



February 4, 2011

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

Renfrew Hydro Incorporated

OEB File No. EB-2010-0112

Enclosed please find Renfrew Hydro Incorporated ("RHI")'s 3rd Generation Incentive Regulation Mechanism rate application. This application is being filed pursuant to the Board's e-Filing Services.

Should you have any questions or require further information, please do not hesitate to contact Mr. Thomas Freemark at the number below.

Yours very truly,

J. Thomas Freemark
President
Renfrew Hydro Inc
613-432-4884

MANAGER'S SUMMARY

RENFREW HYDRO INC.

ED-2002-0577 – LICENCE EB-2010-0112 IRM3

IN THE MATTER OF an Application by Renfrew Hydro Inc. for Incentive Rate Mechanism Adjustment Model, effective May 1, 2011, in accordance with the Cost of Capital EB –2006-0088 and 3rd Generation Incentive Regulation Mechanism issued December 20,2006 by the Ontario Energy Board.

Renfrew Hydro Inc. seeks approval for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2011.

1. Introduction

1.1 Renfrew Hydro Inc. ("Renfrew") is a licensed electricity distribution business operating in the Town of Renfrew, under license #ED-2002-0577 with no special conditions in its licence.

1.2 Renfrew submits this Application which includes the following models;

- 2011 IRM3 Incentive Rate Mechanism Adjustment Model;
- IRM3 Revenue to Cost Ratio Adjustment Workform;
- 2011 RTSR Adjustment Workform; and
- 2011 IRM3 Shared Tax Savings Workform.

and the required documentation to adjust distribution rates effective May 1, 2011 based on the policies set out in the Report of the Board on the Cost of Capital (EB-2006-0088) and 3rd Generation IRM (EB-2006-0089) for Ontario's Electricity Distributors issued by the Ontario Energy Board ("Board") and dated December 20, 2006 and the subsequent relevant Board Decision..

2. Incentive Rate Mechanism Adjustment (IRM) Model

The following information summarizes the output of the IRM Model.

Sheet -A1.1 LDC Information

As per the instructions issued by the Board, relevant *LDC* information has been entered.

Sheet -B1.1 Current & Application Rate Class-General

Renfrew's classes are entered as per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge

Sheet-C1.1 Smart Meter Rate Adder

As per Board Approved EB-2009-146 COS Model for the amount of \$2.05

Sheet-C2.3 Def-Var Disposition 2010

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge (Effective until April 30 2013)

Sheet-C2.5 ForegoneRevenue Rate Rider

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge

Sheet-C3.1 Current Low Voltage Vol Rate

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge

Sheet-C3.3 Global Adjustment Delivery

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge (Effective until April 30 2012)

Sheet-C4.1 Current Rates & Chgs General

As per Board Approved 2010 EB-2009-146 Tariff of
Rates and Charge

Sheet-D1.2 Revenue Cost Ratio Adj

In Renfrew's EB-2009-0146 Cost of Service Decision and Order, The Board directed the utility to increase the Revenue to Cost Ratio for the GS>50kW progressively over the 2010-2013 period; specifically, from 80% in 2010, to 84% in 2011, to 87% in 2012 and to 90% in 2013. Specifying that the upward progression should only continue until the Residential class reaches a limit of 100%.

Renfrew populated the Revenue to Cost Ratio model and transcribed the results in Sheet D1.2.

The revenue-to-cost ratios for the GS<50kW, Unmetered Scattered Load (USL) and Street Lighting classes are as approved as proposed by Renfrew shown in Table 7 of the EB-2009-0146 decision.

Sheet-J1.1 Smart Meter Funding Adder

Renfrew is applying to continue charging \$2.05 to its metered customers until the sunset date of April 30, 2012 has been reached.

Sheet-J1.2 Smrt Grid Renew Gen RT Add

Renfrew is not applying for a utility specific Smart Grid/Renewable Generation Rate Adder.

Sheet-J2. 3 Def Var Disp 2010

Renfrew is applying to continue charging the Rate Rider for Deferral Variance Account Disposition (2010) to its customers until the sunset date of April 30, 2013 has been reached.

Sheet-J2. 4 Def Var Disp 2011

Renfrew 2010 cost of service application (EB-2009-0146) disposed of the principal balances in the deferral variance accounts up to December 31, 2009 with interest applied to April 30, 2010. Subsequently Renfrew has not completed the 2011 IRM Deferral and Variance Account Workform.

(Renfrew respectfully notes that page 38 of the Boards decision incorrectly identifies the disposition date of December 31, 2008. Renfrew would like to reference its application Exhibit 1 Tab 1 Schedule 3 Page 2 lines 21 & 22 and related documentation within the application that states principal balances as of December 31, 2009.)

Sheet-J2.7 Tax Change Rate Rider

As per directed, Renfrew has completed the 2011 IRM3 Shared Tax Savings Workform and determined that the tax savings amount to be returned to customers is \$1,057. This amount results in the calculation of an immaterial rate rider less than \$0.0001 per kWh for some customer classes. Renfrew respectfully requests that this amount be transferred to account 1595 for disposition in a future proceeding.

Sheet-L1.1 Applied for RTSR - Network

As per directed, Renfrew has completed the Retail Transmission Service Rate – Network adjustment (from 2011 RTSR Workform) and transposed the results for each applicable rate class into column “G” of this particular Worksheet.

Sheet-L2.1 Applied for RTSR - Connection

As per directed, Renfrew has completed the Retail Transmission Service Rate – Network adjustment (from 2011 RTSR Workform) and transposed the results for each applicable rate class into column “G” of this particular Worksheet.

Sheet-M4.1 Micro Fit Generator

Standard \$5.25 service charge is entered in this worksheet.

Sheet-N1.1 Applied for Monthly Rates and Charge

No input required

Sheet-N3.1 Current and Applied For Lost factors

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge

Sheet-O2.1 Calculation Bill Impact

See Appendix A attached.

Sheet-P1.1 Current and Applied For Allowances

Renfrew Hydro is proposing to maintain its current allowances as per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge.

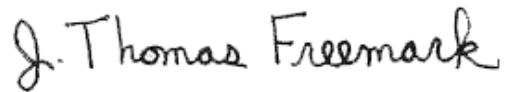
Sheet-P2.1 Current and Applied For Specific Service Charges

Renfrew Hydro is proposing to maintain its current allowances as per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge.

Sheet-P3.1 Current and Applied For Retail Service Charges

Renfrew Hydro is proposing to maintain its current allowances as per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge.

Signed this 3rd day of February 2011 at Renfrew by:

A handwritten signature in black ink that reads "J. Thomas Freemark". The signature is written in a cursive style with a large, stylized "J" and "F".

J. Thomas Freemark
President
Renfrew Hydro Inc
613-432-4884

APPENDIX A

Tariff Sheets and Bill Impacts

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2011

EB-2010-0112

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.07
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.0051)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	30.01
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.0049)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	170.33
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kW	2.2796
Low Voltage Volumetric Rate	\$/kW	0.3564
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.9552)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8280
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9966

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	36.73
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.0056)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.98
Distribution Volumetric Rate	\$/kW	4.8737
Low Voltage Volumetric Rate	\$/kW	0.2754
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.4451)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3787
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7703

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges**Customer Administration**

Arrears certificate	\$	15.00
Account history	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Easement letter	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter during Regular Hours	\$	65.00

Other

Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0802
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Renfrew Hydro Inc.

