·	DD/MMYYY
ric Applied To	All Customers
thod of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.044900	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.036600	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000100	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.035900	kW



 Thunder Bay Hydro Electricity Distribution Inc. EB-2010-0115
 Sunday, May 01, 2011

Current Rates and Charges

Residential Rate Description Service Charge Service Charge Smart Meters		
Service Charge		
	Metric	Rate
	\$ \$	10.17 1.97
Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh \$/kWh	0.0128 (0.00080)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00080)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate	\$/kWh \$/kWh	0.00040
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh \$/kWh	0.0039
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25
Rate Class General Service Less Than 50 kW		
	Motrio	Pato
Rate Description Service Charge	Metric \$	Rate 17.86
Service Charge Smart Meters Distribution Volumetric Rate	\$ \$/kWh	1.97 0.0131
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh \$/kWh	(0.00120) (0.00090)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0050 0.0036
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0052 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service 50 to 999 kW		
Rate Description	Metric	Rate
Service Charge Service Charge Smart Meters Service Charge Smart Meters	\$ \$	239.24
Distribution Volumetric Rate	\$/kW \$/kW	1.3460
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW \$/kW	(0.53880) (0.39720)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	0.00210
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW \$/kW	2.1164 0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW \$/kW	1.3813 1.5266
Wholesale Market Service Rate	\$/kW \$/kWh	0.0000
Rural Rate Direction Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25
	Ŷ	0.20
Rate Class General Service 1,000 to 4,999 kW		
	Matria	Data
Rate Description Service Charge	Metric \$	Rate 2,320.15
Service Charge Smart Meters Distribution Volumetric Rate	\$ \$/kW	1.97 1.8526
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW \$/kW	(0.54010)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012	\$/kW \$/kW	(0.51430) 0.00280
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW \$/kW	0.0000 2.1164
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.0000
	\$/kW	0.0000 1.5266 0.0000
Wholesale Market Service Rate Rural Rate Protection Charge		1.5266
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kW \$/kWh	1.5266 0.0000 0.0052
Rural Rate Protection Charge	\$/kW \$/kWh \$/kWh	1.5266 0.0000 0.0052 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kW \$/kWh \$/kWh	1.5266 0.0000 0.0052 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description	\$/kW \$/kWh \$/kWh \$	1.5266 0.0000 0.0052 0.0013 0.25 Rate
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate	\$/kW \$/kWh \$/kWh \$ Metric \$ \$/kWh	1.5266 0.0000 0.0052 0.0013 0.25 Rate 8.91 0.0130
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh	Rate 8.91 0.00152 0.0013 0.25 Rate 0.0130 (0.00150) (0.00150) (0.00110)
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Det Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retal Transmission Rate – Network Service Rate	\$/kW \$/kWh \$/kWh \$ \$ Metric \$ \$ /kWh \$/kWh \$/kWh \$/kWh	Rate 8.91 0.0152 0.0013 0.25 Rate 8.91 0.0130 (0.00150) (0.00150) 0.01430 0.0050
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Det Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Det Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Det Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Det Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Det Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Det Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Det Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 8.91 0.00150 0.0052 0.0013 0.25 8.91 0.0130 (0.00150) (0.00150) 0.01430 0.00550
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate	\$/kW \$/kWh \$/kWh \$ \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 8.91 0.0130 0.25 8.91 0.0130 (0.00150) (0.00150) 0.01430 0.0050 0.0036
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Rural Rate Protection Charge Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kW \$/kWh \$/kWh \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 8.91 0.0050 0.013 0.25 8.91 0.0130 (0.00150) 0.00130 0.0050 0.0050 0.0052 0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retal Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Wholesale Market Service Rate Wholesale Market Service Rate	\$/kW \$/kWh \$/kWh \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 8.91 0.0050 0.013 0.25 8.91 0.0130 (0.00150) 0.00130 0.0050 0.0050 0.0052 0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Det Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Class	\$/kW \$/kWh \$/kWh \$ \$/kWh \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 8.91 0.0130 0.052 0.0013 0.25 8.91 0.0130 (0.00150) 0.01430 0.0050 0.0050 0.0052 0.0013 0.25
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Data Distribution Volumetric Data Path Distribution Volumetric Data Distribution Volumetric Data Posteriorie Charge (per connection) Distribution Volumetric Data Distribution Volumetric Data Rate Description Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Data Rate Description Service Charge (per connection) Distribution Volumetric Data Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate <td>\$/kW \$/kWh \$/kWh \$ \$/kWh \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh</td> <td>Rate 8.91 0.0052 0.0013 0.25 Rate 0.0130 0.00150) (0.00150) 0.0030 0.0052 0.0013 0.0052 0.0013 0.25 Rate</td>	\$/kW \$/kWh \$/kWh \$ \$/kWh \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 8.91 0.0052 0.0013 0.25 Rate 0.0130 0.00150) (0.00150) 0.0030 0.0052 0.0013 0.0052 0.0013 0.25 Rate
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Det Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retal Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Reta Class Sentinel Lighting Rate Class Distribution Volumetric Det Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retal Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Reta Class Sentinel Lighting Rate Class Distribution Volumetric Det Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Det Var Disp 2009 – effective until Saturday, April	S/kW S/kWh S /kWh S /kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	Rate 0.0000 0.0052 0.0013 0.25 Rate 0.0130 0.00150) (0.00150) (0.00150) 0.0032 0.0013 0.0052 0.0013 0.25 Rate 6.41 5.1418 (0.41620) (0.44590)
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Orige (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (IRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Reta Class Service Orige (per connection) Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (IRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Service Orige (per connection) Distribution Volumetric Rate Distribution Volumetric Pol Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution	\$/kW \$/kWh \$ \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 8.91 0.0013 0.25 Rate 8.91 0.0130 0.00150) (0.00150) (0.00150) 0.0032 0.0052 0.0013 0.25 Rate 6.41 5.1418 (0.41620) (0.44590) 1.5123 1.0902
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Cast Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retal Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Service Class (Per connection) Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Rate Barte Class Service Class (Per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric	S/kW S/kWh S S/kWh S S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	Rate 8.91 0.0032 0.0013 0.25 0.0013 0.25 0.0130 0.00150) (0.00150) (0.00150) 0.0036 0.0052 0.0013 0.25 Rate 6.41 5.1418 (0.41620) (0.44590) 1.5123 1.0902 0.0053 0.0053 0.0052 0.0013 0.25 0.0013 0.25 0.0013 0.25 0.0013 0.0052 0.0013 0.25 0.0013 0.0052 0.0013 0.25 0.0013 0.0052 0.0013 0.0052 0.0013 0.0052 0.0013 0.0052 0.0013 0.25 0.0013 0.0052 0.0052 0.
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Class Service Charge (per connection) Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Lost Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Service Charge (per connection) Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011 Retal Transmission Rate – Network Service Rate Whotesale Market Service Rate Winbe	\$/kW \$/kWh \$ \$/kWh \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 8.91 0.032 0.013 0.25 0.0013 0.25 0.0130 0.00150) (0.00150) (0.00150) 0.0052 0.0052 0.0013 0.25 Rate 6.41 6.41 (0.41620) (0.44500) 1.5123 1.0902 0.0052
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Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2012 Retal Transmission Rate – Network Service Rate Rotal Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Description Service Charge (per connection) Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011	S/kW S/kWh S S/kWh S S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	Rate 8.91 0.0032 0.0013 0.25 0.0013 0.25 0.0130 0.00150) (0.00150) (0.00150) 0.0036 0.0052 0.0013 0.25 Rate 6.41 5.1418 (0.41620) (0.44590) 1.5123 1.0902 0.0053 0.0053 0.0052 0.0013 0.25 0.0013 0.25 0.0013 0.25 0.0013 0.0052 0.0013 0.25 0.0013 0.0052 0.0013 0.25 0.0013 0.0052 0.0013 0.0052 0.0013 0.0052 0.0013 0.0052 0.0013 0.25 0.0013 0.0052 0.0052 0.
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Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Del Var Disp 2009 - effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2009 - effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2009 - effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2009 - effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2009 - effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2009 - effective until Saturday, April 30, 2012 Ratal Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Stendard Supply Service - Administrative Charge (if applicable) Rate Description Rate Description Distribution Volumetric Del Var Disp 2009 - effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2009 - effective until Saturday, April 30, 2011 Distribution Volumetric Rate Distribution Volumetric Rate Service Charge (per connection) Distribution Volumetric Rate Stendard Supply Service - Administrative Charge (if applicable) Ratal Transmission Rate - Line and Transf	\$/kW \$/kWh \$ \$/kWh \$ \$/kWh \$/kWH \$/kWh \$/kWh \$/kWH \$/kWh \$/kWH	Rate 6.41 5.1418 0.0052 0.0013 0.25 Rate 6.41 5.1418 0.41620) (0.44590) 1.5123 1.0902 0.0053 0.25 Rate 6.41 5.1418 0.41620) (0.44590) 1.5123 1.0902 0.0053 0.25
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Thunder Bay Hydro Electricity Distribution Inc. EB-2010-0115 Sunday, May 01, 2011

Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	10.170000	10.170000
General Service Less Than 50 kW	Customer - 12 per year	17.860000	17.860000
General Service 50 to 999 kW	Customer - 12 per year	239.240000	239.240000
General Service 1,000 to 4,999 kW	Customer - 12 per year	2,320.150000	2,320.150000
Unmetered Scattered Load	Connection -12 per year	8.910000	8.910000
Sentinel Lighting	Connection - 12 per year	6.410000	6.410000
Street Lighting	Connection - 12 per year	1.690000	1.690000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.012800	0.012800
General Service Less Than 50 kW	kWh	0.013100	0.013100
General Service 50 to 999 kW	kW	1.346000	1.346000
General Service 1,000 to 4,999 kW	kW	1.852600	1.852600
Unmetered Scattered Load	kWh	0.013000	0.013000
Sentinel Lighting	kW	5.141800	5.141800
Street Lighting	kW	10.231300	10.231300



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9

Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	10.170000	- 0.311847	- 0.311847
General Service Less Than 50 kW	Customer - 12 per year	17.860000	0.000000	0.000000
General Service 50 to 999 kW	Customer - 12 per year	239.240000	0.000000	0.000000
General Service 1,000 to 4,999 kW	Customer - 12 per year	2320.150000	222.481995	222.481995
Unmetered Scattered Load	Connection -12 per year	8.910000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	6.410000	0.000000	0.000000
Street Lighting	Connection - 12 per year	1.690000	0.444744	0.444744

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.012800	- 0.000392 -	0.000392
General Service Less Than 50 kW	kWh	0.013100	0.000000	0.000000
General Service 50 to 999 kW	kW	1.346000	0.000000	0.000000
General Service 1,000 to 4,999 kW	kW	1.852600	0.177648	0.177648
Unmetered Scattered Load	kWh	0.013000	0.000000	0.000000
Sentinel Lighting	kW	5.141800	0.000000	0.000000
Street Lighting	kW	10.231300	2.692488	2.692488



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9

Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	10.170000	-0.311847	9.858153
General Service Less Than 50 kW	Customer - 12 per year	17.860000	0.000000	17.860000
General Service 50 to 999 kW	Customer - 12 per year	239.240000	0.000000	239.240000
General Service 1,000 to 4,999 kW	Customer - 12 per year	2,320.150000	222.481995	2,542.631995
Unmetered Scattered Load	Connection -12 per year	8.910000	0.000000	8.910000
Sentinel Lighting	Connection - 12 per year	6.410000	0.000000	6.410000
Street Lighting	Connection - 12 per year	1.690000	0.444744	2.134744

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012800	-0.000392	0.012408
General Service Less Than 50 kW	kWh	0.013100	0.000000	0.013100
General Service 50 to 999 kW	kW	1.346000	0.000000	1.346000
General Service 1,000 to 4,999 kW	kW	1.852600	0.177648	2.030248
Unmetered Scattered Load	kWh	0.013000	0.000000	0.013000
Sentinel Lighting	kW	5.141800	0.000000	5.141800
Street Lighting	kW	10.231300	2.692488	12.923788



 Name of LDC:
 Thunder Bay Hydro Electricity Distribution Inc.

