

February 4, 2011

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli,

Renfrew Hydro Incorporated OEB File No. EB-2010-0112

Enclosed please find Renfrew Hydro Incorporated ("RHI")'s 3nd Generation Incentive Regulation Mechanism rate application. This application is being filed pursuant to the Board's e-Filing Services.

Should you have any questions or require further information, please do not hesitate to contact Mr. Thomas Freemark at the number below.

Yours very truly,

J. Thomas Freemark

J. Thomas Freemark President Renfrew Hydro Inc 613-432-4884

RENFREW HYDRO INC. MANAGER'S SUMMARY EB-2010-0112 IRM3 February 4, 2011

MANAGER'S SUMMARY

RENFREW HYDRO INC.

ED-2002-0577 – LICENCE EB-2010-0112 IRM3

IN THE MATTER OF an Application by Renfrew Hydro Inc. for Incentive Rate Mechanism Adjustment Model, effective May 1, 2011, in accordance with the Cost of Capital EB –2006-0088 and 3nd Generation Incentive Regulation Mechanism issued December 20,2006 by the Ontario Energy Board.

Renfrew Hydro Inc. seeks approval for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2011.

1. Introduction

1.1 Renfrew Hydro Inc. ("Renfrew") is a licensed electricity distribution business operating in the Town of Renfrew, under license #ED-2002-0577 with no special conditions in its licence.

1.2 Renfrew submits this Application which includes the following models;

- 2011 IRM3 Incentive Rate Mechanism Adjustment Model;
- IRM3 Revenue to Cost Ratio Adjustment Workform;
- 2011 RTSR Adjustment Workform; and
- 2011 IRM3 Shared Tax Savings Workform.

and the required documentation to adjust distribution rates effective May 1, 2011 based on the policies set out in the Report of the Board on the Cost of Capital (EB-2006-0088) and 3nd Generation IRM (EB-2006-0089) for Ontario's Electricity Distributors issued by the Ontario Energy Board ("Board") and dated December 20, 2006 and the subsequent relevant Board Decision..

2. Incentive Rate Mechanism Adjustment (IRM) Model

The following information summarizes the output of the IRM Model.

Sheet -A1.1 LDC Information

As per the instructions issued by the Board, relevant *LDC* information has been entered.

Sheet -B1.1 Current & Application Rate Class-General

Renfrew's classes are entered as per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge

Sheet-C1.1 Smart Meter Rate Adder

As per Board Approved EB-2009-146 COS Model for the amount of \$2.05

Sheet-C2.3 Def-Var Disposition 2010

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge (Effective until April 30 2013)

Sheet-C2.5 ForegoneRevenue Rate Rider

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge

Sheet-C3.1 Current Low Voltage Vol Rate

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge

Sheet-C3.3 Global Adjustment Delivery

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge (Effective until April 30 2012)

Sheet-C4.1 Current Rates & Chgs General

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge

Sheet-D1.2 Revenue Cost Ratio Adj

In Renfrew's EB-2009-0146 Cost of Service Decision and Order, The Board directed the utility to increase the Revenue to Cost Ratio for the GS>50kW progressively over the 2010-2013 period; specifically, from 80% in 2010, to 84% in 2011, to 87% in 2012 and to 90% in 2013. Specifying that the upward progression should only continue until the Residential class reaches a limit of 100%.

Renfrew populated the Revenue to Cost Ratio model and transcribed the results in Sheet D1.2.

The revenue-to-cost ratios for the GS<50kW, Unmetered Scattered Load (USL) and Street Lighting classes are as approved as proposed by Renfrew shown in Table 7 of the EB-2009-0146 decision.

Sheet-J1.1 Smart Meter Funding Adder

Renfrew is applying to continue charging \$2.05 to its metered customers until the sunset date of April 30, 2012 has been reached.

Sheet-J1.2 Smrt Grid Renew Gen RT Add

Renfrew is not applying for a utility specific Smart Grid/Renewable Generation Rate Adder.

Sheet-J2. 3 Def Var Disp 2010

Renfrew is applying to continue charging the Rate Rider for Deferral Variance Account Disposition (2010) to its customers until the sunset date of April 30, 2013 has been reached.

Sheet-J2. 4 Def Var Disp 2011

RENFREW HYDRO INC. MANAGER'S SUMMARY EB-2010-0112 IRM3 February 4, 2011

Renfrew 2010 cost of service application (EB-2009-0146) disposed of the principal balances in the deferral variance accounts up to December 31, 2009 with interest applied to April 30, 2010. Subsequently Renfrew has not completed the 2011 IRM Deferral and Variance Account Workform.