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.49
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.0051)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	29.96
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.0049)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	162.01
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kW	2.1683
Low Voltage Volumetric Rate	\$/kW	0.3564
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.9552)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kW	0.1123
Retail Transmission Rate – Network Service Rate	\$/kW	1.7961
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0060

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	32.83
Service Charge Foregone Distribution Revenue – effective until April 30, 2011	\$	4.46
Distribution Volumetric Rate	\$/kWh	0.0074
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.0056)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
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Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.49
Service Charge Foregone Distribution Revenue – effective until April 30, 2011	\$	0.13
Distribution Volumetric Rate	\$/kW	3.6732
Low Voltage Volumetric Rate	\$/kW	0.2754
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.4451)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kW	0.3136
Retail Transmission Rate – Network Service Rate	\$/kW	1.3546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7776

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Easement letter	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter during Regular Hours	\$	65.00

Other

Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0802
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Name of LDC: Renfrew Hydro Inc.
 File Number: EB-2010-0112
 Effective Date: May 1, 2011
 Version : 2.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.49	14.07
Service Charge Rate Adder(s)	\$	2.05	2.05
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0149	0.0145
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0040	-0.0051
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0810

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.12%
Energy Second Tier (kWh)	265	0.0750	19.88	265	0.0750	19.88	0.00	0.0%	17.39%
Sub-Total: Energy			58.88			58.88	0.00	0.0%	51.51%
Service Charge	1	14.49	14.49	1	14.07	14.07	-0.42	(2.9)%	12.31%
Service Charge Rate Adder(s)	1	2.05	2.05	1	2.05	2.05	0.00	0.0%	1.79%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0149	11.92	800	0.0145	11.60	-0.32	(2.7)%	10.15%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.0%	0.77%
Distribution Volumetric Rate Rider(s)	800	-0.0040	-3.20	800	-0.0051	-4.08	-0.88	27.5%	-3.57%
Total: Distribution			26.14			24.52	-1.62	(6.2)%	21.45%
Retail Transmission Rate – Network Service Rate	865	0.0048	4.15	865	0.0049	4.24	0.09	2.2%	3.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	865	0.0028	2.42	865	0.0028	2.42	0.00	0.0%	2.12%
Total: Retail Transmission			6.57			6.66	0.09	1.4%	5.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.71			31.18	-1.53	(4.7)%	27.28%
Wholesale Market Service Rate	865	0.0052	4.50	865	0.0052	4.50	0.00	0.0%	3.94%
Rural Rate Protection Charge	865	0.0013	1.12	865	0.0013	1.12	0.00	0.0%	0.98%
Special Purpose Charge	865	0.0004	0.35	865	0.0004	0.35	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.22			6.22	0.00	0.0%	5.44%
Debt Retirement Charge (DRC)	800	0.00610	4.88	800	0.00610	4.88	0.00	0.0%	4.27%
Total Bill before Taxes			102.69			101.16	-1.53	(1.5)%	88.50%
HST	102.69	13%	13.35	101.16	13%	13.15	-0.20	(1.5)%	11.50%
Total Bill			116.04			114.31	-1.73	(1.5)%	100.00%

Rate Class Threshold Test**Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	271	649	865	1,514	2,433

kW
Load Factor

Energy

Applied For Bill	\$ 17.61	\$ 42.68	\$ 58.88	\$ 107.55	\$ 176.48
Current Bill	\$ 17.61	\$ 42.68	\$ 58.88	\$ 107.55	\$ 176.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.0%	48.1%	51.5%	56.2%	58.8%

Distribution

Applied For Bill	\$ 18.73	\$ 22.42	\$ 24.52	\$ 30.82	\$ 39.73
Current Bill	\$ 19.53	\$ 23.74	\$ 26.14	\$ 33.34	\$ 43.53
\$ Impact	-\$ 0.80	-\$ 1.32	-\$ 1.62	-\$ 2.52	-\$ 3.80
% Impact	-4.1%	-5.6%	-6.2%	-7.6%	-8.7%
% of Total Bill	39.4%	25.3%	21.5%	16.1%	13.2%

Retail Transmission

Applied For Bill	\$ 2.09	\$ 5.00	\$ 6.66	\$ 11.66	\$ 18.73
Current Bill	\$ 2.06	\$ 4.94	\$ 6.57	\$ 11.51	\$ 18.49
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.15	\$ 0.24
% Impact	1.5%	1.2%	1.4%	1.3%	1.3%
% of Total Bill	4.4%	5.6%	5.8%	6.1%	6.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.82	\$ 27.42	\$ 31.18	\$ 42.48	\$ 58.46
Current Bill	\$ 21.59	\$ 28.68	\$ 32.71	\$ 44.85	\$ 62.02
\$ Impact	-\$ 0.77	-\$ 1.26	-\$ 1.53	-\$ 2.37	-\$ 3.56
% Impact	-3.6%	-4.4%	-4.7%	-5.3%	-5.7%
% of Total Bill	43.8%	30.9%	27.3%	22.2%	19.5%

Regulatory

Applied For Bill	\$ 2.12	\$ 4.72	\$ 6.22	\$ 10.70	\$ 17.03
Current Bill	\$ 2.12	\$ 4.72	\$ 6.22	\$ 10.70	\$ 17.03
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.3%	5.4%	5.6%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 1.52	\$ 3.66	\$ 4.88	\$ 8.54	\$ 13.72
Current Bill	\$ 1.52	\$ 3.66	\$ 4.88	\$ 8.54	\$ 13.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.1%	4.3%	4.5%	4.6%

GST

Applied For Bill	\$ 5.47	\$ 10.20	\$ 13.15	\$ 22.01	\$ 34.54
Current Bill	\$ 5.57	\$ 10.37	\$ 13.35	\$ 22.31	\$ 35.00
\$ Impact	-\$ 0.10	-\$ 0.17	-\$ 0.20	-\$ 0.30	-\$ 0.46
% Impact	-1.8%	-1.6%	-1.5%	-1.3%	-1.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 47.54	\$ 88.68	\$ 114.31	\$ 191.28	\$ 300.23
Current Bill	\$ 48.41	\$ 90.11	\$ 116.04	\$ 193.95	\$ 304.25
\$ Impact	-\$ 0.87	-\$ 1.43	-\$ 1.73	-\$ 2.67	-\$ 4.02
% Impact	-1.8%	-1.6%	-1.5%	-1.4%	-1.3%

Name of LDC: Renfrew Hydro Inc.
 File Number: EB-2010-0112
 Effective Date: May 1, 2011
 Version : 2.0

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.96	30.01
Service Charge Rate Adder(s)	\$	2.05	2.05
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0010	0.0010
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0033	- 0.0049
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0810

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.59%
Energy Second Tier (kWh)	1,412	0.0750	105.90	1,412	0.0750	105.90	0.00	0.0%	38.22%
Sub-Total: Energy			154.65			154.65	0.00	0.0%	55.81%
Service Charge	1	29.96	29.96	1	30.01	30.01	0.05	0.2%	10.83%
Service Charge Rate Adder(s)	1	2.05	2.05	1	2.05	2.05	0.00	0.0%	0.74%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0132	26.40	2,000	0.0132	26.40	0.00	0.0%	9.53%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.0%	0.72%
Distribution Volumetric Rate Rider(s)	2,000	-0.0033	-6.60	2,000	-0.0049	-9.80	-3.20	48.5%	-3.54%
Total: Distribution			53.81			50.66	-3.15	(5.9)%	18.28%
Retail Transmission Rate – Network Service Rate	2,162	0.0044	9.51	2,162	0.0045	9.73	0.22	2.3%	3.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,162	0.0013	2.81	2,162	0.0013	2.81	0.00	0.0%	1.01%
Total: Retail Transmission			12.32			12.54	0.22	1.8%	4.53%
Sub-Total: Delivery (Distribution and Retail Transmission)			66.13			63.20	-2.93	(4.4)%	22.81%
Wholesale Market Service Rate	2,162	0.0052	11.24	2,162	0.0052	11.24	0.00	0.0%	4.06%
Rural Rate Protection Charge	2,162	0.0013	2.81	2,162	0.0013	2.81	0.00	0.0%	1.01%
Special Purpose Charge	2,162	0.0004	0.86	2,162	0.0004	0.86	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			15.16			15.16	0.00	0.0%	5.47%
Debt Retirement Charge (DRC)	2,000	0.00610	12.20	2,000	0.00610	12.20	0.00	0.0%	4.40%
Total Bill before Taxes			248.14			245.21	-2.93	(1.2)%	88.49%
HST	248.14	13%	32.26	245.21	13%	31.88	-0.38	(1.2)%	11.51%
Total Bill			280.40			277.09	-3.31	(1.2)%	100.00%