 File Number:
 EB-2010-0115

 Effective Date:
 Sunday, May 01, 2011

 Version : 1.9
 Version 2011

GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index Price Escalator (GDP-IPI) Less Productivity Factor Less Stretch Factor Price Cap Index

1.30% -0.72% -0.40% **0.18%**



 Name of LDC:
 Thunder Bay Hydro Electricity Distribution Inc.

 File Number:
 EB-2010-0115

 Effective Date:
 Sunday, May 01, 2011

 Version : 1.9

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent		ent 0.180% kWh 0.180% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	9.858153	Yes	0.180%	0.017745
General Service Less Than 50 kW	Customer - 12 per year	17.860000	Yes	0.180%	0.032148
General Service 50 to 999 kW	Customer - 12 per year	239,240000	Yes	0.180%	0.430632
General Service 1,000 to 4,999 kW	Customer - 12 per year	2542.631995	Yes	0.180%	4.576738
Unmetered Scattered Load	Connection -12 per year	8.910000	Yes	0.180%	0.016038
Sentinel Lighting	Connection - 12 per year	6.410000	Yes	0.180%	0.011538
Street Lighting	Connection - 12 per year	2.134744	Yes	0.180%	0.003843
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012408	Yes	0.180%	0.000022
General Service Less Than 50 kW	kWh	0.013100	Yes	0.180%	0.000024
General Service 50 to 999 kW	kW	1.346000	Yes	0.180%	0.002423
General Service 1,000 to 4,999 kW	kW	2.030248	Yes	0.180%	0.003654
Unmetered Scattered Load	kWh	0.013000	Yes	0.180%	0.000023
Sentinel Lighting	kW	5.141800	Yes	0.180%	0.009255
Street Lighting	kW	12 923788	Yes	0.180%	0.023263



DC:Thunder Bay Hydro Electricity Distribution Inc.er:EB-2010-0115ate:Sunday, May 01, 2011

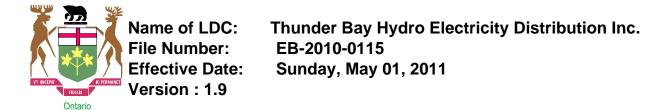
After Price Cap Base Distribution Rates General

Monthly Service Charge

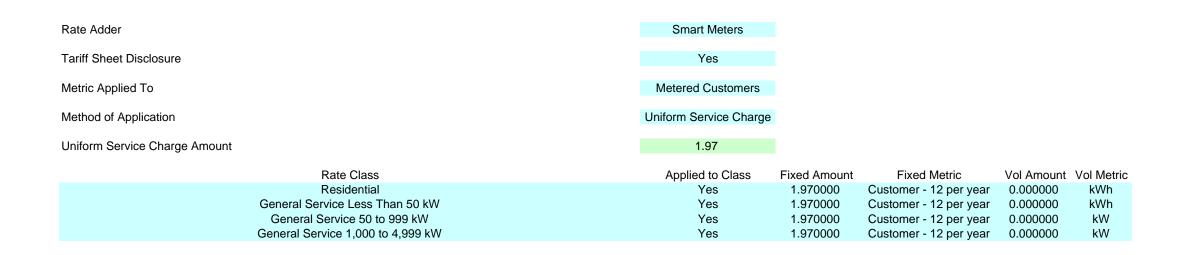
Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	9.858153	0.017745	9.875898
General Service Less Than 50 kW	Customer - 12 per year	17.860000	0.032148	17.892148
General Service 50 to 999 kW	Customer - 12 per year	239.240000	0.430632	239.670632
General Service 1,000 to 4,999 kW	Customer - 12 per year	2542.631995	4.576738	2547.208733
Unmetered Scattered Load	Connection -12 per year	8.910000	0.016038	8.926038
Sentinel Lighting	Connection - 12 per year	6.410000	0.011538	6.421538
Street Lighting	Connection - 12 per year	2.134744	0.003843	2.138587

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.012408	0.000022	0.012430
General Service Less Than 50 kW	kWh	0.013100	0.000024	0.013124
General Service 50 to 999 kW	kW	1.346000	0.002423	1.348423
General Service 1,000 to 4,999 kW	kW	2.030248	0.003654	2.033902
Unmetered Scattered Load	kWh	0.013000	0.000023	0.013023
Sentinel Lighting	kW	5.141800	0.009255	5.151055
Street Lighting	kW	12.923788	0.023263	12.947051



Applied For Smart Meter Funding Adder





DC:Thunder Bay Hydro Electricity Distribution Inc.r:EB-2010-0115ate:Sunday, May 01, 2011

Deferral Variance Account Disposition (2011)

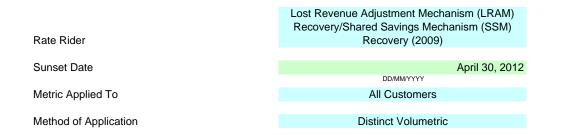


Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001010	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001010	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.383810	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.344130	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001010	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.180760	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.376160	kW

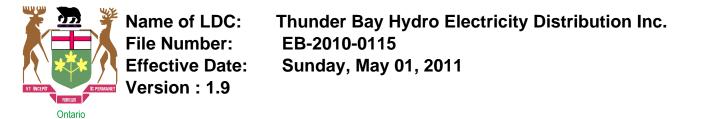


Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2009)



Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000400	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.002100	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.002800	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.014300	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Tax Change Rate Rider

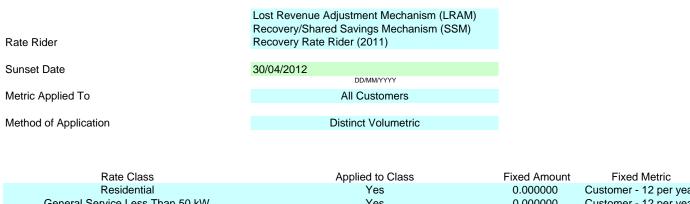
Rate Rider	Tax Change
Sunset Date	30/04/2012
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.036400	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.033000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.417700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.254500	kW



DC: Thunder Bay Hydro Electricity Distribution Inc.
er: EB-2010-0115
Date: Sunday, May 01, 2011

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011)



Residential	Yes	0.000000	Customer - 12 per year	0.000605	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000093	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.003957	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.015549	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Vol Amount Vol Metric



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011

Applied For Rate Rider for Global Adjustment Sub-Account Disposition -Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	30/04/2012
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.003470	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.003470	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	1.320010	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.184910	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.003470	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.294870	kW



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9Sunday

Applied For RTSR - Network

Method of Application	Distinct Dollar
Rate Class	Applied to Class
Residential	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amou
Retail Transmission Rate – Network Service Rate	\$/kWh 0.005300 0.000% 0.00081 0.00538
Rate Class	Applied to Class
General Service Less Than 50 kW	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amou
Retail Transmission Rate – Network Service Rate	\$/kWh 0.005000 0.000% 0.000076 0.00507
Rate Class	Applied to Class
General Service 50 to 999 kW	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amou
Retail Transmission Rate – Network Service Rate	\$/kW 1.995100 0.000% 0.030517 2.02561
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW 2.116400 0.000% 0.032373 2.14877
Rate Class	Applied to Class
General Service 1,000 to 4,999 kW	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amou
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW 2.116400 0.000% 0.032373 2.14877
Rate Class	Applied to Class
Unmetered Scattered Load	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amou
Retail Transmission Rate – Network Service Rate	\$/kWh 0.005000 0.000% 0.000076 0.00507
Rate Class	Applied to Class
Sentinel Lighting	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amou
Retail Transmission Rate – Network Service Rate	\$/kW 1.512300 0.000% 0.023132 1.53543
Rate Class	Applied to Class
Street Lighting	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amou
Retail Transmission Rate – Network Service Rate	\$/kW 1.504500 0.000% 0.023013 1.52751



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Vorsion : 1.0

Applied For RTSR - Connection

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	¢ Adjustmont	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003900	0.000%	0.000626	0.004526
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.003600	0.000%	0.000578	0.004178
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment		
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW \$/kW	1.381300 1.526600	0.000% 0.000%	0.221655 0.244972	1.602955 1.771572
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval metered	\$/KVV	1.526600	0.000%	0.244972	1.771572
Rate Class	Applied to Olana				
General Service 1,000 to 4,999 kW	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	Vol Metric \$/kW	Current Amount 1.526600	% Adjustment 0.000%	\$ Adjustment 0.244972	Final Amount 1.771572
	ų, iti i	1.020000	0.00070	0.211072	
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Date Description	Vol Metric	C	0/ 4-1	C A dimeter a st	East Assessed
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	Current Amount 0.003600	% Adjustment 0.000%	5 Adjustment 0.000578	0.004178
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.090200	0.000%	0.174943	1.265143
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.067800	0.000%	0.171348	1.239148



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.91.9

microFIT Generator

Rate Class

microFIT Generator

Rate Description Service Charge Fixed MetricRate\$5.25



Thunder Bay Hydro Electricity Distribution Inc. EB-2010-0115 : Sunday, May 01, 2011