(Renfrew respectfully notes that page 38 of the Boards decision incorrectly identifies the disposition date of December 31, 2008. Renfrew would like to reference its application Exhibit 1Tab 1 Schedule 3 Page 2 lines 21 & 22 and related documentation within the application that states principal balances as of December 31, 2009.)

Sheet-J2.7 Tax Change Rate Rider

As per directed, Renfrew has completed the 2011 IRM3 Shared Tax Savings Workform and determined that the tax savings amount to be returned to customers is \$1,057. This amount results in the calculation of an immaterial rate rider less than \$0.0001 per kWh for some customer classes. Renfrew respectfully requests that this amount be transferred to account 1595 for disposition in a future proceeding.

Sheet-L1.1 Applied for RTSR - Network

As per directed, Renfrew has completed the Retail Transmission Service Rate – Network adjustment (from 2011 RTSR Workform) and transposed the results for each applicable rate class into column "G" of this particular Worksheet.

Sheet-L2.1 Applied for RTSR - Connection

As per directed, Renfrew has completed the Retail Transmission Service Rate – Network adjustment (from 2011 RTSR Workform) and transposed the results for each applicable rate class into column "G" of this particular Worksheet.

Sheet-M4.1 Micro Fit Generator

RENFREW HYDRO INC. MANAGER'S SUMMARY EB-2010-0112 IRM3 February 4, 2011 Standard \$5.25 service charge is entered in this worksheet.

Sheet-N1.1 Applied for Monthly Rates and Charge

No input required

Sheet-N3.1 Current and Applied For Lost factors

As per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge

Sheet-O2.1 Calculation Bill Impact

See Appendix A attached.

Sheet-P1.1 Current and Applied For Allowances

Renfrew Hydro is proposing to maintain its current allowances as per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge.

Sheet-P2.1 Current and Applied For Specific Service Charges

Renfrew Hydro is proposing to maintain its current allowances as per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge.

Sheet-P3.1 Current and Applied For Retail Service Charges

Renfrew Hydro is proposing to maintain its current allowances as per Board Approved 2010 EB-2009-146 Tariff of Rates and Charge. Signed this 3rd day of February 2011 at Renfrew by:

J. Thomas Freemark

J. Thomas Freemark President Renfrew Hydro Inc 613-432-4884

RENFREW HYDRO INC. MANAGER'S SUMMARY EB-2010-0112 IRM3 February 4, 2011

APPENDIX A

Tariff Sheets and Bill Impacts

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES Effective May 1, 2011

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 \$/kWh Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge \$ Service Charge Smart Meters \$ Distribution Volumetric Rate \$/kWh Low Voltage Volumetric Rate \$/kWh Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013 \$/kWh Retail Transmission Rate – Network Service Rate \$/kWh Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh Standard Supply Service – Administrative Charge (if applicable) \$ General Service Less Than 50 kW Monthly Rates and Charges - Electricity Component

\$/kWh	0.00170
\$	30.01
\$	2.05
\$/kWh	0.0132
\$/kWh	0.0010
\$/kWh	(0.0049)
\$/kWh	0.0045
\$/kWh	0.0013
	\$ \$ \$/kWh \$/kWh \$/kWh

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
Monthly Rates and Charges - Delivery Component		
Service Charge	\$	170.33
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kW	2.2796
Low Voltage Volumetric Rate	\$/kW	0.3564
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.9552)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8280
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9966
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012	\$/kWh	0.00170
Applicable only for Non-RPP Customers		

EB-2010-0112

0.00170

14.07

2.05

0.0145

0.0011

(0.0051)

0.0049

0.0028

0.0052

0.0013

0.25

Monthly Rates and Charges - Delivery Component		
Service Charge (per Customer)	\$	36.73
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh \$/kWh	0.0010 (0.0056)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Street Lighting		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection)	Ś	1.98
Distribution Volumetric Rate	\$/kW	4.8737
Low Voltage Volumetric Rate	\$/kW	0.2754
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013 Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	(1.4451) 1.3787
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7703
Monthly Rates and Charges - Regulatory Component		
	* <i>h</i> · · · ·	o oo
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0052 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
microFIT Generator		
Service Charge	\$	5.25
Specific Service Charges		
Customer Administration Arrears certificate	\$	15.00
Account history	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges) Easement letter	\$ \$	15.00 15.00
Non-Payment of Account	ę	15.00
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection Disconnect/Reconnect Charge - At Meter during Regular Hours	\$ \$	30.00 65.00
Other	Ŧ	
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer	\$/cust. \$/cust.	0.50 0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	*	0.27
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party	\$ \$	0.25 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	Ŷ	0.50
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
LOSS FACTORS Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0810
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1 0000
Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0802

