



Grimsby Power Incorporated

231 Roberts Road
Grimsby, ON
L3M 5N2
PH: 905.945.5437 x 232
FX: 905.945.9933

BY COURIER

February 04, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
P.O. Box 2319
Toronto, ON M4P 1E4

Attention: Kirsten Walli
Board Secretary

**Re: Grimsby Power Inc. (EB-2010-0129)
2011 IRM2 Electricity Distribution Rate Application
Responses to Interrogatories**

Dear Ms. Walli:

Grimsby Power Inc. filed an application with the Ontario Energy Board (the "Board") on November 26, 2010 seeking approval for changes to rates that Grimsby Power Inc may charge for electricity distribution to be effective May 1, 2011.

Pursuant to the *Notice of Application and Hearing for an Electricity Distribution Rate Change*, issued December 13, 2010, Board Staff filed interrogatories on January 20, 2010. Grimsby Power Inc was required to file responses by February 4, 2011.

Two hard copies of Grimsby Power's responses to the Board Staff interrogatories are now enclosed. An electronic copy in PDF format will be submitted through the Board's *Regulatory Electronic Submission System* ("RESS").

These responses to Board Staff interrogatories relating to the 2011 IRM2 Electricity Distribution Rate Application are respectfully submitted for the Board's consideration.

Yours truly,

GRIMSBY POWER INC.
Mioara Domokos, CGA
Director of Finance

Enclosures

1. Ref: Smart Meter Model

In its application, Grimsby Power has proposed an increase in its Smart Meter Funding Adder from \$1.00 to \$3.66 per month per metered customer. It has filed a completed Smart Meter Model with the data and calculations to support its proposal.

Board staff has analysed the smart meter model, and has prepared a revised model with the following adjustments or corrections. All adjustments are shown in yellow highlight.

- On “Sheet 3. LDC Assumptions and Data”, the short-term debt capitalization has been adjusted to 0% in all years. Grimsby Power has not rebased its distribution rates since 2006 EDR, and so the 4% short term debt capitalization has not yet been factored into its cost of capital.
- The ROE beyond 2011 has been set to 9.00% to reflect the allowed ROE approved for Grimsby Power in its last rebasing in 2006 EDR. This will not be updated until Grimsby Power’s electricity rates are rebased through a Cost of Service application.
- On “Sheet 4: Smart Meter Rev Reqt”, various formulae have been updated. Board staff has observed that the Smart Meter Model does not take into account the short-term debt capitalization. While these changes are made for completeness and correctness of the model, these corrections have no impact as Grimsby Power has a 0% short-term debt capitalization until it next rebases.
- On “Sheet 5: PILs”, cell references for 2011 forecasted net income and amortization have been corrected. In the original model filed, cells referenced the incorrect data.
- On “Sheet 6: Avg Nt Fix Ass &UCC”, various cell references for capital investments, by asset class are corrected. In the original model filed, for 2008, 2009, 2010, and 2011 the cells reference the subsequent year from Sheet 3. The model filed by Grimsby Power shows net fixed assets in 2008 while Grimsby Power only has capital investments beginning in 2009. The cell references have been corrected to reflect investments in each year.
- On “Sheet 7: Funding Adder Collected”, Grimsby Power did not provide estimated Smart Meter Funding Adder Revenues collected or to be collected from October 2010 to April 2011 with the current approved Smart Meter Funding Adder of \$1.00. Ignoring these revenues results in an increased residual revenue requirement and hence an increased smart meter funding adder. Board staff has assumed monthly smart meter funding revenue of \$10,050, the same as Grimsby Power documented for September 2010.

With these corrections, Board staff estimate a revised Smart Meter Funding Adder of \$1.99 per month per metered customer. The revised Smart Meter Model is attached.

- a) Please indicate if Grimsby Power accepts the corrections and adjustments proposed by Board staff in this model.

- b) If Grimsby Power believes that other adjustments or corrections are necessary and appropriate, please provide a revised model. Please identify and support any proposed changes and identify the resulting proposed Smart Meter Funding Adder.
- c) If Grimsby Power believes that its original Smart Meter Funding Model and the originally proposed Smart Meter Funding Adder of \$3.66 per month per metered customer are appropriate, please provide detailed explanations of why it believes this to be the case. In the explanation, please explain why Grimsby Power feels that an increase of the magnitude proposed (an increase of \$2.66) is reasonable in light of expected impacts on ratepayers' bills.

Response:

- a) GPI agrees to adjust the short term debt to 0% for all years and the ROE to 9% until the next rebasing via a cost of service application. As the result of the correction on Sheet 3, the revenue requirement for smart meters has been updated in Sheet 4.

In its submission GPI did not alter the referencing on Sheets 5 and 6. It appears as if the templates contained some formula errors. GPI requests OEB staff corrects the original template.

- b) GPI has no objections to Board staff changes and accepts the corrections and adjustments proposed by Board staff.
- c) As a result of Board staff's corrections the Smart Meter Funding Adder is calculated as \$1.99 per month per metered customer. This amount is acceptable to GPI.

2. RATE GENERATOR – 4.1 CURRENT RATES & CHARGES GENERAL

- a) Please explain why the service charge rate, retail transmission rate – network service rate and retail transmission rate – line and transformation connection service rate for all rate classes in the rate generator are not identical to the Board’s decision and order in Grimsby’s 2010 IRM application (EB-2009-0198).
- b) If Grimsby is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates.

Response:

- a) In response to Board staff interrogatories which requested either a confirmation that these discrepancies were errors or, an explanation supporting the validity of the original data filed with the application, GPI confirms that there were errors in the submission. The regrettable errors consisted of using rates from the rate generator in the GPI 2010 IRM application (EB-2009-0198), instead of the rates approved by OEB.
- b) GPI made the changes on the Rate Generator workform as showed below and a revised application has been submitted with GPI’s response:

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.17
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/kWh	(0.00930)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.66
Service Charge Smart Meters	\$	1.00

Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/kWh	(0.00960)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	165.75
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/NA	1.4193
	\$/kW	
Low Voltage Volumetric Rate	\$/NA	0.2877
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/NA	(1.58820)
Retail Transmission Rate – Network Service Rate	\$/NA	2.3475
Retail Transmission Rate – Network Service Rate – Interval metered	\$/NA	1.9609
	\$/NA	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	2.3775
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/NA	2.0669
	\$/NA	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.83
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/kWh	(0.00870)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.2494
Low Voltage Volumetric Rate	\$/kW	0.2194
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/kW	(1.09900)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7704
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5158
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

3. RTSR –B1.1 Rate Class and RTSR Rates

- a) Please explain why the RTSR – Network and RTSR – Connection for all rate classes in the RTSR model are not identical to the Board’s decision and order in Grimsby’s 2010 IRM application (EB-2009-0198).
- b) If Grimsby is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates.

Response:

- a) In response to Board staff interrogatories which requested either a confirmation that these discrepancies were errors or, an explanation supporting the validity of the original data filed with the application, GPI confirms that there were errors in the submission. The regrettable errors consisted of using rates from the rate generator in the GPI 2010 IRM application (EB-2009-0198), instead of the rates approved by OEB.
- b) GPI made the changes on the RTSR workform as showed below and a revised application has been submitted with GPI’s response:

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0064	0.0055
GSLT50	General Service Less Than 50 kW	kWh	0.0058	0.0049
GSGT50	General Service 50 to 499 kW	kW	2.3475	1.9609
GSGT50	General Service 50 to 999 kW - Interval Metered	kW	2.3775	2.0669
USL	Unmetered Scattered Load	kWh	0.0058	0.0049
SL	Street Lighting	kW	1.7704	1.5158

4. RTSR – B1.2 Distributors Billing Determinants

- a) Please explain why metered kWh and kW in columns A and B are not identical with what is reported in the RRR 2.1.5 customer, demand and revenue section.
- b) If Grimsby is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct kWh's and kW's and staff will make the necessary adjustments to the RTSR model. If the RRR 2.1.5 kWh's and kW's are already loss adjusted please change column C to 1.0000.

Response:

- a) In its interrogatory, Board staff requested that GPI reconcile the differences between the metered kWh and kW reported in the 2009 RRR 2.1.5 and the data entered in the sheet of the RTSR workform referenced above. GPI confirms that the 2009 RRR 2.1.5 contains the correct information and adjustments have been made to the RTSR workform.
- b) GPI made the changes on the RTSR workform as showed below and a revised application has been submitted with GPI's response:

Rate Class	Vol Metric	Metered kWh	Metered kW	Applicable Loss Factor	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
		A	B	C		
Residential	kWh	86,887,423	0	1.0502		91,249,172
General Service Less Than 50 kW	kWh	18,372,143	0	1.0502		19,294,424
General Service 50 to 499 kW	kW	19,854,618	55,275	1.0502	49.23%	20,851,320
General Service 50 to 999 kW - Interval Metered	kW	44,037,441	103,782	1.0502	58.16%	46,248,120
Unmetered Scattered Load	kWh	377,839		1.0502		396,807
Street Lighting	kW	1,554,154	4,322	1.0502	49.29%	1,632,172
Total		171,083,617	163,379			179,672,015

Loss Adjusted Metered kWh	Yes
Loss Adjusted Metered kW	No

5. Deferral and Variance Model – B1.3 Rate Class and Bill Determinants

- a) Please explain why metered kWh and kW are not identical with what is reported in the RRR 2.1.5 customer, demand and revenue section.
- b) If Grimsby is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct kWh's and kW's and staff will make the necessary adjustments to the deferral and variance model.

Response:

- a) The Board staff identified the same discrepancy between the metered kWh and kW reported in the 2009 RRR 2.1.5 and the data entered in the sheet of the Deferral and Variance Model. GPI has the same explanation as the same errors occurred on the above matter.
- b) GPI made the changes on the Deferral and Variance workform as showed below and a revised application has been submitted with GPI's response:

2009 Audited RRR						
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	86,887,423		13,328,038
GSLT50	General Service Less Than 50 kW	Customer	kWh	18,372,143		3,669,765
GSGT50	General Service 50 to 499 kW	Customer	kW	63,892,059	159,057	62,893,554
USL	Unmetered Scattered Load	Connection	kWh	377,839		3,717
SL	Street Lighting	Connection	kW	1,554,154	4,322	1,638,408

6. Deferral and Variance Model – G1.1 Calculation Rate Rider

- a) What progress, if any, has Grimsby made to enable the implementation of a separate rate rider that would prospectively apply to non-RPP customers for the recovery of the global adjustment sub-account in 1588?

Response:

- a) GPI's CIS system service provider (Canadian Niagara Power Inc.) is currently updating the customer billing architecture within its customer service system to accommodate the Smart Meter Initiative and Time of Use Billing. GPI anticipates that this upgrade to its customer billing system will be fully implemented not later than the first quarter of 2012. It is GPI's intention to be capable of implementing a separate rate rider to dispose of the global adjustment sub-account coincident with this upgrade.

7. Deferral and Variance Model – E1.1 Threshold Test

- a) Please provide rational for requesting disposition of deferral and variance accounts when the threshold test of .001 has not been exceeded.

Response:

- a) GPI's assumption was that the Board would request the disposition of deferral and variance accounts if the threshold was equal to or greater to 0.001. In GPI's case 0.000982 rounds up to 0.001

Upon further consideration GPI notes that the filing requirements specifically note that the threshold must be exceeded. As GPI has not exceeded the threshold no disposition will be requested.

ALL OF WHICH IS RESPECTFULLY SUBMITTED ON THIS 4TH DAY OF FEBRUARY, 2011.



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 1.0

LDC Information

Applicant Name	Grimsby Power Inc.
Application Type	IRM2
OEB Application Number	EB-2010-0129
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0554
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Mioara Domokos
Title:	Director of Finance
Phone Number:	905 945 5437 X 232
E-Mail Address:	mioarad@grimsbypower.com

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C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
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J2.2 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.3 Regulatory Asset Recovery	Hide	To be used by distributor that is applying for a Rate Rider for Regulatory Asset Recovery
J2.4 Smart Meter Disposition 2	Hide	To be used by distributor that is applying for a Rate Rider for Smart Meter Disposition 2
J2.5 Smart Meter Disposition 3	Hide	To be used by distributor that is applying for a Rate Rider for Smart Meter Disposition 3
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Name of LDC: Grimsby Power Inc.
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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer -12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer -12 per year	kWh
GSGT50	General Service 50 to 499 kW	Customer -12 per year	NA
USL	Unmetered Scattered Load	Connection -12 per year	kWh
SL	Street Lighting	Connection -12 per year	kW



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer -12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	1.000000	Customer -12 per year	0.000000	NA

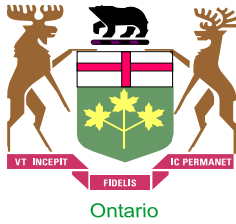


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Version : 1.0

Deferral Variance Account Disposition (2010)

Rate Rider	Deferral Variance Account Disposition (2010)
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.009300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.009600	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer -12 per year	-1.588200	NA
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.008700	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-1.099000	kW



Name of LDC: Grimsby Power Inc.
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Effective Date: May-01-11
Version : 1.0

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000700
General Service Less Than 50 kW	kWh	0.000600
General Service 50 to 499 kW	NA	0.287700
Unmetered Scattered Load	kWh	0.000700
Street Lighting	kW	0.219400



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Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.17
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/kWh	(0.00930)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.66
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/kWh	(0.00960)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	165.75
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/NA	1.4193
Low Voltage Volumetric Rate	\$/kW	0.2877
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/NA	(1.58820)
Retail Transmission Rate – Network Service Rate	\$/NA	2.3475
Retail Transmission Rate – Network Service Rate – Interval metered	\$/NA	1.9609
	\$/NA	0.0000

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	2.3775
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/NA	2.0669
	\$/NA	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.83
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/kWh	(0.00870)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.2494
Low Voltage Volumetric Rate	\$/kW	0.2194
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April-30-11	\$/kW	(1.09900)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7704
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5158
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
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PILs Adjustment Worksheet