Applied For Monthly Rates and Charges

Service Charge Smart Network 9 9 Service Charge Smart Network 9 9 Derivation Volumetric Network 9000 9000 Network 9000 9000 9000 Network 9000 9000 9000 9000 Network 9000 9000 9000 9000 9000 Network 9000 9000 9000 9000 9000 9000 Network 90000 9000 90000 <th>Rate Class</th> <th></th> <th></th>	Rate Class		
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Distribution Volumentic Loss Revenue Adjustment Michanism (LRAM) RecoveryShared Savings Michanism (Si SAW) 0.00 Real Transmission Value - Law and Transformation Connection Sarvice Rate SAWN 0.00 Real Transmission Charge SAWN 0.00 Real Transmission Charge Saving Rate SAWN 0.00 Rate Class Connect Saving Carlos SAWN 0.00 Rate Class Connect Saving Carlos SAWN 0.00 Rate Class Connect Saving Carlos SAWN 0.00 Saving Charge Saving Carlos SAWN 0.00 Distribution Voluments Carlos Charge - effective unit Monday, April 30, 2012 SAWN 0.00 Distribution Voluments Carlos Charge - effective unit Monday, April 30, 2012 SAWN 0.00 Distribution Voluments Carlos Charge - effective unit Monday, April 30, 2012 SAWN 0.00 Read Class Connection Saving Rate SAWN 0.00 Read Transmission Rate - Network Strivice Rate SAWN 0.00 Read Class Connection Saving Rate SAWN 0.00 Read Class Connection Saving Rate SAWN 0.00	Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00040
Retal Transmission Rate - Une and Transformation Connection Service Rate SWM 0.00 Windiasa Markat Survice Rate SWM 0.00 Sundard Survice Less Than 50 kW SWM 0.00 Rate Class Service Charge Structure Markat Survice Rate SWM 0.00 Rate Class Service Charge Structure Less Than 50 kW SWM 0.00 Rate Class Service Charge Structure Rate SWM 0.00 Service Charge Structure Rate SWM 0.00 SWM 0.00 Rate Description Service Charge Structure Rate SWM 0.00 SWM 0.00 Rate Transmission Rate - Network Subjestment Mechanism (RAM) Recovery/Shared Savings Mechanism (SWM 0.00 SWM 0.00 Real Transmission Rate - Network Saving Mechanism (RAM) Recovery/Shared Savings Mechanism (SWM 0.00 SWM 0.00<			
Wholesake Market Sarvice Rate SWW 0.00 Sancial Skryby Service - Administrative Charge (if applicable) SW 0.00 Rate Class Service Charge Service - Administrative Charge (if applicable) SWW 0.00 Rate Class Service Charge Service - Administrative Charge (if applicable) SWW 0.00 Service Charge Service Charge - effective until Monday, April 30, 2012 SWW 0.00 Distribution Volumetric Care Review Adjustment Mechanism (RAM) Recovery/Shared Savings Mechanism (SWW 0.00 Real Transmission Rate - Network Service Rate SWW 0.00 Real Transmission Rate - Network Service Rate SWW 0.00 Real Transmission Rate - Network Service Rate SWW 0.00 Real Transmission Rate - Network Service Rate SWW 0.00 Real Class Service Charge Service Charge (If applicable) SW 0.00 Rute Class Service Charge Service Charge (If applicable) SW 0.00 Real Discription Charge - effective until Monday, April 30, 2012 SWW 0.00 Real Discription Charge - effective until Monday, April 30, 2012 SWW 0.00 Distribution Volumetric Rate Ne	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Run Barbotection Charge \$.W.00 0.0. Rate Discription Ketter Class			0.0045 0.0052
Rev Class Service Charge Smart Meters Service Charge Service Patie Service Charge Service P	Rural Rate Protection Charge	\$/kWh	0.0013
General Service Less Than 50 kW Metric R Rato Description Metric R Service Charge Smart Metric S Destribution Volumetic Tac Charge – effective until Monday, April 30, 2012 SWM 0.00 Real Transmission Rate – Network Service Rate SWM 0.00 Real Transmission Rate – Network Service Rate SWM 0.00 Service Charge Service - S for S999 kW Service Charge Service S for S999 kW 0.00 Rate Charse Service S for S999 kW Service Charge Service S for S990 kW 0.00 Rate Charse Metrics S 2.23 Destribution Volumetic Cast Revenze Adjustment Mcharine (ILRAM) Recovery/Shared Savings Mcharine (S-WW 0.00 Destribution Volumetic Cast Revenze Adjustment Mcharine (ILRAM) Recovery/Shared Savings Mcharine (S-WW 0.00 Destribution Volumetic Tac Charge – effective until Monday, April 30, 2012 SWW 0.00 Destribution Volumetic Tac Charge – effective until Monday, April 30, 2012 SWW 0.00 Destribution Volumetic Tac Charge – effective until Monday, April 30, 2012	Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Service Charge Smart Meters \$ 1 Destruction Volumetric Rate \$ 1 Destruction Volumetric Data / Disp 2011 - effective until Monday, April 30, 2012 SWM 0.001 Destruction Volumetric Data / Disp 2011 - effective until Monday, April 30, 2012 SWM 0.001 Destruction Volumetric Data / Disp 2011 - effective until Monday, April 30, 2012 SWM 0.001 Rate / Transmission Rate - Network Service Rate SWM 0.001 Struction Charge SWM 0.001 Rate Discription Metric R Service Charge Service Administrative Charge (f applicable) \$ 0 Rate Discription SWM 0.00 SWM 0.00 Rate Discription SWM 0.00 SWM 0.30 Service Charge Smart Meters \$ 1 SWM 0.30 Destruction Volumetric Rate SWM 0.30 SWM 0.30 Destruction Volumetric Rate Algoremetric Monday, April 30, 2012 SWM 0.30 Destruction Volumetric Rate Algoremetric Monday, April 30, 2012 SWM 0.00 Destruction Volumetric			
Service Charge Smart Meters \$ 1 Darisburitor Volumetric Rate \$ 1 Darisburitor Volumetric Rate \$ 1 Darisburitor Volumetric Edit & Disp 2011 - effective unit Monday, April 30, 2012 \$ 5 1 Darisburitor Volumetric Edit & Reverue Adjuirament Mechanism (RAM) Recovery/Shared Savings Mechanism (S.KWM 0.00 Ratel Transmission Rate - Network Service Rate \$ \$ 0 Ratel Transmission Rate - Network Service Rate \$ \$ 0 Rate Discription \$ 0 0 0 Rate Discription \$ \$ 0 0 Service Charge Smart Meters \$ \$ 0 0 Service Charge Smart Meters \$ \$ 0 0 0 Distribution Volumetric E Rate Alguinetric Metaria until Monday, April 30, 2012 \$ 0 <td>Rate Description</td> <td>Metric</td> <td>Rate</td>	Rate Description	Metric	Rate
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Retail Transmission Rate - Line and Transformation Connection Service Rate \$MW 0.00 Rural Rate Protection Charge \$MW 0.00 Standard Supply Service - Administrative Charge (if applicable) \$ 0.00 Rate Class \$ 2.00 Charles Service 50 to 599 kW * 2.00 Rate Description \$ 2.00 Rate Description \$ 2.00 Distribution Volumetric Rate \$ 7.00 Distribution Volumetric Rate \$ 0.00 Distribution Volumetric Class Revenue Adjustment Mechanism (IRAM) Recovery/Shared Savings Mechanism (SSMW 0.00 Distribution Volumetric Class Revenue Adjustment Mechanism (IRAM) Recovery/Shared Savings Mechanism (SSMW 0.00 Distribution Volumetric Class Revenue Adjustment Mechanism (IRAM) Recovery/Shared Savings Mechanism (SSMW 0.00 Retail Transmission Rate - Line and Transformation Connection Service Rate \$ 0.00 Retail Transmission Rate - Line and Transformation Connection Service Rate \$ 0.00 Retail Transmission Rate - Line and Transformation Connection Service Rate \$ 0.00 Retail Transmission Rate - Line and Transformation Connection Service Rate <td>Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S</td> <td>\$/kWh</td> <td>0.00009</td>	Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00009
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Standard Supply Service – Ådministrative Charge (if applicable) \$ 0. Rate Class General Service 50 to 999 kW 239 Rate Description Metric R Service Charge Smart Meters \$ 239 Distribution Volumetic Rate SAW 1.34 Distribution Volumetic Cate Metric R Distribution Volumetic Cate SAW 0.00 Distribution Volumetic Loss Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSMW 0.000 Brating Transmission Rate – Network Service Rate SAW 2.01 Retal Transmission Rate – Network Service Rate SAW 0.00 Sardia Tasemission Rate – Line and Transformation Connection Service Rate SAW 0.00 Sardia Tasemission Rate – Line and Transformation Connection Service Rate SAW 0.00 Sardia Class General Service 1,000 to 4,999 kW 2.00 Rate Class General Service Rate SAW 0.00 Sarvice Charge S 2.547 SAW 0.00 Sarvice Charge Service Administrative Charge (if applicable) S 2.547 <	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Class Metric R Service Charge Strant Metrics \$ 1 Distribution Volumetric Data SkW 0.333 Distribution Volumetric Data SkW 0.333 Distribution Volumetric Data SkW 0.333 Distribution Volumetric Data SkW 0.033 Real Transmission Rate - Line and Transformation Connection Service Rate - Interval metered SkW 0.033 Real Transmission Rate - Line and Transformation Connection Service Rate - Interval metered SkW 0.033 Standard Supply Service - Administrative Charge (if applicable) \$ 0.033 Standard Supply Service - Administrative Charge (if applicable) \$ 0.033 Standard Supply Service - Administrative Charge (if applicable) \$ 0.033 Standard Supply Service - Administrative Charge (if applicable) \$ 0.033 Standard Supply Service - Administrative Charge (if applicable) \$ 0.033 <			0.0013 0.25
Rate Description with the service Charge Sart Meters \$ 238 Service Charge Smart Meters \$ 249 Service Charge Smart Meters \$ 249 Service Charge Smart Meters \$ 249 Service Charge Smart Meters \$ 249 Stribution Volumetric Rate Discovery Started Savings Mechanism (IS KW 0.002 Distribution Volumetric Tax Charge = effective until Monday, April 30, 2012 \$ 54W 0.003 Stribution Volumetric Tax Charge = effective until Monday, April 30, 2012 \$ 54W 0.003 Ratel Transmission Rate - Network Service Rate = Interval metered \$ 54W 2.148 Retail Transmission Rate - Network Service Rate = Interval metered \$ 54W 1.002 Ratel Transmission Rate - Lew and Transformation Connection Service Rate - Interval metered \$ 54W 1.003 Ratel Transmission Rate - Lew and Transformation Connection Service Rate - Interval metered \$ 54W 1.003 Ratel Rate Protection Charge \$ 25W 1.003 Ratel Rate Rate Rate Rate Rate Rate = 1000 Rate Rate Rate = 1000 Rate Rate = 1000 Rate Rate Rate = 1000 Rate Rate Rate Rate Rate Rat	Rate Class		
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Distribution Volumetric Dack Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SkWW 0.036 Distribution Volumetric Dack Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SkWW 0.202 Retail Transmission Rate – Network Service Rate – Interval metered \$VWW 2.202 Retail Transmission Rate – Interval Retain Connection Service Rate – Interval metered \$VWW 1.603 Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered \$VWW 1.603 Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered \$VWW 1.603 Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered \$VWW 1.603 Rate Class Ceneral Service 1.000 to 4.999 kW Rate Description \$V Metric Rate Service Rate – Interval Metered \$VWW 0.000 Shandard Supply Service – Administrative Charge (If applicable) \$V Service Charge Smart Meters \$VV 2.03 Distribution Volumetric Data Revenue Adjustment Mechanism (ICRAM) Recovery/Shared Savings Mechanism (SKW 0.002 Distribution Volumetric Data Service Rate – Interval metered \$VWW 0.000 Distribution Volumetric Data Revenue Adjustment Mechanism (ICRAM) Recovery/Shared Savings Mechanism (SKW 0.002 Distribution Volumetric Data Revenue Adjustment Mechanism (ICRAM) Recovery/Shared Savings Mechanism (SKW 0.002 Distribution Volumetric Data Revenue Adjustment Mechanism (ICRAM) Recovery/Shared Savings Mechanism (SKW 0.002 Distribution Volumetric Data Revenue Adjustment Mechanism (ICRAM) Recovery/Shared Savings Mechanism (SKW 0.000 Rural Rate Protection Charge SKW 0.000 Standard Supply Service – Administrative Charge (If applicable) \$V Rate Class \$VWW 0.000 Distribution Volumetric Rate Service Rate – Interval metered \$VWW 0.000 Distribution Volumetric Rate Service Rate = Interval Mechanism (ICRAM) Recovery/Shared Savings Mechanism (SKWW 0.000 Distribution Volumetric Rate Service Rate = SKWW 0.000 Distribution Volumetric Rate Service Rate = SKWW 0.000 Distribution Volumetric Rate Service Rate = SKWW 0.000			1.3484 0.38381