Rate Class Threshold Test**General Service Less Than 50 kW**

		kWh	1,000	2,000	7,500	15,000	20,000				
	Loss Factor Adjusted kWh		1,081	2,162	8,108	16,215	21,620				
	kW										
	Load Factor										
Energy	Applied For Bill	\$	73.58	\$	154.65	\$	600.60	\$	1,208.63	\$	1,614.00
	Current Bill	\$	73.58	\$	154.65	\$	600.60	\$	1,208.63	\$	1,614.00
	\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
	% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
	% of Total Bill		48.2%		55.8%		62.4%		63.7%		64.1%
Distribution	Applied For Bill	\$	41.36	\$	50.66	\$	101.81	\$	171.56	\$	218.06
	Current Bill	\$	42.91	\$	53.81	\$	113.76	\$	195.51	\$	250.01
	\$ Impact	-\$	1.55	-\$	3.15	-\$	11.95	-\$	23.95	-\$	31.95
	% Impact		-3.6%		-5.9%		-10.5%		-12.3%		-12.8%
	% of Total Bill		27.1%		18.3%		10.6%		9.0%		8.7%
Retail Transmission	Applied For Bill	\$	6.27	\$	12.54	\$	47.03	\$	94.05	\$	125.40
	Current Bill	\$	6.17	\$	12.32	\$	46.22	\$	92.43	\$	123.24
	\$ Impact	\$	0.10	\$	0.22	\$	0.81	\$	1.62	\$	2.16
	% Impact		1.6%		1.8%		1.8%		1.8%		1.8%
	% of Total Bill		4.1%		4.5%		4.9%		5.0%		5.0%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$	47.63	\$	63.20	\$	148.84	\$	265.61	\$	343.46
	Current Bill	\$	49.08	\$	66.13	\$	159.98	\$	287.94	\$	373.25
	\$ Impact	-\$	1.45	-\$	2.93	-\$	11.14	-\$	22.33	-\$	29.79
	% Impact		-3.0%		-4.4%		-7.0%		-7.8%		-8.0%
	% of Total Bill		31.2%		22.8%		15.5%		14.0%		13.6%
Regulatory	Applied For Bill	\$	7.71	\$	15.16	\$	56.19	\$	112.14	\$	149.43
	Current Bill	\$	7.71	\$	15.16	\$	56.19	\$	112.14	\$	149.43
	\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
	% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
	% of Total Bill		5.1%		5.5%		5.8%		5.9%		5.9%
Debt Retirement Charge	Applied For Bill	\$	6.10	\$	12.20	\$	45.75	\$	91.50	\$	122.00
	Current Bill	\$	6.10	\$	12.20	\$	45.75	\$	91.50	\$	122.00
	\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
	% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
	% of Total Bill		4.0%		4.4%		4.8%		4.8%		4.8%
GST	Applied For Bill	\$	17.55	\$	31.88	\$	110.68	\$	218.12	\$	289.76
	Current Bill	\$	17.74	\$	32.26	\$	112.13	\$	221.03	\$	293.63
	\$ Impact	-\$	0.19	-\$	0.38	-\$	1.45	-\$	2.91	-\$	3.87
	% Impact		-1.1%		-1.2%		-1.3%		-1.3%		-1.3%
	% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.5%
Total Bill	Applied For Bill	\$	152.57	\$	277.09	\$	962.06	\$	1,896.00	\$	2,518.65
	Current Bill	\$	154.21	\$	280.40	\$	974.65	\$	1,921.24	\$	2,552.31
	\$ Impact	-\$	1.64	-\$	3.31	-\$	12.59	-\$	25.24	-\$	33.66
	% Impact		-1.1%		-1.2%		-1.3%		-1.3%		-1.3%
	% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.5%

Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	162.01	170.33
Service Charge Rate Adder(s)	\$	2.05	2.05
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.1683	2.2796
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3564	0.3564
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.8429	- 1.9552
Retail Transmission Rate – Network Service Rate	\$/kW	1.7961	1.8280
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0060	0.9966
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0810

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,074,845	0.0750	80,613.38	1,074,845	0.0750	80,613.38	0.00	0.0%	69.25%
Sub-Total: Energy			80,662.13			80,662.13	0.00	0.0%	69.29%
Service Charge	1	162.01	162.01	1	170.33	170.33	8.32	5.1%	0.15%
Service Charge Rate Adder(s)	1	2.05	2.05	1	2.05	2.05	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.1683	5,377.38	2,480	2.2796	5,653.41	276.03	5.1%	4.86%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.3564	883.87	2,480	0.3564	883.87	0.00	0.0%	0.76%
Distribution Volumetric Rate Rider(s)	2,480	-1.8429	-4,570.39	2,480	-1.9552	-4,848.90	-278.51	6.1%	-4.17%
Total: Distribution			1,854.92			1,860.76	5.84	0.3%	1.60%
Retail Transmission Rate – Network Service Rate	2,480	1.7961	4,454.33	2,480	1.8280	4,533.44	79.11	1.8%	3.89%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.0060	2,494.88	2,480	0.9966	2,471.57	-23.31	(0.9)%	2.12%
Total: Retail Transmission			6,949.21			7,005.01	55.80	0.8%	6.02%
Sub-Total: Delivery (Distribution and Retail Transmission)			8,804.13			8,865.77	61.64	0.7%	7.62%
Wholesale Market Service Rate	1,075,595	0.0052	5,593.09	1,075,595	0.0052	5,593.09	0.00	0.0%	4.80%
Rural Rate Protection Charge	1,075,595	0.0013	1,398.27	1,075,595	0.0013	1,398.27	0.00	0.0%	1.20%
Special Purpose Charge	1,075,595	0.0004	430.24	1,075,595	0.0004	430.24	0.00	0.0%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,421.85			7,421.85	0.00	0.0%	6.38%
Debt Retirement Charge (DRC)	995,000	0.00610	6,069.50	995,000	0.00610	6,069.50	0.00	0.0%	5.21%
Total Bill before Taxes			102,957.61			103,019.25	61.64	0.1%	88.50%
HST	102,957.61	13%	13,384.49	103,019.25	13%	13,392.50	8.01	0.1%	11.50%
Total Bill			116,342.10			116,411.75	69.65	0.1%	100.00%

Rate Class Threshold Test**General Service 50 to 4,999 kW**

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,620	551,310	1,075,595	1,622,581	2,168,486	
	kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%	
Energy	Applied For Bill	\$ 1,614.00	\$ 41,340.75	\$ 80,662.13	\$ 121,686.08	\$ 162,628.96
	Current Bill	\$ 1,614.00	\$ 41,340.75	\$ 80,662.13	\$ 121,686.08	\$ 162,628.96
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	64.0%	69.2%	69.3%	69.3%	69.3%
Distribution	Applied For Bill	\$ 206.42	\$ 1,037.00	\$ 1,860.76	\$ 2,718.57	\$ 3,576.38
	Current Bill	\$ 198.14	\$ 1,029.95	\$ 1,854.92	\$ 2,713.99	\$ 3,573.06
	\$ Impact	\$ 8.28	\$ 7.05	\$ 5.84	\$ 4.58	\$ 3.32
	% Impact	4.2%	0.7%	0.3%	0.2%	0.1%
	% of Total Bill	8.2%	1.7%	1.6%	1.5%	1.5%
Retail Transmission	Applied For Bill	\$ 141.23	\$ 3,587.24	\$ 7,005.01	\$ 10,564.00	\$ 14,123.00
	Current Bill	\$ 140.11	\$ 3,558.67	\$ 6,949.21	\$ 10,479.85	\$ 14,010.50
	\$ Impact	\$ 1.12	\$ 28.57	\$ 55.80	\$ 84.15	\$ 112.50
	% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
	% of Total Bill	5.6%	6.0%	6.0%	6.0%	6.0%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 347.65	\$ 4,624.24	\$ 8,865.77	\$ 13,282.57	\$ 17,699.38
	Current Bill	\$ 338.25	\$ 4,588.62	\$ 8,804.13	\$ 13,193.84	\$ 17,583.56
	\$ Impact	\$ 9.40	\$ 35.62	\$ 61.64	\$ 88.73	\$ 115.82
	% Impact	2.8%	0.8%	0.7%	0.7%	0.7%
	% of Total Bill	13.8%	7.7%	7.6%	7.6%	7.5%
Regulatory	Applied For Bill	\$ 149.43	\$ 3,804.28	\$ 7,421.85	\$ 11,196.06	\$ 14,962.80
	Current Bill	\$ 149.43	\$ 3,804.28	\$ 7,421.85	\$ 11,196.06	\$ 14,962.80
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.9%	6.4%	6.4%	6.4%	6.4%
Debt Retirement Charge	Applied For Bill	\$ 122.00	\$ 3,111.00	\$ 6,069.50	\$ 9,156.10	\$ 12,236.60
	Current Bill	\$ 122.00	\$ 3,111.00	\$ 6,069.50	\$ 9,156.10	\$ 12,236.60
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.8%	5.2%	5.2%	5.2%	5.2%
GST	Applied For Bill	\$ 290.30	\$ 6,874.44	\$ 13,392.50	\$ 20,191.71	\$ 26,978.61
	Current Bill	\$ 289.08	\$ 6,869.80	\$ 13,384.49	\$ 20,180.17	\$ 26,963.55
	\$ Impact	\$ 1.22	\$ 4.64	\$ 8.01	\$ 11.54	\$ 15.06
	% Impact	0.4%	0.1%	0.1%	0.1%	0.1%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 2,523.38	\$ 59,754.71	\$ 116,411.75	\$ 175,512.52	\$ 234,506.35
	Current Bill	\$ 2,512.76	\$ 59,714.45	\$ 116,342.10	\$ 175,412.25	\$ 234,375.47
	\$ Impact	\$ 10.62	\$ 40.26	\$ 69.65	\$ 100.27	\$ 130.88
	% Impact	0.4%	0.1%	0.1%	0.1%	0.1%

Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	32.83	36.73
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	4.46	-
Distribution Volumetric Rate	\$/kWh	0.0074	0.0083
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0010	0.0010
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0054	- 0.0056
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0810

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.86%
Energy Second Tier (kWh)	1,412	0.0750	105.90	1,412	0.0750	105.90	0.00	0.0%	38.81%
Sub-Total: Energy			154.65			154.65	0.00	0.0%	56.67%
Service Charge	1	32.83	32.83	1	36.73	36.73	3.90	11.9%	13.46%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	4.46	4.46	1	0.00	0.00	-4.46	(100.0)%	0.00%
Distribution Volumetric Rate	2,000	0.0074	14.80	2,000	0.0083	16.60	1.80	12.2%	6.08%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.0%	0.73%
Distribution Volumetric Rate Rider(s)	2,000	-0.0054	-10.80	2,000	-0.0056	-11.20	-0.40	3.7%	-4.10%
Total: Distribution			43.29			44.13	0.84	1.9%	16.17%
Retail Transmission Rate – Network Service Rate	2,162	0.0044	9.51	2,162	0.0045	9.73	0.22	2.3%	3.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,162	0.0026	5.62	2,162	0.0026	5.62	0.00	0.0%	2.06%
Total: Retail Transmission			15.13			15.35	0.22	1.5%	5.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			58.42			59.48	1.06	1.8%	21.80%
Wholesale Market Service Rate	2,162	0.0052	11.24	2,162	0.0052	11.24	0.00	0.0%	4.12%
Rural Rate Protection Charge	2,162	0.0013	2.81	2,162	0.0013	2.81	0.00	0.0%	1.03%
Special Purpose Charge	2,162	0.0004	0.86	2,162	0.0004	0.86	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			15.16			15.16	0.00	0.0%	5.56%
Debt Retirement Charge (DRC)	2,000	0.00610	12.20	2,000	0.00610	12.20	0.00	0.0%	4.47%
Total Bill before Taxes			240.43			241.49	1.06	0.4%	88.50%
HST	240.43	13%	31.26	241.49	13%	31.39	0.13	0.4%	11.50%
Total Bill			271.69			272.88	1.19	0.4%	100.00%

Rate Class Threshold Test**Unmetered Scattered Load**

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		541	2,162	8,108	16,215	21,620
kW						
Load Factor						
Energy						
Applied For Bill	\$	35.16	\$	154.65	\$	600.60
Current Bill	\$	35.16	\$	154.65	\$	600.60
\$ Impact	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%
% of Total Bill		36.8%		56.7%		64.5%
Distribution						
Applied For Bill	\$	38.58	\$	44.13	\$	64.48
Current Bill	\$	38.79	\$	43.29	\$	59.79
\$ Impact	\$	0.21	\$	0.84	\$	4.69
% Impact		-0.5%		1.9%		7.8%
% of Total Bill		40.4%		16.2%		6.9%
Retail Transmission						
Applied For Bill	\$	3.84	\$	15.35	\$	57.57
Current Bill	\$	3.79	\$	15.13	\$	56.76
\$ Impact	\$	0.05	\$	0.22	\$	0.81
% Impact		1.3%		1.5%		1.4%
% of Total Bill		4.0%		5.6%		6.2%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$	42.42	\$	59.48	\$	122.05
Current Bill	\$	42.58	\$	58.42	\$	116.55
\$ Impact	\$	0.16	\$	1.06	\$	5.50
% Impact		-0.4%		1.8%		4.7%
% of Total Bill		44.4%		21.8%		13.1%
Regulatory						
Applied For Bill	\$	3.98	\$	15.16	\$	56.19
Current Bill	\$	3.98	\$	15.16	\$	56.19
\$ Impact	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%
% of Total Bill		4.2%		5.6%		6.0%
Debt Retirement Charge						
Applied For Bill	\$	3.05	\$	12.20	\$	45.75
Current Bill	\$	3.05	\$	12.20	\$	45.75
\$ Impact	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%
% of Total Bill		3.2%		4.5%		4.9%
GST						
Applied For Bill	\$	11.00	\$	31.39	\$	107.20
Current Bill	\$	11.02	\$	31.26	\$	106.48
\$ Impact	\$	0.02	\$	0.13	\$	0.72
% Impact		-0.2%		0.4%		0.7%
% of Total Bill		11.5%		11.5%		11.5%
Total Bill						
Applied For Bill	\$	95.61	\$	272.88	\$	931.79
Current Bill	\$	95.79	\$	271.69	\$	925.57
\$ Impact	\$	0.18	\$	1.19	\$	6.22
% Impact		-0.2%		0.4%		0.7%

Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.49	1.98
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	0.13	-
Distribution Volumetric Rate	\$/kW	3.6732	4.8737
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2754	0.2754
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.1315	- 1.4451
Retail Transmission Rate – Network Service Rate	\$/kW	1.3546	1.3787
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7776	0.7703
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0810

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	38.75%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	38.75%
Service Charge	1	1.49	1.49	1	1.98	1.98	0.49	32.9%	29.51%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.13	0.13	1	0.00	0.00	-0.13	(100.0)%	0.00%
Distribution Volumetric Rate	0.10	3.6732	0.37	0.10	4.8737	0.49	0.12	32.4%	7.30%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.2754	0.03	0.10	0.2754	0.03	0.00	0.0%	0.45%
Distribution Volumetric Rate Rider(s)	0.10	-1.1315	-0.11	0.10	-1.4451	-0.14	-0.03	27.3%	-2.09%
Total: Distribution			1.91			2.36	0.45	23.6%	35.17%
Retail Transmission Rate – Network Service Rate	0.10	1.3546	0.14	0.10	1.3787	0.14	0.00	0.0%	2.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.7776	0.08	0.10	0.7703	0.08	0.00	0.0%	1.19%
Total: Retail Transmission			0.22			0.22	0.00	0.0%	3.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.13			2.58	0.45	21.1%	38.45%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	3.13%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.75%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.73%
Sub-Total: Regulatory			0.53			0.53	0.00	0.0%	7.90%
Debt Retirement Charge (DRC)	37	0.00610	0.23	37	0.00610	0.23	0.00	0.0%	3.43%
Total Bill before Taxes			5.49			5.94	0.45	8.2%	88.52%
HST	5.49	13%	0.71	5.94	13%	0.77	0.06	8.5%	11.48%
Total Bill			6.20			6.71	0.51	8.2%	100.00%

Rate Class Threshold Test**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	79	119	158	198
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.60	\$ 5.13	\$ 7.73	\$ 10.27	\$ 12.87
Current Bill	\$ 2.60	\$ 5.13	\$ 7.73	\$ 10.27	\$ 12.87
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.7%	47.7%	51.8%	54.0%	55.5%

Distribution

Applied For Bill	\$ 2.36	\$ 2.72	\$ 3.09	\$ 3.46	\$ 3.84
Current Bill	\$ 1.91	\$ 2.18	\$ 2.46	\$ 2.75	\$ 3.03
\$ Impact	\$ 0.45	\$ 0.54	\$ 0.63	\$ 0.71	\$ 0.81
% Impact	23.6%	24.8%	25.6%	25.8%	26.7%
% of Total Bill	35.2%	25.3%	20.7%	18.2%	16.6%

