



February 2, 2011

Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4  
Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**RE: TILLSONBURG HYDRO INC.  
2011 Electricity Distribution Rate Application  
EB-2010-0116**

Tillsonburg Hydro Inc. ("THI") filed its 2011 Incentive Regulation Mechanism (IRM) application for 2011 Electricity Distribution Rates on November 25, 2010.

In the Ontario Energy Board ("Board") Letter of Direction, dated December 9, 2010, the Board directed that requests for intervenor status must be made by letter of intervention and be received no later than January 6, 2011, that interrogatories be delivered to THI on or before January 18, 2011, and that THI provide complete responses no later than February 2, 2011.

THI received an intervention request from the Vulnerable Energy Consumers Coalition ("VECC"). VECC was confirmed as an intervenor by the Board in its letter dated January 10, 2011. No other intervention requests, nor notice of intervenor confirmations, have been received by THI.

THI received interrogatories from Board Staff on January 17, 2011 and VECC on January 18, 2011.

Enclosed is THI's response to the interrogatories of Board staff (Exhibit H) and VECC (Exhibit I).

Should you have any questions or require further information, please do not hesitate to contact me.

Yours truly,

A handwritten signature in blue ink, appearing to read "W. John Gott", followed by a long horizontal line.

W. John Gott, CA  
Finance Regulatory Affairs Manager

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**CORPORATE OFFICE**

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**1. Disposition of Group 1 Deferral / Variance Account Balances**

Ref: 2011 IRM3 Deferral and Variance Account Workform

Sheet “B1.3 – Rate Class and Billing Determinants” of the 2011 IRM3 Deferral and Variance Account Workform

Preamble: Board staff has been unable to reconcile the billing determinants entered on this sheet with those provided as part of Tillsonburg’s 2009 RRR filing.

- a) Please explain the discrepancies between the billing determinants entered on Sheet B1.3 of the 2011 IRM3 Deferral and Variance Account Workform and those provided to the Board as part of Tillsonburg’s 2009 RRR filing. If there are errors, please advise and Board staff will make the relevant corrections to the Workform.

**Response:**

- a) No corrections to the Workform are required. The values in Tillsonburg’s 2009 RRR filing are to be updated.

## **2. Shared Tax Savings**

Ref: 2011 IRM3 Shared Tax Savings Workform

Ref: 2011 IRM3 Rate Generator

Sheet “B1.1 – Rate Class and Re-based Billing Determinants & Rates” of 2011 IRM3 Shared Tax Savings Workform.

Sheet “E1.1 – Rate Rebalanced Base Distribution Rates” of the 2011 IRM3 Rate Generator.

Preamble: Board staff notes that the “Rate ReBal Base Rates” from Sheet E1.1 of the 2011 IRM3 Rate Generator are supposed to be entered on Sheet B1.1 of the 2011 IRM3 Shared Tax Savings Workform.

- a) Please explain the discrepancies between the two sheets cited above. If there are errors, please advise and Board staff will make the relevant corrections.

### **Response:**

- a) Tillsonburg has entered the re-based rates from the 2009 Cost of Service application rather than the “Rate ReBal” rates as calculated in the 2011 Revenue Cost Ratio Adjustment Workform.

Reflecting the corrections to the Revenue Cost Ratio Adjustment Workform provided in Tillsonburg’s response to VECC interrogatories [Exhibit I], the rates to update the Shared Tax Savings Workform [Exhibit H.A.1] are:

Rate Class	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
Residential	9.80	0.0168	
General Service Less Than 50 kW	24.81	0.0151	
General Service 50 to 499 kW	128.08		1.6833
General Service 500 to 1,499 kW	1,338.15		0.9091
General Service 1,500 to 4,999 kW	1,895.05		3.1292
Unmetered Scattered Load	14.59	0.0286	
Sentinel Lighting	1.00		10.5755
Street Lighting	1,682.61		11.9389

At the above rates, the Shared Tax Savings Workform determines the following rate riders [Exhibit H.A.2]:

Rate Class	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$0.0000	
General Service Less Than 50 kW	\$0.0000	
General Service 50 to 499 kW		-\$0.0021
General Service 500 to 1,499 kW		-\$0.0025
General Service 1,500 to 4,999 kW		-\$0.0029
Unmetered Scattered Load	\$0.0000	
Sentinel Lighting		-\$0.0114
Street Lighting		-\$0.0129

As some of the rate classes still result in a \$Nil rate rider, Tillsonburg notes that no change is required to the 2011 IRM3 Rate Generator.

### **3. RTSR Adjustments**

Ref: 2011 IRM3 RTSR Adjustment Workform

Sheet “B1.2 - 2009 Distributor Billing Determinants” of the 2011 IRM3 RTSR Adjustment Workform.

- a) Please explain why no loss factor has been applied to the data entered in Column A of Sheet B1.2 of the 2011 IRM3 RTSR Workform.
- b) Please explain the discrepancies between the billing determinants entered on Sheet B1.2 of the 2011 IRM3 RTSR Adjustment Workform and those provided to the Board as part of Tillsonburg’s 2009 RRR filing. If there are errors, please advise and Board staff will make the relevant corrections to the Workform

#### **Response:**

- a) The loss factor calculation option of the model was not activated since the data requested was “the most recent reported RRR billing determinants”. Billing determinants reported in the RRR are already loss adjusted. Also, since a rate class contains a mix of secondary and primary metered customers, use of a single loss factor rate on the entire class would result in inaccurate adjustments to the RTSR’s.
- b) As noted in the response to Board Staff Question #1, no corrections to the Workform are required. It is the values in Tillsonburg’s 2009 RRR filing that are to be updated.



Name of LDC: Tillsonburg Hydro Inc.  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

Tillsonburg Hydro Inc.  
EB-2010-0116  
2011 Electricity Distribution Rate Application  
Exhibit H.A.1  
Responses to Board Staff Interrogatories  
Filed: February 2, 2011

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year				2009					
Last COS OEB Application Number				EB-2008-0246					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	5,942	49,583,434		9.80	0.0168	
GSLT50	General Service Less Than 50 kW	Customer	kWh	637	24,428,744		24.81	0.0151	
GSGT50	General Service 50 to 499 kW	Customer	kW	70		101,127	128.08		1.6833
GSGT50	General Service 500 to 1,499 kW	Customer	kW	8		53,192	1,338.15		0.9091
GSGT50	General Service 1,500 to 4,999 kW	Customer	kW	3		88,121	1,895.05		3.1292
USL	Unmetered Scattered Load	Connection	kWh	19	472,835		14.59	0.0286	
Sen	Sentinel Lighting	Connection	kW	79		205	1.00		10.5755
SL	Street Lighting	Customer	kW	1		3,783	1,682.61		11.9389
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



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## Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,531,780.8912	51.50%	-\$1,148	49,583,434	0	\$0.0000	
General Service Less Than 50 kW	\$558,522	18.78%	-\$419	24,428,744	0	\$0.0000	
General Service 50 to 499 kW	\$277,814	9.34%	-\$208	0	101,127		-\$0.0021
General Service 500 to 1,499 kW	\$176,819	5.95%	-\$133	0	53,192		-\$0.0025
General Service 1,500 to 4,999 kW	\$343,970	11.57%	-\$258	0	88,121		-\$0.0029
Unmetered Scattered Load	\$16,850	0.57%	-\$13	472,835	0	\$0.0000	
Sentinel Lighting	\$3,116	0.10%	-\$2	0	205		-\$0.0114
Street Lighting	\$65,356	2.20%	-\$49	0	3,783		-\$0.0129
	\$2,974,228	100.00%	-\$2,229				
	H		I				

Enter the above value onto Sheet  
 "J2.7 Tax Change Rate Rider"  
 of the 2011 IRM3 Rate Generator.

## 1. Revenue Cost Ratio Adjustment

Ref: Revenue Cost Ratio Adjustment Workform, Sheet C1.2

- a) The data used in Column A (Informational Filing Revenue Offset) does not match that provided on August 7, 2009 as part of the revised EB-2008-026 Draft Rate Order (Appendix C). The values used appear to be those for the Distribution Revenues as opposed to the Revenue Offset. Please confirm and revise as required.

### Response:

- a) Tillsonburg assumed that the reference to EB-2008-026 was meant to be EB-2008-0246. Tillsonburg confirms that the Distribution Revenue values were used instead of the Revenue Offset allocations. This error occurred in the 2010 rate application (EB-2010-0251).

The Revenue Offset allocations [Exhibit I.E.4] should be:

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C = A / B	Allocated Revenue Offsets E = D * C
Residential	86,016	71.97%	94,087
General Service Less Than 50 kW	12,189	10.20%	13,333
General Service 50 to 499 kW	6,789	5.68%	7,426
General Service 500 to 1,499 kW	3,117	2.61%	3,409
General Service Equal to or Greater than 1,500 kW	6,988	5.85%	7,644
Unmetered Scattered Load	3,058	2.56%	3,345
Sentinel Lighting	57	0.05%	62
Street Lighting	1,304	1.09%	1,426
	119,518	100.00%	130,733



To flow through this correction, Tillsonburg updated the Revenue Offset Distribution in the 2010 Supplemental Filing module [Exhibit I.E]. Keeping the 2010 adjustment to rates as approved calculated constant, the resulting 2010 Revenue to Cost Ratios are:

<b>Rate Class</b>	<b>Rebased Year 2009</b>	<b>Transition Year 2 2010</b>	<b>Transition Year 3 2011</b>
Residential	126.00%	116.81%	109.18%
General Service Less Than 50 kW	120.00%	120.00%	120.00%
General Service 50 to 499 kW	70.00%	75.16%	80.00%
General Service 500 to 1,499 kW	56.00%	71.66%	80.00%
General Service Equal to or Greater than 1,500 kW	45.00%	62.97%	80.00%
Unmetered Scattered Load	70.00%	78.60%	80.00%
Sentinel Lighting	141.00%	128.83%	120.00%
Street Lighting	56.00%	64.40%	70.00%

The 2011 Revenue Cost Ratio Adjustment Workform was then updated with the corrected 2010 Revenue to Cost Ratios and the correct Revenue Offset Distribution values. [Exhibit I.D]

The 2011 Residential ratio as a result of this rebalancing is 109.18% [Exhibit I.D.2].