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SI-SWW 0.202 Retail Transmission Rate – Network Service Rate – Interval metered StWW 2.202 Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered StWW 1.600 Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered StWW 1.000 Standard Supply Service – Administrative Charge (if applicable) \$ 0.2 Retaic Clarse General Service 1,000 to 4,999 kW Rate Description Meters Strice Rate Strice (If applicable) \$ 0.2 Retaic Clarse Strice Charge S 2,547 General Service 1,000 to 4,999 kW Rate Description Meters \$ 1 Distribution Volumetric Rate Disposed Strice Administrative Charge (If applicable) \$ 1.2 Strike Charge Smart Meters \$ 1 Distribution Volumetric Rate Disposed Strike Administrative Charge (If applicable) \$ 1.2 Strike Charge Smart Meters \$ 1 Distribution Volumetric Rate Disposed Administrative Charge - Interval metered \$ 1.2 Strike Charge Smart Meters \$ 1 Distribution Volumetric Rate Disposed Administrative Charge (If applicable) \$ 1.2 Strike Charge Smart Meters \$ 1 Distribution Volumetric Rate Disposed Administrative Charge (If applicable) \$ 1.2 Strike Charge Smart Meters \$ 1 Distribution Volumetric Rate Disposed Administrative Charge - Interval metered \$ 1.2 Strike Charge Smart Meters \$ 1 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 \$ 1.2 Strike V 0.00 Standard Supply Service - Administrative Charge (If applicable) \$ 0.2 Rate Class Unmetered Scattered Load Rate Description Metric S Charge - Interval metered \$ 1.2 Strike 0.00 Standard Supply Service - Administrative Charge (If applicable) \$ 0.2 Rate Class Sential Transmission Rate - Line and Transformation Connection Service Rate - Interval metered \$ 1.2 StWW 0.000 Standard Supply Service - Administrative Charge (If applicable) \$ 0.2 Rate Class Sential Class Senter Administrative Charge (If applicable) \$ 0.2 Rate Class Sential Class Senter Administrative Charge (Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kW	0.00210
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Wholesale Market Service Rate \$kWh 0.00 Standard Supply Service - Administrative Charge (if applicable) \$ 0.00 Rate Class Ceneral Service 1,000 to 4,999 kW * 0.00 Rate Class Service Charge \$ 2,547 Service Charge Smart Meters \$ 1 1 Distribution Volumetric Del Var Disp 2011 – effective until Monday, April 30, 2012 \$kWV 0.300 Distribution Volumetric Del Var Disp 2011 – effective until Monday, April 30, 2012 \$kWV 0.100 Distribution Volumetric Del Var Disp 2011 – effective until Monday, April 30, 2012 \$kWV 0.100 Nural Rate Protection Charge \$kWh 0.000 \$kWh 0.000 Retail Transmission Rate – Network Service Rate – Interval metered \$kWh 0.000 \$kWh 0.000 Stribution Volumetric Date Varpe – effective until Monday, April 30, 2012 \$kWhh 0.000 \$kWh 0.000 Stribution Volumetric Date Varpe – effective until Monday, April 30, 2012 \$kWhh 0.001 \$kWhh 0.001 Stribution Volumetric Date Var Disp 2011 – effective until Monday, April 30, 2012 \$kWhh 0.001 \$kWhh 0.001			2.1488 1.6030
Rural Rate Protection Charge \$kW/h 0.00 Standard Supply Service - Administrative Charge (if applicable) \$ 0.00 Rate Class General Service 1,000 to 4,999 kW Ref Class Service Charge Smart Meters \$ 2,547 Distribution Volumetric Rate \$ 2,547 Distribution Volumetric Rate \$KW 0.00 Distribution Volumetric Cast Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (Sis/KW 0.000 Distribution Volumetric Tax Charge – effective until Monday, April 30, 2012 \$KW 0.000 Distribution Volumetric Tax Charge – effective until Monday April 30, 2012 \$KW/h 0.000 Distribution Volumetric Tax Charge – effective until Monday, April 30, 2012 \$KW/h 0.00 Nural Rate Protection Charge \$KW/h 0.00 \$ 0.00 Stribution Volumetric Tax Charge (if applicable) \$ 0.00 \$ 0.00 Rate Class Unmetered Savings Mechanism (Si KW/h 0.000 \$ 0.00 Service Charge (per connection) \$ \$ \$ 8 Distribution Volumetric Rate \$ \$ \$ \$ \$ Distr			1.7716
Rate Class General Service 1,000 to 4,999 kW Rate Description Metric R Service Charge Smart Meters \$ 2,547 Service Charge Smart Meters \$ 2,547 Distribution Volumetric Rate \$kW 0.30 Distribution Volumetric Tax Charge - effective until Monday, April 30, 2012 \$kW 0.30 Distribution Volumetric Tax Charge - effective until Monday, April 30, 2012 \$kW 0.30 Distribution Volumetric Tax Charge - effective until Monday, April 30, 2012 \$kW 0.30 Retail Transmission Rate - Network Service Rate - Interval metered \$kWh 0.00 Ruta Rate Protection Charge \$kWh 0.00 Standard Supply Service - Administrative Charge (if applicable) \$ 0 Rate Description Metric R Service Charge (per connection) \$ \$ \$ Distribution Volumetric Dat Var Disp 2011 - effective until Monday, April 30, 2012 \$ \$ \$ Distribution Volumetric Dat Var Disp 2011 - effective until Monday, April 30, 2012 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			0.0052
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Service Charge \$ 2,547 Distribution Volumetric Rate \$ 1 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$kW 0.334 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$kW (0.033 Distribution Volumetric Cast Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St.SkW (0.002 \$kW (0.033 Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered \$kW (0.030 Rutal Transmission Rate – Line and Transformation Connection Service Rate – Interval metered \$kW (0.030 Ruta Rate Protection Charge \$kW (0.030 Standard Supply Service – Administrative Charge (if applicable) \$ 0.0 Rate Class Ummetered Scattered Load \$ \$ Rate Description \$ \$ \$ \$ Distribution Volumetric Dat Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St.SkW) 0.001 \$ \$ \$ Distribution Volumetric Dat Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St.SkW) 0.001 \$ \$ \$ \$ Distribution Volumetric Dat Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St.SkW) 0.000 \$ \$ \$ <t< td=""><td></td><td></td><td></td></t<>			
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Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$/kW 0.002 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/kW 0.003 Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered \$/kW 2.14 Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered \$/kW 0.000 Rural Rate Protection Charge \$/kW 0.000 Rural Rate Protection Charge \$/kW 0.000 Rate Class Ummetered Scattered Load Metric R Rete Class Supply Service – Administrative Charge (if applicable) \$ 0.01 Distribution Volumetric Rate \$/kW 0.001 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kW 0.001 Distribution Volumetric Cost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$/kW 0.001 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$/kW 0.000 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$/kW 0.000 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$/kW 0.000 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$/kW 0.000 Wholesale Market Service Rate \$/kW 0.000 Wholesale Market Service Rate \$/kW 0.000 Rural Rate Protection Charge = effective until Monday, April 30, 2012 \$/kW 0.000 Standard Supply Service – Administrative Charge (if applicable) \$ 0.02 Rate Class Sentinel Lighting Rate Description Metric Rate \$/kW 0.018 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kW 0.018 Distribution Volumetric Rate \$/kW 0.130 Distribution Volumetric Rate \$/kW 0.018 Distribution Volumetric Rate \$/kW 0.130 Distribution Volumetric Rate \$/kW 0.130 Distribution Volumetric Rate \$/kW 0.130 Rate Class Sentinel Lighting \$ 0.02 Rate Class Retail Transmission Rate – Line and Transformation Connecti	Distribution Volumetric Rate	\$/kW	2.0339
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$k/W (0.033 Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered \$k/W 1.77 Wholesale Market Service Rate Rural Rate Protection Charge \$k/W 0.003 Rate Class Unmetered Load \$k/W 1.77 Wholesale Market Service Rate Load \$k/W 1.77 Wholesale Market Service Rate Load \$k/W 1.000 Rate Class Unmetered Scattered Load \$k/W 1.000 Standard Supply Service – Administrative Charge (if applicable) \$ Rate Description \$k/W 0.001 Service Charge (per connection) \$k/W 0.001 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$k/W 0.001 Distribution Volumetric Cas Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (Si \$k/W 0.001 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (Si \$k/W 0.001 Distribution Volumetric Cas Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (Si \$k/W 0.001 Retail Transmission Rate – Line and Transformation Connection Service Rate \$k/W 0.000 Retail Transmission Rate – Line and Transformation Connection Service Rate \$k/W 0.000 Standard Supply Service - Administrative Charge (if applicable) \$ Rate Class Sentinel Lighting Rate Description \$ Rate Class Sentinel Lighting Rate Description \$ Rate Class Sentinel Lighting \$ Rate Description \$ Rate Class Sentinel Lighting \$ Rate ITransmission Rate – Line and Transformation Connection Service Rate \$ N/W 0.180 Standard Supply Service - Administrative Charge (if applicable) \$ Service Charge (per connection) \$ Service Charge (per connection			0.34413
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered \$/kW 1.77 Wholesale Market Service Rate \$/kWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.00 Rate Class Unmetered Scattered Load \$ 0.00 Rate Description Metric R Service Charge (per connection) \$ \$ 8 Distribution Volumetric Rate \$/kWh 0.00 SkWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ <td>Distribution Volumetric Tax Change – effective until Monday, April 30, 2012</td> <td>\$/kW</td> <td>(0.03300)</td>	Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.03300)
Rural Rate Protection Charge \$/kWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.0 Rate Class Unmetered Scattered Load 8 Rate Description Metric R 8 Service Charge (per connection) \$ 8 8 Distribution Volumetric Rate \$/kWh 0.01 0.00 Distribution Volumetric Cast Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (\$!\$/kWh 0.015 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (\$!\$/kWh 0.001 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (\$!\$/kWh 0.001 Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh 0.00 Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh 0.00 Ruta Class 0.00 Service Charge (per connection) \$ 0.00 0.00 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.00 0.00 Rate Class </td <td>Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval metered</td> <td>\$/kW</td> <td>1.7716</td>	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval metered	\$/kW	1.7716
Standard Supply Service – Administrative Charge (if applicable) \$ 0. Rate Class Unmetered Scattered Load Rate Description Metric R Service Charge (per connection) \$ 8 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kWh 0.01 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St.\$/kWh 0.014 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St.\$/kWh 0.001 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St.\$/kWh 0.001 Retail Transmission Rate – Network Service Rate \$/kWh 0.001 Rural Rate Protection Charge \$/kWh 0.003 Standard Supply Service – Administrative Charge (if applicable) \$ 0.003 Rate Class Service Charge (per connection) \$ 6 Distribution Volumetric Rate \$/kWh 0.004 5 6 Distribution Volumetric Rate \$/kW 0.18 5 6 Distribution Volumetric Rate \$/kW 0.18 5 6 Distribution Volumetric Rate			0.0052 0.0013