Retail Transmission

Applied For Bill	\$ 0.22	\$ 0.43	\$ 0.64	\$ 0.86	\$ 1.08
Current Bill	\$ 0.22	\$ 0.43	\$ 0.64	\$ 0.85	\$ 1.07
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ 0.01
% Impact	0.0%	0.0%	0.0%	1.2%	0.9%
% of Total Bill	3.3%	4.0%	4.3%	4.5%	4.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 2.58	\$ 3.15	\$ 3.73	\$ 4.32	\$ 4.92
Current Bill	\$ 2.00	\$ 2.48	\$ 2.97	\$ 3.47	\$ 3.97
\$ Impact	\$ 0.58	\$ 0.67	\$ 0.76	\$ 0.85	\$ 0.95
% Impact	29.0%	27.0%	25.6%	24.5%	23.9%
% of Total Bill	38.5%	29.3%	25.0%	22.7%	21.2%

Regulatory

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.07	\$ 1.34	\$ 1.62
Current Bill	\$ 0.53	\$ 0.79	\$ 1.07	\$ 1.34	\$ 1.62
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.9%	7.3%	7.2%	7.0%	7.0%

Debt Retirement Charge

Applied For Bill	\$ 0.23	\$ 0.45	\$ 0.67	\$ 0.89	\$ 1.12
Current Bill	\$ 0.23	\$ 0.45	\$ 0.67	\$ 0.89	\$ 1.12
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.2%	4.5%	4.7%	4.8%

GST

Applied For Bill	\$ 0.77	\$ 1.24	\$ 1.72	\$ 2.19	\$ 2.67
Current Bill	\$ 0.70	\$ 1.15	\$ 1.62	\$ 2.08	\$ 2.55
\$ Impact	\$ 0.07	\$ 0.09	\$ 0.10	\$ 0.11	\$ 0.12
% Impact	10.0%	7.8%	6.2%	5.3%	4.7%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 6.71	\$ 10.76	\$ 14.92	\$ 19.01	\$ 23.20
Current Bill	\$ 6.06	\$ 10.00	\$ 14.06	\$ 18.05	\$ 22.13
\$ Impact	\$ 0.65	\$ 0.76	\$ 0.86	\$ 0.96	\$ 1.07
% Impact	10.7%	7.6%	6.1%	5.3%	4.8%

APPENDIX B

Models

- 2011 IRM3 Rate Generator
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 RTSR Adjustment Workform
- 2011 IRM3 Shared Tax Savings Workform



Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

LDC Information

Applicant Name	Renfrew Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0112
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0577
Notice Publication Language	English
DRC Rate	0.00610
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0146
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Tom Freemark
Title:	General Manager
Phone Number:	613.432.8785 Ext. 224
E-Mail Address:	jtfreemark@renfrewhydro.com

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Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
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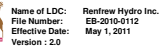
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Show or Hide Sheet Selection
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
C2.5 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.6 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcPp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J1.2 Smrt Grid Renew Gen Rt Add	Applied For Smart Grid / Renewable Generation Rate Adder
J2.2 Def Var Disp 2009	Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Deferral Variance Account Disposition (2011)
J2.6 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
J2.7 Tax Change Rate Rider	Tax Change Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
J3.21 Global Adjust Elec 2011	Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011
L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Show	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Rate Group	Rate Class	Fixed Metric	Vol Metric
QSL TO COST 100	Generalized	Customer per 10 days	MB
	General Service Lines: Less Than 10 MW	Customer per 200 days	MB
	General Service Lines: 10 to 200 MW	Customer per 200 days	MB
	General Service Lines: 200 to 400 MW	Customer per 200 days	MB
	Unmetered Stand-Load	Connections - 12 per year	MB
	SL		
	SL		
	Rate Class 7	NA	NA
	Rate Class 8	NA	NA
	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
	Rate Class 11	NA	NA
	Rate Class 12	NA	NA
	Rate Class 13	NA	NA
	Rate Class 14	NA	NA
	Rate Class 15	NA	NA
	Rate Class 16	NA	NA
	Rate Class 17	NA	NA
	Rate Class 18	NA	NA
	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
	Rate Class 21	NA	NA
	Rate Class 22	NA	NA
	Rate Class 23	NA	NA
	Rate Class 24	NA	NA

CB
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Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Current Smart Meter Funding Adder

Rate Adder	Smart Meters					
Tariff Sheet Disclosure	Yes					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	2.05					
	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential	Yes	2.050000	Customer per 30 days	0.000000	kWh
	General Service Less Than 50 kW	Yes	2.050000	Customer per 30 days	0.000000	kWh
	General Service 50 to 4,999 kW	Yes	2.050000	Customer per 30 days	0.000000	kW

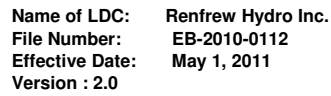


Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010
Sunset Date April 30, 2013
Metric Applied To All Customers
Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.005100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.004900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-1.955200	kW
Unmetered Scattered Load	Yes	0.000000	Customer per 30 days	-0.005600	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-1.445100	kW



Rate Rider	Foregone Distribution Revenue
Sunset Date	April 30, 2011
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.001600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.112300	kW
Unmetered Scattered Load	Yes	4.460000	Customer per 30 days	0.000200	kWh
Street Lighting	Yes	0.130000	Connection -12 per year	0.313600	kW



Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW	kWh	0.001000
General Service 50 to 4,999 kW	kW	0.356400
Unmetered Scattered Load	kWh	0.001000
Street Lighting	kW	0.275400



Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Current Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component

Rate Rider	GA Sub-Acct - Electricity
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.001700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.001700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.001700	kWh
Unmetered Scattered Load	Yes	0.000000	Customer per 30 days	0.001700	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.001700	kWh



Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.49
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.00510)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	29.96
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.00490)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kWh	0.00160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	162.01
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kW	2.1683
Low Voltage Volumetric Rate	\$/kW	0.3564
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.95520)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kW	0.11230
Retail Transmission Rate – Network Service Rate	\$/kW	1.7961
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0060
Wholesale Market Service Rate	\$/kW	0.0052
Rural Rate Protection Charge	\$/kW	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	32.83
Service Charge Foregone Distribution Revenue – effective until April 30, 2011	\$	4.46
Distribution Volumetric Rate	\$/kWh	0.0074
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.00560)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kWh	0.00020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.49
Service Charge Foregone Distribution Revenue – effective until April 30, 2011	\$	0.13
Distribution Volumetric Rate	\$/kW	3.8732
Low Voltage Volumetric Rate	\$/kW	0.2754
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.44510)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kW	0.31360
Retail Transmission Rate – Network Service Rate	\$/kW	1.3546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7776
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer per 30 days	14.490000	14.490000
General Service Less Than 50 kW	Customer per 30 days	29.960000	29.960000
General Service 50 to 4,999 kW	Customer per 30 days	162.010000	162.010000
Unmetered Scattered Load	Customer per 30 days	32.830000	32.830000
Street Lighting	Connection -12 per year	1.490000	1.490000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.014900	0.014900
General Service Less Than 50 kW	kWh	0.013200	0.013200
General Service 50 to 4,999 kW	kW	2.168300	2.168300
Unmetered Scattered Load	kWh	0.007400	0.007400
Street Lighting	kW	3.673200	3.673200



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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer per 30 days	14.490000	- 0.443014	0.443014
General Service Less Than 50 kW	Customer per 30 days	29.960000	0.000000	0.000000
General Service 50 to 4,999 kW	Customer per 30 days	162.010000	8.012641	8.012641
Unmetered Scattered Load	Customer per 30 days	32.830000	3.830936	3.830936
Street Lighting	Connection -12 per year	1.490000	0.483399	0.483399

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.014900	- 0.000456	0.000456
General Service Less Than 50 kW	kWh	0.013200	0.000000	0.000000
General Service 50 to 4,999 kW	kW	2.168300	0.107239	0.107239
Unmetered Scattered Load	kWh	0.007400	0.000864	0.000864
Street Lighting	kW	3.673200	1.191693	1.191693



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer per 30 days	14.490000	-0.443014	14.046986
General Service Less Than 50 kW	Customer per 30 days	29.960000	0.000000	29.960000
General Service 50 to 4,999 kW	Customer per 30 days	162.010000	8.012641	170.022641
Unmetered Scattered Load	Customer per 30 days	32.830000	3.830936	36.660936
Street Lighting	Connection -12 per year	1.490000	0.483399	1.973399