	2006		2008	2008	2009	2009	2010	2010	2011	2011	
				Adjustment		Adjustment		Adjustment		Adjustment	
From 2006 PIL's Model											
2006 Regulatory Taxable Income (<i>K-Factor Cell H93</i>)	824,755	A	824,755		824,755		824,755		824,755		
2006 Corporate Income Tax Rate (<i>K-Factor Cell E85</i>)	30.02%	B	27.40%		26.34%		26.40%		24.75%		
Corporate PILs/Income Tax Provision for Test Year	247,591	C = A * B	226,011		217,220		217,764		204,094		
Income Tax (grossed-up)	353,803	D = C / (1 - B)	311,324	-42,479	294,886	-16,438	295,889	1,003	271,208	-24,681	2011 Amount to be adjusted
From 2006 EDR Model											
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E106</i>)	3,650,078	E	3,650,078		3,650,078		3,650,078		3,650,078		
Grossed up taxes as a % of Revenue Requirement	9.700%	F = D / E	8.500%	-1.200%	8.100%	-0.400%	8.100%	0.000%	7.400%	-0.700%	
											2011 Federal Tax Rate Adjustment Factor



Name of LDC: Grimsby Power Inc.
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PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjusment To Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.700%	Uniform Volumetric Charge Percent -0.700% kWh -0.700% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer -12 per year	15.170000	Yes	-0.700% -	0.106190
General Service Less Than 50 kW	Customer -12 per year	25.660000	Yes	-0.700% -	0.179620
General Service 50 to 499 kW	Customer -12 per year	165.750000	Yes	-0.700% -	1.160250
Unmetered Scattered Load	Connection -12 per year	12.830000	Yes	-0.700% -	0.089810
Street Lighting	Connection -12 per year	0.660000	Yes	-0.700% -	0.004620

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	-0.700% -	0.000060
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.700% -	0.000070
General Service 50 to 499 kW	NA	1.419300	Yes	-0.700% -	0.009935
Unmetered Scattered Load	kWh	0.009900	Yes	-0.700% -	0.000069
Street Lighting	kW	3.249400	Yes	-0.700% -	0.022746



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
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 Version : 1.0

Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

	<u>PIL's Model Sheet</u> <u>"Test Year OCT,</u> <u>LCT"</u>				
	2006 EDR	2009 IRM2	2010 IRM2	2011 IRM2	
Rate Base ("Test Year OCT, LCT")	E17	\$ 12,129,508	\$ 12,129,508	\$ 12,129,508	\$ 12,129,508
Less: Exemption	E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Deemed Taxable Capital	E19	\$ 2,129,508	\$ -	\$ -	\$ -
OCT Rate	E21	0.300%	0.225%	0.150%	0.000%
Net Amount (Taxable Capital x Rate)	E23	\$ 6,389	\$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 3,650,078	\$ 3,650,078	\$ 3,650,078	\$ 3,650,078
	C = A/B	0.175%	0.000%	0.000%	0.000%

Section B

	<u>PIL's Model Sheet</u> <u>"Test Year OCT,</u> <u>LCT"</u>				
	2006 EDR	2009 2IRM	2010 2IRM	2011 2IRM	
Taxable Capital	E114	\$ 11,842,345	\$ 11,842,345	\$ 11,842,345	\$ 11,842,345
Capital Tax Calculation					
Deduction from taxable capital	E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	E119	\$ 1,842,345	\$ -	\$ -	\$ -
Rate	E121	0.300%	0.225%	0.150%	0.000%
			1/2 Year		
Ontario Capital Tax (Deductible, not grossed-up)	E123	\$ 5,527	\$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 3,650,078	\$ 3,650,078	\$ 3,650,078	\$ 3,650,078
		0.151%	0.000%	0.000%	0.000%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23	\$ 6,389			0.000%



Name of LDC: Grimsby Power Inc.
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Version : 1.0

Ontario Capital Tax Adjustment To Rates

Rate Rebalancing Adjustment

OCT Adjustment to Rates

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh

0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer -12 per year	15.170000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer -12 per year	25.660000	Yes	0.000%	0.000000
General Service 50 to 499 kW	Customer -12 per year	165.750000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection -12 per year	12.830000	Yes	0.000%	0.000000
Street Lighting	Connection -12 per year	0.660000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.010000	Yes	0.000%	0.000000
General Service 50 to 499 kW	NA	1.419300	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.009900	Yes	0.000%	0.000000
Street Lighting	kW	3.249400	Yes	0.000%	0.000000



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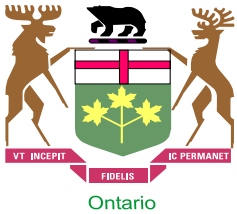
Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	PIls Adjusment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer -12 per year	15.170000	-0.106190	0.000000	15.063810
General Service Less Than 50 kW	Customer -12 per year	25.660000	-0.179620	0.000000	25.480380
General Service 50 to 499 kW	Customer -12 per year	165.750000	-1.160250	0.000000	164.589750
Unmetered Scattered Load	Connection -12 per year	12.830000	-0.089810	0.000000	12.740190
Street Lighting	Connection -12 per year	0.660000	-0.004620	0.000000	0.655380

Volumetric Distribution Charge

Class	Metric	Base Rate	PIls Adjusment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.008600	-0.000060	0.000000	0.008540
General Service Less Than 50 kW	kWh	0.010000	-0.000070	0.000000	0.009930
General Service 50 to 499 kW	NA	1.419300	-0.009935	0.000000	1.409365
Unmetered Scattered Load	kWh	0.009900	-0.000069	0.000000	0.009831
Street Lighting	kW	3.249400	-0.022746	0.000000	3.226654



Name of LDC: Grimsby Power Inc.
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GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
1.3%	1.0%	0.3%



Name of LDC: Grimsby Power Inc.
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.300%	Uniform Volumetric Charge Percent 0.300% kWh 0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer -12 per year	15.063810	Yes	0.300%	0.045191
General Service Less Than 50 kW	Customer -12 per year	25.480380	Yes	0.300%	0.076441
General Service 50 to 499 kW	Customer -12 per year	164.589750	Yes	0.300%	0.493769
Unmetered Scattered Load	Connection -12 per year	12.740190	Yes	0.300%	0.038221
Street Lighting	Connection -12 per year	0.655380	Yes	0.300%	0.001966

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008540	Yes	0.300%	0.000026
General Service Less Than 50 kW	kWh	0.009930	Yes	0.300%	0.000030
General Service 50 to 499 kW	NA	1.409365	Yes	0.300%	0.004228
Unmetered Scattered Load	kWh	0.009831	Yes	0.300%	0.000029
Street Lighting	kW	3.226654	Yes	0.300%	0.009680



Name of LDC: Grimsby Power Inc.
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After Price Cap Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer -12 per year	15.063810	0.045191	15.109001
General Service Less Than 50 kW	Customer -12 per year	25.480380	0.076441	25.556821
General Service 50 to 499 kW	Customer -12 per year	164.589750	0.493769	165.083519
Unmetered Scattered Load	Connection -12 per year	12.740190	0.038221	12.778411
Street Lighting	Connection -12 per year	0.655380	0.001966	0.657346

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.008540	0.000026	0.008566
General Service Less Than 50 kW	kWh	0.009930	0.000030	0.009960
General Service 50 to 499 kW	NA	1.409365	0.004228	1.413593
Unmetered Scattered Load	kWh	0.009831	0.000029	0.009860
Street Lighting	kW	3.226654	0.009680	3.236334



Name of LDC: Grimsby Power Inc.
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Version : 1.0

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.990000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.990000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.990000	Customer -12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	1.990000	Customer -12 per year	0.000000	NA

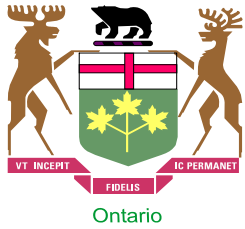


Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 1.0

Deferral Variance Account Disposition (2011)

Rate Rider	Deferral Variance Account Disposition (2011)
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer -12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer -12 per year	0.000000	NA
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 1.0

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000700
General Service Less Than 50 kW	kWh	0.000600
General Service 50 to 499 kW	NA	0.287700
Unmetered Scattered Load	kWh	0.000700
Street Lighting	kW	0.219400



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 1.0

Applied For TX Network General

Method of Application Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006400	0.000%	-0.000631	0.005769

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005800	0.000%	-0.000572	0.005228

Rate Class	Applied to Class
General Service 50 to 499 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/NA	2.347500	0.000%	-0.231410	2.116090
Retail Transmission Rate – Network Service Rate – Interval metered	\$/NA	1.960900	0.000%	-0.234367	1.726533

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005800	0.000%	-0.000572	0.005228

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.770400	0.000%	-0.174521	1.595879



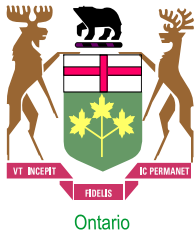
Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 1.0

Applied For TX Connection General

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005500	0.000%	-0.000773	0.004727
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004900	0.000%	-0.000688	0.004212
Rate Class	Applied to Class				
General Service 50 to 499 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	2.377500	0.000%	-0.275492	2.102008
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/NA	2.066900	0.000%	-0.290384	1.776516
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004900	0.000%	-0.000688	0.004212
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.515800	0.000%	-0.212959	1.302841



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microFIT Generator

Rate Class

microFIT Generator

Rate Description

Service Charge

Fixed Metric Rate

\$ 5.25



Name of LDC: Grimsby Power Inc.
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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.11
Service Charge Smart Meters	\$	1.99
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Volumetric Rate	\$/kWh	0.00070
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.56
Service Charge Smart Meters	\$	1.99
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Volumetric Rate	\$/kWh	0.00060
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	165.08
Service Charge Smart Meters	\$	1.99
Distribution Volumetric Rate	\$/NA	1.4136
Low Voltage Volumetric Rate	\$/NA	0.28770
Retail Transmission Rate – Network Service Rate	\$/NA	2.1161
Retail Transmission Rate – Network Service Rate – Interval metered	\$/NA	1.7265
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	2.1020
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/NA	1.7765
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.78
Distribution Volumetric Rate	\$/kWh	0.0099

Low Voltage Volumetric Rate	\$/kWh	0.00070
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.2363
Low Voltage Volumetric Rate	\$/kW	0.21940
Retail Transmission Rate – Network Service Rate	\$/kW	1.5959
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Grimsby Power Inc.
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0502
0.0000
1.0397
0.0000



Name of LDC: Grimsby Power Inc.
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Summary of Changes To General Service Charge and

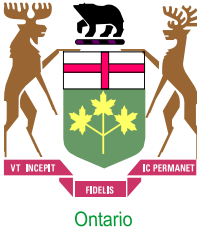
	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	15.17	0.0086
Current Base Distribution Rates	15.17	0.0086
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.11	-0.0001
Total Rate Rebalancing Adjustments	-0.11	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	15.11	0.0086
Applied For Tariff Distribution Rates	15.11	0.0086
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	25.66	0.0100
Current Base Distribution Rates	25.66	0.01
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.18	-0.0001
Total Rate Rebalancing Adjustments	-0.18	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.08	0.0000
Total Price Cap Adjustments	0.08	0.0000
Applied For Base Distribution Rates	25.56	0.0100
Applied For Tariff Distribution Rates	25.56	0.0100
	0.00	0.0000

	Fixed (\$)	Volumetric \$/NA
General Service 50 to 499 kW		
Current Tariff Rates	165.75	1.4193
Current Base Distribution Rates	165.75	1.42
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-1.16	-0.0099
Total Rate Rebalancing Adjustments	-1.16	-0.0099
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.49	0.0042
Total Price Cap Adjustments	0.49	0.0042
Applied For Base Distribution Rates	165.08	1.4136
Applied For Tariff Distribution Rates	165.08	1.4136
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	12.83	0.0099
Current Base Distribution Rates	12.83	0.01
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.09	-0.0001
Total Rate Rebalancing Adjustments	-0.09	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	12.78	0.0099
Applied For Tariff Distribution Rates	12.78	0.0099
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.66	3.2494
Current Base Distribution Rates	0.66	3.25
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	0.00	-0.0227
Total Rate Rebalancing Adjustments	0.00	-0.0227
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0097
Total Price Cap Adjustments	0.00	0.0097
Applied For Base Distribution Rates	0.66	3.2363
Applied For Tariff Distribution Rates	0.66	3.2363
	0.00	0.0000



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Summary of Changes To Tariff Rate A

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.99	0.0000
Total Proposed Tariff Rates Adders	1.99	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.99	0.0000
Total Proposed Tariff Rates Adders	1.99	0.0000

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$
Current Tariff Rates Adders		

Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

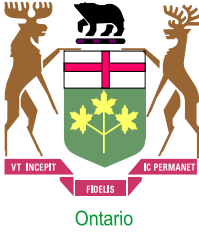
	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.99	0.0000
Total Proposed Tariff Rates Adders	1.99	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
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Summary of Changes To Tariff Rate Ri

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Variance Account Disposition (2010)	0.00	-0.0093
Total Current Tariff Rates Riders	0.00	-0.0093

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Variance Account Disposition (2010)	0.00	-0.0096
Total Current Tariff Rates Riders	0.00	-0.0096

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$
Current Tariff Rates Riders		
Deferral Variance Account Disposition (2010)	0.00	-1.5882
Total Current Tariff Rates Riders	0.00	-1.5882

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Variance Account Disposition (2010)	0.00	-0.0087
Total Current Tariff Rates Riders	0.00	-0.0087

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Variance Account Disposition (2010)	0.00	-1.0990
Total Current Tariff Rates Riders	0.00	-1.0990

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.17	15.11
Service Charge Rate Adder(s)	\$	1.00	1.99
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0086	0.0086
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0007	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0093	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0502