Unmetered Scattered Load Rate Description Metric R Service Charge (per connection) \$ 8 Distribution Volumetric Rate \$/kWh 0.01 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kWh 0.001 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (Si \$/kWh 0.001 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (Si \$/kWh 0.001 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (Si \$/kWh 0.001 Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh 0.000 Wrolesale Market Service Rate \$/kWh 0.000 Rate Class Sentinel Lighting 0.012 Rate Class \$ 0.013 Service Charge (per connection) \$ 6 Distribution Volumetric Rate \$/kW 5.16 Distribution Volumetric Rate \$/kW 5.16 Service Charge (per connection) \$ 6 Distribution Volumetric Rate \$/kW 5.16 Distributon Volumetric Rate \$/kW <td></td> <td></td> <td>0.25</td>			0.25
Rate Description Metric R Service Charge (per connection) \$ 8 Distribution Volumetric Rete \$/kWh 0.01 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kWh 0.001 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S:\$/kWh 0.014 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S:\$/kWh 0.000 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S:\$/kWh 0.000 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S:\$/kWh 0.000 Metric Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh 0.000 Rual Rate Protection Charge \$/kWh 0.000 \$ 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.000 \$ Rate Class \$ \$ 0.01 \$ \$ 0.01 Service Charge (per connection) \$ \$ 6 \$ \$ 0.02 Standard Supply Service Rate \$/kW 5.15 \$ 0.01 \$			
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Distribution Volumetric Rate \$k/kWh 0.01 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$k/kWh 0.001 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$k/kWh 0.000 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$k/kWh 0.000 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$k/kWh 0.000 Retail Transmission Rate – Line and Transformation Connection Service Rate \$k/kWh 0.000 Rural Rate Protection Charge \$k/kWh 0.000 Rural Rate Protection Charge \$k/kWh 0.000 Rural Rate Protection Charge \$k/kWh 0.000 Standard Supply Service – Administrative Charge (if applicable) \$ Rate Class Sentinel Lighting Rate Description Metric Rate \$k/kW 5.15 Distribution Volumetric Rate Network Service Rate \$k/kW 5.15 Distribution Volumetric Rate = \$k/kW 5.15 Distribution Volumetric Rate = effective until Monday, April 30, 2012 \$k/kW 0.407 Retail Transmission Rate – Line and Transformation Connection Service Rate \$k/kW 1.0100 Wetric R Service Charge (per connection) \$ Distribution Volumetric Rate \$k/kW 1.515 Distribution Volumetric Rate \$k/kW 1.515 Distribution Volumetric Rate \$k/kW 1.53 Retail Transmission Rate – Line and Transformation Connection Service Rate \$k/kW 1.53 Retail Transmission Rate – Line and Transformation Connection Service Rate \$k/kW 1.53 Retail Transmission Rate – Line and Transformation Connection Service Rate \$k/kW 1.53 Retail Transmission Rate – Line and Transformation Connection Service Rate \$k/kW 1.53 Retail Transmission Rate – Line and Transformation Connection Service Rate \$k/kW 1.26 Wholesale Market Service Rate \$k/kW 1.000 Rural Rate Protection Charge \$k/kW 1.000 Rural Rate Protection Charge \$k/kW 1.000 Standard Supply Service – Administrative Charge (if applicable) \$ Cural Rate Class Street Lighting			Rate 8.93
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$/k/Wh 0.004 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/k/Wh 0.005 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S: \$/k/Wh 0.005 Retail Transmission Rate – Network Service Rate \$/k/Wh 0.000 Wholesale Market Service Rate Line and Transformation Connection Service Rate \$/k/Wh 0.000 Rural Rate Protection Charge \$/k/Wh 0.000 Standard Supply Service – Administrative Charge (if applicable) \$ 0.02 Rate Class \$ Sentinel Lighting Metric Rate \$/k/W 5.15 Distribution Volumetric Rate Distribution Volumetric Rate = \$/k/W 5.15 Distribution Volumetric Rate = \$/k/W 5.15 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/k/W 0.180 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/k/W 1.26 Wholesale Market Service Rate \$/k/W 1.26 Stradard Supply Service - Administrative Charge (if applicable) \$ 0.18 Retail Transmission Rate – Line and Transformation Connection Service Rate \$/k/W 1.26 Wholesale Market Service Rate \$/k/W 1.26 Stradard Supply Service - Administrative Charge (if applicable) \$ 0.18 Retail Transmission Rate – Line and Transformation Connection Service Rate \$/k/W 1.26 Stradard Supply Service - Administrative Charge (if applicable) \$ 0.12 Rate Class Street Lighting	Distribution Volumetric Rate		0.0130
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$kWh (0.000 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St\$kWh 0.0015 Retail Transmission Rate – Line and Transformation Connection Service Rate \$kWWh 0.000 Rutail Transmission Rate – Line and Transformation Connection Service Rate \$kWWh 0.000 Rutal Ratket Service Rate \$kWWh 0.000 Rural Rate Protection Charge \$kWWh 0.000 Rural Rate Protection Charge \$kWWh 0.000 Ruta Class \$ Sentinel Lighting \$kWWh 0.000 Standard Supply Service – Administrative Charge (if applicable) \$ Rate Class \$ Service Charge (per connection) \$ Distribution Volumetric Rate \$kWW 5.15 Distribution Volumetric Rate \$kWW 5.15 Distribution Volumetric Rate \$kWW 5.15 Distribution Volumetric Charge effective until Monday, April 30, 2012 \$kWW 0.417 Retail Transmission Rate – Line and Transformation Connection Service Rate \$kWW 1.53 Distribution Volumetric Rate \$kWW 1.53 Distribution Volumetric Rate \$kWW 1.53 Distribution Volumetric Rate \$kWW 1.53 Retail Transmission Rate – Line and Transformation Connection Service Rate \$kWW 1.26 Wholesale Market Service Rate \$kWW 1.26 Standard Supply Service – Administrative Charge (if applicable) \$ Standard Supply Service	Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S		0.00101 0.01430
Retail Transmission Rate – Network Service Rate \$/kWh 0.00 Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh 0.00 Wholesale Market Service Rate \$/kWh 0.00 Rural Rate Protection Charge \$/kWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.0 Rate Class Sentinel Lighting \$ 0.0 Rate Description Metric R \$ 6.0 Service Charge (per connection) \$ 6 6.5 5.16 5.16 <td< td=""><td>Distribution Volumetric Tax Change – effective until Monday, April 30, 2012</td><td>\$/kWh</td><td>(0.00040) 0.01555</td></td<>	Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040) 0.01555
Wholesale Market Service Rate \$/kWh 0.00 Rural Rate Protection Charge \$/kWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.0 Rate Class Sentinel Lighting Rate Description Metric R Service Charge (per connection) \$ 6 Distribution Volumetric Rate \$/kW 0.18 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/kW 0.18 Patal Transmission Rate – Line and Transformation Connection Service Rate \$/kW 1.26 Wholesale Market Service Rate \$/kWh 0.00 Rutal Rate Protection Charge \$/kWh 0.00 Rate Class \$/kWholesale \$/kWholesale \$/kWholesale Strete Lighting \$ 0.00 \$	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Rural Rate Protection Charge \$/kWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.0 Rate Class Sentinel Lighting Rate Class Metric R Service Charge (per connection) \$ 6 Distribution Volumetric Rate \$/kW 5.15 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kW 0.180 Distribution Volumetric Cachange – effective until Monday, April 30, 2012 \$/kW 0.180 Distribution Volumetric Tack Change – effective until Monday, April 30, 2012 \$/kW 1.53 Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW 1.26 Wholesale Market Service Rate \$/kWh 0.00 Rural Rate Protection Charge \$/kWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.0 Rate Class Street Lighting \$ 0.0			0.0042 0.0052
Rate Class Sentinel Lighting Rate Description Metric Service Charge (per connection) \$ Distribution Volumetric Rate \$/kW Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kW Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/kW Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/kW Retail Transmission Rate – Network Service Rate \$/kW Wholesale Market Service Rate \$/kW Wholesale Market Service Rate \$/kW Standard Supply Service – Administrative Charge (if applicable) \$ Rate Class \$ Street Lighting \$	Rural Rate Protection Charge	\$/kWh	0.0013
Sentinel Lighting Rate Description Metric R Service Charge (per connection) \$ 6 Distribution Volumetric Rate \$/kW 0.180 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kW 0.180 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/kW 0.180 Patali Transmission Rate – Network Service Rate \$/kW 1.26 Wholessele Market Service Rate \$/kW 0.000 Rural Rate Protection Charge \$/kW 0.000 Standard Supply Service – Administrative Charge (if applicable) \$ 0.000 Rate Class Street Lighting \$ 0.000		Ŷ	0.25
Service Charge (per connection) \$ 6 Distribution Volumetric Rate \$/kW 5.15 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kW 0.180 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/kW 0.180 Patali Transmission Rate – Network Service Rate \$/kW 1.26 Wholesale Market Service Rate \$/kW 0.20 Wholesale Market Service Rate \$/kW 0.00 Standard Supply Service - Administrative Charge (if applicable) \$ 0.00 Rate Class Street Lighting \$ 0.00			
Distribution Volumetric Rate \$/kW 5.15 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kW 0.180 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/kW 0.047 Retail Transmission Rate – Network Service Rate \$/kW 1.53 Retail Transmission Rate – Network Service Rate \$/kW 1.26 Wholesale Market Service Rate \$/kW 0.00 Rural Rate Protection Charge \$/kW 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.00 Rate Class \$ \$ 0.00			Rate
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 \$/kW 0.180 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 \$/kW (0.417 Retail Transmission Rate – Network Service Rate \$/kW 1.53 Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW 1.26 Wholesale Market Service Rate \$/kW 0.00 Rural Rate Protection Charge \$/kW 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0. Rate Class Street Lighting \$		•	6.42 5.1511
Retail Transmission Rate – Network Service Rate \$/kW 1.53 Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW 1.26 Wholesale Market Service Rate \$/kWh 0.00 Rural Rate Protection Charge \$/kWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.0 Rate Class Street Lighting \$	Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.18076
Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW 1.26 Wholesale Market Service Rate \$/kWh 0.00 Rural Rate Protection Charge \$/kWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.0 Rate Class \$ 0.0	Retail Transmission Rate – Network Service Rate		(0.41770) 1.5354
Rural Rate Protection Charge \$/kWh 0.00 Standard Supply Service – Administrative Charge (if applicable) \$ 0.0 Rate Class \$ 0.0 Street Lighting \$ 0.0			1.2651 0.0052
Rate Class Street Lighting	Rural Rate Protection Charge	\$/kWh	0.0013
Street Lighting		φ	0.25
Pote Description Metric P			
	Rate Description Service Charge (per connection)	Metric \$	Rate 2.14
Distribution Volumetric Rate \$/kW 12.94	Distribution Volumetric Rate	\$/kW	12.9471
	Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012		0.37616 (0.25450)
Retail Transmission Rate – Network Service Rate \$/kW 1.52	Retail Transmission Rate – Network Service Rate	\$/kW	1.5275
Wholesale Market Service Rate \$/kWh 0.00	Wholesale Market Service Rate		1.2391 0.0052
			0.0013 0.25
	······································		