The 2011 Adjustment to rates [Exhibit I.D.1 and Exhibit I.C] required is:

<b>Rate Class</b>	<b>Adjustment Required Base Service Charge G = A - D</b>	<b>Adjustment Required Base Distribution Volumetric Rate kWh H = B - E</b>	<b>Adjustment Required Base Distribution Volumetric Rate kW I = C - F</b>
Residential	-\$ 0.73	-\$ 0.0012	\$ -
General Service Less Than 50 kW	\$ -	\$ -	\$ -
General Service 50 to 499 kW	\$ 7.95	\$ -	\$ 0.1045
General Service 500 to 1,499 kW	\$ 117.03	\$ -	\$ 0.0795
General Service Equal To Or Greater Than 1,500 kW	\$ 357.74	\$ -	\$ 0.7096
Unmetered Scattered Load	\$ 0.31	\$ 0.0006	\$ -
Sentinel Lighting	-\$ 0.08	\$ -	-\$ 0.7936
Street Lighting	\$ 137.44	\$ -	\$ 0.9752

The revised Tariff of Rates and Charges, which shows the impact of the corrections against the original filing, is provided at Exhibit I.A.

The revised Bill Impacts is provided at Exhibit I.B.

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Sunday, May 01, 2011**

EB-2010-0116

MONTHLY RATES AND CHARGES

**Applied For Monthly Rates and Charges**

Revised      Difference

**Residential**

**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	9.74	9.82	0.08
Service Charge Smart Meters	\$	2.17	2.17	-
Distribution Volumetric Rate	\$/kWh	0.0166	0.0168	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 201: Applicable only for Non-RPP Customers	\$/kWh	0.00523	0.00523	-
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 201:	\$/kWh	(0.00118)	(0.00118)	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0055	-
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	0.0048	-

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	-
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	-
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	-

**General Service Less Than 50 kW**

**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	24.85	24.85	-
Service Charge Smart Meters	\$	2.17	2.17	-
Distribution Volumetric Rate	\$/kWh	0.0151	0.0151	-
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 201: Applicable only for Non-RPP Customers	\$/kWh	0.00523	0.00523	-
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 201:	\$/kWh	(0.00118)	(0.00118)	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0050	-
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0044	-

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	-
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	-
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	-

**General Service 50 to 499 kW**

**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	128.83	128.31	(0.52)
Service Charge Smart Meters	\$	2.17	2.17	-
Distribution Volumetric Rate	\$/kW	1.6931	1.6863	(0.0068)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 201: Applicable only for Non-RPP Customers	\$/kW	1.71975	1.71975	-
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 201:	\$/kW	(0.38934)	(0.38934)	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.9287	1.9287	-
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7056	1.7056	-

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	-
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	-
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	-

## General Service 500 to 1,499 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,355.37	1,340.56	(14.81)
Service Charge Smart Meters	\$	2.17	2.17	-
Distribution Volumetric Rate	\$/kW	0.9208	0.9107	(0.0101)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 201:	\$/kW	2.15469	2.15469	-
Applicable only for Non-RPP Customers				
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 201:	\$/kW	(0.48782)	(0.48782)	-
Retail Transmission Rate – Network Service Rate	\$/kW	2.5272	2.5272	-
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3230	2.3230	-

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	-
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	-
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	-

## General Service Equal To Or Greater Than 1,500 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,940.46	1,898.46	(42.00)
Service Charge Smart Meters	\$	2.17	2.17	-
Distribution Volumetric Rate	\$/kW	3.8493	3.1348	(0.7145)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 201:	\$/kW	1.98871	1.98871	-
Applicable only for Non-RPP Customers				
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 201:	\$/kW	(0.45024)	(0.45024)	-
Retail Transmission Rate – Network Service Rate	\$/kW	2.5272	2.5272	-
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3230	2.3230	-

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	-
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	-
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	-

## Unmetered Scattered Load

### Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	14.31	14.62	0.31
Distribution Volumetric Rate	\$/kWh	0.0281	0.0287	0.00
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 201:	\$/kWh	0.00523	0.00523	-
Applicable only for Non-RPP Customers				-
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 201:	\$/kWh	(0.00118)	(0.00118)	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0050	-
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0044	-

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	-
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	-
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	-

## Sentinel Lighting

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.00	1.00	-
Distribution Volumetric Rate	\$/kW	10.5675	10.5945	0.03
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 201:	\$/kW	2.05556	2.05556	-
Applicable only for Non-RPP Customers				-
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 201:	\$/kW	(0.46537)	(0.46537)	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.5880	1.5880	-
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4042	1.4042	-

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	-
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	-
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	-

## Street Lighting

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,703.04	1,685.64	(17.40)
Distribution Volumetric Rate	\$/kW	12.0839	11.9604	(0.12)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2011: Applicable only for Non-RPP Customers	\$/kW	1.76221	1.76221	-
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2011:	\$/kW	(0.39896)	(0.39896)	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.5839	1.5839	-
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4006	1.4006	-

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	-
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	-
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	-

### microFIT Generator

Service Charge	\$	5.25	5.25	-
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### Specific Service Charges

#### Customer Administration

Returned cheque charge (plus bank charges)	\$	15.00	15.00	-
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	30.00	-
Special meter reads	\$	30.00	30.00	-

#### Non-Payment of Account

Late Payment - per month	%	1.50	1.50	-
Late Payment - per annum	%	19.56	19.56	-
Collection of account charge - no disconnection - after regular hours	\$	30.00	30.00	-
Disconnect/Reconnect at meter - during regular hours	\$	65.00	65.00	-
Disconnect/Reconnect at meter - after regular hours	\$	185.00	185.00	-
Disconnect/Reconnect at pole - during regular hours	\$	185.00	185.00	-

#### Other

Install/Remove load control device - after regular hours	\$	185.00	185.00	-
Service call - after regular hours	\$	165.00	165.00	-
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35	22.35	-

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	(0.60)	-
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	(1.00)	-

### Retail Service Charges (if applicable)

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	100.00	-
Monthly Fixed Charge, per retailer	\$	20.00	20.00	-
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50	0.50	-
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30	0.30	-
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)	(0.30)	-

#### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25	0.25	-
Processing fee, per request, applied to the requesting party	\$	0.50	0.50	-
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party				-
Up to twice a year		no charge	no charge	
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	2.00	-

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0420	1.0420	-
Total Loss Factor - Secondary Metered Customer > 5,000 kW				
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0320	1.0320	-
Total Loss Factor - Primary Metered Customer > 5,000 kW				

Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2010-0116  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.53	9.82
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0180	0.0168
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0022	- 0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0420**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.10%
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00	0.0%	15.34%
<b>Sub-Total: Energy</b>			<b>56.55</b>			<b>56.55</b>	<b>0.00</b>	<b>0.0%</b>	<b>49.44%</b>
Service Charge	1	10.53	10.53	1	9.82	9.82	-0.71	(6.7)%	8.59%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	1.90%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0180	14.40	800	0.0168	13.44	-0.96	(6.7)%	11.75%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0022	-1.76	800	-0.0012	-0.96	0.80	(45.5)%	-0.84%
<b>Total: Distribution</b>			<b>25.34</b>			<b>24.47</b>	<b>-0.87</b>	<b>(3.4)%</b>	<b>21.40%</b>
Retail Transmission Rate – Network Service Rate	834	0.0058	4.84	834	0.0055	4.59	-0.25	(5.2)%	4.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0047	3.92	834	0.0048	4.00	0.08	2.0%	3.50%
<b>Total: Retail Transmission</b>			<b>8.76</b>			<b>8.59</b>	<b>-0.17</b>	<b>(1.9)%</b>	<b>7.51%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>34.10</b>			<b>33.06</b>	<b>-1.04</b>	<b>(3.0)%</b>	<b>28.91%</b>
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%	3.79%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%	0.94%
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
<b>Sub-Total: Regulatory</b>			<b>6.00</b>			<b>6.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.25%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.90%
<b>Total Bill before Taxes</b>			<b>102.25</b>			<b>101.21</b>	<b>-1.04</b>	<b>(1.0)%</b>	<b>88.49%</b>
HST	102.25	13%	13.29	101.21	13%	13.16	-0.13	(1.0)%	11.51%
<b>Total Bill</b>			<b>115.54</b>			<b>114.37</b>	<b>-1.17</b>	<b>(1.0)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kWh	261	626	834	1,459	2,345
	kW					
	Load Factor					
<b>Energy</b>	Applied For Bill	\$ 16.96	\$ 40.95	\$ 56.55	\$ 103.43	\$ 169.88
	Current Bill	\$ 16.96	\$ 40.95	\$ 56.55	\$ 103.43	\$ 169.88
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	38.2%	46.7%	49.4%	53.1%	55.0%
<b>Distribution</b>	Applied For Bill	\$ 15.89	\$ 21.36	\$ 24.49	\$ 33.86	\$ 47.13
	Current Bill	\$ 16.65	\$ 22.18	\$ 25.34	\$ 34.82	\$ 48.25
	\$ Impact	-\$ 0.76	-\$ 0.82	-\$ 0.85	-\$ 0.96	-\$ 1.12
	% Impact	-4.6%	-3.7%	-3.4%	-2.8%	-2.3%
	% of Total Bill	35.7%	24.4%	21.4%	17.4%	15.3%
<b>Retail Transmission</b>	Applied For Bill	\$ 2.69	\$ 6.44	\$ 8.59	\$ 15.02	\$ 24.16
	Current Bill	\$ 2.74	\$ 6.57	\$ 8.76	\$ 15.32	\$ 24.62
	\$ Impact	-\$ 0.05	-\$ 0.13	-\$ 0.17	-\$ 0.30	-\$ 0.46
	% Impact	-1.8%	-2.0%	-1.9%	-2.0%	-1.9%
	% of Total Bill	6.1%	7.4%	7.5%	7.7%	7.8%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 18.58	\$ 27.80	\$ 33.08	\$ 48.88	\$ 71.29
	Current Bill	\$ 19.39	\$ 28.75	\$ 34.10	\$ 50.14	\$ 72.87
	\$ Impact	-\$ 0.81	-\$ 0.95	-\$ 1.02	-\$ 1.26	-\$ 1.58
	% Impact	-4.2%	-3.3%	-3.0%	-2.5%	-2.2%
	% of Total Bill	41.8%	31.7%	28.9%	25.1%	23.1%
<b>Regulatory</b>	Applied For Bill	\$ 2.05	\$ 4.57	\$ 6.00	\$ 10.32	\$ 16.43
	Current Bill	\$ 2.05	\$ 4.57	\$ 6.00	\$ 10.32	\$ 16.43
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.6%	5.2%	5.2%	5.3%	5.3%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.9%	4.8%	4.9%	5.0%	5.1%
<b>GST</b>	Applied For Bill	\$ 5.11	\$ 10.08	\$ 13.16	\$ 22.42	\$ 35.54
	Current Bill	\$ 5.22	\$ 10.20	\$ 13.29	\$ 22.58	\$ 35.74
	\$ Impact	-\$ 0.11	-\$ 0.12	-\$ 0.13	-\$ 0.16	-\$ 0.20
	% Impact	-2.1%	-1.2%	-1.0%	-0.7%	-0.6%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 44.45	\$ 87.60	\$ 114.39	\$ 194.85	\$ 308.89
	Current Bill	\$ 45.37	\$ 88.67	\$ 115.54	\$ 196.27	\$ 310.67
	\$ Impact	-\$ 0.92	-\$ 1.07	-\$ 1.15	-\$ 1.42	-\$ 1.78
	% Impact	-2.0%	-1.2%	-1.0%	-0.7%	-0.6%

Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2010-0116  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.81	24.85
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0151	0.0151
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0026	- 0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0420**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.12%
Energy Second Tier (kWh)	1,335	0.0750	100.13	1,335	0.0750	100.13	0.00	0.0%	35.17%
<b>Sub-Total: Energy</b>			<b>148.88</b>			<b>148.88</b>	<b>0.00</b>	<b>0.0%</b>	<b>52.30%</b>
Service Charge	1	24.81	24.81	1	24.85	24.85	0.04	0.2%	8.73%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	0.76%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0151	30.20	2,000	0.0151	30.20	0.00	0.0%	10.61%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0026	-5.20	2,000	-0.0012	-2.40	2.80	(53.8)%	-0.84%
<b>Total: Distribution</b>			<b>51.98</b>			<b>54.82</b>	<b>2.84</b>	<b>5.5%</b>	<b>19.26%</b>
Retail Transmission Rate – Network Service Rate	2,085	0.0053	11.05	2,085	0.0050	10.43	-0.62	(5.6)%	3.66%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0043	8.97	2,085	0.0044	9.17	0.20	2.2%	3.22%
<b>Total: Retail Transmission</b>			<b>20.02</b>			<b>19.60</b>	<b>-0.42</b>	<b>(2.1)%</b>	<b>6.88%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>72.00</b>			<b>74.42</b>	<b>2.42</b>	<b>3.4%</b>	<b>26.14%</b>
Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	0.00	0.0%	3.81%
Rural Rate Protection Charge	2,085	0.0013	2.71	2,085	0.0013	2.71	0.00	0.0%	0.95%
Special Purpose Charge	2,085	0.0004	0.83	2,085	0.0004	0.83	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
<b>Sub-Total: Regulatory</b>			<b>14.63</b>			<b>14.63</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.14%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.92%
<b>Total Bill before Taxes</b>			<b>249.51</b>			<b>251.93</b>	<b>2.42</b>	<b>1.0%</b>	<b>88.50%</b>
HST	249.51	13%	32.44	251.93	13%	32.75	0.31	1.0%	11.50%
<b>Total Bill</b>			<b>281.95</b>			<b>284.68</b>	<b>2.73</b>	<b>1.0%</b>	<b>100.00%</b>

### Rate Class Threshold Test

General Service Less Than 50 kW



	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,043	2,085	7,816	15,631	20,841	
kW						
Load Factor						
<b>Energy</b>						
Applied For Bill	\$ 70.73	\$ 148.88	\$ 578.70	\$ 1,164.83	\$ 1,555.58	
Current Bill	\$ 70.73	\$ 148.88	\$ 578.70	\$ 1,164.83	\$ 1,555.58	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	46.1%	52.3%	57.5%	58.5%	58.8%	
<b>Distribution</b>						
Applied For Bill	\$ 40.94	\$ 54.86	\$ 131.42	\$ 235.82	\$ 305.42	
Current Bill	\$ 39.48	\$ 51.98	\$ 120.73	\$ 214.48	\$ 276.98	
\$ Impact	\$ 1.46	\$ 2.88	\$ 10.69	\$ 21.34	\$ 28.44	
% Impact	3.7%	5.5%	8.9%	9.9%	10.3%	
% of Total Bill	26.7%	19.3%	13.1%	11.9%	11.5%	
<b>Retail Transmission</b>						
Applied For Bill	\$ 9.80	\$ 19.59	\$ 73.47	\$ 146.93	\$ 195.90	
Current Bill	\$ 10.01	\$ 20.02	\$ 75.03	\$ 150.05	\$ 200.08	
\$ Impact	-\$ 0.21	-\$ 0.43	\$ 1.56	-\$ 3.12	-\$ 4.18	
% Impact	-2.1%	-2.1%	-2.1%	-2.1%	-2.1%	
% of Total Bill	6.4%	6.9%	7.3%	7.4%	7.4%	
<b>Delivery (Distribution and Retail Transmission)</b>						
Applied For Bill	\$ 50.74	\$ 74.45	\$ 204.89	\$ 382.75	\$ 501.32	
Current Bill	\$ 49.49	\$ 72.00	\$ 195.76	\$ 364.53	\$ 477.06	
\$ Impact	\$ 1.25	\$ 2.45	\$ 9.13	\$ 18.22	\$ 24.26	
% Impact	2.5%	3.4%	4.7%	5.0%	5.1%	
% of Total Bill	33.0%	26.1%	20.4%	19.2%	19.0%	
<b>Regulatory</b>						
Applied For Bill	\$ 7.45	\$ 14.63	\$ 54.18	\$ 108.10	\$ 144.05	
Current Bill	\$ 7.45	\$ 14.63	\$ 54.18	\$ 108.10	\$ 144.05	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.9%	5.1%	5.4%	5.4%	5.4%	
<b>Debt Retirement Charge</b>						
Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.6%	4.9%	5.2%	5.3%	5.3%	
<b>GST</b>						
Applied For Bill	\$ 17.67	\$ 32.75	\$ 115.74	\$ 228.89	\$ 304.32	
Current Bill	\$ 17.51	\$ 32.44	\$ 114.55	\$ 226.52	\$ 301.17	
\$ Impact	\$ 0.16	\$ 0.31	\$ 1.19	\$ 2.37	\$ 3.15	
% Impact	0.9%	1.0%	1.0%	1.0%	1.0%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
<b>Total Bill</b>						
Applied For Bill	\$ 153.59	\$ 284.71	\$ 1,006.01	\$ 1,989.57	\$ 2,645.27	
Current Bill	\$ 152.18	\$ 281.95	\$ 995.69	\$ 1,968.98	\$ 2,617.86	
\$ Impact	\$ 1.41	\$ 2.76	\$ 10.32	\$ 20.59	\$ 27.41	
% Impact	0.9%	1.0%	1.0%	1.0%	1.0%	

Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2010-0116  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

### General Service 50 to 499 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	120.13	128.31
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.5788	1.6863
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.0451	- 0.3893
Retail Transmission Rate – Network Service Rate	\$/kW	2.0351	1.9287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6647	1.7056
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>67,000</b>	<b>kWh</b>	<b>230</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>39.9%</b>

**Loss Factor 1.0420**

General Service 50 to 499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.58%
Energy Second Tier (kWh)	69,065	0.0750	5,179.88	69,065	0.0750	5,179.88	0.00	0.0%	61.58%
<b>Sub-Total: Energy</b>			<b>5,228.63</b>			<b>5,228.63</b>	<b>0.00</b>	<b>0.0%</b>	<b>62.16%</b>
Service Charge	1	120.13	120.13	1	128.31	128.31	8.18	6.8%	1.53%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	0.03%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	230	1.5788	363.12	230	1.6863	387.85	24.73	6.8%	4.61%
Distribution Volumetric Rate Adder(s)	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	230	-1.0451	-240.37	230	-0.3893	-89.54	150.83	(62.7)%	-1.06%
<b>Total: Distribution</b>			<b>245.05</b>			<b>428.79</b>	<b>183.74</b>	<b>75.0%</b>	<b>5.10%</b>
Retail Transmission Rate – Network Service Rate	230	2.0351	468.07	230	1.9287	443.60	-24.47	(5.2)%	5.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	230	1.6647	382.88	230	1.7056	392.29	9.41	2.5%	4.66%
<b>Total: Retail Transmission</b>			<b>850.95</b>			<b>835.89</b>	<b>-15.06</b>	<b>(1.8)%</b>	<b>9.94%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,096.00</b>			<b>1,264.68</b>	<b>168.68</b>	<b>15.4%</b>	<b>15.03%</b>
Wholesale Market Service Rate	69,815	0.0052	363.04	69,815	0.0052	363.04	0.00	0.0%	4.32%
Rural Rate Protection Charge	69,815	0.0013	90.76	69,815	0.0013	90.76	0.00	0.0%	1.08%
Special Purpose Charge	69,815	0.0004	27.93	69,815	0.0004	27.93	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>481.98</b>			<b>481.98</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.73%</b>
Debt Retirement Charge (DRC)	67,000	0.00700	469.00	67,000	0.00700	469.00	0.00	0.0%	5.58%
<b>Total Bill before Taxes</b>			<b>7,275.61</b>			<b>7,444.29</b>	<b>168.68</b>	<b>2.3%</b>	<b>88.50%</b>
HST	7,275.61	13%	945.83	7,444.29	13%	967.76	21.93	2.3%	11.50%
<b>Total Bill</b>			<b>8,221.44</b>			<b>8,412.05</b>	<b>190.61</b>	<b>2.3%</b>	<b>100.00%</b>