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.014900	-0.000456	0.014444
General Service Less Than 50 kW	kWh	0.013200	0.000000	0.013200
General Service 50 to 4,999 kW	kW	2.168300	0.107239	2.275539
Unmetered Scattered Load	kWh	0.007400	0.000864	0.008264
Street Lighting	kW	3.673200	1.191693	4.864893



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GDP-IPi Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPi)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index **0.18%**



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer per 30 days	14.046986	Yes	0.180%	0.025285
General Service Less Than 50 kW	Customer per 30 days	29.960000	Yes	0.180%	0.053928
General Service 50 to 4,999 kW	Customer per 30 days	170.022641	Yes	0.180%	0.306041
Unmetered Scattered Load	Customer per 30 days	36.660936	Yes	0.180%	0.065990
Street Lighting	Connection -12 per year	1.973399	Yes	0.180%	0.003552

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014444	Yes	0.180%	0.000026
General Service Less Than 50 kW	kWh	0.013200	Yes	0.180%	0.000024
General Service 50 to 4,999 kW	kWh	2.275539	Yes	0.180%	0.004098
Unmetered Scattered Load	kWh	0.008264	Yes	0.180%	0.000015
Street Lighting	kW	4.864893	Yes	0.180%	0.008757



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer per 30 days	14.046986	0.025285	14.072271
General Service Less Than 50 kW	Customer per 30 days	29.960000	0.053928	30.013928
General Service 50 to 4,999 kW	Customer per 30 days	170.022641	0.306041	170.328682
Unmetered Scattered Load	Customer per 30 days	36.660936	0.065990	36.726926
Street Lighting	Connection - 12 per year	1.973399	0.003552	1.976951

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.014444	0.000026	0.014470
General Service Less Than 50 kW	kWh	0.013200	0.000024	0.013224
General Service 50 to 4,999 kW	kW	2.275539	0.004096	2.279635
Unmetered Scattered Load	kWh	0.008264	0.000015	0.008279
Street Lighting	kW	4.864893	0.008757	4.873650



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters					
Tariff Sheet Disclosure	Yes					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	2.05					
	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential	Yes	2.050000	Customer per 30 days	0.000000	kWh
	General Service Less Than 50 kW	Yes	2.050000	Customer per 30 days	0.000000	kWh
	General Service 50 to 4,999 kW	Yes	2.050000	Customer per 30 days	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010
Sunset Date April 30, 2013
Metric Applied To All Customers
Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer per 30 days	-0.005100	kWh
General Service Less Than 50 kW	No	0.000000	Customer per 30 days	-0.004900	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer per 30 days	-1.955200	kW
Unmetered Scattered Load	No	0.000000	Customer per 30 days	-0.005600	kWh
Street Lighting	No	0.000000	Connection -12 per year	-1.445100	kW



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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW	kWh	0.001000
General Service 50 to 4,999 kW	kW	0.356400
Unmetered Scattered Load	kWh	0.001000
Street Lighting	kW	0.275400



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Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

Rate Rider	GA Sub-Acct - Electricity 2011
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.001700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.001700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.001700	kWh
Unmetered Scattered Load	Yes	0.000000	Customer per 30 days	0.001700	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.001700	kWh



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Applied For RTSR - Network

Method of Application **Distinct Dollar**

Rate Class	Applied to Class				
Residential	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	0.000%	0.000085	0.004885

Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	0.000%	0.000078	0.004478

Rate Class	Applied to Class				
General Service 50 to 4,999 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.796100	0.000%	0.031926	1.828026

Rate Class	Applied to Class				
Unmetered Scattered Load	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	0.000%	0.000078	0.004478

Rate Class	Applied to Class				
Street Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.354600	0.000%	0.024078	1.378678



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Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	-0.000026	0.002774
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001300	0.000%	-0.000024	0.001276
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.006000	0.000%	-0.009426	0.996574
Rate Class	Applied to Class				
Unmetered Scattered Load	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002600	0.000%	-0.000024	0.002576
Rate Class	Applied to Class				
Street Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.777600	0.000%	-0.007286	0.770314



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.07
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.00510)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	30.01
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.00490)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	170.33
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kW	2.2796
Low Voltage Volumetric Rate	\$/kW	0.3564
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.95520)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8280
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9966
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

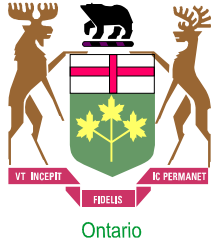
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	36.73
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.00560)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.98
Distribution Volumetric Rate	\$/kW	4.8737
Low Voltage Volumetric Rate	\$/kW	0.2754
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.44510)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3787
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7703
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0810

1.0802



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Summary of Changes To Service Charge and Distribut

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	14.49	0.0149
Current Base Distribution Rates	14.49	0.0149
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.44	-0.0005
Total Rate Rebalancing Adjustments	-0.44	-0.0005
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	14.07	0.0145
Applied For Tariff Distribution Rates	14.07	0.0145
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	29.96	0.0132
Current Base Distribution Rates	29.96	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	30.01	0.0132
Applied For Tariff Distribution Rates	30.01	0.0132
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	162.01	2.1683
Current Base Distribution Rates	162.01	2.17
Rate Rebalancing Adjustments		
Revenue Cost Ratio	8.01	0.1072
Total Rate Rebalancing Adjustments	8.01	0.1072
Price Cap Adjustments		
Price Cap Adjustment	0.31	0.0041
Total Price Cap Adjustments	0.31	0.0041
Applied For Base Distribution Rates	170.33	2.2796
Applied For Tariff Distribution Rates	170.33	2.2796
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	32.83	0.0074
Current Base Distribution Rates	32.83	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio	3.83	0.0009
Total Rate Rebalancing Adjustments	3.83	0.0009
Price Cap Adjustments		
Price Cap Adjustment	0.07	0.0000
Total Price Cap Adjustments	0.07	0.0000
Applied For Base Distribution Rates	36.73	0.0083
Applied For Tariff Distribution Rates	36.73	0.0083
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	1.49	3.6732
Current Base Distribution Rates	1.49	3.67
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.48	1.1917
Total Rate Rebalancing Adjustments	0.48	1.1917
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0088
Total Price Cap Adjustments	0.00	0.0088
Applied For Base Distribution Rates	1.98	4.8737
Applied For Tariff Distribution Rates	1.98	4.8737
	0.00	-0.0001



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Summary of Changes To Tariff Rate Add

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Current Tariff Rates Adders	2.05	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Proposed Tariff Rates Adders	2.05	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Current Tariff Rates Adders	2.05	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Proposed Tariff Rates Adders	2.05	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Current Tariff Rates Adders	2.05	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Proposed Tariff Rates Adders	2.05	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0051
Foregone Distribution Revenue	0.00	0.0011
Total Current Tariff Rates Riders	0.00	-0.0040

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0051
Total Proposed Tariff Rates Riders	0.00	-0.0051

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0049
Foregone Distribution Revenue	0.00	0.0016
Total Current Tariff Rates Riders	0.00	-0.0033

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0049
Total Proposed Tariff Rates Riders	0.00	-0.0049

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.9552
Foregone Distribution Revenue	0.00	0.1123
Total Current Tariff Rates Riders	0.00	-1.8429

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.9552
Total Proposed Tariff Rates Riders	0.00	-1.9552

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0056
Foregone Distribution Revenue	4.46	0.0002
Total Current Tariff Rates Riders	4.46	-0.0054

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0056
Total Proposed Tariff Rates Riders	0.00	-0.0056

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.4451
Foregone Distribution Revenue	0.13	0.3136
Total Current Tariff Rates Riders	0.13	-1.1315

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.4451
Total Proposed Tariff Rates Riders	0.00	-1.4451



Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.49	14.07
Service Charge Rate Adder(s)	\$	2.05	2.05
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/kWh	0.0149	0.0145
Distribution Volumetric Rate Adder(s)	\$/kWh	-	0.0011
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0040	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0810