Thunder Bay Hydro Electricity Distribution EB-2010-0115 Sunday, May 01, 2011

Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0448
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0343
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9

Summary of Changes To Service Charge and Distribut

	Eisend	Volumetria
Residential	Fixed (\$)	Volumetric \$/kWh
Current Tariff Distribution Rates	10.17	0.0128
Current Base Distribution Rates	10.17	0.0128
Rate Rebalancing Adjustments	0.04	0.0004
Revenue Cost Ratio Total Rate Rebalancing Adjustments	-0.31 -0.31	-0.0004 -0.0004
Price Cap Adjustments	0.01	010001
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	9.88	0.0124
Applied For Tariff Distribution Rates	9.88	0.0124
	0.00	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW Current Tariff Rates	(\$) 17.86	\$/kWh 0.0131
Current Base Distribution Rates	17.86	0.0131
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	17.89	0.0131
Applied For Tariff Distribution Rates	17.89 0.00	0.0131
	0.00	0.0000
	Fixed	Volumetric
General Service 50 to 999 kW Current Tariff Rates	(\$) 239.24	\$/kW 1.3460
Current Base Distribution Rates	239.24	1.3460
Price Cap Adjustments		
Price Cap Adjustment	0.43	0.0024
Total Price Cap Adjustments	0.43	0.0024
Applied For Base Distribution Rates	239.67	1.3484
Applied For Tariff Distribution Rates	239.67	1.3484
	0.00	0.0000
	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates Current Base Distribution Rates	2,320.15	1.8526
Rate Rebalancing Adjustments	2,320.15	1.85
Revenue Cost Ratio	222.48	0.1776
Total Rate Rebalancing Adjustments	222.48	0.1776
Price Cap Adjustments		
Price Cap Adjustment	4.58	0.0037
Total Price Cap Adjustments	4.58	0.0037
Applied For Base Distribution Rates Applied For Tariff Distribution Rates	2,547.21 2,547.21	2.0339 2.0339
	0.00	0.0000
Unmetered Scattered Load	Fixed	Volumetric \$/kWh
Current Tariff Rates	(\$) 8.91	0.0130
Current Base Distribution Rates	8.91	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	8.93	0.0130
Applied For Tariff Distribution Rates	8.93 0.00	0.0130 0.0000
Continual Lighting	Fixed	Volumetric \$/kW
Sentinel Lighting Current Tariff Rates	(\$) 6.41	\$/KVV 5.1418
Current Base Distribution Rates	6.41	5.14
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0093
Total Price Cap Adjustments	0.01	0.0093
Applied For Base Distribution Rates	6.41	5.1418
Applied For Tariff Distribution Rates	6.42 0.00	5.1511 0.0000
Street Lighting	Fixed	Volumetric \$/kW
Street Lighting Current Tariff Rates	(\$) 1.69	\$/kW 10.2313
Current Base Distribution Rates	1.69	10.2313
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.44	2.6925
Total Rate Rebalancing Adjustments	0.44	2.6925
· · ·		
Price Cap Adjustment	0.00	0.0233
Total Price Cap Adjustments	0.00	0.0233
Price Cap Adjustment		



Thunder Bay Hydro Electricity Distribut EB-2010-0115 Sunday, May 01, 2011

Summary of Changes To Tariff Rate Add

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders Smart Meters	1.07	0.0000
Total Current Tariff Rates Adders	1.97 1.97	0.0000
	Fixed	Volumetric
Residential	Fixed (\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters Total Proposed Tariff Rates Adders	1.97 1.97	0.0000
Total Troposed Tallin Rates Adders	1.37	0.0000
General Service Less Than 50 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Adders	(Ψ)	ψ/ΚΨΨΠ
Smart Meters	1.97	0.0000
Total Current Tariff Rates Adders	1.97	0.0000
Concret Service Less Then 50 kW	Fixed	Volumetric \$
General Service Less Than 50 kW Proposed Tariff Rates Adders	(\$)	ð
Smart Meters	1.97	0.0000
Total Proposed Tariff Rates Adders	1.97	0.0000
Ormanal Ormalas 50 (200) 111	Fixed	Volumetric
General Service 50 to 999 kW Current Tariff Rates Adders	(\$)	\$
Smart Meters	1.97	0.0000
Total Current Tariff Rates Adders	1.97	0.0000
	Fixed	Volumetric
General Service 50 to 999 kW Proposed Tariff Rates Adders	(\$)	\$
Smart Meters	1.97	0.0000
Total Proposed Tariff Rates Adders	1.97	0.0000
	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.97	0.0000
Smart Meters Total Current Tariff Rates Adders	1.97 1.97	0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW	1.97	0.0000
Total Current Tariff Rates Adders	1.97 Fixed (\$)	0.0000 Volumetric 0
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders	1.97 Fixed	0.0000 Volumetric
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters	1.97 Fixed (\$) 1.97	0.0000 Volumetric 0 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters	1.97 Fixed (\$) 1.97	0.0000 Volumetric 0 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load	1.97 Fixed (\$) 1.97 1.97	0.0000 Volumetric 0 0.0000 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	Fixed (\$) 1.97 1.97 1.97 1.97 (\$) (\$)	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load	1.97 Fixed (\$) 1.97 1.97 Fixed	0.0000 Volumetric 0 0.0000 0.0000 Volumetric
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	1.97 Fixed (\$) 1.97 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	Fixed (\$) 1.97 1.97 1.97 1.97 (\$) (\$)	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed (\$)	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load	1.97 Fixed (\$) 1.97 Fixed (\$) 0.00 Fixed	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 1.97 0.00 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 5 0.00 Fixed (\$) 0.00 Fixed Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 1.97 0.00 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders States Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders States Adders Total Proposed Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 5 0.00 Fixed (\$) 0.00 Fixed Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed (\$) Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Current Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Sentinel Lighting	1.97 Fixed (\$) 1.97 1.97 1.97 1.97 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Proposed Tariff Rates Adders Current Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Sentinel Lighting Proposed Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric \$/kW
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Proposed Tariff Rates Adders Current Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Sentinel Lighting Proposed Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 0.0000 Volumetric \$/kW 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Street Lighting	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric \$/kW
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Street Lighting Current Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed (\$) Fixed (\$)	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric \$/kW 0.0000 Volumetric \$/kW
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric Volumetric \$/kW 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Street Lighting Current Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Street Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed \$) 0.00 Fixed	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Street Lighting Current Tariff Rates Adders	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000
Total Current Tariff Rates Adders General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Current Tariff Rates Adders Street Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Street Lighting	1.97 Fixed (\$) 1.97 1.97 Fixed (\$) 0.00 Fixed \$) 0.00 Fixed	0.0000 Volumetric 0 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000



 Name of LDC:
 Thunder Bay Hydro Electricity Distribution Inc.

 File Number:
 EB-2010-0115

 Effective Date:
 Sunday, May 01, 2011

 Version : 1.9

Summary of Changes To Tariff Rate Riders

Residential	Fixed	Volumetric \$/kWh
Current Tariff Rates Riders	(\$)	
Def Var Disp 2009 Def Var Disp 2010	0.00	-0.0008
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0004
Total Current Tariff Rates Riders	0.00	-0.0012
Residential	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders Def Var Disp 2009	0.00	0.0000
Def Var Disp 2010	0.00	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009) Total Proposed Tariff Rates Riders	0.00	0.0004
	Fixed	Volumetric
General Service Less Than 50 kW Current Tariff Rates Riders	(\$)	\$/kWh
Def Var Disp 2009	0.00	-0.0012
Def Var Disp 2010 Total Current Tariff Rates Riders	0.00	-0.0009 -0.0021
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders Def Var Disp 2009	0.00	0.0000
Def Var Disp 2010 Total Proposed Tariff Rates Riders	0.00	0.0000
	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Current Tariff Rates Riders Def Var Disp 2009	0.00	-0.5388
Def Var Disp 2010 Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	-0.3972
Total Current Tariff Rates Riders	0.00	-0.9339
	Fixed	Volumetric
General Service 50 to 999 kW Proposed Tariff Rates Riders	(\$)	\$
Def Var Disp 2009 Def Var Disp 2010	0.00	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009)	0.00	0.0021
Total Proposed Tariff Rates Riders	0.00	0.3535
	Phone d	Mahamatala
General Service 1,000 to 4,999 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders Def Var Disp 2009	0.00	-0.5401
Def Var Disp 2010	0.00	-0.5143
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Total Current Tariff Rates Riders	0.00	0.0028
	Fixed	Volumetric
General Service 1,000 to 4,999 kW Proposed Tariff Rates Riders	(\$)	0
Def Var Disp 2009	0.00	0.0000
Def Var Disp 2010 Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009)	0.00	0.0000
Total Proposed Tariff Rates Riders	0.00	0.3139
Unmetered Scattered Load	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2009 Def Var Disp 2010	0.00	-0.0015
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Total Current Tariff Rates Riders	0.00	0.0143 0.0117
	0.00	0.0117
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders Def Var Disp 2009	0.00	0.0000
Def Var Disp 2010 Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009)	0.00	0.0000
Lost Révenue Adjustment Mechanism (LRAM) Récovery/Snared Savings Mechanism (SSM) Récovery (2009) Total Proposed Tariff Rates Riders	0.00	0.0143
Candinal Linksing	Fixed	Volumetric
Sentinel Lighting Current Tariff Rates Riders	(\$)	0
Def Var Disp 2009 Def Var Disp 2010	0.00	-0.4162
Total Current Tariff Rates Riders	0.00	-0.8621
Overland Link daw	Fixed	Volumetric
Sentinel Lighting Proposed Tariff Rates Riders	(\$)	\$/kW
Def Var Disp 2009 Def Var Disp 2010	0.00	0.0000
Total Proposed Tariff Rates Riders	0.00	-0.2369
Our of Linkshine	Fixed	Volumetric
Street Lighting Current Tariff Rates Riders	(\$)	\$/kW
Def Var Disp 2009	0.00	-0.4426 -0.4748
Def Var Disp 2010 Total Current Tariff Rates Riders	0.00	-0.4748 -0.9174
	Fixed	Volumetric
Street Lighting Proposed Tariff Rates Riders	(\$)	0
Def Var Disp 2009 Def Var Disp 2010	0.00	0.0000
	0.00	0.0000



 Name of LDC:
 Thunder Bay Hydro Electricity Distribution Inc.