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.80%
Energy Second Tier (kWh)	241	0.0750	18.08	241	0.0750	18.08	0.00	0.0%	15.67%
Sub-Total: Energy			57.08			57.08	0.00	0.0%	49.48%
Service Charge	1	15.17	15.17	1	15.11	15.11	-0.06	(0.4)%	13.10%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.99	1.99	0.99	99.0%	1.72%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0086	6.88	800	0.0086	6.88	0.00	0.0%	5.96%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.0%	0.49%
Distribution Volumetric Rate Rider(s)	800	-0.0093	-7.44	800	0.0000	0.00	7.44	(100.0)%	0.00%
Total: Distribution			16.17			24.54	8.37	51.8%	21.27%
Retail Transmission Rate – Network Service Rate	841	0.0064	5.38	841	0.0058	4.88	-0.50	(9.3)%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	841	0.0055	4.63	841	0.0047	3.95	-0.68	(14.7)%	3.42%
Total: Retail Transmission			10.01			8.83	-1.18	(11.8)%	7.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			26.18			33.37	7.19	27.5%	28.92%
Wholesale Market Service Rate	841	0.0052	4.37	841	0.0052	4.37	0.00	0.0%	3.79%
Rural Rate Protection Charge	841	0.0013	1.09	841	0.0013	1.09	0.00	0.0%	0.94%
Special Purpose Charge	841	0.0004	0.34	841	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.05			6.05	0.00	0.0%	5.24%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.85%
Total Bill before Taxes			94.91			102.10	7.19	7.6%	88.50%
HST	94.91	13%	12.34	102.10	13%	13.27	0.93	7.5%	11.50%

Total Bill		107.25	115.37	8.12	7.6%	100.00%
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Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	631	841	1,471	2,363
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.09	\$ 41.33	\$ 57.08	\$ 104.33	\$ 171.23
Current Bill	\$ 17.09	\$ 41.33	\$ 57.08	\$ 104.33	\$ 171.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.1%	46.0%	49.5%	54.3%	56.9%

Distribution

Applied For Bill	\$ 19.42	\$ 22.68	\$ 24.54	\$ 30.12	\$ 38.02
Current Bill	\$ 16.16	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.16
\$ Impact	\$ 3.26	\$ 6.51	\$ 8.37	\$ 13.95	\$ 21.86
% Impact	20.2%	40.3%	51.8%	86.3%	135.3%
% of Total Bill	39.9%	25.3%	21.3%	15.7%	12.6%

Retail Transmission

Applied For Bill	\$ 2.77	\$ 6.63	\$ 8.83	\$ 15.44	\$ 24.82
Current Bill	\$ 3.13	\$ 7.51	\$ 10.01	\$ 17.50	\$ 28.12
\$ Impact	\$ -0.36	\$ -0.88	\$ -1.18	\$ -2.06	\$ -3.30
% Impact	-11.5%	-11.7%	-11.8%	-11.8%	-11.7%
% of Total Bill	5.7%	7.4%	7.7%	8.0%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.19	\$ 29.31	\$ 33.37	\$ 45.56	\$ 62.84
Current Bill	\$ 19.29	\$ 23.68	\$ 26.18	\$ 33.67	\$ 44.28
\$ Impact	\$ 2.90	\$ 5.63	\$ 7.19	\$ 11.89	\$ 18.56
% Impact	15.0%	23.8%	27.5%	35.3%	41.9%
% of Total Bill	45.6%	32.7%	28.9%	23.7%	20.9%

Regulatory

Applied For Bill	\$ 2.07	\$ 4.60	\$ 6.05	\$ 10.40	\$ 16.56
Current Bill	\$ 2.07	\$ 4.60	\$ 6.05	\$ 10.40	\$ 16.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.1%	5.2%	5.4%	5.5%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.7%	4.9%	5.1%	5.2%

GST

Applied For Bill	\$ 5.60	\$ 10.33	\$ 13.27	\$ 22.11	\$ 34.63
Current Bill	\$ 5.23	\$ 9.60	\$ 12.34	\$ 20.57	\$ 32.22
\$ Impact	\$ 0.37	\$ 0.73	\$ 0.93	\$ 1.54	\$ 2.41
% Impact	7.1%	7.6%	7.5%	7.5%	7.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 48.70	\$ 89.77	\$ 115.37	\$ 192.20	\$ 301.01
Current Bill	\$ 45.43	\$ 83.41	\$ 107.25	\$ 178.77	\$ 280.04
\$ Impact	\$ 3.27	\$ 6.36	\$ 8.12	\$ 13.43	\$ 20.97
% Impact	7.2%	7.6%	7.6%	7.5%	7.5%



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 Effective Date: May-01-11
 Version : 1.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.66	25.66
Service Charge Rate Adder(s)	\$	1.00	1.99
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0100	0.0100
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0006	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0096	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0502

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.44%
Energy Second Tier (kWh)	1,351	0.0750	101.33	1,351	0.0750	101.33	0.00	0.0%	36.26%
Sub-Total: Energy			150.08			150.08	0.00	0.0%	53.70%
Service Charge	1	25.66	25.66	1	25.66	25.66	-0.10	(0.4)%	9.15%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.99	1.99	0.99	99.0%	0.71%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0100	20.00	2,000	0.0100	20.00	0.00	0.0%	7.16%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.0%	0.43%
Distribution Volumetric Rate Rider(s)	2,000	-0.0096	-19.20	2,000	0.0000	0.00	19.20	(100.0)%	0.00%
Total: Distribution			28.66			48.75	20.09	70.1%	17.44%
Retail Transmission Rate – Network Service Rate	2,101	0.0058	12.19	2,101	0.0052	10.93	-1.26	(10.3)%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,101	0.0049	10.29	2,101	0.0042	8.82	-1.47	(14.3)%	3.16%
Total: Retail Transmission			22.48			19.75	-2.73	(12.1)%	7.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			51.14			68.50	17.36	33.9%	24.51%
Wholesale Market Service Rate	2,101	0.0052	10.93	2,101	0.0052	10.93	0.00	0.0%	3.91%
Rural Rate Protection Charge	2,101	0.0013	2.73	2,101	0.0013	2.73	0.00	0.0%	0.98%
Special Purpose Charge	2,101	0.0004	0.84	2,101	0.0004	0.84	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.75			14.75	0.00	0.0%	5.28%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.01%
Total Bill before Taxes			229.97			247.33	17.36	7.5%	88.50%
HST	229.97	13%	29.90	247.33	13%	32.15	2.25	7.5%	11.50%

Total Bill		259.87	279.48	19.61	7.5%	100.00%
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Rate Class Threshold Test
General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,051	2,101	7,877	15,753	21,004
kW					
Load Factor					

Energy

Applied For Bill	\$ 71.33	\$ 150.08	\$ 583.28	\$ 1,173.98	\$ 1,567.80
Current Bill	\$ 71.33	\$ 150.08	\$ 583.28	\$ 1,173.98	\$ 1,567.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.2%	53.7%	59.2%	60.3%	60.6%

Distribution

Applied For Bill	\$ 38.15	\$ 48.75	\$ 107.05	\$ 186.55	\$ 239.55
Current Bill	\$ 27.66	\$ 28.66	\$ 34.16	\$ 41.66	\$ 46.66
\$ Impact	\$ 10.49	\$ 20.09	\$ 72.89	\$ 144.89	\$ 192.89
% Impact	37.9%	70.1%	213.4%	347.8%	413.4%
% of Total Bill	25.2%	17.4%	10.9%	9.6%	9.3%

Retail Transmission

Applied For Bill	\$ 9.88	\$ 19.75	\$ 74.04	\$ 148.08	\$ 197.44
Current Bill	\$ 11.25	\$ 22.48	\$ 84.29	\$ 168.56	\$ 224.74
\$ Impact	-\$ 1.37	-\$ 2.73	-\$ 10.25	-\$ 20.48	-\$ 27.30
% Impact	-12.2%	-12.1%	-12.2%	-12.1%	-12.1%
% of Total Bill	6.5%	7.1%	7.5%	7.6%	7.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 48.03	\$ 68.50	\$ 181.09	\$ 334.63	\$ 436.99
Current Bill	\$ 38.91	\$ 51.14	\$ 118.45	\$ 210.22	\$ 271.40
\$ Impact	\$ 9.12	\$ 17.36	\$ 62.64	\$ 124.41	\$ 165.59
% Impact	23.4%	33.9%	52.9%	59.2%	61.0%
% of Total Bill	31.8%	24.5%	18.4%	17.2%	16.9%

Regulatory

Applied For Bill	\$ 7.51	\$ 14.75	\$ 54.60	\$ 108.95	\$ 145.18
Current Bill	\$ 7.51	\$ 14.75	\$ 54.60	\$ 108.95	\$ 145.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.3%	5.5%	5.6%	5.6%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.0%	5.3%	5.4%	5.4%

GST

Applied For Bill	\$ 17.40	\$ 32.15	\$ 113.29	\$ 223.93	\$ 297.70
Current Bill	\$ 16.22	\$ 29.90	\$ 105.15	\$ 207.76	\$ 276.17
\$ Impact	\$ 1.18	\$ 2.25	\$ 8.14	\$ 16.17	\$ 21.53
% Impact	7.3%	7.5%	7.7%	7.8%	7.8%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 151.27	\$ 279.48	\$ 984.76	\$ 1,946.49	\$ 2,587.67
Current Bill	\$ 140.97	\$ 259.87	\$ 913.98	\$ 1,805.91	\$ 2,400.55
\$ Impact	\$ 10.30	\$ 19.61	\$ 70.78	\$ 140.58	\$ 187.12
% Impact	7.3%	7.5%	7.7%	7.8%	7.8%



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Effective Date: May-01-11
 Version : 1.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service 50 to 499 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	165.75	165.08
Service Charge Rate Adder(s)	\$	1.00	1.99
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.4193	1.4136
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2877	0.2877
Distribution Volumetric Rate Rider(s)	\$/kW	1.5882	-
Retail Transmission Rate – Network Service Rate	\$/kW	2.3475	2.1161
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3775	2.1020
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	67,000 kWh	230 kW
RPP Tier One	750 kWh	Load Factor 39.9%

Loss Factor 1.0502

General Service 50 to 499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.56%
Energy Second Tier (kWh)	69,614	0.0750	5,221.05	69,614	0.0750	5,221.05	0.00	0.0%	59.59%
Sub-Total: Energy			5,269.80			5,269.80	0.00	0.0%	60.15%
Service Charge	1	165.75	165.75	1	165.08	165.08	-0.67	(0.4)%	1.88%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.99	0.99	99.0%	0.02%	
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	230	1.4193	326.44	230	1.4136	325.13	-1.31	(0.4)%	3.71%
Distribution Volumetric Rate Adder(s)	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	230	0.2877	66.17	230	0.2877	66.17	0.00	0.0%	0.76%
Distribution Volumetric Rate Rider(s)	230	-1.5882	-365.29	230	0.0000	0.00	365.29	(100.0)%	0.00%
Total: Distribution			194.07			558.37	364.30	187.7%	6.37%
Retail Transmission Rate – Network Service Rate	230	2.3475	539.93	230	2.1161	486.70	-53.23	(9.9)%	5.56%
Retail Transmission Rate – Line and Transformation Connection Service Rate	230	2.3775	546.83	230	2.1020	483.46	-63.37	(11.6)%	5.52%
Total: Retail Transmission			1,086.76			970.16	-116.60	(10.7)%	11.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,280.83			1,528.53	247.70	19.3%	17.45%
Wholesale Market Service Rate	70,364	0.0052	365.89	70,364	0.0052	365.89	0.00	0.0%	4.18%
Rural Rate Protection Charge	70,364	0.0013	91.47	70,364	0.0013	91.47	0.00	0.0%	1.04%
Special Purpose Charge	70,364	0.0004	28.15	70,364	0.0004	28.15	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			485.76			485.76	0.00	0.0%	5.54%
Debt Retirement Charge (DRC)	67,000	0.00700	469.00	67,000	0.00700	469.00	0.00	0.0%	5.35%
Total Bill before Taxes			7,505.39			7,753.09	247.70	3.3%	88.50%
HST	7,505.39	13%	975.70	7,753.09	13%	1,007.90	32.20	3.3%	11.50%

Total Bill		8,481.09	8,760.99	279.90	3.3%	100.00%
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Rate Class Threshold Test
General Service 50 to 499 kW

kWh	18,200	51,000	84,000	135,000	182,000
Loss Factor Adjusted kWh	19,114	53,561	88,217	141,777	191,137
kW	50	140	230	370	500
Load Factor	49.9%	49.9%	50.1%	50.0%	49.9%

Energy

Applied For Bill	\$ 1,426.05	\$ 4,009.58	\$ 6,608.78	\$ 10,625.78	\$ 14,327.78
Current Bill	\$ 1,426.05	\$ 4,009.58	\$ 6,608.78	\$ 10,625.78	\$ 14,327.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	58.7%	61.9%	62.7%	63.1%	63.2%

Distribution

Applied For Bill	\$ 252.13	\$ 405.25	\$ 558.37	\$ 796.55	\$ 1,017.72
Current Bill	\$ 172.68	\$ 183.38	\$ 194.07	\$ 210.71	\$ 226.15
\$ Impact	\$ 79.45	\$ 221.87	\$ 364.30	\$ 585.84	\$ 791.57
% Impact	46.0%	121.0%	187.7%	278.0%	350.0%
% of Total Bill	10.4%	6.3%	5.3%	4.7%	4.5%

Retail Transmission

Applied For Bill	\$ 210.91	\$ 590.53	\$ 970.16	\$ 1,560.70	\$ 2,109.05
Current Bill	\$ 236.26	\$ 661.50	\$ 1,086.76	\$ 1,748.26	\$ 2,362.50
\$ Impact	\$ -25.35	\$ -70.97	\$ -116.60	\$ -187.56	\$ -253.45
% Impact	-10.7%	-10.7%	-10.7%	-10.7%	-10.7%
% of Total Bill	8.7%	9.1%	9.2%	9.3%	9.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 463.04	\$ 995.78	\$ 1,528.53	\$ 2,357.25	\$ 3,126.77
Current Bill	\$ 408.94	\$ 844.88	\$ 1,280.83	\$ 1,958.97	\$ 2,588.65
\$ Impact	\$ 54.10	\$ 150.90	\$ 247.70	\$ 398.28	\$ 538.12
% Impact	13.2%	17.9%	19.3%	20.3%	20.8%
% of Total Bill	19.1%	15.4%	14.5%	14.0%	13.8%

Regulatory

Applied For Bill	\$ 132.14	\$ 369.82	\$ 608.95	\$ 978.51	\$ 1,319.09
Current Bill	\$ 132.14	\$ 369.82	\$ 608.95	\$ 978.51	\$ 1,319.09
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
Current Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.5%	5.6%	5.6%	5.6%