Residential	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.12%
Energy Second Tier (kWh)	265	0.0750	19.88	265	0.0750	19.88	0.00	0.0%	17.38%
Sub-Total: Energy			58.88			58.88	0.00	0.0%	51.51%
Service Charge	1	14.49	14.49	1	14.07	14.07	-0.42	(2.9%)	12.31%
Service Charge Rate Adder(s)	1	2.05	2.05	1	2.05	2.05	0.00	0.0%	1.79%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0149	11.92	800	0.0145	11.60	-0.32	(2.7%)	10.15%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.0%	0.72%
Distribution Volumetric Rate Rider(s)	800	-0.0040	-3.20	800	-0.0051	-4.08	-0.88	(27.5%)	-3.57%
Total: Distribution			26.14			24.52	-1.62	(6.2%)	21.45%
Retail Transmission Rate - Network Service Rate	865	0.0048	4.15	865	0.0049	4.24	0.09	2.2%	3.71%
Retail Transmission Rate - Line and Transformation Connection Service Rate	865	0.0028	2.42	865	0.0028	2.42	0.00	0.0%	2.12%
Total: Retail Transmission			6.57			6.66	0.09	1.4%	5.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.71			31.18	-1.53	(4.7%)	27.28%
Wholesale Market Service Rate	865	0.0052	4.50	865	0.0052	4.50	0.00	0.0%	3.94%
Rural Rate Protection Charge	865	0.0013	1.12	865	0.0013	1.12	0.00	0.0%	0.98%
Special Purpose Charge	865	0.0004	0.35	865	0.0004	0.35	0.00	0.0%	0.31%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.22			6.22	0.00	0.0%	5.44%
Debt Retirement Charge (DRC)	800	0.00610	4.88	800	0.00610	4.88	0.00	0.0%	4.27%
Total Bill before Taxes			102.69			101.16	-1.53	(1.5%)	88.50%
HST	102.69	13%	13.35	101.16	13%	13.15	-0.20	(1.8%)	11.50%
Total Bill			116.04			114.31	-1.73	(1.5%)	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	271	649	865	1,514	2,433
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.61	\$ 42.68	\$ 58.88	\$ 107.55	\$ 176.48
Current Bill	\$ 17.61	\$ 42.68	\$ 58.88	\$ 107.55	\$ 176.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.0%	48.1%	51.5%	56.2%	58.8%

Distribution

Applied For Bill	\$ 18.73	\$ 22.42	\$ 24.52	\$ 30.82	\$ 39.73
Current Bill	\$ 18.53	\$ 23.74	\$ 26.14	\$ 33.34	\$ 43.53
\$ Impact	\$ 0.20	\$ -1.32	\$ -1.62	\$ -2.52	\$ -3.80
% Impact	-4.1%	-5.6%	-6.2%	-7.6%	-8.7%
% of Total Bill	39.4%	25.3%	21.5%	16.1%	13.2%

Retail Transmission

Applied For Bill	\$ 2.09	\$ 5.00	\$ 6.66	\$ 11.66	\$ 18.73
Current Bill	\$ 2.06	\$ 4.94	\$ 6.57	\$ 11.51	\$ 18.49
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.15	\$ 0.24
% Impact	1.5%	1.2%	1.4%	1.3%	1.3%
% of Total Bill	4.4%	5.6%	5.8%	6.1%	6.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.82	\$ 27.42	\$ 31.18	\$ 42.48	\$ 58.46
Current Bill	\$ 21.59	\$ 28.68	\$ 32.71	\$ 44.85	\$ 62.02
\$ Impact	\$ 0.77	\$ 1.26	\$ 1.53	\$ 2.37	\$ 3.56
% Impact	-3.6%	-4.4%	-4.7%	-5.9%	-5.7%
% of Total Bill	43.8%	30.9%	27.3%	22.2%	19.5%

Regulatory

Applied For Bill	\$ 2.12	\$ 4.72	\$ 6.22	\$ 10.70	\$ 17.03
Current Bill	\$ 2.12	\$ 4.72	\$ 6.22	\$ 10.70	\$ 17.03
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.3%	5.4%	5.8%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 1.52	\$ 3.66	\$ 4.88	\$ 8.54	\$ 13.72
Current Bill	\$ 1.52	\$ 3.66	\$ 4.88	\$ 8.54	\$ 13.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.1%	4.3%	4.5%	4.6%

GST

Applied For Bill	\$ 5.47	\$ 10.20	\$ 13.15	\$ 22.01	\$ 34.54
Current Bill	\$ 5.57	\$ 10.37	\$ 13.35	\$ 22.31	\$ 35.00
\$ Impact	\$ 0.10	\$ 0.17	\$ 0.20	\$ 0.30	\$ 0.46
% Impact	-1.8%	-1.6%	-1.5%	-1.3%	-1.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 47.54	\$ 88.68	\$ 114.31	\$ 191.28	\$ 300.23
Current Bill	\$ 48.41	\$ 90.11	\$ 116.04	\$ 193.95	\$ 304.25
\$ Impact	\$ 0.87	\$ 1.43	\$ 1.73	\$ 2.67	\$ 4.02
% Impact	-1.8%	-1.6%	-1.5%	-1.4%	-1.3%

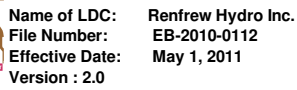


Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

[illegible]



Name of LDC: Renfrew Hydro Inc.
File Number: EB-2010-0112
Effective Date: May 1, 2011
Version : 2.0

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

LDC Information

Applicant Name	Renfrew Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0577
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0146



Ontario

Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

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Sheet Name	Purpose of Sheet
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A2.1 Table of Contents	Table of Contents
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B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2010					
Last COS OEB Application Number				EB-2009-0146					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	3,635	34,438,358		14.49	0.0149	
GSLT50	General Service Less Than 50 kW	Customer	kWh	474	13,997,976		29.96	0.0132	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	64	56,836,638	154,229	162.01		2.1683
USL	Unmetered Scattered Load	Customer	kWh	30	154,282		32.83	0.0074	
SL	Street Lighting	Connection	kW	1,173	1,211,057	3,359	1.49		3.6732
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2010
Last COS OEB Application Number EB-2009-0146

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	14.49	0.0149	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	29.96	0.0132	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	162.01	0.0000	2.1683	0.00	0.0000	0.0000
Unmetered Scattered Load	32.83	0.0074	0.0000	0.00	0.0000	0.0000
Street Lighting	1.49	0.0000	3.6732	0.00	0.0000	0.0000



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
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Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0146

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	3,635	34,438,358	0	14.49	0.0149	0.0000	632,054	513,132	0	1,145,185
General Service Less Than 50 kW	474	13,997,976	0	29.96	0.0132	0.0000	170,412	184,773	0	355,186
General Service 50 to 4,999 kW	64	56,836,638	154,229	162.01	0.0000	2.1683	124,424	0	334,415	458,838
Unmetered Scattered Load	30	154,282	0	32.83	0.0074	0.0000	11,819	1,142	0	12,960
Street Lighting	1,173	1,211,057	3,359	1.49	0.0000	3.6732	20,973	0	12,338	33,312
							959,682	699,047	346,753	2,005,482



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current Year 2010	Transition Year 1 2011	Transition Year 2 2012	Transition Year 3 2013	Transition Year 4 2014	Transition Year 5 2015
Residential	Rebalance	117.00%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
General Service 50 to 4,999 kW	Change	80.00%	84.00%	87.00%	90.00%	0.00%	0.00%
Unmetered Scattered Load	Change	58.00%	64.00%	69.00%	75.00%	0.00%	0.00%
Street Lighting	Change	39.00%	50.00%	60.00%	70.00%	0.00%	0.00%



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
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Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue Offsets E = D * C
	Revenue Offsets A	Percentage Split C= A / B	
Residential	64,753	46.33%	64,753
General Service Less Than 50 kW	22,360	16.00%	22,360
General Service 50 to 4,999 kW	46,000	32.91%	46,000
Unmetered Scattered Load	1,659	1.19%	1,659
Street Lighting	5,005	3.58%	5,005
	139,777	100.00%	139,777
	B		D

Enter revenue offsets as found in Cell
 F47 on sheet "C1.2 Revenue Offsets
 Allocation" of the 2010 IRM3
 Supplemental Filing Module or from
 2010 COS RRWF



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	Yes	-	-	-	-	-	-
General Service Less Than 50 kW		-	-	-	-	-	-
General Service 50 to 4,999 kW		50,977	84,961	0.6000	2.1683	154,229	1.8378
Unmetered Scattered Load		0	0	0.0000	0.0000	0	0.0000
Street Lighting		-	-	-	-	-	-
		50,977	84,961				
		B	D	H			
		0					