### Rate Class Threshold Test

General Service 50 to 499 kW

	kWh	18,200	51,000	84,000	135,000	182,000
Loss Factor Adjusted kWh	18,965	53,143	87,529	140,671	189,645	
	kW	50	140	230	370	500
Load Factor	49.9%	49.9%	50.1%	50.0%	49.9%	
<b>Energy</b>						
Applied For Bill	\$ 1,414.88	\$ 3,978.23	\$ 6,557.18	\$ 10,542.83	\$ 14,215.88	
Current Bill	\$ 1,414.88	\$ 3,978.23	\$ 6,557.18	\$ 10,542.83	\$ 14,215.88	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	61.1%	63.7%	64.4%	64.7%	64.9%	
<b>Distribution</b>						
Applied For Bill	\$ 195.33	\$ 312.05	\$ 428.78	\$ 610.35	\$ 778.96	
Current Bill	\$ 148.99	\$ 197.02	\$ 245.05	\$ 319.77	\$ 389.15	
\$ Impact	\$ 46.34	\$ 115.03	\$ 183.73	\$ 290.58	\$ 389.81	
% Impact	31.1%	58.4%	75.0%	90.9%	100.2%	
% of Total Bill	8.4%	5.0%	4.2%	3.7%	3.6%	
<b>Retail Transmission</b>						
Applied For Bill	\$ 181.71	\$ 508.80	\$ 835.89	\$ 1,344.69	\$ 1,817.15	
Current Bill	\$ 184.99	\$ 517.97	\$ 850.95	\$ 1,368.93	\$ 1,849.90	
\$ Impact	\$ -3.28	\$ -9.17	\$ -15.06	\$ -24.24	\$ -32.75	
% Impact	-1.8%	-1.8%	-1.8%	-1.8%	-1.8%	
% of Total Bill	7.8%	8.2%	8.2%	8.3%	8.3%	
<b>Delivery (Distribution and Retail Transmission)</b>						
Applied For Bill	\$ 377.04	\$ 820.85	\$ 1,264.67	\$ 1,955.04	\$ 2,596.11	
Current Bill	\$ 333.98	\$ 714.99	\$ 1,096.00	\$ 1,688.70	\$ 2,239.05	
\$ Impact	\$ 43.06	\$ 105.86	\$ 168.67	\$ 266.34	\$ 357.06	
% Impact	12.9%	14.8%	15.4%	15.8%	15.9%	
% of Total Bill	16.3%	13.2%	12.4%	12.0%	11.8%	
<b>Regulatory</b>						
Applied For Bill	\$ 131.11	\$ 366.94	\$ 604.20	\$ 970.88	\$ 1,308.80	
Current Bill	\$ 131.11	\$ 366.94	\$ 604.20	\$ 970.88	\$ 1,308.80	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.7%	5.9%	5.9%	6.0%	6.0%	
<b>Debt Retirement Charge</b>						
Applied For Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00	
Current Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.5%	5.7%	5.8%	5.8%	5.8%	
<b>GST</b>						
Applied For Bill	\$ 266.56	\$ 717.99	\$ 1,171.83	\$ 1,873.79	\$ 2,521.32	
Current Bill	\$ 260.96	\$ 704.23	\$ 1,149.90	\$ 1,839.16	\$ 2,474.90	
\$ Impact	\$ 5.60	\$ 13.76	\$ 21.93	\$ 34.63	\$ 46.42	
% Impact	2.1%	2.0%	1.9%	1.9%	1.9%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
<b>Total Bill</b>						
Applied For Bill	\$ 2,316.99	\$ 6,241.01	\$ 10,185.88	\$ 16,287.54	\$ 21,916.11	
Current Bill	\$ 2,268.33	\$ 6,121.39	\$ 9,995.28	\$ 15,986.57	\$ 21,512.63	
\$ Impact	\$ 48.66	\$ 119.62	\$ 190.60	\$ 300.97	\$ 403.48	
% Impact	2.1%	2.0%	1.9%	1.9%	1.9%	

Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2010-0116  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

**General Service 500 to 1,499 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,221.12	1,340.56
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.8296	0.9107
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.3616	- 0.4878
Retail Transmission Rate – Network Service Rate	\$/kW	2.6667	2.5272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2674	2.3230
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>215,000</b>	<b>kWh</b>	<b>730</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>40.4%</b>

**Loss Factor 1.0420**

General Service 500 to 1,499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.17%
Energy Second Tier (kWh)	223,281	0.0750	16,746.08	223,281	0.0750	16,746.08	0.00	0.0%	59.19%
<b>Sub-Total: Energy</b>			<b>16,794.83</b>			<b>16,794.83</b>	<b>0.00</b>	<b>0.0%</b>	<b>59.36%</b>
Service Charge	1	1,221.12	1,221.12	1	1,340.56	1,340.56	119.44	9.8%	4.74%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	730	0.8296	605.61	730	0.9107	664.81	59.20	9.8%	2.35%
Distribution Volumetric Rate Adder(s)	730	0.0000	0.00	730	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	730	0.0000	0.00	730	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	730	-1.3616	-993.97	730	-0.4878	-356.09	637.88	(64.2)%	-1.26%
<b>Total: Distribution</b>			<b>834.93</b>			<b>1,651.45</b>	<b>816.52</b>	<b>97.8%</b>	<b>5.84%</b>
Retail Transmission Rate – Network Service Rate	730	2.6667	1,946.69	730	2.5272	1,844.86	-101.83	(5.2)%	6.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	730	2.2674	1,655.20	730	2.3230	1,695.79	40.59	2.5%	5.99%
<b>Total: Retail Transmission</b>			<b>3,601.89</b>			<b>3,540.65</b>	<b>-61.24</b>	<b>(1.7)%</b>	<b>12.51%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4,436.82</b>			<b>5,192.10</b>	<b>755.28</b>	<b>17.0%</b>	<b>18.35%</b>
Wholesale Market Service Rate	224,031	0.0052	1,164.96	224,031	0.0052	1,164.96	0.00	0.0%	4.12%
Rural Rate Protection Charge	224,031	0.0013	291.24	224,031	0.0013	291.24	0.00	0.0%	1.03%
Special Purpose Charge	224,031	0.0004	89.61	224,031	0.0004	89.61	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>1,546.06</b>			<b>1,546.06</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.46%</b>
Debt Retirement Charge (DRC)	215,000	0.00700	1,505.00	215,000	0.00700	1,505.00	0.00	0.0%	5.32%
<b>Total Bill before Taxes</b>			<b>24,282.71</b>			<b>25,037.99</b>	<b>755.28</b>	<b>3.1%</b>	<b>88.50%</b>
HST	24,282.71	13%	3,156.75	25,037.99	13%	3,254.94	98.19	3.1%	11.50%
<b>Total Bill</b>			<b>27,439.46</b>			<b>28,292.93</b>	<b>853.47</b>	<b>3.1%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service 500 to 1,499 kW**

	kWh	20,000	156,000	293,000	449,000	602,000
Loss Factor Adjusted kWh	20,841	162,553	305,307	467,859	627,285	
kW	50	390	730	1,120	1,500	
Load Factor	54.8%	54.8%	55.0%	54.9%	55.0%	
<b>Energy</b>						
Applied For Bill	\$ 1,555.58	\$ 12,183.98	\$ 22,890.53	\$ 35,081.93	\$ 47,038.88	
Current Bill	\$ 1,555.58	\$ 12,183.98	\$ 22,890.53	\$ 35,081.93	\$ 47,038.88	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	39.9%	60.6%	62.8%	63.7%	64.2%	
<b>Distribution</b>						
Applied For Bill	\$ 1,363.88	\$ 1,507.65	\$ 1,651.43	\$ 1,816.35	\$ 1,977.05	
Current Bill	\$ 1,196.69	\$ 1,015.81	\$ 834.93	\$ 627.45	\$ 425.29	
\$ Impact	\$ 167.19	\$ 491.84	\$ 816.50	\$ 1,188.90	\$ 1,551.76	
% Impact	14.0%	48.4%	97.8%	189.5%	364.9%	
% of Total Bill	35.0%	7.5%	4.5%	3.3%	2.7%	
<b>Retail Transmission</b>						
Applied For Bill	\$ 242.51	\$ 1,891.58	\$ 3,540.65	\$ 5,432.22	\$ 7,275.30	
Current Bill	\$ 246.70	\$ 1,924.30	\$ 3,601.89	\$ 5,526.19	\$ 7,401.15	
\$ Impact	-\$ 4.19	-\$ 32.72	-\$ 61.24	-\$ 93.97	-\$ 125.85	
% Impact	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%	
% of Total Bill	6.2%	9.4%	9.7%	9.9%	9.9%	
<b>Delivery (Distribution and Retail Transmission)</b>						
Applied For Bill	\$ 1,606.39	\$ 3,399.23	\$ 5,192.08	\$ 7,248.57	\$ 9,252.35	
Current Bill	\$ 1,443.39	\$ 2,940.11	\$ 4,436.82	\$ 6,153.64	\$ 7,826.44	
\$ Impact	\$ 163.00	\$ 459.12	\$ 755.26	\$ 1,094.93	\$ 1,425.91	
% Impact	11.3%	15.6%	17.0%	17.8%	18.2%	
% of Total Bill	41.3%	16.9%	14.3%	13.2%	12.6%	
<b>Regulatory</b>						
Applied For Bill	\$ 144.05	\$ 1,121.87	\$ 2,106.87	\$ 3,228.48	\$ 4,328.51	
Current Bill	\$ 144.05	\$ 1,121.87	\$ 2,106.87	\$ 3,228.48	\$ 4,328.51	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	3.7%	5.6%	5.8%	5.9%	5.9%	
<b>Debt Retirement Charge</b>						
Applied For Bill	\$ 140.00	\$ 1,092.00	\$ 2,051.00	\$ 3,143.00	\$ 4,214.00	
Current Bill	\$ 140.00	\$ 1,092.00	\$ 2,051.00	\$ 3,143.00	\$ 4,214.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	3.6%	5.4%	5.6%	5.7%	5.8%	
<b>GST</b>						
Applied For Bill	\$ 447.98	\$ 2,313.62	\$ 4,191.26	\$ 6,331.26	\$ 8,428.39	
Current Bill	\$ 426.79	\$ 2,253.93	\$ 4,093.08	\$ 6,188.92	\$ 8,243.02	
\$ Impact	\$ 21.19	\$ 59.69	\$ 98.18	\$ 142.34	\$ 185.37	
% Impact	5.0%	2.6%	2.4%	2.3%	2.2%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
<b>Total Bill</b>						
Applied For Bill	\$ 3,894.00	\$ 20,110.70	\$ 36,431.74	\$ 55,033.24	\$ 73,262.13	
Current Bill	\$ 3,709.81	\$ 19,591.89	\$ 35,578.30	\$ 53,795.97	\$ 71,650.85	
\$ Impact	\$ 184.19	\$ 518.81	\$ 853.44	\$ 1,237.27	\$ 1,611.28	
% Impact	5.0%	2.6%	2.4%	2.3%	2.2%	

Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2010-0116  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

### General Service Equal To Or Greater Than 1,500 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,537.31	1,898.46
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.0496	3.1348
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.5763	- 0.4502
Retail Transmission Rate – Network Service Rate	\$/kW	2.6667	2.5272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2674	2.3230
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>1,180,000</b>	<b>kWh</b>	<b>3,250</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>49.8%</b>

**Loss Factor 1.0420**

General Service Equal To Or Greater Than 1,500 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.03%
Energy Second Tier (kWh)	1,228,811	0.0750	92,160.83	1,228,811	0.0750	92,160.83	0.00	0.0%	60.26%
<b>Sub-Total: Energy</b>			<b>92,209.58</b>			<b>92,209.58</b>	<b>0.00</b>	<b>0.0%</b>	<b>60.29%</b>
Service Charge	1	1,537.31	1,537.31	1	1,898.46	1,898.46	361.15	23.5%	1.24%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,250	3.0496	9,911.20	3,250	3.1348	10,188.10	276.90	2.8%	6.66%
Distribution Volumetric Rate Adder(s)	3,250	0.0000	0.00	3,250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,250	0.0000	0.00	3,250	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	3,250	-1.5763	-5,122.98	3,250	-0.4502	-1,463.15	3,659.83	(71.4)%	-0.96%
<b>Total: Distribution</b>			<b>6,327.70</b>			<b>10,625.58</b>	<b>4,297.88</b>	<b>67.9%</b>	<b>6.95%</b>
Retail Transmission Rate – Network Service Rate	3,250	2.6667	8,666.78	3,250	2.5272	8,213.40	-453.38	(5.2)%	5.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,250	2.2674	7,369.05	3,250	2.3230	7,549.75	180.70	2.5%	4.94%
<b>Total: Retail Transmission</b>			<b>16,035.83</b>			<b>15,763.15</b>	<b>-272.68</b>	<b>(1.7)%</b>	<b>10.31%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>22,363.53</b>			<b>26,388.73</b>	<b>4,025.20</b>	<b>18.0%</b>	<b>17.25%</b>
Wholesale Market Service Rate	1,229,561	0.0052	6,393.72	1,229,561	0.0052	6,393.72	0.00	0.0%	4.18%
Rural Rate Protection Charge	1,229,561	0.0013	1,598.43	1,229,561	0.0013	1,598.43	0.00	0.0%	1.05%
Special Purpose Charge	1,229,561	0.0004	491.82	1,229,561	0.0004	491.82	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>8,484.22</b>			<b>8,484.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.55%</b>
Debt Retirement Charge (DRC)	1,180,000	0.00700	8,260.00	1,180,000	0.00700	8,260.00	0.00	0.0%	5.40%
<b>Total Bill before Taxes</b>			<b>131,317.33</b>			<b>135,342.53</b>	<b>4,025.20</b>	<b>3.1%</b>	<b>88.50%</b>
HST	131,317.33	13%	17,071.25	135,342.53	13%	17,594.53	523.28	3.1%	11.50%
<b>Total Bill</b>			<b>148,388.58</b>			<b>152,937.06</b>	<b>4,548.48</b>	<b>3.1%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### General Service Equal To Or Greater Than 1,500 kW

kWh	657,000	1,040,000	1,423,000	1,808,000	2,189,000
Loss Factor Adjusted kWh	684,595	1,083,681	1,482,767	1,883,937	2,280,939
kW	1,500	2,375	3,250	4,130	5,000
Load Factor	60.0%	60.0%	60.0%	60.0%	60.0%

**Energy**

Applied For Bill	\$ 51,337.13	\$ 81,268.58	\$ 111,200.03	\$ 141,287.78	\$ 171,062.93
Current Bill	\$ 51,337.13	\$ 81,268.58	\$ 111,200.03	\$ 141,287.78	\$ 171,062.93
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	61.5%	62.1%	62.4%	62.5%	62.6%

**Distribution**

Applied For Bill	\$ 5,927.47	\$ 8,276.46	\$ 10,625.45	\$ 12,987.86	\$ 15,323.43
Current Bill	\$ 3,749.43	\$ 5,038.57	\$ 6,327.70	\$ 7,624.21	\$ 8,905.98
\$ Impact	\$ 2,178.04	\$ 3,237.89	\$ 4,297.75	\$ 5,363.65	\$ 6,417.45
% Impact	58.1%	64.3%	67.9%	70.4%	72.1%
% of Total Bill	7.1%	6.3%	6.0%	5.7%	5.6%

**Retail Transmission**

Applied For Bill	\$ 7,275.30	\$ 11,519.22	\$ 15,763.15	\$ 20,031.33	\$ 24,251.00
Current Bill	\$ 7,401.15	\$ 11,718.49	\$ 16,035.82	\$ 20,377.83	\$ 24,670.50
\$ Impact	\$ -125.85	\$ -199.27	\$ -272.67	\$ -346.50	\$ -419.50
% Impact	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%
% of Total Bill	8.7%	8.8%	8.8%	8.9%	8.9%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 13,202.77	\$ 19,795.68	\$ 26,388.60	\$ 33,019.19	\$ 39,574.43
Current Bill	\$ 11,150.58	\$ 16,757.06	\$ 22,363.52	\$ 28,002.04	\$ 33,576.48
\$ Impact	\$ 2,052.19	\$ 3,038.62	\$ 4,025.08	\$ 5,017.15	\$ 5,997.95
% Impact	18.4%	18.1%	18.0%	17.9%	17.9%
% of Total Bill	15.8%	15.1%	14.8%	14.6%	14.5%

**Regulatory**

Applied For Bill	\$ 4,723.95	\$ 7,477.65	\$ 10,231.35	\$ 12,999.41	\$ 15,738.73
Current Bill	\$ 4,723.95	\$ 7,477.65	\$ 10,231.35	\$ 12,999.41	\$ 15,738.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	5.7%	5.7%	5.8%	5.8%

**Debt Retirement Charge**

Applied For Bill	\$ 4,599.00	\$ 7,280.00	\$ 9,961.00	\$ 12,656.00	\$ 15,323.00
Current Bill	\$ 4,599.00	\$ 7,280.00	\$ 9,961.00	\$ 12,656.00	\$ 15,323.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.6%	5.6%	5.6%	5.6%

**GST**

Applied For Bill	\$ 9,602.17	\$ 15,056.85	\$ 20,511.53	\$ 25,995.11	\$ 31,420.88
Current Bill	\$ 9,335.39	\$ 14,661.83	\$ 19,988.27	\$ 25,342.88	\$ 30,641.15
\$ Impact	\$ 266.78	\$ 395.02	\$ 523.26	\$ 652.23	\$ 779.73
% Impact	2.9%	2.7%	2.6%	2.6%	2.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 83,465.02	\$ 130,878.76	\$ 178,292.51	\$ 225,957.49	\$ 273,119.97
Current Bill	\$ 81,146.05	\$ 127,445.12	\$ 173,744.17	\$ 220,288.11	\$ 266,342.29
\$ Impact	\$ 2,318.97	\$ 3,433.64	\$ 4,548.34	\$ 5,669.38	\$ 6,777.68
% Impact	2.9%	2.7%	2.6%	2.6%	2.5%

Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2010-0116  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

### Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.28	14.62
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0280	0.0287
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0026	- 0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0420**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.17%
Energy Second Tier (kWh)	1,335	0.0750	100.13	1,335	0.0750	100.13	0.00	0.0%	33.22%
<b>Sub-Total: Energy</b>			<b>148.88</b>			<b>148.88</b>	<b>0.00</b>	<b>0.0%</b>	<b>49.40%</b>
Service Charge	1	14.28	14.28	1	14.62	14.62	0.34	2.4%	4.85%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0280	56.00	2,000	0.0287	57.40	1.40	2.5%	19.04%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0026	-5.20	2,000	-0.0012	-2.40	2.80	(53.8)%	-0.80%
<b>Total: Distribution</b>			<b>65.08</b>			<b>69.62</b>	<b>4.54</b>	<b>7.0%</b>	<b>23.10%</b>
Retail Transmission Rate – Network Service Rate	2,085	0.0053	11.05	2,085	0.0050	10.43	-0.62	(5.6)%	3.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0043	8.97	2,085	0.0044	9.17	0.20	2.2%	3.04%
<b>Total: Retail Transmission</b>			<b>20.02</b>			<b>19.60</b>	<b>-0.42</b>	<b>(2.1)%</b>	<b>6.50%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>85.10</b>			<b>89.22</b>	<b>4.12</b>	<b>4.8%</b>	<b>29.60%</b>
Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	0.00	0.0%	3.60%
Rural Rate Protection Charge	2,085	0.0013	2.71	2,085	0.0013	2.71	0.00	0.0%	0.90%
Special Purpose Charge	2,085	0.0004	0.83	2,085	0.0004	0.83	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
<b>Sub-Total: Regulatory</b>			<b>14.63</b>			<b>14.63</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.85%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.64%
<b>Total Bill before Taxes</b>			<b>262.61</b>			<b>266.73</b>	<b>4.12</b>	<b>1.6%</b>	<b>88.50%</b>
HST	262.61	13%	34.14	266.73	13%	34.67	0.53	1.6%	11.50%
<b>Total Bill</b>			<b>296.75</b>			<b>301.40</b>	<b>4.65</b>	<b>1.6%</b>	<b>100.00%</b>

### Rate Class Threshold Test Unmetered Scattered Load



	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	522	2,085	7,816	15,631	20,841
	kW					
	Load Factor					
<b>Energy</b>	Applied For Bill	\$ 33.93	\$ 148.88	\$ 578.70	\$ 1,164.83	\$ 1,555.58
	Current Bill	\$ 33.93	\$ 148.88	\$ 578.70	\$ 1,164.83	\$ 1,555.58
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	40.3%	49.4%	52.3%	52.8%	52.9%
<b>Distribution</b>	Applied For Bill	\$ 28.38	\$ 69.66	\$ 221.02	\$ 427.42	\$ 565.02
	Current Bill	\$ 26.98	\$ 65.08	\$ 204.78	\$ 395.28	\$ 522.28
	\$ Impact	\$ 1.40	\$ 4.58	\$ 16.24	\$ 32.14	\$ 42.74
	% Impact	5.2%	7.0%	7.9%	8.1%	8.2%
	% of Total Bill	33.7%	23.1%	20.0%	19.4%	19.2%
<b>Retail Transmission</b>	Applied For Bill	\$ 4.91	\$ 19.59	\$ 73.47	\$ 146.93	\$ 195.90
	Current Bill	\$ 5.01	\$ 20.02	\$ 75.03	\$ 150.05	\$ 200.08
	\$ Impact	\$ 0.10	\$ 0.43	\$ 1.56	\$ 3.12	\$ 4.18
	% Impact	-2.0%	-2.1%	-2.1%	-2.1%	-2.1%
	% of Total Bill	5.8%	6.5%	6.6%	6.7%	6.7%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 33.29	\$ 89.25	\$ 294.49	\$ 574.35	\$ 760.92
	Current Bill	\$ 31.99	\$ 85.10	\$ 279.81	\$ 545.33	\$ 722.36
	\$ Impact	\$ 1.30	\$ 4.15	\$ 14.68	\$ 29.02	\$ 38.56
	% Impact	4.1%	4.9%	5.2%	5.3%	5.3%
	% of Total Bill	39.5%	29.6%	26.6%	26.0%	25.9%
<b>Regulatory</b>	Applied For Bill	\$ 3.85	\$ 14.63	\$ 54.18	\$ 108.10	\$ 144.05
	Current Bill	\$ 3.85	\$ 14.63	\$ 54.18	\$ 108.10	\$ 144.05
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.6%	4.9%	4.9%	4.9%	4.9%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.2%	4.6%	4.7%	4.8%	4.8%
<b>GST</b>	Applied For Bill	\$ 9.69	\$ 34.68	\$ 127.38	\$ 253.80	\$ 338.07
	Current Bill	\$ 9.53	\$ 34.14	\$ 125.47	\$ 250.02	\$ 333.06
	\$ Impact	\$ 0.16	\$ 0.54	\$ 1.91	\$ 3.78	\$ 5.01
	% Impact	1.7%	1.6%	1.5%	1.5%	1.5%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 84.26	\$ 301.44	\$ 1,107.25	\$ 2,206.08	\$ 2,938.62
	Current Bill	\$ 82.80	\$ 296.75	\$ 1,090.66	\$ 2,173.28	\$ 2,895.05
	\$ Impact	\$ 1.46	\$ 4.69	\$ 16.59	\$ 32.80	\$ 43.57
	% Impact	1.8%	1.6%	1.5%	1.5%	1.5%

Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2010-0116  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

### Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.08	1.00
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	11.3691	10.5945
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.3245	- 0.4654
Retail Transmission Rate – Network Service Rate	\$/kW	1.6756	1.5880
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3706	1.4042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180</b>	<b>kWh</b>	<b>0.50</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>49.3%</b>

**Loss Factor 1.0420**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0650	12.22	188	0.0650	12.22	0.00	0.0%	47.87%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>12.22</b>			<b>12.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.87%</b>
Service Charge	1	1.08	1.08	1	1.00	1.00	-0.08	(7.4)%	3.92%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	11.3691	5.68	0.50	10.5945	5.30	-0.38	(6.7)%	20.76%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	-0.3245	-0.16	0.50	-0.4654	-0.23	-0.07	43.8%	-0.90%
<b>Total: Distribution</b>			<b>6.60</b>			<b>6.07</b>	<b>-0.53</b>	<b>(8.0)%</b>	<b>23.78%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.6756	0.84	0.50	1.5880	0.79	-0.05	(6.0)%	3.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.3706	0.69	0.50	1.4042	0.70	0.01	1.4%	2.74%
<b>Total: Retail Transmission</b>			<b>1.53</b>			<b>1.49</b>	<b>-0.04</b>	<b>(2.6)%</b>	<b>5.84%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>8.13</b>			<b>7.56</b>	<b>-0.57</b>	<b>(7.0)%</b>	<b>29.61%</b>
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	3.84%
Rural Rate Protection Charge	188	0.0013	0.24	188	0.0013	0.24	0.00	0.0%	0.94%
Special Purpose Charge	188	0.0004	0.08	188	0.0004	0.08	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.98%
<b>Sub-Total: Regulatory</b>			<b>1.55</b>			<b>1.55</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.07%</b>
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.94%
<b>Total Bill before Taxes</b>			<b>23.16</b>			<b>22.59</b>	<b>-0.57</b>	<b>(2.5)%</b>	<b>88.48%</b>
HST	23.16	13%	3.01	22.59	13%	2.94	-0.07	(2.3)%	11.52%
<b>Total Bill</b>			<b>26.17</b>			<b>25.53</b>	<b>-0.64</b>	<b>(2.4)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	136	188	282	376	
kW	0.20	0.35	0.50	0.75	1.00	
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%	
Energy						
Applied For Bill	\$ 4.74	\$ 8.84	\$ 12.22	\$ 18.33	\$ 24.44	
Current Bill	\$ 4.74	\$ 8.84	\$ 12.22	\$ 18.33	\$ 24.44	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	43.6%	47.3%	47.9%	48.8%	49.2%	
Distribution						
Applied For Bill	\$ 3.03	\$ 4.55	\$ 6.07	\$ 8.60	\$ 11.12	
Current Bill	\$ 3.29	\$ 4.95	\$ 6.60	\$ 9.37	\$ 12.13	
\$ Impact	-\$ 0.26	-\$ 0.40	-\$ 0.53	-\$ 0.77	-\$ 1.01	
% Impact	-7.9%	-8.1%	-8.0%	-8.2%	-8.3%	
% of Total Bill	27.9%	24.3%	23.8%	22.9%	22.4%	
Retail Transmission						
Applied For Bill	\$ 0.60	\$ 1.05	\$ 1.49	\$ 2.24	\$ 2.99	
Current Bill	\$ 0.61	\$ 1.07	\$ 1.53	\$ 2.29	\$ 3.05	
\$ Impact	-\$ 0.01	-\$ 0.02	-\$ 0.04	-\$ 0.05	-\$ 0.06	
% Impact	-1.6%	-1.9%	-2.6%	-2.2%	-2.0%	
% of Total Bill	5.5%	5.6%	5.8%	6.0%	6.0%	
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$ 3.63	\$ 5.60	\$ 7.56	\$ 10.84	\$ 14.11	
Current Bill	\$ 3.90	\$ 6.02	\$ 8.13	\$ 11.66	\$ 15.18	
\$ Impact	-\$ 0.27	-\$ 0.42	-\$ 0.57	-\$ 0.82	-\$ 1.07	
% Impact	-6.9%	-7.0%	-7.0%	-7.0%	-7.0%	
% of Total Bill	33.4%	30.0%	29.6%	28.8%	28.4%	
Regulatory						
Applied For Bill	\$ 0.75	\$ 1.19	\$ 1.55	\$ 2.20	\$ 2.85	
Current Bill	\$ 0.75	\$ 1.19	\$ 1.55	\$ 2.20	\$ 2.85	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	6.9%	6.4%	6.1%	5.9%	5.7%	
Debt Retirement Charge						
Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52	
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.5%	4.9%	4.9%	5.0%	5.1%	
GST						
Applied For Bill	\$ 1.25	\$ 2.15	\$ 2.94	\$ 4.32	\$ 5.71	
Current Bill	\$ 1.28	\$ 2.20	\$ 3.01	\$ 4.43	\$ 5.85	
\$ Impact	-\$ 0.03	-\$ 0.05	-\$ 0.07	-\$ 0.11	-\$ 0.14	
% Impact	-2.3%	-2.3%	-2.3%	-2.5%	-2.4%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
Total Bill						
Applied For Bill	\$ 10.86	\$ 18.69	\$ 25.53	\$ 37.58	\$ 49.63	
Current Bill	\$ 11.16	\$ 19.16	\$ 26.17	\$ 38.51	\$ 50.84	
\$ Impact	-\$ 0.30	-\$ 0.47	-\$ 0.64	-\$ 0.93	-\$ 1.21	
% Impact	-2.7%	-2.5%	-2.4%	-2.4%	-2.4%	

Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2010-0116  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,545.17	1,685.64
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.9637	11.9604
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.8749	- 0.3990
Retail Transmission Rate – Network Service Rate	\$/kW	1.6713	1.5839
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3670	1.4006
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0420**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	0.13%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.54</b>			<b>2.54</b>	<b>0.00</b>	<b>0.0%</b>	<b>0.13%</b>
Service Charge	1	1,545.17	1,545.17	1	1,685.64	1,685.64	140.47	9.1%	88.25%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.9637	1.10	0.10	11.9604	1.20	0.10	9.1%	0.06%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.8749	-0.09	0.10	-0.3990	-0.04	0.05	(55.6)%	0.00%
<b>Total: Distribution</b>			<b>1,546.18</b>			<b>1,686.80</b>	<b>140.62</b>	<b>9.1%</b>	<b>88.31%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.6713	0.17	0.10	1.5839	0.16	-0.01	(5.9)%	0.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3670	0.14	0.10	1.4006	0.14	0.00	0.0%	0.01%
<b>Total: Retail Transmission</b>			<b>0.31</b>			<b>0.30</b>	<b>-0.01</b>	<b>(3.2)%</b>	<b>0.02%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,546.49</b>			<b>1,687.10</b>	<b>140.61</b>	<b>9.1%</b>	<b>88.32%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	0.01%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.00%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.01%
<b>Sub-Total: Regulatory</b>			<b>0.52</b>			<b>0.52</b>	<b>0.00</b>	<b>0.0%</b>	<b>0.03%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	0.01%
<b>Total Bill before Taxes</b>			<b>1,549.81</b>			<b>1,690.42</b>	<b>140.61</b>	<b>9.1%</b>	<b>88.50%</b>
HST	1,549.81	13%	201.48	1,690.42	13%	219.75	18.27	9.1%	11.50%
<b>Total Bill</b>			<b>1,751.29</b>			<b>1,910.17</b>	<b>158.88</b>	<b>9.1%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Street Lighting

Energy	kWh	37	73	110	146	183
	Loss Factor Adjusted kWh	39	77	115	153	191
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%
	Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.41
	Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.41
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	0.1%	0.3%	0.4%	0.5%	0.6%
Distribution	Applied For Bill	\$ 1,686.80	\$ 1,687.95	\$ 1,689.11	\$ 1,690.26	\$ 1,691.42
	Current Bill	\$ 1,546.18	\$ 1,547.19	\$ 1,548.20	\$ 1,549.21	\$ 1,550.21
	\$ Impact	\$ 140.62	\$ 140.76	\$ 140.91	\$ 141.05	\$ 141.21
	% Impact	9.1%	9.1%	9.1%	9.1%	9.1%
	% of Total Bill	88.3%	88.1%	88.0%	87.8%	87.6%
Retail Transmission	Applied For Bill	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.19	\$ 1.49
	Current Bill	\$ 0.31	\$ 0.60	\$ 0.91	\$ 1.22	\$ 1.52
	\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ 0.03	\$ 0.03
	% Impact	-3.2%	0.0%	-1.1%	-2.5%	-2.0%
	% of Total Bill	0.0%	0.0%	0.0%	0.1%	0.1%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 1,687.10	\$ 1,688.55	\$ 1,690.01	\$ 1,691.45	\$ 1,692.91
	Current Bill	\$ 1,546.49	\$ 1,547.79	\$ 1,549.11	\$ 1,550.43	\$ 1,551.73
	\$ Impact	\$ 140.61	\$ 140.76	\$ 140.90	\$ 141.02	\$ 141.18
	% Impact	9.1%	9.1%	9.1%	9.1%	9.1%
	% of Total Bill	88.3%	88.2%	88.0%	87.9%	87.7%
Regulatory	Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
	Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	0.0%	0.0%	0.1%	0.1%	0.1%
Debt Retirement Charge	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
	Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	0.0%	0.0%	0.0%	0.1%	0.1%
GST	Applied For Bill	\$ 219.75	\$ 220.33	\$ 220.91	\$ 221.48	\$ 222.06
	Current Bill	\$ 201.47	\$ 202.03	\$ 202.59	\$ 203.15	\$ 203.71
	\$ Impact	\$ 18.28	\$ 18.30	\$ 18.32	\$ 18.33	\$ 18.35
	% Impact	9.1%	9.1%	9.0%	9.0%	9.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 1,910.16	\$ 1,915.17	\$ 1,920.21	\$ 1,925.20	\$ 1,930.23
	Current Bill	\$ 1,751.27	\$ 1,756.11	\$ 1,760.99	\$ 1,765.85	\$ 1,770.70
	\$ Impact	\$ 158.89	\$ 159.06	\$ 159.22	\$ 159.35	\$ 159.53
	% Impact	9.1%	9.1%	9.0%	9.0%	9.0%



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2010-0116  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

Tillsonburg Hydro Inc.  
 EB-2010-0116  
 2011 Electricity Distribution Rate Application  
 Exhibit LC  
 Responses to VECC Interrogatories  
 Filed: February 2, 2011

## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer -12 per year	10.530000	- 0.730000	0.730000
General Service Less Than 50 kW	Customer -12 per year	24.810000	0.000000	0.000000
General Service 50 to 499 kW	Customer - 12 per year	120.130000	7.950000	7.950000
General Service 500 to 1,499 kW	Customer - 12 per year	1221.120000	117.030000	117.030000
General Service Equal To Or Greater Than 1,500 kW	Customer -12 per year	1537.310000	357.740000	357.740000
Unmetered Scattered Load	Customer -12 per year	14.280000	0.310000	0.310000
Sentinel Lighting	Connection - 12 per year	1.080000	- 0.080000	0.080000
Street Lighting	Customer -12 per year	1545.170000	137.440000	137.440000

### Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.018000	- 0.001200	0.001200
General Service Less Than 50 kW	kWh	0.015100	0.000000	0.000000
General Service 50 to 499 kW	kW	1.578800	0.104500	0.104500
General Service 500 to 1,499 kW	kW	0.829600	0.079500	0.079500
General Service Equal To Or Greater Than 1,500 kW	kW	3.049600	0.079600	0.079600
Unmetered Scattered Load	kWh	0.028000	0.000600	0.000600
Sentinel Lighting	kW	11.369100	- 0.793600	0.793600
Street Lighting	kW	10.963700	0.975200	0.975200



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

Tillsonburg Hydro Inc.  
 EB-2010-0116  
 2011 Electricity Distribution Rate Application  
 Exhibit I.D.1

## Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 9.80	\$ 0.0168	\$ -	\$ 10.53	\$ 0.0180	\$ -	-\$ 0.73	-\$ 0.0012	\$ -
General Service Less Than 50 kW	\$ 24.81	\$ 0.0151	\$ -	\$ 24.81	\$ 0.0151	\$ -	\$ -	\$ -	\$ -
General Service 50 to 499 kW	\$ 128.08	\$ -	\$ 1.6833	\$ 120.13	\$ -	\$ 1.5788	\$ 7.95	\$ -	\$ 0.1045
General Service 500 to 1,499 kW	\$ 1,338.15	\$ -	\$ 0.9091	\$ 1,221.12	\$ -	\$ 0.8296	\$ 117.03	\$ -	\$ 0.0795
General Service Equal To Or Greater Than 1,500 kW	\$ 1,895.05	\$ -	\$ 3.7592	\$ 1,537.31	\$ -	\$ 3.0496	\$ 357.74	\$ -	\$ 0.7096
Unmetered Scattered Load	\$ 14.59	\$ 0.0286	\$ -	\$ 14.28	\$ 0.0280	\$ -	\$ 0.31	\$ 0.0006	\$ -
Sentinel Lighting	\$ 1.00	\$ -	\$ 10.5755	\$ 1.08	\$ -	\$ 11.3691	-\$ 0.08	\$ -	-\$ 0.7936
Street Lighting	\$ 1,682.61	\$ -	\$ 11.9389	\$ 1,545.17	\$ -	\$ 10.9637	\$ 137.44	\$ -	\$ 0.9752

Enter the above values onto Sheet  
 "D1.X Revenue Cost Ratio Adj"  
 of the 2011 OEB IRM3 Rate Generator.



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

Tillsonburg Hydro Inc.  
 EB-2010-0116  
 2011 Electricity Distribution Rate Application  
 Exhibit I.D.2  
 es to VECC Interrogatories  
 Filed: February 2, 2011

## Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 1,737,420	1.17	\$ 1,487,373	1.09	\$ 1,623,846	-\$ 113,574	-6.5%
General Service Less Than 50 kW	\$ 571,854	1.20	\$ 476,545	1.20	\$ 571,854	\$ 0	0.0%
General Service 50 to 499 kW	\$ 267,533	0.75	\$ 355,965	0.80	\$ 284,772	\$ 17,239	6.4%
General Service 500 to 1,499 kW	\$ 132,850	0.72	\$ 185,392	0.80	\$ 148,313	\$ 15,464	11.6%
General Service Equal To Or Greater Than 1,500 kW	\$ 278,848	0.63	\$ 442,827	0.80	\$ 354,261	\$ 75,413	27.0%
Unmetered Scattered Load	\$ 19,840	0.79	\$ 25,242	0.80	\$ 20,194	\$ 353	1.8%
Sentinel Lighting	\$ 3,417	1.29	\$ 2,652	1.20	\$ 3,183	-\$ 234	-6.9%
Street Lighting	\$ 61,444	0.64	\$ 95,403	0.70	\$ 66,782	\$ 5,338	8.7%
	<b>\$ 3,073,206</b>		<b>\$ 3,071,400</b>		<b>\$ 3,073,206</b>	<b>-\$ 0</b>	<b>0.0%</b>
Out of Balance					<b>0</b>		
Final ?					<b>Yes</b>		