GST

Applied For Bill	\$ 279.32	\$ 745.18	\$ 1,213.45	\$ 1,937.85	\$ 2,606.19
Current Bill	\$ 272.29	\$ 725.57	\$ 1,181.25	\$ 1,886.07	\$ 2,536.24
\$ Impact	\$ 7.03	\$ 19.61	\$ 32.20	\$ 51.78	\$ 69.95
% Impact	2.6%	2.7%	2.7%	2.7%	2.8%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,427.95	\$ 6,477.36	\$ 10,547.71	\$ 16,844.39	\$ 22,653.83
Current Bill	\$ 2,366.82	\$ 6,306.85	\$ 10,267.81	\$ 16,394.33	\$ 22,045.76
\$ Impact	\$ 61.13	\$ 170.51	\$ 279.90	\$ 450.06	\$ 608.07
% Impact	2.6%	2.7%	2.7%	2.7%	2.8%



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Effective Date: May-01-11
 Version : 1.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.83	12.78
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0099	0.0099
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0007	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0087	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0502

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	18.55%
Energy Second Tier (kWh)	1,351	0.0750	101.33	1,351	0.0750	101.33	0.00	0.0%	38.56%
Sub-Total: Energy			150.08			150.08	0.00	0.0%	57.11%
Service Charge	1	12.83	12.83	1	12.78	12.78	-0.05	(0.4)%	4.86%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0099	19.80	2,000	0.0099	19.80	0.00	0.0%	7.53%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0007	1.40	2,000	0.0007	1.40	0.00	0.0%	0.53%
Distribution Volumetric Rate Rider(s)	2,000	-0.0087	-17.40	2,000	0.0000	0.00	17.40	(100.0)%	0.00%
Total: Distribution			16.63			33.98	17.35	104.3%	12.93%
Retail Transmission Rate – Network Service Rate	2,101	0.0058	12.19	2,101	0.0052	10.93	-1.26	(10.3)%	4.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,101	0.0049	10.29	2,101	0.0042	8.82	-1.47	(14.3)%	3.36%
Total: Retail Transmission			22.48			19.75	-2.73	(12.1)%	7.52%
Sub-Total: Delivery (Distribution and Retail Transmission)			39.11			53.73	14.62	37.4%	20.45%
Wholesale Market Service Rate	2,101	0.0052	10.93	2,101	0.0052	10.93	0.00	0.0%	4.16%
Rural Rate Protection Charge	2,101	0.0013	2.73	2,101	0.0013	2.73	0.00	0.0%	1.04%
Special Purpose Charge	2,101	0.0004	0.84	2,101	0.0004	0.84	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			14.75			14.75	0.00	0.0%	5.61%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.33%
Total Bill before Taxes			217.94			232.56	14.62	6.7%	88.50%
HST	217.94	13%	28.33	232.56	13%	30.23	1.90	6.7%	11.50%

Total Bill		246.27	262.79	16.52	6.7%	100.00%
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Rate Class Threshold Test

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	526	2,101	7,877	15,753	21,004
kW					
Load Factor					

Energy

Applied For Bill	\$34.19	\$ 150.08	\$ 583.28	\$1,173.98	\$1,567.80
Current Bill	\$34.19	\$ 150.08	\$ 583.28	\$1,173.98	\$1,567.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.8%	57.1%	60.3%	60.8%	61.0%

Distribution

Applied For Bill	\$18.08	\$ 33.98	\$ 92.28	\$ 171.78	\$ 224.78
Current Bill	\$13.78	\$ 16.63	\$ 27.08	\$ 41.33	\$ 50.83
\$ Impact	\$ 4.30	\$ 17.35	\$ 65.20	\$ 130.45	\$ 173.95
% Impact	31.2%	104.3%	240.8%	315.6%	342.2%
% of Total Bill	24.8%	12.9%	9.5%	8.9%	8.7%

Retail Transmission

Applied For Bill	\$ 4.95	\$ 19.75	\$ 74.04	\$ 148.08	\$ 197.44
Current Bill	\$ 5.63	\$ 22.48	\$ 84.29	\$ 168.56	\$ 224.74
\$ Impact	-\$ 0.68	-\$ 2.73	-\$ 10.25	-\$ 20.48	-\$ 27.30
% Impact	-12.1%	-12.1%	-12.2%	-12.1%	-12.1%
% of Total Bill	6.8%	7.5%	7.6%	7.7%	7.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$23.03	\$ 53.73	\$ 166.32	\$ 319.86	\$ 422.22
Current Bill	\$19.41	\$ 39.11	\$ 111.37	\$ 209.89	\$ 275.57
\$ Impact	\$ 3.62	\$ 14.62	\$ 54.95	\$ 109.97	\$ 146.65
% Impact	18.7%	37.4%	49.3%	52.4%	53.2%
% of Total Bill	31.5%	20.4%	17.2%	16.6%	16.4%

Regulatory

Applied For Bill	\$ 3.88	\$ 14.75	\$ 54.60	\$ 108.95	\$ 145.18
Current Bill	\$ 3.88	\$ 14.75	\$ 54.60	\$ 108.95	\$ 145.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.6%	5.6%	5.6%	5.6%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.3%	5.4%	5.4%	5.4%

GST

Applied For Bill	\$ 8.40	\$ 30.23	\$ 111.37	\$ 222.01	\$ 295.78
Current Bill	\$ 7.93	\$ 28.33	\$ 104.23	\$ 207.72	\$ 276.71
\$ Impact	\$ 0.47	\$ 1.90	\$ 7.14	\$ 14.29	\$ 19.07
% Impact	5.9%	6.7%	6.9%	6.9%	6.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$73.00	\$ 262.79	\$ 968.07	\$1,929.80	\$2,570.98
Current Bill	\$68.91	\$ 246.27	\$ 905.98	\$1,805.54	\$2,405.26
\$ Impact	\$ 4.09	\$ 16.52	\$ 62.09	\$ 124.26	\$ 165.72
% Impact	5.9%	6.7%	6.9%	6.9%	6.9%



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Effective Date: May-01-11
 Version : 1.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.66	0.66
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.2494	3.2363
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2194	0.2194
Distribution Volumetric Rate Rider(s)	\$/kW	-1.0990	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.7704	1.5959
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5158	1.3028
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0502

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	48.75%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	48.75%
Service Charge	1	0.66	0.66	1	0.66	0.66	0.00	0.0%	12.67%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.2494	0.32	0.10	3.2363	0.32	0.00	0.0%	6.14%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.2194	0.02	0.10	0.2194	0.02	0.00	0.0%	0.38%
Distribution Volumetric Rate Rider(s)	0.10	-1.0990	-0.11	0.10	0.0000	0.00	0.11	(100.0)%	0.00%
Total: Distribution			0.89			1.00	0.11	12.4%	19.19%
Retail Transmission Rate – Network Service Rate	0.10	1.7704	0.18	0.10	1.5959	0.16	-0.02	(11.1)%	3.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.5158	0.15	0.10	1.3028	0.13	-0.02	(13.3)%	2.50%
Total: Retail Transmission			0.33			0.29	-0.04	(12.1)%	5.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.22			1.29	0.07	5.7%	24.76%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.84%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.96%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.80%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	9.98%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.99%
Total Bill before Taxes			4.54			4.61	0.07	1.5%	88.48%
HST	4.54	13%	0.59	4.61	13%	0.60	0.01	1.7%	11.52%

Total Bill		5.13	5.21	0.08	1.6%	100.00%
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Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	116	154	193
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 10.01	\$ 12.54
Current Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 10.01	\$ 12.54
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.7%	53.8%	55.9%	57.0%	57.7%

Distribution

Applied For Bill	\$ 1.00	\$ 1.35	\$ 1.70	\$ 2.04	\$ 2.39
Current Bill	\$ 0.89	\$ 1.13	\$ 1.37	\$ 1.61	\$ 1.84
\$ Impact	\$ 0.11	\$ 0.22	\$ 0.33	\$ 0.43	\$ 0.55
% Impact	12.4%	19.5%	24.1%	26.7%	29.9%
% of Total Bill	19.2%	14.5%	12.6%	11.6%	11.0%

Retail Transmission

Applied For Bill	\$ 0.29	\$ 0.58	\$ 0.87	\$ 1.16	\$ 1.45
Current Bill	\$ 0.33	\$ 0.65	\$ 0.98	\$ 1.32	\$ 1.65
\$ Impact	-\$ 0.04	-\$ 0.07	\$ 0.11	-\$ 0.16	-\$ 0.20
% Impact	-12.1%	-10.8%	-11.2%	-12.1%	-12.1%
% of Total Bill	5.6%	6.2%	6.5%	6.6%	6.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.29	\$ 1.93	\$ 2.57	\$ 3.20	\$ 3.84
Current Bill	\$ 1.22	\$ 1.78	\$ 2.35	\$ 2.93	\$ 3.49
\$ Impact	\$ 0.07	\$ 0.15	\$ 0.22	\$ 0.27	\$ 0.35
% Impact	5.7%	8.4%	9.4%	9.2%	10.0%
% of Total Bill	24.8%	20.8%	19.1%	18.2%	17.7%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.0%	8.4%	7.8%	7.5%	7.3%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.5%	5.7%	5.8%	5.9%

GST

Applied For Bill	\$ 0.60	\$ 1.07	\$ 1.55	\$ 2.02	\$ 2.50
Current Bill	\$ 0.59	\$ 1.05	\$ 1.52	\$ 1.99	\$ 2.46
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.04
% Impact	1.7%	1.9%	2.0%	1.5%	1.6%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 5.20	\$ 9.29	\$ 13.48	\$ 17.56	\$ 21.74
Current Bill	\$ 5.12	\$ 9.12	\$ 13.23	\$ 17.26	\$ 21.35
\$ Impact	\$ 0.08	\$ 0.17	\$ 0.25	\$ 0.30	\$ 0.39
% Impact	1.6%	1.9%	1.9%	1.7%	1.8%



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 1.0

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.06)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 1.0

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter request change	\$	20.00



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 1.0

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Sheet 1 Utility Information Sheet

Name of LDC: Grimsby Power Inc.

Licence Number: ED-2002-0554

Date of Submission: November 26, 2010

Contact Information

Name: Mioara Domokos

Title: Director of Finance

Phone Number: 905 945 5437 X 232

E-Mail Address: mioarad@grimsbypower.com

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

assume calendar year installation

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
Planned number of Residential smart meters to be installed				207	9,163	70	-	9,440
Planned number of General Service Less Than 50 kW smart meters				26	464	180	-	670
Planned Meter Installation (Residential and Less Than 50 kW only)	-	-	-	233	9,627	250	-	10,110
Percentage of Completion	0%	0%	0%	2%	98%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters								-
Planned / Actual Meter Installations	-	-	-	233	9,627	250	-	10,110

Other Unit Installation Plan:

assume calendar year installation

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
Planned number of Collectors to be installed				1			1	2
Planned number of Repeaters to be installed					2	2		4
Other : Please specify								-
								-
								-
								-

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

Asset Type

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
1.1.1 Smart Meter				\$ 14,726	\$ 932,321	\$ 18,646		\$ 965,694
<i>may include new meters and modules, etc.</i>								
1.1.2 Installation Cost				\$ 36,265	\$ 152,670	\$ 3,053		\$ 191,988
<i>may include socket kits plus shipping, labour, benefits, vehicle, etc.</i>								
1.1.3a Workforce Automation Hardware					\$ 3,075	\$ 600		\$ 3,675
<i>may include fieldworker handhelds, barcode hardware, etc.</i>								
1.1.3b Workforce Automation Software								\$ -
<i>may include fieldworker handhelds, barcode hardware, etc.</i>								
Total Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ 50,991	\$ 1,088,065	\$ 22,300	\$ -	\$ 1,161,356

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
1.2.1 Collectors				\$ 130,203	\$ 78			\$ 130,280
1.2.2 Repeaters					\$ 20,000	\$ 20,000		\$ 40,000
<i>may include radio licence, etc.</i>								
1.2.3 Installation								\$ -
<i>may include meter seals and rings, collector computer hardware, etc.</i>								
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ 130,203	\$ 20,078	\$ 20,000	\$ -	\$ 170,280

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
1.3.1 Computer Hardware								\$ -
1.3.2 Computer Software								\$ -
1.3.3 Computer Software Licence & Installation (includes hardware & software)								\$ -

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

may include AS/400 disc space, backup & recovery computer, UPS, etc
Total Advanced Metering Control Computer (AMCC)

\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
----	---	----	---	----	---	----	---	----	---	----	---	----	---	----	---

1.4 WIDE AREA NETWORK (WAN)

1.4.1 Activation Fees

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
Tools & Equip								\$ -
Total Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

1.5.1 Customer equipment (including repair of damaged equipment)

1.5.2 AMI Interface to CIS

1.5.3 Professional Fees

1.5.4 Integration

1.5.5 Program Management

1.5.6 Other AMI Capital

Total Other AMI Capital Costs Related To Minimum Functionality

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
Other Equip.								\$ -
Comp. Soft.					\$ 7,500			\$ 7,500
Comp. Soft.								\$ -
Comp. Soft.								\$ -
Comp. Soft.								\$ -
Comp. Soft.								\$ -
Total Other AMI Capital Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ 7,500	\$ -	\$ -	\$ 7,500

Total Capital Costs

\$	-	\$	-	\$	-	\$	181,194	\$	1,115,643	\$	42,300	\$	-	\$	1,339,137
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O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

2.1.1 Maintenance

may include meter reverification costs, etc.

Total Incremental AMI Operation Expenses

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance

may include server support, etc

2.3.2 Software Maintenance

may include maintenance support, etc.

Total Advanced Metering Control Computer (AMCC)

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN)

may include serial to Ethernet hardware, etc.

Total Incremental Other Operation Expenses

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

2.5.2 Customer Communication

may include project communication, etc.

2.5.3 Program Management

2.5.4 Change Management

may include training, etc.