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C		Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	3,635	34,438,358	0	0	14.49	0.0149	0.0000	632,054	513,132	0	1,145,185
General Service Less Than 50 kW	474	13,997,976	0	0	29.96	0.0132	0.0000	170,412	184,773	0	355,186
General Service 50 to 4,999 kW	64	56,836,638	154,229	0	162.01	0.0000	1.8378	124,424	0	283,438	407,862
Unmetered Scattered Load	30	154,282	0	0	32.83	0.0074	0.0000	11,819	1,142	0	12,960
Street Lighting	1,173	1,211,057	3,359	0	1.49	0.0000	3.6732	20,973	0	12,338	33,312
								959,682	699,047	295,776	1,954,505



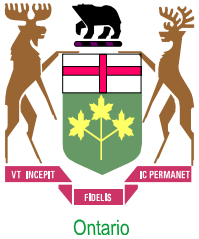
Name of LDC: Renfrew Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 1,209,938	1.17	\$ 1,034,135	1.14	\$ 1,174,926	-\$ 35,013	-2.9%
General Service Less Than 50 kW	\$ 377,546	1.00	\$ 377,546	1.00	\$ 377,546	\$ -	0.0%
General Service 50 to 4,999 kW	\$ 453,862	0.80	\$ 567,327	0.84	\$ 476,555	\$ 22,693	5.0%
Unmetered Scattered Load	\$ 14,619	0.58	\$ 25,206	0.64	\$ 16,132	\$ 1,512	10.3%
Street Lighting	\$ 38,317	0.39	\$ 98,247	0.50	\$ 49,124	\$ 10,807	28.2%
	<u>\$ 2,094,282</u>		<u>\$ 2,102,462</u>		<u>\$ 2,094,282</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance -

Final ? Yes



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 1,174,926	\$ 64,753	\$ 1,110,173	\$ -	\$ 1,110,173
General Service Less Than 50 kW	\$ 377,546	\$ 22,360	\$ 355,186	\$ -	\$ 355,186
General Service 50 to 4,999 kW	\$ 476,555	\$ 46,000	\$ 430,555	\$ 50,977	\$ 481,532
Unmetered Scattered Load	\$ 16,132	\$ 1,659	\$ 14,473	\$ -	\$ 14,473
Street Lighting	\$ 49,124	\$ 5,005	\$ 44,119	\$ -	\$ 44,119
	<u>\$ 2,094,282</u>	<u>\$ 139,777</u>	<u>\$ 1,954,505</u>	<u>\$ 50,977</u>	<u>\$ 2,005,482</u>



Name of LDC: Renfrew Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric		Service Charge Revenue E = A * B	Distribution Volumetric		Revenue Requirement from Rates by Rate Class H = E + F + G
			Rate % Revenue kWh C	Rate % Revenue kW D		Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	
Residential	\$ 1,110,173	55.2%	44.8%	0.0%	\$ 612,730	\$ 497,443	\$ -	\$ 1,110,173
General Service Less Than 50 kW	\$ 355,186	48.0%	52.0%	0.0%	\$ 170,412	\$ 184,773	\$ -	\$ 355,186
General Service 50 to 4,999 kW	\$ 481,532	27.1%	0.0%	72.9%	\$ 130,577	\$ -	\$ 350,954	\$ 481,532
Unmetered Scattered Load	\$ 14,473	91.2%	8.8%	0.0%	\$ 13,198	\$ 1,275	\$ -	\$ 14,473
Street Lighting	\$ 44,119	63.0%	0.0%	37.0%	\$ 27,778	\$ -	\$ 16,341	\$ 44,119
	<u>\$ 2,005,482</u>				<u>\$ 954,695</u>	<u>\$ 683,491</u>	<u>\$ 367,295</u>	<u>\$ 2,005,482</u>



Name of LDC: Renfrew Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 612,730	\$ 497,443	\$ -	3,635	34,438,358	0	14.05	0.0144	-
General Service Less Than 50 kW	\$ 170,412	\$ 184,773	\$ -	474	13,997,976	0	29.96	0.0132	-
General Service 50 to 4,999 kW	\$ 130,577	\$ -	\$ 350,954	64	56,836,638	154,229	170.02	-	2.2755
Unmetered Scattered Load	\$ 13,198	\$ 1,275	\$ -	30	154,282	0	36.66	0.0083	-
Street Lighting	\$ 27,778	\$ -	\$ 16,341	1,173	1,211,057	3,359	1.97	-	4.8649



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
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Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 14.05	\$ 0.0144	\$ -	\$ 14.49	\$ 0.0149	\$ -	-\$ 0.44	-\$ 0.0005	\$ -
General Service Less Than 50 kW	\$ 29.96	\$ 0.0132	\$ -	\$ 29.96	\$ 0.0132	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 170.02	\$ -	\$ 2.2755	\$ 162.01	\$ -	\$ 2.1683	\$ 8.01	\$ -	\$ 0.1072
Unmetered Scattered Load	\$ 36.66	\$ 0.0083	\$ -	\$ 32.83	\$ 0.0074	\$ -	\$ 3.83	\$ 0.0009	\$ -
Street Lighting	\$ 1.97	\$ -	\$ 4.8649	\$ 1.49	\$ -	\$ 3.6732	\$ 0.48	\$ -	\$ 1.1917

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
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LDC Information

Applicant Name	Renfrew Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0577
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0146



Name of LDC: Renfrew Hydro Inc.
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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Renfrew Hydro Inc.
File Number: IRM3
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Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0146

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	3,635	34,438,358		14.49	0.0149	
GSLT50	General Service Less Than 50 kW	Customer	kWh	474	13,997,976		29.96	0.0132	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	64	56,836,638	154,229	162.01		2.1683
USL	Unmetered Scattered Load	Connection	kWh	30	154,282		32.83	0.0074	
SL	Street Lighting	Connection	kW	1,173	1,211,057	3,359	1.49		3.6732
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Renfrew Hydro Inc.
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Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2010**

Last COS OEB Application Number **EB-2009-0146**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	3,635	34,438,358	0	14.49	0.0149	0.0000	632,054	513,132	0	1,145,185
General Service Less Than 50 kW	474	13,997,976	0	29.96	0.0132	0.0000	170,412	184,773	0	355,186
General Service 50 to 4,999 kW	64	56,836,638	154,229	162.01	0.0000	2.1683	124,424	0	334,415	458,838
Unmetered Scattered Load	30	154,282	0	32.83	0.0074	0.0000	11,819	1,142	0	12,960
Street Lighting	1,173	1,211,057	3,359	1.49	0.0000	3.6732	20,973	0	12,338	33,312
							959,682	699,047	346,753	2,005,482



Name of LDC: Renfrew Hydro Inc.
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Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2011	2012
Taxable Capital	\$ 6,016,657	\$ 6,016,657	\$ 6,016,657
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 8,983,343	-\$ 8,983,343	-\$ 8,983,343
Rate	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2011	2012
Regulatory Taxable Income	\$ 300,071	\$ 300,071	\$ 300,071
Corporate Tax Rate	16.00%	15.50%	15.50%
Tax Impact	\$ 48,011	\$ 46,511	\$ 46,511
Grossed-up Tax Amount	\$ 57,156	\$ 55,043	\$ 55,043

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 57,156	\$ 55,043	\$ 55,043
Total Tax Related Amounts	\$ 57,156	\$ 55,043	\$ 55,043
Incremental Tax Savings		-\$ 2,114	-\$ 2,114
Sharing of Tax Savings (50%)		-\$ 1,057	-\$ 1,057



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Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,145,185.3342	57.10%	-\$604	34,438,358	0	\$0.0000	
General Service Less Than 50 kW	\$355,186	17.71%	-\$187	13,997,976	0	\$0.0000	
General Service 50 to 4,999 kW	\$458,838	22.88%	-\$242	56,836,638	154,229		-\$0.0016
Unmetered Scattered Load	\$12,960	0.65%	-\$7	154,282	0	\$0.0000	
Street Lighting	\$33,312	1.66%	-\$18	1,211,057	3,359		-\$0.0052
	\$2,005,482 H	100.00%	-\$1,057 I				

Enter the above value onto Sheet
"J2.7 Tax Change Rate Rider"
of the 2011 IRM3 Rate Generator.