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 Version : 1.9

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes	
RTSR Loss Adjusted Metered kW	No	Note: Threshold
Street Lighting		

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	1					
Service Charge	S	1.69	2.14						
Service Charge Rate Adder(s)	ŝ								
Service Charge Rate Rider(s)	ŝ	-							
Distribution Volumetric Rate	\$/kW	10.2313	12.9471						
Distribution Volumetric Rate Adder(s)	\$/kW	-							
Low Voltage Volumetric Rate	\$/kW	-							
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.9174	0.1217						
Retail Transmission Rate – Network Service Rate	\$/kW	1.5045	1.5275						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0678	1.2391						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable	\$/kWh	0.25	0.25						
Consumption	37	kWh	0.10	kW	I	Loss Factor	1.0448		
RPP Tier One	750	kWh	Load Factor	50.7%	i '				
					•				
Streat Lighting		RATE	CHARGE		RATE	CHARGE	s		
Street Lighting	Volume	\$	\$	Volume	\$	\$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	31.99%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	31.99%
Service Charge	1	1.69	1.69	1	2.14	2.14	0.45	26.6%	26.95%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.2313	1.02	0.10	12.9471	1.29	0.27	26.5%	16.25%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.9174	-0.09	0.10	0.1217	0.01	0.10	(111.1)%	0.13%
Total: Distribution			2.62			3.44	0.82	31.3%	43.32%
Retail Transmission Rate – Network Service Rate	0.10	1.5045	0.15	0.10	1.5275	0.15	0.00	0.0%	1.89%
Retail Transmission Rate – Line and Transformation Connection Service Ra	0.10	1.0678	0.11	0.10	1.2391	0.12	0.01	9.1%	1.51%
Total: Retail Transmission			0.26			0.27	0.01	3.8%	3.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.88			3.71	0.83	28.8%	46.73%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.52%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.63%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.15%
			0.52			0.52	0.00	0.0%	6.55%
Sub-Total: Regulatory									3.27%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	
Debt Retirement Charge (DRC) Total Bill before Taxes			6.20			7.03	0.83	13.4%	88.54%
Debt Retirement Charge (DRC)	37 6.20	0.00700		37 7.03	0.00700				

xcess Error

Rate Class Threshold Test Street Lighting

Street Lighting					
	kWh	37	73	110	146 183
	Loss Factor Adjusted kWh	39	77	115	153 192
	kW	0.10	0.20	0.30	0.40 0.50
	Load Factor	50.7%	50.0%	50.3%	50.0% 50.2%
	Load Tactor	30.776	30.078	30.376	30.078 30.278
F					
Energy					
	Applied For Bill			7.47	
	Current Bill		\$ 5.00 \$	7.47	\$ 9.94 \$12.48
	\$ Impact		<u>s - s</u>	-	\$ - \$ -
	% Impact	0.0%	0.0%	0.0%	
	% of Total Bill	31.9%	38.1%	40.9%	42.4% 43.5%
Distribution					
	Applied For Bill		\$ 4.75 \$	6.06	\$ 7.37 \$ 8.67
	Current Bill		\$ 3.56 \$	4.48	\$ 5.41 \$ 6.35
	\$ Impact		\$ 1.19 \$	1.58	\$ 1.96 \$ 2.32
	% Impact	31.3%	33.4%	35.3%	
	% of Total Bill	43.4%	36.2%	33.2%	31.4% 30.2%
Retail Transmission					
	Applied For Bill	\$ 0.27	\$ 0.56 \$	0.83	\$ 1.11 \$ 1.38
	Current Bill	\$ 0.26	\$ 0.51 \$	0.77	\$ 1.03 \$ 1.28
	\$ Impact	\$ 0.01	\$ 0.05 \$	0.06	\$ 0.08 \$ 0.10
	% Impact	3.8%	9.8%	7.8%	7.8% 7.8%
	% of Total Bill	3.4%	4.3%	4.5%	4.7% 4.8%
Delivery (Distribution and Retail Transmission)					
, ,	Applied For Bill	\$ 3.71	\$ 5.31 \$	6.89	\$ 8.48 \$10.05
	Current Bill		\$ 4.07 \$	5.25	\$ 6.44 \$ 7.63
	\$ Impact	\$ 0.83	\$ 1.24 \$	1.64	\$ 2.04 \$ 2.42
	% Impact	28.8%	30.5%	31.2%	
	% of Total Bill	46.8%	40.5%	37.7%	36.2% 35.0%
Regulatory					
	Applied For Bill	\$ 0.52	\$ 0.78 \$	1.05	\$ 1.31 \$ 1.58
	Current Bill			1.05	
	\$ Impact		\$ - \$		\$ - \$ -
	% Impact	0.0%	0.0%	0.0%	
	% of Total Bill	6.6%	5.9%	5.7%	
Debt Retirement Charge					
Dobt Hollionioni onalgo	Applied For Bill	\$ 0.26	\$ 0.51 \$	0.77	\$ 1.02 \$ 1.28
	Current Bill		\$ 0.51 \$	0.77	\$ 1.02 \$ 1.28
	\$ Impact		\$ - \$	0.77	\$ - \$ -
	% Impact	0.0%	0.0%	0.0%	
	% of Total Bill	3.3%	3.9%	4.2%	
	70 01 10 tai Dii	0.070	0.070	4.270	4.070 4.070
GST					
001	Applied For Bill	\$ 0.91	\$ 1.51 \$	2.10	\$ 2.70 \$ 3.30
	Applied For Bill Current Bill		\$ 1.51 \$ \$ 1.35 \$	2.10	\$ 2.43 \$ 2.99
	\$ Impact		\$ 0.16 \$	0.21	\$ 0.27 \$ 0.31
	% Impact	13.8%	3 0.16 S 11.9%	11.1%	
	% of Total Bill	13.8%			
	% or Total Bill	11.5%	11.5%	11.5%	11.5% 11.5%
Total Bill					
Total Bill					
	Applied For Bill			18.28	\$ 23.45 \$28.69
	Current Bill		\$ 11.71 \$	16.43	\$ 21.14 \$25.96
	\$ Impact		\$ 1.40 \$	1.85	\$ 2.31 \$ 2.73
	% Impact	13.4%	12.0%	11.3%	10.9% 10.5%

Rounding Applied -0.010000 Rounding Current -0.020000



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011

Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
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Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.3
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Thunder Bay Hydro Electricity Distribution Inc. EB-2010-0115 Sunday, May 01, 2011

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer	\$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Service Transaction Requests (STR)	<i></i>	(0.00)
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party	\$ \$	0.25 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

APPENDICES

APPENDIX B

Rate Class/Program	2005 kWh	kW	Rate 1	Rate 2	Lost Revenue	Program Duration	Verification Method
Residential			nute i	nuto £	itevenue	r rogram Duration	Method
Seasonal LEDs	13,851	2.74	\$0.0109	\$0.0138	\$181.10	2 months	Assumed customer use/exchange old for new
Energy Star Appliance Rebates	10,690	2.48	\$0.0109	\$0.0138	\$139.77	8 months	Verification via receipt of purchase
Secondary Fridge Retirement Program	141,052	17.42	\$0.0109		\$1,844.25	8 months	Verification via receipt of purchase
Water Heater Fuel Conversion	n/a	n/a	\$0.0109	\$0.0138	n/a	n/a	n/a
Compact Flourescent Bulbs	79,848	22.58	\$0.0109	\$0.0138	\$1,044.01	8 months	Assumed customer use
Home Energy Saver Kits	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
One Change CFL Initiative	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
OPA Fridge Bounty	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
OPA ERIP	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
OPA Summer Savings	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
Conservation Bureau EKC Coupons	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
Unmetered Scattered Load							
Traffic Light LEDs	469,536	53.60	\$0.0108	\$0.0125	\$5,669.65	3 years	Ex Post Measurement Completed
General Service >50kW							
Parking Lot Winter Plug In Controls	n/a	n/a	n/a	n/a	n/a	n/a	_n/a
General Service >1MW							
Commercial Lighting Incentive	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Fotal	714,977	98.82			\$8.879		
Cummulative					\$17,395		
Grand Total					••••		
Cummulative Summary:							
Residental					\$6,056		
JSL					\$11,339		
GS > 50kW					0		
Grand Total for year					\$17,395		
Check					\$0		

May 1, 2011 Rate Filing (EB-2010-0115) Rate Class/Program	2006 kWh	kW	Rate 1	Rate 2	Lost Revenue	Program Duration	Verification Method
Residential		~~	Aate 1	Nate 2	Revenue	Frogram Duration	Metrioa
Seasonal LEDs	9,970	2.88	\$0.0138	\$0.0137	\$136.92	2 months	Assumed customer use/exchange old for new
Energy Star Appliance Rebates	35,897	2.27		\$0.0137	\$492.99	2 months	Verification via receipt of purchase
Secondary Fridge Retirement Program	76,429	9.40		\$0.0137	\$1,049.62	2 months	Verification via receipt of purchase
Water Heater Fuel Conversion	26,392	4.91		\$0.0137	\$362.45	6 months	Installation Verified
Compact Flourescent Bulbs	88,720	25.00		\$0.0137	\$1,218.42	12 months	Assumed customer use
Home Energy Saver Kits	53,232	15.00	\$0.0138	\$0.0137	\$731.05	4 months	Assumed customer use
One Change CFL Initiative	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
OPA Fridge Bounty	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
OPA ERIP	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
OPA Summer Savings	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
Conservation Bureau EKC Coupons	1,907,678	28.70	\$0.0138	\$0.0137	\$26,198.78	n/a	n/a
Unmetered Scattered Load							
Traffic Light LEDs	449,728	40.74	\$0.0125	\$0.0123	\$5,561.64	3 years	Ex Post Measurement Completed
General Service >50kW							
Parking Lot Winter Plug In Controls	17,363	23.85	\$1.0332	\$1.0567	\$300.19	4 months	Installation Verified
General Service >1MW							
Commercial Lighting Incentive	76,731	15.64	\$1.4626	\$1.4268	\$270.02	4 months	Verification via receipt of purchase
Total Cummulative Grand Total	2,742,140	168.39			\$36,322 \$72,644		
Cummulative Summary: Residental USL GS > 50kW Grand Total for year Check					\$60,380 \$11,123 \$1,140 \$72,644 \$0		

May 1, 2011 Rate Filing (EB-2010-0115)