2.5.5 Administration Cost

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
					-\$ 36,034.34			
					\$ 5,100	\$ 5,000	\$ 5,000	\$ 15,100
	\$ -	\$ -	\$ -	\$ -	\$ 5,100	\$ 5,000	\$ 5,000	\$ 15,100
					\$ 26,833	\$ 43,332	\$ 43,332	\$ 113,497
	\$ -	\$ -	\$ -	\$ -	\$ 26,833	\$ 43,332	\$ 43,332	\$ 113,497
								\$ -
								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
								\$ -
								\$ -
	\$ 2,419	\$ 11,605	\$ 14,967	\$ 23,855				\$ 52,846
					\$ 3,467			\$ 3,467
								\$ -

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

2.5.6 Other AMI Expenses						\$ 600	\$ 23,038	\$ 23,038	\$	46,675						
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$	2,419	\$	11,605	\$	14,967	\$	23,855	\$	4,067	\$	23,038	\$	23,038	\$	102,988
Total O M & A Costs	\$	2,419	\$	11,605	\$	14,967	\$	23,855	\$	36,000	\$	71,370	\$	71,370	\$	231,586

Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

	2006 EDR Data							
	Information	2007	2008	2009	2010	2011	Later	
Rate Base								
Deemed Short Term Debt %			0%	0%	0%	0%	0%	
Deemed Debt	50%	50%	53%	56%	60%	60%	60%	
Deemed Equity	50%	50%	47%	44%	40%	40%	40%	
Deemed Short Term Debt Rate%			4.47%	1.13%	1.13%	1.13%	1.13%	
Weighted Debt Rate	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Proposed ROE	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
Weighted Average Cost of Capital	8.13%	8.13%	8.07%	8.02%	7.95%	7.95%	7.95%	
Working Capital Allowance %								
	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	
2006 EDR Tax Rate								
Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	29.75%	26.25%	
Capital Data:								
	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 181,194	\$ 1,105,068	\$ 41,700	\$ -	\$ 1,327,962
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 3,075	\$ 600	\$ -	\$ 3,675
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 7,500	\$ -	\$ -	\$ 7,500
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ -	\$ -	\$ -	\$ 181,194	\$ 1,115,643	\$ 42,300	\$ -	\$ 1,339,137
Operating Expense Data:								
	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ -	\$ 5,100	\$ 5,000	\$ 5,000	\$ 10,100
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ 26,833	\$ 43,332	\$ 43,332	\$ 70,165
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ 2,419	\$ 11,605	\$ 14,967	\$ 23,855	\$ 4,067	\$ 23,038	\$ 23,038	\$ 79,951
Total O M & A Costs	\$ 2,419	\$ 11,605	\$ 14,967	\$ 23,855	\$ 36,000	\$ 71,370	\$ 71,370	\$ 160,216
								71,369.60
Per Meter Cost Split:								
	Per Meter	Installed	Investment	% of Invest				
Smart meter including installation	\$ 131.35	10,110	\$ 1,327,962	89%				
Computer Hardware Costs	\$ 0.36	10,110	\$ 3,675	0%				
Computer Software Costs	\$ 0.74	10,110	\$ 7,500	1%				
Tools & Equipment	\$ -	10,110	\$ -	0%				
Other Equipment	\$ -	10,110	\$ -	0%				
Smart meter incremental operating expenses	\$ 15.85	10,110	\$ 160,216	11%				
Total Smart Meter Capital Costs per meter	\$ 148.30		\$ 1,499,353	100%				
Depreciation Rates								
	2006	2007	2008	2009	2010	2011	Later	
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
Smart Meter (years)	15	15	15	15	15	15	15	
Computer Hardware (years)	10	10	10	10	10	10	10	
Computer Software (years)	5	5	5	5	5	5	5	
Tools & Equipment (years)	10	10	10	10	10	10	10	
Other Equipment (years)	10	10	10	10	10	10	10	
CCA Rates								
	2006	2007	2008	2009	2010	2011	Later	
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
CCA Class	47	47	47	47	47	47	47	
Smart Meter	8%	8%	8%	8%	8%	8%	8%	
CCA Class	45	50	50	50	50	50	50	
Computer Equipment	45%	55%	55%	55%	55%	55%	55%	
CCA Class	8	8	8	8	8	8	8	
General Equipment	20%	20%	20%	20%	20%	20%	20%	

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Sheet 4. Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters	\$ -
Net Fixed Assets Computer Hardware	\$ -
Net Fixed Assets Computer Software	\$ -
Net Fixed Assets Tools & Equipment	\$ -
Net Fixed Assets Other Equipment	\$ -
Total Net Fixed Assets	\$ -

Working Capital

Operation Expense	\$ 2,418.80
Working Capital %	\$ 382.82

Smart Meters included in Rate Base

	\$ 382.82
--	-----------

Return on Rate Base

Deemed Short Term Debt %	50.0%	\$ 181.41
Deemed Long Term Debt %	50.0%	\$ 181.41
Deemed Equity %		\$ 362.82

Deemed Short Term Debt Rate%

Weighted Debt Rate (3 LOC Assumptions and Debt)	7.3%	\$ 13.15
Proposed ROE (3 LOC Assumptions and Debt)	9.0%	\$ 16.33

Return on Rate Base

	\$ 29.48	\$ 29.48
--	----------	----------

Operating Expenses

Incremental Operating Expenses (3 LOC Assumptions and Debt)	\$ 2,418.80
---	-------------

Amortization Expenses

Amortization Expenses - Smart Meters	\$ -
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	\$ -
Amortization Expenses - Tools & Equipment	\$ -
Amortization Expenses - Other Equipment	\$ -
Total Amortization Expenses	\$ -

Revenue Requirement Before PILs

	\$ 2,448.28
--	-------------

Calculation of Taxable Income

Incremental Operating Expenses	\$ 2,418.80
Depreciation Expenses	\$ -
Interest Expense	\$ 13.15
Taxable Income For PILs	\$ 16.33

Grossed up PILs (3 MLV)

	\$ 9.23
--	---------

Revenue Requirement Before PILs

	\$ 2,448.28
--	-------------

Grossed up PILs (3 MLV)

	\$ 9.23
--	---------

Revenue Requirement for Smart Meters

	\$ 2,457.51
--	-------------

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted	Later Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -	\$ 87,577.03	\$ 703,230.48	\$ 1,208,986.41	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 1,460.64	\$ 2,052.53	\$ -
Net Fixed Assets Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 3,375.00	\$ 6,000.00	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ -	\$ 87,577.03	\$ 708,066.12	\$ 1,217,038.94	\$ -
Operation Expense	\$ 2,418.80	\$ 11,605.14	\$ 14,967.44	\$ 23,854.80	\$ 36,000.28	\$ 71,369.60	\$ 71,369.60
Working Capital %	\$ 382.82	\$ 1,740.77	\$ 2,245.12	\$ 3,578.22	\$ 5,400.04	\$ 10,705.44	\$ 10,705.44
Smart Meters included in Rate Base	\$ 382.82	\$ 1,740.77	\$ 2,245.12	\$ 81,165.25	\$ 713,466.10	\$ 1,228,344.38	\$ 10,705.44
Deemed Short Term Debt %	50.0%	50.0%	53.3%	56.0%	60.0%	60.0%	60.0%
Deemed Long Term Debt %	50.0%	50.0%	46.7%	44.0%	40.0%	40.0%	40.0%
Deemed Equity %							
Deemed Short Term Debt Rate%	7.3%	7.3%	4.5%	1.1%	1.1%	1.1%	1.1%
Weighted Debt Rate (3 LOC Assumptions and Debt)	\$ 13.15	\$ 63.10	\$ 86.76	\$ 3,700.90	\$ 31,036.78	\$ 53,432.98	\$ 465.69
Proposed ROE (3 LOC Assumptions and Debt)	\$ 16.33	\$ 78.33	\$ 94.36	\$ 3,820.75	\$ 29,684.78	\$ 44,220.40	\$ 385.40
Return on Rate Base	\$ 29.48	\$ 141.44	\$ 181.12	\$ 7,310.65	\$ 56,720.56	\$ 97,653.38	\$ 851.08
Incremental Operating Expenses (3 LOC Assumptions and Debt)	\$ 2,418.80	\$ 11,605.14	\$ 14,967.44	\$ 23,854.80	\$ 36,000.28	\$ 71,369.60	\$ 71,369.60
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ 6,030.80	\$ 48,915.19	\$ 87,140.79	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 153.75	\$ 337.65	\$ -
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 750.00	\$ 1,500.00	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ -	\$ 6,030.80	\$ 49,818.94	\$ 88,978.29	\$ -
Revenue Requirement Before PILs	\$ 2,448.28	\$ 11,746.58	\$ 15,148.56	\$ 37,205.25	\$ 142,639.78	\$ 258,001.27	\$ 72,220.68
Incremental Operating Expenses	\$ 2,418.80	\$ 11,605.14	\$ 14,967.44	\$ 23,854.80	\$ 36,000.28	\$ 71,369.60	\$ 71,369.60
Depreciation Expenses	\$ -	\$ -	\$ -	\$ 6,030.80	\$ 49,818.94	\$ 88,978.29	\$ -
Interest Expense	\$ 13.15	\$ 63.10	\$ 86.76	\$ 3,700.90	\$ 31,036.78	\$ 53,432.98	\$ 465.69
Taxable Income For PILs	\$ 16.33	\$ 78.33	\$ 94.36	\$ 3,820.75	\$ 29,684.78	\$ 44,220.40	\$ 385.40
Grossed up PILs (3 MLV)	\$ 9.23	\$ 44.25	\$ 47.54	\$ 1,577.07	\$ 7,434.97	\$ 12,483.25	\$ -
Revenue Requirement Before PILs	\$ 2,448.28	\$ 11,746.58	\$ 15,148.56	\$ 37,205.25	\$ 142,639.78	\$ 258,001.27	\$ 72,220.68
Grossed up PILs (3 MLV)	\$ 9.23	\$ 44.25	\$ 47.54	\$ 1,577.07	\$ 7,434.97	\$ 12,483.25	\$ -
Revenue Requirement for Smart Meters	\$ 2,457.51	\$ 11,790.83	\$ 15,196.09	\$ 38,782.31	\$ 149,874.75	\$ 270,484.51	\$ 72,220.68

Sheet 5. PILs

PILs Calculation

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted
INCOME TAX							
Net Income	\$ 16.33	\$ 78.33	\$ 94.36	\$ 3,609.75	\$ 25,684.78	\$ 44,220.40	\$ -
Amortization	\$ -	\$ -	\$ -	\$ 6,039.80	\$ 49,818.94	\$ 88,978.29	\$ -
CCA - Smart Meters	\$ -	\$ -	\$ -	\$ 7,247.75	\$ 58,118.41	\$ 99,339.65	\$ -
CCA - Computers	\$ -	\$ -	\$ -	\$ -	\$ 2,908.13	\$ 4,381.79	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Change in taxable income	\$ 16.33	\$ 78.33	\$ 94.36	\$ 2,401.79	\$ 14,477.18	\$ 29,477.24	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	31.00%	29.75%	26.25%
Income Taxes Payable	\$ 5.90	\$ 28.29	\$ 31.61	\$ 792.59	\$ 4,487.93	\$ 8,769.48	\$ -
ONTARIO CAPITAL TAX							
Smart Meters	\$ -	\$ -	\$ -	\$ 175,154.06	\$ 1,231,306.90	\$ 1,185,865.92	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 2,921.28	\$ 3,183.78	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 6,750.00	\$ 5,250.00	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ -	\$ -	\$ 175,154.06	\$ 1,240,978.18	\$ 1,194,299.70	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ 175,154.06	\$ 1,240,978.18	\$ 1,194,299.70	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ 394.10	\$ 930.73	\$ -	\$ -
Gross Up							
	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ 5.90	\$ 28.29	\$ 31.61	\$ 792.59	\$ 4,487.93	\$ 8,769.48	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ 394.10	\$ 930.73	\$ -	\$ -
PIL's	\$ 5.90	\$ 28.29	\$ 31.61	\$ 1,186.69	\$ 5,418.66	\$ 8,769.48	\$ -
	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
	36.12%	36.12%	33.50%	33.00%	31.00%	29.75%	26.25%
	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up
	PILs	PILs	PILs	PILs	PILs	PILs	PILs
Change in Income Taxes Payable	\$ 9.23	\$ 44.29	\$ 47.54	\$ 1,182.97	\$ 6,504.24	\$ 12,483.25	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ 394.10	\$ 930.73	\$ -	\$ -
PIL's	\$ 9.23	\$ 44.29	\$ 47.54	\$ 1,577.07	\$ 7,434.97	\$ 12,483.25	\$ -

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Sheet 6. Avg Net Fixed Assets & UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 181,193.86	\$ 1,286,261.89
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 181,193.86	\$ 1,105,068.03	\$ 41,699.80
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 181,193.86	\$ 1,286,261.89	\$ 1,327,961.69
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 6,039.80	\$ 54,954.99
Amortization (15 Years Straight Line)	\$ -	\$ -	\$ -	\$ 6,039.80	\$ 48,915.19	\$ 87,140.79
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 6,039.80	\$ 54,954.99	\$ 142,095.77
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 175,154.06	\$ 1,231,306.90
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 175,154.06	\$ 1,231,306.90	\$ 1,185,865.92
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 87,577.03	\$ 703,230.48	\$ 1,208,586.41

Net Fixed Assets - Computer Hardware

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,075.03
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ 3,075.03	\$ 600.00
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 3,075.03	\$ 3,675.03
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 153.75
Amortization (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ 153.75	\$ 337.50
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 153.75	\$ 491.25
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,921.28
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 2,921.28	\$ 3,183.78
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 1,460.64	\$ 3,052.53

Net Fixed Assets - Computer Software

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,500.00
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ 7,500.00	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 7,500.00	\$ 7,500.00
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750.00
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ 750.00	\$ 1,500.00
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 750.00	\$ 2,250.00
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,750.00
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 6,750.00	\$ 5,250.00
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 3,375.00	\$ 6,000.00

Net Fixed Assets - Tools & Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 6. Avg Net Fixed Assets & UCC

Net Fixed Assets - Other Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 6. Avg Net Fixed Assets & UCC