Renfrew Hydro Inc. CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
Monthly Rates and Charges - Delivery Component		
Service Charge	\$	14.49
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.0051)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
Monthly Rates and Charges - Delivery Component		
Service Charge	\$	29.96
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.0049)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
Monthly Rates and Charges - Delivery Component		
Service Charge	\$	162.01
Service Charge Smart Meters	\$	2.05
Distribution Volumetric Rate	\$/kW	2.1683
Low Voltage Volumetric Rate	\$/kW	0.3564
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kW	(1.9552)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kW	0.1123
Retail Transmission Rate – Network Service Rate	\$/kW	1.7961
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0060
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012	\$/kWh	0.00170
Applicable only for Non-RPP Customers		

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	32.83
Service Charge Foregone Distribution Revenue – effective until April 30, 2011	\$	4.46
Distribution Volumetric Rate	\$/kWh	0.0074
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013	\$/kWh	(0.0056)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00170
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric For Var Disp 2010 – effective until April 30, 2013 Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	1.49 0.13 3.6732 0.2754 (1.4451) 0.3136 1.3546 0.7776
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
microFIT Generator		
Service Charge	\$	5.25
CURRENT SPECIFIC SERVICE CHARGES Customer Administration		
Arrears certificate Account history	\$ \$	15.00 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges) Easement letter	\$ \$	15.00 15.00
Non-Payment of Account Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00 65.00
Disconnect/Reconnect Charge - At Meter during Regular Hours Other	\$	65.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.60) (1.00)
Current Retail Service Charges (if applicable)		
Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust. \$/cust.	0.50 0.30
Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer	\$/cust. \$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party	\$ \$	0.25
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0810
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0010
Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0802
i ocai Loss i actor - Prinidi y ivieteleti Custonnel > 3,000 kw		

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.49	14.07
Service Charge Rate Adder(s)	\$	2.05	2.05
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0149	0.0145
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0040	- 0.0051
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	- kW	Loss Factor	1.0810
RPP Tier One	600	kWh	Load Factor		

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.12%
Energy Second Tier (kWh)	265	0.0750	19.88	265	0.0750	19.88	0.00	0.0%	17.39%
Sub-Total: Energy			58.88			58.88	0.00	0.0%	51.51%
Service Charge	1	14.49	14.49	1	14.07	14.07	-0.42	(2.9)%	12.31%
Service Charge Rate Adder(s)	1	2.05	2.05	1	2.05	2.05	0.00	0.0%	1.79%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0149	11.92	800	0.0145	11.60	-0.32	(2.7)%	10.15%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.0%	0.77%
Distribution Volumetric Rate Rider(s)	800	-0.0040	-3.20	800	-0.0051	-4.08	-0.88	27.5%	-3.57%
Total: Distribution			26.14			24.52	-1.62	(6.2)%	21.45%
Retail Transmission Rate – Network Service Rate	865	0.0048	4.15	865	0.0049	4.24	0.09	2.2%	3.71%
Retail Transmission Rate - Line and Transformation Connection Service Rate	865	0.0028	2.42	865	0.0028	2.42	0.00	0.0%	2.12%
Total: Retail Transmission			6.57			6.66	0.09	1.4%	5.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.71			31.18	-1.53	(4.7)%	27.28%
Wholesale Market Service Rate	865	0.0052	4.50	865	0.0052	4.50	0.00	0.0%	3.94%
Rural Rate Protection Charge	865	0.0013	1.12	865	0.0013	1.12	0.00	0.0%	0.98%
Special Purpose Charge	865	0.0004	0.35	865	0.0004	0.35	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.22			6.22	0.00	0.0%	5.44%
Debt Retirement Charge (DRC)	800	0.00610	4.88	800	0.00610	4.88	0.00	0.0%	4.27%
Total Bill before Taxes			102.69			101.16	-1.53	(1.5)%	88.50%
HST	102.69	13%	13.35	101.16	13%	13.15	-0.20	(1.5)%	11.50%
Total Bill			116.04			114.31	-1.73	(1.5)%	100.00%