Rate Class/Program	2007				Lost		Verification
	kWh	kW	Rate 1	Rate 2	Revenue	Program Duration	Method
Residential						-	
Seasonal LEDs	5,130	2.74	\$0.0137	\$0.0142	\$68.39	1 month	Verification via receipt of purchase
Energy Star Appliance Rebates	33,330	2.04	\$0.0137	\$0.0142	\$444.34	2 months	Verification via receipt of purchase
Secondary Fridge Retirement Program	n/a	n/a	\$0.0137	\$0.0142	n/a	n/a	n/a
Water Heater Fuel Conversion	n/a	n/a	\$0.0137	\$0.0142	n/a	n/a	n/a
Compact Flourescent Bulbs	88,720	25.00	\$0.0137	\$0.0142	\$1,182.79	12 months	Assumed customer use
Home Energy Saver Kits	n/a	n/a	\$0.0137	\$0.0142	n/a	n/a	n/a
One Change CFL Initiative	1,330,800	337.50	\$0.0137	\$0.0142	\$17,741.78	3 months	Home delivery - assumed installation
OPA Fridge Bounty	211,675	22.08	\$0.0137	\$0.0142	\$2,970.51	6 months	Fridge pickups as reported by OPA
OPA ERIP	n/a	n/a	\$0.0137	\$0.0142	n/a	6 months	n/a
OPA Summer Savings	750,869	417.15	\$0.0137	\$0.0142	\$10,537.19	2 months	Verified savings from meter reading system
Conservation Bureau EKC Coupons	1,106,827	42.49	\$0.0137	\$0.0142	\$15,532.47	2 months	Coupon Redemption as per Energy Shops
Unmetered Scattered Load							N N
Traffic Light LEDs	225,900	25.79	\$0.0123	\$0.0124	\$2,653.95	3 years	Ex Post Measurement Completed
General Service >50kW							
	10 500						
Parking Lot Winter Plug In Controls	46,520	63.90	\$1.0567	\$1.2252	\$851.59	3 months	Verification via receipt of purchase
General Service >1MW							
Commercial Lighting Incentive	n/a	-	£4 4000	£4 0004			,
Commercial Lighting incentive	n/a	n/a	\$1.4268	\$1.3801	n/a	n/a	n/a
Total	3,799,771	938.69			\$51,983		
Cummulative	3,733,171	930.09			\$103,966		
Grand Total					\$103,900 \$194,006		
					φ1 94 ,000		
Cummulative Summary:						2005-2007	
Residental					\$96,955	\$163,391	
USL					\$5,308	\$27,770	
GS > 50kW					\$1,703	\$2,844	
Grand Total for year					\$103,966		Additional Claim for 2009/2010
Check					\$0	\$0	
					**	*0	
	NAK -						

Thunder Bay Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES Effective Sunday, May 01, 2011

EB-2010-0115

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

tia Rocido

Residential		
Monthly Rates and Charges - Delivery Component		
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Rate Rider for Of Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Anoliciable onty for Non-RPP Custamers	\$ \$ \$/kWh \$/kWh	9.88 1.97 0.0124 0.0035
Distribution Volumetric Deri Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009) – effective until Monday, April 30, 2012 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009) – effective until Monday, April 30, 2012 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	5/KWT 5/KWT 6/KWT 6/KWT 7/W7/S 7/W7/S 7/W7/S 7/W7/S	0.0010 0.0004 0.0003) 0.0006 0.0054 0.0045
Monthly Rates and Charges - Regulatory Component		
Wholessale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (<i>if</i> applicable)	S/KWh \$/KWh \$	0.0052 0.0013 0.25
General Service Less Than 50 kW		
Monthly Rates and Charges - Delivery Component		
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Rate Rider for Choal Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Abolicable only for Non-FPP Custonners	s \$ \$/kWh \$/kWh	17.89 1.97 0.0131 0.0035
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) – effective until Monday, April 30, 2012 Retail Transmission Rate – Nework Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0010 (0.0002) 0.0051 0.0051
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	s/kwh s/kwh s	0.0052 0.0013 0.25
General Service 50 to 999 kW		
Monthly Rates and Charges - Delivery Component		
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Rate for Ghost Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Rate and for Nor-Non-RPP Customers	s S/kW S/kW	239.67 1.97 1.3484 1.3200
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Last Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009) – effective until Monday, April 30, 2012 Distribution Volumetric Last Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) – effective until Monday, April 30, 2012 Distribution Volumetric Last Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate – Interval metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/% \$/% \$/% \$/% \$/% \$/% \$/%	0.3838 0.0021 (0.0364) 0.0040 2.0256 2.1488 1.6030 1.7716
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	s/kWh \$/kWh \$	0.0052 0.0013 0.25
General Service 1,000 to 4,999 kW		
Monthly Rates and Charges - Delivery Component		
Service Charge Smart Meters Service Charge Smart Meters Distribution Volumetric Reter Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	s SIRW SIRW	2,547.21 1.97 2.0339 1.1849
Distinution Yordinetric Cert Nu Dis JUTI – Precove unit Monday, April 30, 2U12 Distribution Volumetric Last Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009) – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate – Interval metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	S/KW S/KW S/KW S/KW	0.3441 0.0028 (0.0330) 2.1488 1.7716

Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	s/kWh S/KWh \$	
Unmetered Scattered Load		
Monthily Rates and Charges - Delivery Component		
ervice Charge (per connection) istribution Volumetric Rate als Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012	\$ \$/kWh \$/kWh	
Applicate only of NAT-PT-Using the fetche until Monday, April 30, 2012 Distribution Volumetric Del Var Disp 2011 - effective until Monday, April 30, 2012 Distribution Volumetric Last Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009) - effective until Monday, April 30, 2012 Distribution Volumetric Last Change - effective until Monday, April 30, 2012 Distribution Volumetric Last Change - effective until Monday, April 30, 2012 Distribution Rolumetric Last Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate		0.0010 0.0143 (0.0004) 0.0155 0.0051
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	s/kWh \$/kWh \$	
Sentinel Lighting		
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Taet Area (Dei Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	6.42 5.1511 0.1808 0.1808 (0.4177) 1.5354 1.2651
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	s/kWh \$/kWh \$	0.0052 0.0013 0.25
Street Lighting		
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection) Distribution Volumetric Rate Rate Rate for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers Distribution Volumetric Dar Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Line and Transformation Connection Service Rate	5.7.4.V 5.7.V 5.0.V 5.7.V 5.0V 5.7.V 5.7.V 5.0V 5.7.V 5.0V 5.7.V 5.0V 5.7.V 5.0V 5.7.V 5.0V 5.0V 5.0V 5.0V 5.0V 5.0V 5.0V 5.	2.14 12.9471 1.2349 0.3762 (0.2545) 1.5275
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
microFIT Generator		
Service Charge	ŝ	
Specific Service Charges Customer Administration Arreas certificate Statement of account Essement letter	69 69 69 69	
Account history Returned cheque charge (plus bank charges) Legal letter charge charge concupancy charge (plus credit agency costs if applicable) Special meet rearge plus Measurement Canada fees (if meter found correct)	• • • • • • • • • • •	
IN-Fayment or Account e Payment - per month connect/Reconnect at meter - during regular hours connect/Reconnect at meter - after regular hours	% % % %	1.50 19.56 65.00 185.00
bisconnect/Reconnect at pole - after regular hours Other	თ თ	
InstalliRemove load control device - during regular hours InstalliRemove load control device - after regular hours Service call - after regular hours	<u>ଜ ଜ ଜ ଜ</u>	65.00 30.00 165.00

Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.60) (1.00)
Retail Service Charges (if applicable) Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per customer, per retailer Distributor-consolidated biling charge, per customer, per retailer Retailer-consolidated biling charge, per customer, per retailer Retailer-consolidated biling charge, per customer, per retailer	S S(cust S/cust	100.00 20.00 0.50 0.30
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as cuttined in Section 10.5.3 and Chapter 11 of the Retail Settlement Code discustly to retailiers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, apolled to the requesting party	თთ	0.25
Up to twice a year. More than twice a year, per request (plus incremental delivery costs)	ø	no charge 2.00
LOSS FACTORS Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0448 N/A 1.0343 N/A

Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	s	10.17	9.88
Service Charge Rate Adder(s)	s	1.97	1.97
Service Charge Rate Rider(s)	s		-
Distribution Volumetric Rate	\$/kWh	0.0128	0.0124
Distribution Volumetric Rate Adder(s)	\$/kWh		-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0012	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039	0.0045
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0 kW	ΙΓ
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0448

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	s	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.61%
Energy Second Tier (kWh)	236	0.0750	17.70	236	0.0750	17.70	0.00	0.0%	15.71%
Sub-Total: Energy			56.70	1	1	56.70	0.00	0.0%	50.32%
Service Charge	1	10.17	10,17	1	9.88	9.88	-0.29	(2.9)%	8.77%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0,00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0128	10.24	800	0.0124	9.92	-0.32	(3.1)%	8,80%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0012	-0.96	800	0.0017	1.36	2.32	(241.7)%	1.21%
Total: Distribution		ng n	21.42			23.13	1.71	8.0%	20.53%
Retail Transmission Rate – Network Service Rate	836	0.0053	4.43	836	0.0054	4.51	0.08	1.8%	4.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0039	3,26	836	0.0045	3.76	0.50	15.3%	3.34%
Retail Transmission Rate – Low Voltage Volumetric Rate	836	0.0000	0.00	836	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission		and the second second	7.69	States and the	1. S. C. S. S. S. S.	8.27	0.58	7.5%	7.34%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.11			31.40	2.29	7.9%	27.87%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	3 86%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	0.97%
Special Purpose Charge	836	0.0004	0.33	836	0.0004	0.33	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.02			6.02	0.00	0.0%	5.34%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.97%
Total Bill before Taxes			97.43			99.72	2.29	2.4%	88,50%
HST	97,43	13%	12.67	99.72	13%	12.96	0.29	2.3%	11.50%
Total Bill			110.10	<u> </u>		112.68	2.58	2.3%	100.00%

Name of LDC:Thunder Bay Hydro Electricity Distribution Inc.File Number:EB-2010-0115Effective Date:Sunday, May 01, 2011Version : 1.9General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	S	17,86	17.89
Service Charge Rate Adder(s)	S	1.97	1.97
Service Charge Rate Rider(s)	S	-	-
Distribution Volumetric Rate	\$/kWh	0.0131	0.0131
Distribution Volumetric Rate Adder(s)	\$/kWh	-	
Low Voltage Volumetric Rate	\$/kWh		-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0021	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0042
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0 kW	1
RPP Tier One	750	kWh	Load Factor	J

	Loss	Factor	1.0448
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General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.59%
Energy Second Tier (kWh)	1,340	0.0750	100.50	1,340	0.0750	100.50	0.00	0.0%	36.27%
Sub-Total: Energy			149.25			149.25	0.00	0.0%	53.86%
Service Charge	1	17.86	17.86	1	17.89	17.89	0.03	0.2%	6,46%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0131	26.20	2,000	0.0131	26.20	0.00	0.0%	9,45%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0021	-4.20	2,000	0.0009	1.80	6.00	(142.9)%	0.65%
Total: Distribution		a de la compara de la comp	41.83	1. 1. N.	N. 1	47.86	6.03	14.4%	17.27%
Retail Transmission Rate – Network Service Rate	2,090	0.0050	10.45	2,090	0.0051	10.66	0.21	2.0%	3.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0036	7.52	2,090	0.0042	8.78	1.26	16.8%	3.17%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,090	0.0000	0.00	2,090	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission	e CV build	1944 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 -	17.97	1.55 1. 2	11926) 1	19.44	1.47	8.2%	7.02%
Sub-Total: Delivery (Distribution and Retail Transmission)			59.80			67.30	7.50	12.5%	24.29%
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	3.92%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	0.98%
Special Purpose Charge	2,090	0.0004	0.84	2,090	0.0004	0.84	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.68			14.68	0.00	0.0%	5.30%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.05%
Total Bill before Taxes			237.73			245.23	7.50	3.2%	88.50%
HST	237.73	13%	30.90	245.23	13%	31.88	0.98	3.2%	11.50%
Total Bill			268.63			277.11	8.48	3.2%	100.00%