For PILs Calculation

UCC - Smart Meters

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 173,946.11	\$ 1,220,895.72
Capital Additions	\$ -	\$ -	\$ -	\$ 181,193.86	\$ 1,105,068.03	\$ 41,699.80
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 181,193.86	\$ 1,279,014.13	\$ 1,262,595.53
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 90,596.93	\$ 552,534.01	\$ 20,849.90
Reduced UCC	\$ -	\$ -	\$ -	\$ 90,596.93	\$ 726,480.12	\$ 1,241,745.63
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 7,247.75	\$ 58,118.41	\$ 99,339.65
Closing UCC	\$ -	\$ -	\$ -	\$ 173,946.11	\$ 1,220,895.72	\$ 1,163,255.88

UCC - Computer Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,666.90
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 3,075.03	\$ 600.00
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 7,500.00	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ 10,575.03	\$ 8,266.90
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ 5,287.52	\$ 300.00
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ 5,287.52	\$ 7,966.90
CCA Rate Class	45	50	50	50	50	50
CCA Rate	45%	55%	55%	55%	55%	55%
CCA	\$ -	\$ -	\$ -	\$ -	\$ 2,908.13	\$ 4,381.79
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ 7,666.90	\$ 3,885.10

UCC - General Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Sheet 7. Smart Meter Funding Adder Collected

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	7.25%	\$ -	\$ -
Feb-06	\$ -	\$ -	7.25%	\$ -	\$ -
Mar-06	\$ -	\$ -	7.25%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 227	4.14%	\$ -	\$ 227
Jun-06	\$ 227	\$ 2,229	4.14%	\$ 1	\$ 2,457
Jul-06	\$ 2,457	\$ 2,552	4.59%	\$ 9	\$ 5,019
Aug-06	\$ 5,019	\$ 2,556	4.59%	\$ 19	\$ 7,594
Sep-06	\$ 7,594	\$ 2,567	4.59%	\$ 29	\$ 10,190
Oct-06	\$ 10,190	\$ 2,736	4.59%	\$ 39	\$ 12,965
Nov-06	\$ 12,965	\$ 2,393	4.59%	\$ 50	\$ 15,408
Dec-06	\$ 15,408	\$ 5,285	4.59%	\$ 59	\$ 20,752
Jan-07	\$ 20,752	\$ 2,756	4.59%	\$ 79	\$ 23,587
Feb-07	\$ 23,587	\$ 2,607	4.59%	\$ 90	\$ 26,284
Mar-07	\$ 26,284	\$ 2,419	4.59%	\$ 101	\$ 28,804
Apr-07	\$ 28,804	\$ 2,457	4.59%	\$ 110	\$ 31,371
May-07	\$ 31,371	\$ 2,573	4.59%	\$ 120	\$ 34,063
Jun-07	\$ 34,063	\$ 2,576	4.59%	\$ 130	\$ 36,770
Jul-07	\$ 36,770	\$ 2,664	4.59%	\$ 141	\$ 39,574
Aug-07	\$ 39,574	\$ 2,576	4.59%	\$ 151	\$ 42,302
Sep-07	\$ 42,302	\$ 2,693	4.59%	\$ 162	\$ 45,156
Oct-07	\$ 45,156	\$ 2,497	5.14%	\$ 193	\$ 47,846
Nov-07	\$ 47,846	\$ 2,731	5.14%	\$ 205	\$ 50,782
Dec-07	\$ 50,782	\$ 2,595	5.14%	\$ 218	\$ 53,595
Jan-08	\$ 53,595	\$ 2,965	5.14%	\$ 230	\$ 56,790
Feb-08	\$ 56,790	\$ 2,519	5.14%	\$ 243	\$ 59,552
Mar-08	\$ 59,552	\$ 2,518	5.14%	\$ 255	\$ 62,326
Apr-08	\$ 62,326	\$ 2,594	4.08%	\$ 212	\$ 65,132
May-08	\$ 65,132	\$ 2,696	4.08%	\$ 221	\$ 68,049
Jun-08	\$ 68,049	\$ 2,836	4.08%	\$ 231	\$ 71,117
Jul-08	\$ 71,117	\$ 2,602	3.35%	\$ 199	\$ 73,918
Aug-08	\$ 73,918	\$ 2,643	3.35%	\$ 206	\$ 76,767
Sep-08	\$ 76,767	\$ 2,783	3.35%	\$ 214	\$ 79,764
Oct-08	\$ 79,764	\$ 5,314	3.35%	\$ 223	\$ 85,301
Nov-08	\$ 85,301	\$ 85	3.35%	\$ 238	\$ 85,454
Dec-08	\$ 85,454	\$ 2,467	3.35%	\$ 239	\$ 88,160
Jan-09	\$ 88,160	\$ 2,795	2.45%	\$ 180	\$ 91,135
Feb-09	\$ 91,135	\$ 2,678	2.45%	\$ 186	\$ 93,999
Mar-09	\$ 93,999	\$ 2,445	2.45%	\$ 192	\$ 96,636
Apr-09	\$ 96,636	\$ 2,745	1.00%	\$ 81	\$ 99,461
May-09	\$ 99,461	\$ 2,515	1.00%	\$ 83	\$ 102,059
Jun-09	\$ 102,059	\$ 2,661	1.00%	\$ 85	\$ 104,804
Jul-09	\$ 104,804	\$ 2,720	0.55%	\$ 48	\$ 107,572
Aug-09	\$ 107,572	\$ 2,729	0.55%	\$ 49	\$ 110,350
Sep-09	\$ 110,350	\$ 2,660	0.55%	\$ 51	\$ 113,061
Oct-09	\$ 113,061	\$ 2,739	0.55%	\$ 52	\$ 115,851
Nov-09	\$ 115,851	\$ 2,664	0.55%	\$ 53	\$ 118,569
Dec-09	\$ 118,569	\$ 2,776	0.55%	\$ 54	\$ 121,400
Jan-10	\$ 121,400	\$ 2,737	0.55%	\$ 56	\$ 124,193
Feb-10	\$ 124,193	\$ 2,490	0.55%	\$ 57	\$ 126,740
Mar-10	\$ 126,740	\$ 2,765	0.55%	\$ 58	\$ 129,563
Apr-10	\$ 129,563	\$ 2,678	0.55%	\$ 59	\$ 132,300
May-10	\$ 132,300	\$ 3,546	0.55%	\$ 61	\$ 135,907
Jun-10	\$ 135,907	\$ 8,688	0.55%	\$ 62	\$ 144,657
Jul-10	\$ 144,657	\$ 10,766	0.89%	\$ 107	\$ 155,530
Aug-10	\$ 155,530	\$ 10,301	0.89%	\$ 115	\$ 165,947
Sep-10	\$ 165,947	\$ 10,050	0.89%	\$ 123	\$ 176,121
Oct-10	\$ 176,121	\$ 10,050	0.89%	\$ 131	\$ 186,302
Nov-10	\$ 186,302	\$ 10,050	0.89%	\$ 138	\$ 196,490
Dec-10	\$ 196,490	\$ 10,050	0.89%	\$ 146	\$ 206,686
Jan-11	\$ 206,686	\$ 10,050	0.89%	\$ 153	\$ 216,890
Feb-11	\$ 216,890	\$ 10,050	0.89%	\$ 161	\$ 227,101
Mar-11	\$ 227,101	\$ 10,050	0.89%	\$ 168	\$ 237,320
Apr-11	\$ 237,320	\$ 10,050	0.89%	\$ 176	\$ 247,546
May-11	\$ 247,546	\$ -		\$ -	\$ 247,546
Jun-11	\$ 247,546	\$ -		\$ -	\$ 247,546
Jul-11	\$ 247,546	\$ -		\$ -	\$ 247,546
Aug-11	\$ 247,546	\$ -		\$ -	\$ 247,546
Sep-11	\$ 247,546	\$ -		\$ -	\$ 247,546
Oct-11	\$ 247,546	\$ -		\$ -	\$ 247,546
Nov-11	\$ 247,546	\$ -		\$ -	\$ 247,546
Dec-11	\$ 247,546	\$ -		\$ -	\$ 247,546
Jan-12	\$ 247,546	\$ -		\$ -	\$ 247,546
Feb-12	\$ 247,546	\$ -		\$ -	\$ 247,546
Mar-12	\$ 247,546	\$ -		\$ -	\$ 247,546
Apr-12	\$ 247,546	\$ -		\$ -	\$ 247,546
May-12	\$ 247,546	\$ -		\$ -	\$ 247,546
	<u>\$ 240,044</u>			<u>\$ 7,503</u>	

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ 2,457.51
Revenue Requirement - 2007	\$ 11,790.87
Revenue Requirement - 2008	\$ 15,196.09
Revenue Requirement - 2009	\$ 38,782.31
Revenue Requirement - 2010	\$ 149,974.76
Revenue Requirement - 2011	\$ 270,484.51
Total Revenue Requirement	<u>\$ 488,686.06</u>
Smart Meter Rate Adder Collected	-\$ 240,043.62
Carrying Cost / Interest	-\$ 7,502.82
Proposed Smart Meter Recovery	<u>\$ 241,139.62</u>
2011 Expected Metered Customers	10110
Proposed Smart Meter Rate Adder	\$ 1.99



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 2.0

LDC Information

Applicant Name	Grimsby Power Inc.
OEB Application Number	EB-2010-0129
LDC Licence Number	ED-2002-0554
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2006
Last COS OEB Application Number	EB-2005-0371
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	No
Global Adjustment Recovery as Electricity Component	N/A



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1 Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 2.0

Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
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Rate Class and Billing Determinants

				2009 Audited RRR		
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	86,887,423		13,328,038
GSLT50	General Service Less Than 50 kW	Customer	kWh	18,372,143		3,669,765
GSGT50	General Service 50 to 499 kW	Customer	kW	63,892,059	159,057	62,893,554
USL	Unmetered Scattered Load	Connection	kWh	377,839		3,717
SL	Street Lighting	Connection	kW	1,554,154	4,322	1,638,408
NA	Rate Class 6	NA	NA			
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						81,533,482

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Effective Date: May-01-11
 Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
Group 1 Accounts				
LV Variance Account	1550	117,441.02	8,369.43	125,810.45
RSVA - Wholesale Market Service Charge	1580	392,709.71	18,817.34	411,527.05
RSVA - Retail Transmission Network Charge	1584	66,358.21	31,055.95	97,414.16
RSVA - Retail Transmission Connection Charge	1586	340,258.67	45,341.00	385,599.67
RSVA - Power (Excluding Global Adjustment)	1588	663,858.85	62,904.00	726,762.85
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	(403,135.39)	(5,287.15)	(408,422.54)
Recovery of Regulatory Asset Balances	1590	(41,941.78)	22,221.08	(19,720.70)
Sub-Total - Group 1 Accounts		1,135,549.29	183,421.65	1,318,970.94
Board ordered disposition of immaterial amounts too small for rate riders IRM3 tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	(1,135,549.29)	(183,421.65)	(1,318,970.94)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(1,135,549.29)	(183,421.65)	(1,318,970.94)

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Effective Date: May-01-11
 Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 Interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	0	(71,227)					(71,227)	0	(1,580)		(1,580)	(72,807)	(124,270)	(197,077)	0
RSVA - Wholesale Market Service Charge	1580	0	(46,755)					(46,755)	0	(5,165)		(5,165)	(51,919)	(406,377)	(458,296)	0
RSVA - Retail Transmission Network Charge	1584	0	(49,329)					(49,329)	0	(766)		(766)	(50,096)	(96,544)	(146,640)	0
RSVA - Retail Transmission Connection Charge	1586	0	(74,870)					(74,870)	0	(3,990)		(3,990)	(78,861)	(381,137)	(459,998)	0
RSVA - Power (Excluding Global Adjustment)	1588	0	(539,449)					(539,449)	0	(6,977)		(6,977)	(546,426)	(718,056)	(1,264,482)	0
RSVA - Power (Global Adjustment Sub-account)	1588	0	958,896					958,896	0	7,340		7,340	966,236	403,136	1,369,372	0
Recovery of Regulatory Asset Balances	1590	0						0	0	158		158	158	19,171	19,329	0
Residual Balance Disposition and recovery of DefVar Balances Account (2008)	1595	0					0	0	0		0	0	0			
Total		0	177,266	0	0	0	0	177,266	0	(10,980)	0	(10,980)	166,286			

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Effective Date: May-01-11
 Version : 2.0

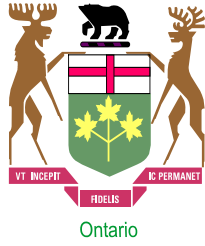
Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H	J = C + I
LV Variance Account	1550	(71,227)		(71,227)	(1,580)			(514)	(208)	(2,302)	(73,529)
RSVA - Wholesale Market Service Charge	1580	(46,755)		(46,755)	(5,165)			(337)	(137)	(5,639)	(52,393)
RSVA - Retail Transmission Network Charge	1584	(49,329)		(49,329)	(766)			(356)	(144)	(1,267)	(50,596)
RSVA - Retail Transmission Connection Charge	1586	(74,870)		(74,870)	(3,990)			(540)	(219)	(4,749)	(79,620)
RSVA - Power (Excluding Global Adjustment)	1588	(539,449)		(539,449)	(6,977)			(3,892)	(1,578)	(12,447)	(551,896)
RSVA - Power (Global Adjustment Sub-account)		958,896		958,896	7,340			6,917	2,806	17,063	975,959
Recovery of Regulatory Asset Balances	1590	0		0	158			0	0	158	158
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		177,266	0	177,266	(10,980)	0	0	1,279	519	(9,182)	168,083

¹ Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
January-31-10	0.55	0.0467
February-28-10	0.55	0.0422
March-31-10	0.55	0.0467
April-30-10	0.55	0.0452
May-31-10	0.55	0.0467
June-30-10	0.55	0.0452
July-31-10	0.89	0.0756
August-31-10	0.89	0.0756
September-30-10	0.89	0.0732
October-31-10	0.89	0.0756
November-30-10	0.89	0.0732
December-31-10	0.89	0.0756
Effective Rate		<u>0.7214</u>

Month	Prescribed Rate	Monthly Interest
January-31-11	0.89	0.0756
February-28-11	0.89	0.0683
March-31-11	0.89	0.0756
April-30-11	0.89	0.0732
Effective Rate		<u>0.2926</u>



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	86,887,423
General Service Less Than 50 kW	18,372,143
General Service 50 to 499 kW	63,892,059
Unmetered Scattered Load	377,839
Street Lighting	1,554,154
	<u>171,083,618</u>
Total Claim	168,083
Total Claim per kWh	0.000982