**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Filing Revenue	Percentage Split	Allocated Revenue
	Offsets A		Offsets E = D * C
Residential	86,016	71.97%	94,087
General Service Less Than 50 kW	12,189	10.20%	13,333
General Service 50 to 499 kW	6,789	5.68%	7,426
General Service 500 to 1,499 kW	3,117	2.61%	3,409
General Service Equal To Or Greater Than 1,500 kW	6,988	5.85%	7,644
Unmetered Scattered Load	3,058	2.56%	3,345
Sentinel Lighting	57	0.05%	62
Street Lighting	1,304	1.09%	1,426
	<b>119,518</b>	<b>100.00%</b>	<b>130,733</b>
	<b>B</b>		<b>D</b>

Enter revenue offsets as found in  
Cell F47 on sheet "C1.2 Revenue  
Offsets Allocation" of the 2010 IRM3  
Supplemental Filing Module or from  
2010 COS RRWF



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

Tillsonburg Hydro Inc.  
 EB-2010-0116  
 2011 Electricity Distribution Rate Application  
 Exhibit I.D.4  
 Responses to VECC Interrogatories  
 Filed: February 2, 2011

## Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current Year 2010	Transition Year 1 2011	Transition Year 2 2012	Transition Year 3 2013	Transition Year 4 2014	Transition Year 5 2015
Residential	Rebalance	116.81%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
General Service 50 to 499 kW	Change	75.16%	80.00%	80.00%	80.00%	80.00%	80.00%
General Service 500 to 1,499 kW	Change	71.66%	80.00%	80.00%	80.00%	80.00%	80.00%
General Service Equal To Or Greater	Change	62.97%	80.00%	80.00%	80.00%	80.00%	80.00%
Unmetered Scattered Load	Change	78.60%	80.00%	80.00%	80.00%	80.00%	80.00%
Sentinel Lighting	Change	128.83%	120.00%	120.00%	120.00%	120.00%	120.00%
Street Lighting	Change	64.40%	70.00%	70.00%	70.00%	70.00%	70.00%



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
**Effective Date:** Saturday, May 01, 2010

Tillsonburg Hydro Inc.  
 EB-2010-0116  
 2011 Electricity Distribution Rate Application  
 Exhibit I.E.1  
 Responses to VECC Interrogatories  
 Filed: February 2, 2011

## Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 1,873,117	1.26	\$ 1,486,601	1.17	\$ 1,736,518	-\$ 136,599	-7.3%
General Service Less Than 50 kW	\$ 571,549	1.20	\$ 476,291	1.20	\$ 571,549	\$ 0	0.0%
General Service 50 to 499 kW	\$ 248,816	0.70	\$ 355,451	0.75	\$ 267,146	\$ 18,331	7.4%
General Service 500 to 1,499 kW	\$ 103,633	0.56	\$ 185,059	0.72	\$ 132,611	\$ 28,978	28.0%
General Service Equal to or Greater th	\$ 198,923	0.45	\$ 442,051	0.63	\$ 278,359	\$ 79,437	39.9%
Unmetered Scattered Load	\$ 17,657	0.70	\$ 25,225	0.79	\$ 19,827	\$ 2,169	12.3%
Sentinel Lighting	\$ 3,732	1.41	\$ 2,647	1.29	\$ 3,410	-\$ 322	-8.6%
Street Lighting	\$ 53,349	0.56	\$ 95,266	0.64	\$ 61,355	\$ 8,007	15.0%
	<b>\$ 3,070,776</b>		<b>\$ 3,068,590</b>		<b>\$ 3,070,776</b>	<b>-\$ 0</b>	<b>0.0%</b>

Out of Balance **0**

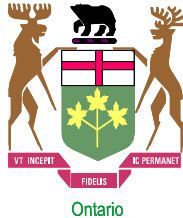
Final ? **Yes**



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
**Effective Date:** Saturday, May 01, 2010

## Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2008	Year 2009	Year 2 2010	Year 3 2011	Year 4 2012	Year 5 2013
Residential	Rebalance	138.79%	126.00%	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	121.47%	120.00%	120.00%	120.00%	120.00%	120.00%
General Service 50 to 499 kW	Change	60.63%	70.00%	75.16%	80.00%	80.00%	80.00%
General Service 500 to 1,499 kW	Change	42.33%	56.00%	71.66%	80.00%	80.00%	80.00%
General Service Equal to or Greater than 1,500 kW	Change	9.97%	45.00%	62.97%	80.00%	80.00%	80.00%
Unmetered Scattered Load	Change	80.34%	70.00%	78.60%	80.00%	80.00%	80.00%
Sentinel Lighting	Change	156.94%	141.00%	128.83%	120.00%	120.00%	120.00%
Street Lighting	Change	45.81%	56.00%	64.40%	70.00%	70.00%	70.00%



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
**Effective Date:** Saturday, May 01, 2010

## Revenue Offsets Allocation

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C = A / B	E = D * C
Residential	86,016	71.97%	94,087
General Service Less Than 50 kW	12,189	10.20%	13,333
General Service 50 to 499 kW	6,789	5.68%	7,426
General Service 500 to 1,499 kW	3,117	2.61%	3,409
General Service Equal to or Greater than 1,500 kW	6,988	5.85%	7,644
Unmetered Scattered Load	3,058	2.56%	3,345
Sentinel Lighting	57	0.05%	62
Street Lighting	1,304	1.09%	1,426
	119,518	100.00%	130,733
	<b>B</b>		<b>D</b>

RateMaker 2009 release 1.1 © Elenchus Research Associates

## Tillsonburg Hydro Inc. (ED-2003-0026)

2009 EDR Application (EB 2008-0246) version: 1

August 22, 2008

### F3 Cost Allocation

*Enter selected amounts from sheets 'O1' and 'O2' of Cost Allocation model*

Customer Class Name	REVENUE ALLOCATION (sheet O1)						
	Service Revenue Requirement	%	Miscellaneous Revenue (mi)	%	Base Revenue Requirement *	%	Revenue to Expenses %
Residential	1,181,259	49.08%	86,015	71.97%	1,095,244	47.89%	138.79%
General Service < 50 kW	373,931	15.54%	12,189	10.20%	361,742	15.82%	121.47%
General Service >50 kW, <500 kW	275,279	11.44%	6,789	5.68%	268,490	11.74%	60.63%
Sentinel Lighting	2,082	0.09%	57	0.05%	2,025	0.09%	156.94%
Street Lighting	73,438	3.05%	1,304	1.09%	72,134	3.15%	45.81%
Unmetered Scattered Load	18,947	0.79%	3,058	2.56%	15,889	0.69%	80.34%
General Service >500 kW, <1,500 kW	142,351	5.92%	3,117	2.61%	139,234	6.09%	42.33%
General Service >1,500 kW	339,313	14.10%	6,988	5.85%	332,325	14.53%	9.97%
TOTAL (from Column C of sheet O1)	2,406,600	100.00%	119,518	100.00%	2,287,082	100.00%	100.00%
	OK	OK	OK	OK	OK	OK	

\* Service Revenue Requirement less Miscellaneous Revenue

Customer Class Name	CUSTOMER UNIT COST PER MONTH (sheet O2)				
	Avoided Costs (Minimum Charge)	Directly Related	Minimum System with PLCC * adjustment	Existing Fixed Rate	Maximum Charge **
Residential	\$4.20	\$6.38	\$12.02	\$11.39	\$12.02
General Service < 50 kW	\$10.22	\$14.42	\$27.53	\$24.77	\$27.53
General Service >50 kW, <500 kW	\$33.29	\$45.65	\$54.13	\$111.50	\$111.50
Sentinel Lighting	\$0.77	\$1.20	\$6.46	\$1.18	\$6.46
Street Lighting	\$0.57	\$0.88	\$7.06	\$1,336.76	\$1,336.76
Unmetered Scattered Load	\$10.49	\$16.99	\$23.65	\$12.38	\$23.65
General Service >500 kW, <1,500 kW	\$147.25	\$207.50	\$230.44	\$1,158.16	\$1,158.16
General Service >1,500 kW	\$138.41	\$195.79	\$238.53	\$1,158.16	\$1,158.16

\* PLCC = 'Peak Load Carrying Capability'

\*\* Greater of 'Directly Related', 'Minimum System with PLCC adjustment', and Existing Fixed Rate



Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2009-0251  
Effective Date: Saturday, May 01, 2010

## Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 10.52	\$ 0.0180	\$ -	\$ 11.39	\$ 0.0195	\$ -	-\$ 0.87	-\$ 0.0015	\$ -
General Service Less Than 50 kW	\$ 24.77	\$ 0.0151	\$ -	\$ 24.77	\$ 0.0151	\$ -	\$ 0.00	\$ 0.0000	\$ -
General Service 50 to 499 kW	\$ 119.95	\$ -	\$ 1.5765	\$ 111.50	\$ -	\$ 1.4654	\$ 8.45	\$ -	\$ 0.1111
General Service 500 to 1,499 kW	\$ 1,219.30	\$ -	\$ 0.8284	\$ 1,000.00	\$ -	\$ 0.6794	\$ 219.30	\$ -	\$ 0.1490
General Service Equal to or Greater than	\$ 1,534.98	\$ -	\$ 3.0450	\$ 1,158.16	\$ -	\$ 2.2975	\$ 376.82	\$ -	\$ 0.7475
Unmetered Scattered Load	\$ 14.26	\$ 0.0280	\$ -	\$ 12.38	\$ 0.0243	\$ -	\$ 1.88	\$ 0.0037	\$ -
Sentinel Lighting	\$ 1.08	\$ -	\$ 11.3533	\$ 1.18	\$ -	\$ 12.4459	-\$ 0.10	\$ -	-\$ 1.0926
Street Lighting	\$ 1,542.89	\$ -	\$ 10.9475	\$ 1,336.76	\$ -	\$ 9.4849	\$ 206.13	\$ -	\$ 1.4626

Enter the above values onto Sheet  
"D1.2 Revenue Cost Ratio Adj"  
of the 2010 OEB IRM3 Rate Generator.