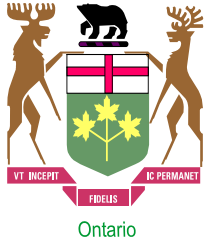


Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	86,887,423	50.8%	(37,343)	(26,609)	(25,696)	(40,436)	(280,289)	(410,372)
General Service Less Than 50 kW	18,372,143	10.7%	(7,896)	(5,626)	(5,433)	(8,550)	(59,266)	(86,772)
General Service 50 to 499 kW	63,892,059	37.3%	(27,460)	(19,567)	(18,895)	(29,734)	(206,108)	(301,764)
Unmetered Scattered Load	377,839	0.2%	(162)	(116)	(112)	(176)	(1,219)	(1,785)
Street Lighting	1,554,154	0.9%	(668)	(476)	(460)	(723)	(5,014)	(7,340)
	<u>171,083,618</u>	<u>100.0%</u>	<u>(73,529)</u>	<u>(52,393)</u>	<u>(50,596)</u>	<u>(79,620)</u>	<u>(551,896)</u>	<u>(808,034)</u>

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	13,328,038	16.3%	159,537
General Service Less Than 50 kW	3,669,765	4.5%	43,927
General Service 50 to 499 kW	62,893,554	77.1%	752,839
Unmetered Scattered Load	3,717	0.0%	44
Street Lighting	1,638,408	2.0%	19,612
	81,533,482	100.0%	975,959

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Effective Date: May-01-11

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date
April-30-12

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	86,887,423	0	(410,372)	159,537	0	0	(250,835)	(0.00289)
General Service Less Than 50 kW	kWh	18,372,143	0	(86,772)	43,927	0	0	(42,845)	(0.00233)
General Service 50 to 499 kW	kW	63,892,059	159,057	(301,764)	752,839	0	0	451,074	2.83593
Unmetered Scattered Load	kWh	377,839	0	(1,785)	44	0	0	(1,740)	(0.00461)
Street Lighting	kW	1,554,154	4,322	(7,340)	19,612	0	0	12,271	2.83931
		<u>171,083,618</u>	<u>163,379</u>	<u>(808,034)</u>	<u>975,959</u>	<u>0</u>	<u>0</u>	<u>167,925</u>	
				-	-	158	-	158	

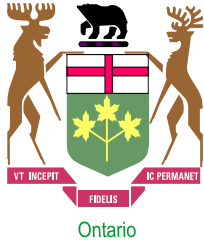
Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Effective Date: May-01-11
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	71,227	2,302	73,529
RSVA - Wholesale Market Service Charge	1580	46,755	5,639	52,393
RSVA - Retail Transmission Network Charge	1584	49,329	1,267	50,596
RSVA - Retail Transmission Connection Charge	1586	74,870	4,749	79,620
RSVA - Power (Excluding Global Adjustment)	1588	539,449	12,447	551,896
RSVA - Power (Global Adjustment Sub-account)	1588	(958,896)	(17,063)	(975,959)
Recovery of Regulatory Asset Balances	1590	0	(158)	(158)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	177,266	(9,182)	168,083
	Total	0	0	0



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Version : 1.0

LDC Information

Applicant Name	Grimsby Power Inc.
OEB Application Number	EB-2010-0129
LDC Licence Number	ED-2002-0554
Application Type	IRM2



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0064	0.0055
GSLT50	General Service Less Than 50 kW	kWh	0.0058	0.0049
GSGT50	General Service 50 to 499 kW	kW	2.3475	1.9609
GSGT50	General Service 50 to 999 kW - Interval Metered	kW	2.3775	2.0669
USL	Unmetered Scattered Load	kWh	0.0058	0.0049
SL	Street Lighting	kW	1.7704	1.5158
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	86,887,423	0	1.0502		91,249,172
General Service Less Than 50 kW	kWh	18,372,143	0	1.0502		19,294,424
General Service 50 to 499 kW	kW	19,854,618	55,275	1.0502	49.23%	20,851,320
General Service 50 to 999 kW - Interval Metered	kW	44,037,440	103,782	1.0502	58.16%	46,248,120
Unmetered Scattered Load	kWh	377,839		1.0502		396,807
Street Lighting	kW	1,554,154	4,322	1.0502	49.29%	1,632,172
Total		171,083,617	163,379			179,672,015



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective	Effective July 1,	Effective	Effective
		January 1, 2009	2009	January 1, 2010	January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,124	\$2.57	\$ 54,289	21,476	\$0.70	\$ 15,033	21,476	\$1.50	\$ 32,214	\$ 47,247
February	20,332	\$2.57	\$ 52,253	20,526	\$0.70	\$ 14,368	20,526	\$1.50	\$ 30,789	\$ 45,157
March	19,880	\$2.57	\$ 51,092	19,880	\$0.70	\$ 13,916	19,880	\$1.50	\$ 29,820	\$ 43,736
April	17,133	\$2.57	\$ 44,031	17,133	\$0.70	\$ 11,993	17,133	\$1.50	\$ 25,699	\$ 37,692
May	15,608	\$2.57	\$ 40,111	16,697	\$0.70	\$ 11,688	16,688	\$1.50	\$ 25,031	\$ 36,719
June	24,971	\$2.57	\$ 64,174	24,971	\$0.70	\$ 17,479	24,908	\$1.50	\$ 37,361	\$ 54,841
July	21,940	\$2.57	\$ 56,386	21,940	\$0.70	\$ 15,358	21,940	\$1.50	\$ 32,910	\$ 48,268
August	27,234	\$2.57	\$ 69,991	27,234	\$0.70	\$ 19,064	27,234	\$1.50	\$ 40,851	\$ 59,914
September	19,506	\$2.57	\$ 50,130	20,303	\$0.70	\$ 14,212	20,303	\$1.50	\$ 30,455	\$ 44,667
October	17,298	\$2.57	\$ 44,457	17,298	\$0.70	\$ 12,109	17,298	\$1.50	\$ 25,948	\$ 38,056
November	18,566	\$2.57	\$ 47,714	18,566	\$0.70	\$ 12,996	18,566	\$1.50	\$ 27,848	\$ 40,844
December	20,479	\$2.57	\$ 52,630	20,412	\$0.70	\$ 14,289	20,412	\$1.50	\$ 30,619	\$ 44,907
Total	244,069	\$2.57	\$627,259	246,436	\$0.70	\$172,505	246,364	\$1.50	\$369,545	\$542,050

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,092	\$2.01	\$ 18,275	9,092	\$0.50	\$ 4,546	9,092	\$1.38	\$ 12,547	\$ 17,093
February	8,967	\$2.01	\$ 18,024	9,137	\$0.50	\$ 4,569	9,137	\$1.38	\$ 12,609	\$ 17,178
March	8,482	\$2.01	\$ 17,049	8,689	\$0.50	\$ 4,345	8,689	\$1.38	\$ 11,991	\$ 16,335
April	8,000	\$2.01	\$ 16,080	8,029	\$0.50	\$ 4,015	8,029	\$1.38	\$ 11,080	\$ 15,095
May	7,041	\$2.02	\$ 14,254	7,474	\$0.51	\$ 3,784	7,474	\$1.38	\$ 10,319	\$ 14,103
June	11,767	\$2.24	\$ 26,358	11,767	\$0.60	\$ 7,060	11,767	\$1.39	\$ 16,356	\$ 23,416
July	10,052	\$2.24	\$ 22,516	10,052	\$0.60	\$ 6,031	10,052	\$1.39	\$ 13,972	\$ 20,003
August	13,595	\$2.24	\$ 30,453	13,595	\$0.60	\$ 8,157	13,595	\$1.39	\$ 18,897	\$ 27,054
September	10,755	\$2.24	\$ 24,091	10,755	\$0.60	\$ 6,453	10,755	\$1.39	\$ 14,949	\$ 21,402
October	7,942	\$2.25	\$ 17,857	7,994	\$0.60	\$ 4,796	7,994	\$1.39	\$ 11,112	\$ 15,908
November	8,896	\$2.24	\$ 19,927	8,896	\$0.60	\$ 5,338	8,896	\$1.39	\$ 12,365	\$ 17,703
December	10,215	\$2.24	\$ 22,882	10,215	\$0.60	\$ 6,129	10,215	\$1.39	\$ 14,199	\$ 20,328
Total	114,804	\$2.16	\$247,766	115,695	\$0.56	\$ 65,222	115,695	\$1.39	\$160,397	\$225,618

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,216	\$2.40	\$ 72,564	30,568	\$0.64	\$ 19,579	30,568	\$1.46	\$ 44,761	\$ 64,340
February	29,299	\$2.40	\$ 70,276	29,663	\$0.64	\$ 18,937	29,663	\$1.46	\$ 43,398	\$ 62,335
March	28,362	\$2.40	\$ 68,141	28,569	\$0.64	\$ 18,261	28,569	\$1.46	\$ 41,811	\$ 60,071
April	25,133	\$2.39	\$ 60,111	25,162	\$0.64	\$ 16,007	25,162	\$1.46	\$ 36,779	\$ 52,786
May	22,649	\$2.40	\$ 54,365	24,171	\$0.64	\$ 15,471	24,162	\$1.46	\$ 35,350	\$ 50,821
June	36,738	\$2.46	\$ 90,532	36,738	\$0.67	\$ 24,540	36,675	\$1.46	\$ 53,717	\$ 78,257
July	31,992	\$2.47	\$ 78,903	31,992	\$0.67	\$ 21,389	31,992	\$1.47	\$ 46,883	\$ 68,272
August	40,829	\$2.46	\$100,444	40,829	\$0.67	\$ 27,221	40,829	\$1.46	\$ 59,748	\$ 86,968
September	30,261	\$2.45	\$ 74,222	31,058	\$0.67	\$ 20,665	31,058	\$1.46	\$ 45,404	\$ 66,070
October	25,240	\$2.47	\$ 62,314	25,292	\$0.67	\$ 16,905	25,292	\$1.47	\$ 37,059	\$ 53,965
November	27,462	\$2.46	\$ 67,641	27,462	\$0.67	\$ 18,334	27,462	\$1.46	\$ 40,214	\$ 58,547
December	30,694	\$2.46	\$ 75,512	30,627	\$0.67	\$ 20,418	30,627	\$1.46	\$ 44,817	\$ 65,235
Total	358,873	\$2.44	\$875,024	362,131	\$0.66	\$237,727	362,059	\$1.46	\$529,942	\$767,668



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,124	\$2.9700	\$ 62,738	21,476	\$0.7300	\$ 15,677	21,476	\$1.7100	\$ 36,724	\$ 52,401
February	20,332	\$2.9700	\$ 60,386	20,526	\$0.7300	\$ 14,984	20,526	\$1.7100	\$ 35,099	\$ 50,084
March	19,880	\$2.9700	\$ 59,044	19,880	\$0.7300	\$ 14,512	19,880	\$1.7100	\$ 33,995	\$ 48,507
April	17,133	\$2.9700	\$ 50,884	17,133	\$0.7300	\$ 12,507	17,133	\$1.7100	\$ 29,297	\$ 41,804
May	15,608	\$2.9700	\$ 46,354	16,697	\$0.7300	\$ 12,188	16,688	\$1.7100	\$ 28,536	\$ 40,725
June	24,971	\$2.9700	\$ 74,162	24,971	\$0.7300	\$ 18,228	24,908	\$1.7100	\$ 42,593	\$ 60,821
July	21,940	\$2.9700	\$ 65,162	21,940	\$0.7300	\$ 16,016	21,940	\$1.7100	\$ 37,518	\$ 53,534
August	27,234	\$2.9700	\$ 80,884	27,234	\$0.7300	\$ 19,881	27,234	\$1.7100	\$ 46,570	\$ 66,451
September	19,506	\$2.9700	\$ 57,933	20,303	\$0.7300	\$ 14,821	20,303	\$1.7100	\$ 34,718	\$ 49,539
October	17,298	\$2.9700	\$ 51,376	17,298	\$0.7300	\$ 12,628	17,298	\$1.7100	\$ 29,580	\$ 42,207
November	18,566	\$2.9700	\$ 55,140	18,566	\$0.7300	\$ 13,553	18,566	\$1.7100	\$ 31,748	\$ 45,301
December	20,479	\$2.9700	\$ 60,822	20,412	\$0.7300	\$ 14,901	20,412	\$1.7100	\$ 34,905	\$ 49,805
Total	244,069	\$2.9700	\$ 724,886	246,436	\$0.7300	\$ 179,898	246,364	\$1.7100	\$ 421,283	\$601,181

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	9,092	\$2.6970	\$ 24,521	9,092	\$0.6150	\$ 5,592	9,092	\$1.5000	\$ 13,638	\$ 19,230
February	8,967	\$2.6970	\$ 24,184	9,137	\$0.6150	\$ 5,619	9,137	\$1.5000	\$ 13,706	\$ 19,325
March	8,482	\$2.6970	\$ 22,876	8,689	\$0.6150	\$ 5,344	8,689	\$1.5000	\$ 13,034	\$ 18,377
April	8,000	\$2.6970	\$ 21,576	8,029	\$0.6150	\$ 4,938	8,029	\$1.5000	\$ 12,044	\$ 16,981
May	7,041	\$2.6970	\$ 18,990	7,474	\$0.6150	\$ 4,597	7,474	\$1.5000	\$ 11,211	\$ 15,808
June	11,767	\$2.6970	\$ 31,736	11,767	\$0.6150	\$ 7,237	11,767	\$1.5000	\$ 17,651	\$ 24,887
July	10,052	\$2.6970	\$ 27,110	10,052	\$0.6150	\$ 6,182	10,052	\$1.5000	\$ 15,078	\$ 21,260
August	13,595	\$2.6970	\$ 36,666	13,595	\$0.6150	\$ 8,361	13,595	\$1.5000	\$ 20,393	\$ 28,753
September	10,755	\$2.6970	\$ 29,006	10,755	\$0.6150	\$ 6,614	10,755	\$1.5000	\$ 16,133	\$ 22,747
October	7,942	\$2.6970	\$ 21,420	7,994	\$0.6150	\$ 4,916	7,994	\$1.5000	\$ 11,991	\$ 16,907
November	8,896	\$2.6970	\$ 23,993	8,896	\$0.6150	\$ 5,471	8,896	\$1.5000	\$ 13,344	\$ 18,815
December	10,215	\$2.6970	\$ 27,550	10,215	\$0.6150	\$ 6,282	10,215	\$1.5000	\$ 15,323	\$ 21,605
Total	114,804	\$2.6970	\$ 309,626	115,695	\$0.6150	\$ 71,152	115,695	\$1.5000	\$ 173,543	\$244,695

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,216	\$2.8879	\$ 87,259	30,568	\$0.6958	\$ 21,269	30,568	\$1.6475	\$ 50,362	\$ 71,631
February	29,299	\$2.8864	\$ 84,570	29,663	\$0.6946	\$ 20,603	29,663	\$1.6453	\$ 48,805	\$ 69,408
March	28,362	\$2.8884	\$ 81,920	28,569	\$0.6950	\$ 19,856	28,569	\$1.6461	\$ 47,028	\$ 66,884
April	25,133	\$2.8831	\$ 72,460	25,162	\$0.6933	\$ 17,445	25,162	\$1.6430	\$ 41,341	\$ 58,786
May	22,649	\$2.8851	\$ 65,344	24,171	\$0.6944	\$ 16,785	24,162	\$1.6450	\$ 39,747	\$ 56,532
June	36,738	\$2.8826	\$ 105,898	36,738	\$0.6932	\$ 25,465	36,675	\$1.6426	\$ 60,243	\$ 85,708
July	31,992	\$2.8842	\$ 92,273	31,992	\$0.6939	\$ 22,198	31,992	\$1.6440	\$ 52,596	\$ 74,794
August	40,829	\$2.8791	\$ 117,550	40,829	\$0.6917	\$ 28,242	40,829	\$1.6401	\$ 66,963	\$ 95,204
September	30,261	\$2.8730	\$ 86,939	31,058	\$0.6902	\$ 21,436	31,058	\$1.6373	\$ 50,851	\$ 72,286
October	25,240	\$2.8841	\$ 72,796	25,292	\$0.6937	\$ 17,544	25,292	\$1.6436	\$ 41,571	\$ 59,115
November	27,462	\$2.8816	\$ 79,132	27,462	\$0.6927	\$ 19,024	27,462	\$1.6420	\$ 45,092	\$ 64,116
December	30,694	\$2.8791	\$ 88,372	30,627	\$0.6916	\$ 21,183	30,627	\$1.6400	\$ 50,227	\$ 71,410
Total	358,873	\$2.8827	\$ 1,034,513	362,131	\$0.6933	\$ 251,050	362,059	\$1.6429	\$ 594,825	\$845,876



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,124	\$2.9700	\$ 62,738	21,476	\$0.7300	\$ 15,677	21,476	\$1.7100	\$ 36,724	\$ 52,401
February	20,332	\$2.9700	\$ 60,386	20,526	\$0.7300	\$ 14,984	20,526	\$1.7100	\$ 35,099	\$ 50,084
March	19,880	\$2.9700	\$ 59,044	19,880	\$0.7300	\$ 14,512	19,880	\$1.7100	\$ 33,995	\$ 48,507
April	17,133	\$2.9700	\$ 50,884	17,133	\$0.7300	\$ 12,507	17,133	\$1.7100	\$ 29,297	\$ 41,804
May	15,608	\$2.9700	\$ 46,354	16,697	\$0.7300	\$ 12,188	16,688	\$1.7100	\$ 28,536	\$ 40,725
June	24,971	\$2.9700	\$ 74,162	24,971	\$0.7300	\$ 18,228	24,908	\$1.7100	\$ 42,593	\$ 60,821
July	21,940	\$2.9700	\$ 65,162	21,940	\$0.7300	\$ 16,016	21,940	\$1.7100	\$ 37,518	\$ 53,534
August	27,234	\$2.9700	\$ 80,884	27,234	\$0.7300	\$ 19,881	27,234	\$1.7100	\$ 46,570	\$ 66,451
September	19,506	\$2.9700	\$ 57,933	20,303	\$0.7300	\$ 14,821	20,303	\$1.7100	\$ 34,718	\$ 49,539
October	17,298	\$2.9700	\$ 51,376	17,298	\$0.7300	\$ 12,628	17,298	\$1.7100	\$ 29,580	\$ 42,207
November	18,566	\$2.9700	\$ 55,140	18,566	\$0.7300	\$ 13,553	18,566	\$1.7100	\$ 31,748	\$ 45,301
December	20,479	\$2.9700	\$ 60,822	20,412	\$0.7300	\$ 14,901	20,412	\$1.7100	\$ 34,905	\$ 49,805
Total	244,069	\$2.9700	\$ 724,886	246,436	\$0.7300	\$ 179,898	246,364	\$1.7100	\$ 421,283	\$601,181

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	9,092	\$2.6970	\$ 24,521	9,092	\$0.6150	\$ 5,592	9,092	\$1.5000	\$ 13,638	\$ 19,230
February	8,967	\$2.6970	\$ 24,184	9,137	\$0.6150	\$ 5,619	9,137	\$1.5000	\$ 13,706	\$ 19,325
March	8,482	\$2.6970	\$ 22,876	8,689	\$0.6150	\$ 5,344	8,689	\$1.5000	\$ 13,034	\$ 18,377
April	8,000	\$2.6970	\$ 21,576	8,029	\$0.6150	\$ 4,938	8,029	\$1.5000	\$ 12,044	\$ 16,981
May	7,041	\$2.6970	\$ 18,990	7,474	\$0.6150	\$ 4,597	7,474	\$1.5000	\$ 11,211	\$ 15,808
June	11,767	\$2.6970	\$ 31,736	11,767	\$0.6150	\$ 7,237	11,767	\$1.5000	\$ 17,651	\$ 24,887
July	10,052	\$2.6970	\$ 27,110	10,052	\$0.6150	\$ 6,182	10,052	\$1.5000	\$ 15,078	\$ 21,260
August	13,595	\$2.6970	\$ 36,666	13,595	\$0.6150	\$ 8,361	13,595	\$1.5000	\$ 20,393	\$ 28,753
September	10,755	\$2.6970	\$ 29,006	10,755	\$0.6150	\$ 6,614	10,755	\$1.5000	\$ 16,133	\$ 22,747
October	7,942	\$2.6970	\$ 21,420	7,994	\$0.6150	\$ 4,916	7,994	\$1.5000	\$ 11,991	\$ 16,907
November	8,896	\$2.6970	\$ 23,993	8,896	\$0.6150	\$ 5,471	8,896	\$1.5000	\$ 13,344	\$ 18,815
December	10,215	\$2.6970	\$ 27,550	10,215	\$0.6150	\$ 6,282	10,215	\$1.5000	\$ 15,323	\$ 21,605
Total	114,804	\$2.6970	\$ 309,626	115,695	\$0.6150	\$ 71,152	115,695	\$1.5000	\$ 173,543	\$244,695

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,216	\$2.8879	\$ 87,259	30,568	\$0.6958	\$ 21,269	30,568	\$1.6475	\$ 50,362	\$ 71,631
February	29,299	\$2.8864	\$ 84,570	29,663	\$0.6946	\$ 20,603	29,663	\$1.6453	\$ 48,805	\$ 69,408
March	28,362	\$2.8884	\$ 81,920	28,569	\$0.6950	\$ 19,856	28,569	\$1.6461	\$ 47,028	\$ 66,884
April	25,133	\$2.8831	\$ 72,460	25,162	\$0.6933	\$ 17,445	25,162	\$1.6430	\$ 41,341	\$ 58,786
May	22,649	\$2.8851	\$ 65,344	24,171	\$0.6944	\$ 16,785	24,162	\$1.6450	\$ 39,747	\$ 56,532
June	36,738	\$2.8826	\$ 105,898	36,738	\$0.6932	\$ 25,465	36,675	\$1.6426	\$ 60,243	\$ 85,708
July	31,992	\$2.8842	\$ 92,273	31,992	\$0.6939	\$ 22,198	31,992	\$1.6440	\$ 52,596	\$ 74,794
August	40,829	\$2.8791	\$ 117,550	40,829	\$0.6917	\$ 28,242	40,829	\$1.6401	\$ 66,963	\$ 95,204
September	30,261	\$2.8730	\$ 86,939	31,058	\$0.6902	\$ 21,436	31,058	\$1.6373	\$ 50,851	\$ 72,286
October	25,240	\$2.8841	\$ 72,796	25,292	\$0.6937	\$ 17,544	25,292	\$1.6436	\$ 41,571	\$ 59,115
November	27,462	\$2.8816	\$ 79,132	27,462	\$0.6927	\$ 19,024	27,462	\$1.6420	\$ 45,092	\$ 64,116
December	30,694	\$2.8791	\$ 88,372	30,627	\$0.6916	\$ 21,183	30,627	\$1.6400	\$ 50,227	\$ 71,410
Total	358,873	\$2.8827	\$ 1,034,513	362,131	\$0.6933	\$ 251,050	362,059	\$1.6429	\$ 594,825	\$845,876



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0064	95,755,514	0	\$ 612,835	53.40%	\$ 552,424	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0058	20,231,408	0	\$ 117,342	10.22%	\$ 105,775	\$ 0.0052
General Service 50 to 499 kW	kW	\$ 2.3475	21,898,056	55,275	\$ 129,758	11.31%	\$ 116,967	\$ 2.1161
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.3775	48,569,776	116,782	\$ 277,649	24.19%	\$ 250,279	\$ 2.1431
Unmetered Scattered Load	kWh	\$ 0.0058	415,235		\$ 2,408	0.21%	\$ 2,171	\$ 0.0052
Street Lighting	kW	\$ 1.7704	1,720,656	4,322	\$ 7,651	0.67%	\$ 6,897	\$ 1.5959
			<u>188,590,644</u>	<u>176,379</u>	<u>\$ 1,147,644</u>	<u>100.00%</u>	<u>\$ 1,034,513</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0055	95,755,514	0	\$ 526,655	53.51%	\$ 452,664	\$ 0.0047
General Service Less Than 50 kW	kWh	\$ 0.0049	20,231,408	0	\$ 99,134	10.07%	\$ 85,206	\$ 0.0042
General Service 50 to 499 kW	kW	\$ 1.9609	21,898,056	55,275	\$ 108,389	11.01%	\$ 93,161	\$ 1.6854
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.0669	48,569,776	116,782	\$ 241,377	24.53%	\$ 207,465	\$ 1.7765
Unmetered Scattered Load	kWh	\$ 0.0049	415,235		\$ 2,035	0.21%	\$ 1,749	\$ 0.0042
Street Lighting	kW	\$ 1.5158	1,720,656	4,322	\$ 6,551	0.67%	\$ 5,631	\$ 1.3028
			<u>188,590,644</u>	<u>176,379</u>	<u>\$ 984,140</u>	<u>100.00%</u>	<u>\$ 845,876</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0058	95,755,514	0	\$ 552,424	53.40%	\$ 552,424	\$ 0.005769
General Service Less Than 50 kW	kWh	\$ 0.0052	20,231,408	0	\$ 105,775	10.22%	\$ 105,775	\$ 0.005228
General Service 50 to 499 kW	kW	\$ 2.1161	21,898,056	55,275	\$ 116,967	11.31%	\$ 116,967	\$ 2.116090
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.1431	48,569,776	116,782	\$ 250,279	24.19%	\$ 250,279	\$ 2.143133
Unmetered Scattered Load	kWh	\$ 0.0052	415,235		\$ 2,171	0.21%	\$ 2,171	\$ 0.005228
Street Lighting	kW	\$ 1.5959	1,720,656	4,322	\$ 6,897	0.67%	\$ 6,897	\$ 1.595879
			<u>188,590,644</u>	<u>176,379</u>	<u>\$ 1,034,513</u>	<u>100.00%</u>	<u>\$ 1,034,513</u>	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0047	95,755,514	0	\$ 452,664	53.51%	\$ 452,664	\$ 0.0047
General Service Less Than 50 kW	kWh	\$ 0.0042	20,231,408	0	\$ 85,206	10.07%	\$ 85,206	\$ 0.0042
General Service 50 to 499 kW	kW	\$ 1.6854	21,898,056	55,275	\$ 93,161	11.01%	\$ 93,161	\$ 1.6854
General Service 50 to 999 kW - Interval Metered	kW	\$ 1.7765	48,569,776	116,782	\$ 207,465	24.53%	\$ 207,465	\$ 1.7765
Unmetered Scattered Load	kWh	\$ 0.0042	415,235		\$ 1,749	0.21%	\$ 1,749	\$ 0.0042
Street Lighting	kW	\$ 1.3028	1,720,656	4,322	\$ 5,631	0.67%	\$ 5,631	\$ 1.3028
			<u>188,590,644</u>	<u>176,379</u>	<u>\$ 845,876</u>	<u>100.00%</u>	<u>\$ 845,876</u>	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Grimsby Power Inc.
File Number: EB-2010-0129

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0064	0.0058	- 0.000631
General Service Less Than 50 kW	kWh	0.0058	0.0052	- 0.000572
General Service 50 to 499 kW	kW	2.3475	2.1161	- 0.231410
General Service 50 to 999 kW - Interval Metered	kW	2.3775	2.1431	- 0.234367
Unmetered Scattered Load	kWh	0.0058	0.0052	- 0.000572
Street Lighting	kW	1.7704	1.5959	- 0.174521

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Grimsby Power Inc.
 File Number: EB-2010-0129

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection <small>(A) Column J Sheet B1.1</small>	Proposed RTSR - Connection <small>(B) Column S Sheet E1.2</small>	RTSR - Connection Adjustment <small>C = B - A</small>
Residential	kWh	0.0055	0.0047	- 0.000773
General Service Less Than 50 kW	kWh	0.0049	0.0042	- 0.000688
General Service 50 to 499 kW	kW	1.9609	1.6854	- 0.275492
General Service 50 to 999 kW - Interval Metered	kW	2.0669	1.7765	- 0.290384
Unmetered Scattered Load	kWh	0.0049	0.0042	- 0.000688
Street Lighting	kW	1.5158	1.3028	- 0.212959

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the