Rate Class Threshold Test						
Residential						
	kWh	250	600	800	1,400	2,250
Loss Factor	Adjusted kWh	271	649	865	1,514	2,433
	kW	<i></i>			.,	_,
	Load Factor					
Energy						
	Applied For Bill	\$ 17.61 \$	42.68 \$	5	8.88 \$ 107.55	\$ 176.48
	Current Bill		42.68 \$		8.88 \$ 107.55	
	\$ Impact		- \$		- \$ -	\$ -
	% Impact	0.0%	0.0%		0.0% 0.0%	0.0%
	% of Total Bill	37.0%	48.1%	5	1.5% 56.2%	58.8%
Distribution						
	Applied For Bill	\$ 18.73 \$	22.42 \$	2	4.52 \$ 30.82	\$ 39.73
	Current Bill		23.74 \$		6.14 \$ 33.34	
		-\$ 0.80 -\$	1.32 -\$		1.62 -\$ 2.52	
	% Impact	-4.1%	-5.6%		6.2% -7.6%	
	% of Total Bill	39.4%	25.3%	2	1.5% 16.1%	13.2%
Retail Transmission	A	ć 202 ć	F 00 Å			A 40 -0
	Applied For Bill		5.00 \$		6.66 \$ 11.66	
	Current Bill		4.94 \$		6.57 \$ 11.51	
	· · · ·	\$ 0.03 \$	0.06 \$ 1.2%		0.09 \$ 0.15 1.4% 1.3%	
	% Impact % of Total Bill	1.5% 4.4%	5.6%		1.4% 1.3% 5.8% 6.1%	
Delivery (Distribution and Retail Transmission)	76 OF FOLAI BIII	4.470	5.0%		5.8% 0.1%	0.270
	Applied For Bill	\$ 20.82 \$	27.42 \$	3	1.18 \$ 42.48	\$ 58.46
	Current Bill		28.68 \$		2.71 \$ 44.85	
		-\$ 0.77 -\$	1.26 -\$		1.53 -\$ 2.37	
	% Impact	-3.6%	-4.4%		4.7% -5.3%	
	% of Total Bill	43.8%	30.9%	2	7.3% 22.2%	19.5%
Regulatory						
• •	Applied For Bill	\$ 2.12 \$	4.72 \$		6.22 \$ 10.70	\$ 17.03
	Current Bill	\$ 2.12 \$	4.72 \$		6.22 \$ 10.70	\$ 17.03
	\$ Impact	\$-\$	- \$		- \$ -	\$ -
	% Impact	0.0%	0.0%		0.0% 0.0%	
	% of Total Bill	4.5%	5.3%		5.4% 5.6%	5.7%
Debt Retirement Charge						
	Applied For Bill		3.66 \$			\$ 13.72
	Current Bill		3.66 \$			\$ 13.72
	\$ Impact		- \$		- \$ -	\$ -
	% Impact % of Total Bill	0.0% 3.2%	0.0% 4.1%		0.0% 0.0% 4.3% 4.5%	
GST	% OF FOTAL BIII	5.2%	4.1%		4.370 4.5%	4.0%
u01	Applied For Bill	¢ 517 ¢	10.20 \$	1	3.15 \$ 22.01	\$ 31.54
	Current Bill		10.37 \$		3.35 \$ 22.01 3.35 \$ 22.31	
		-\$ 0.10 -\$	0.17 -\$		0.20 -\$ 0.30	
	% Impact	-1.8%	-1.6%		1.5% -1.3%	
	% of Total Bill	11.5%	11.5%		1.5% 11.5%	
Total Bill				-		,
	Applied For Bill	\$ 47.54 \$	88.68 \$	11	4.31 \$ 191.28	\$ 300.23
	Current Bill		90.11 \$		6.04 \$ 193.95	
		-\$ 0.87 -\$	1.43 -\$			
	% Impact		-1.6%		1.5% -1.4%	-1.3%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.96	30.01
Service Charge Rate Adder(s)	\$	2.05	2.05
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0010	0.0010
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0033	- 0.0049
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	- kW	Loss Factor	1.0810	
RPP Tier One	750	kWh	Load Factor			

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.59%
Energy Second Tier (kWh)	1,412	0.0750	105.90	1,412	0.0750	105.90	0.00	0.0%	38.22%
Sub-Total: Energy			154.65			154.65	0.00	0.0%	55.81%
Service Charge	1	29.96	29.96	1	30.01	30.01	0.05	0.2%	10.83%
Service Charge Rate Adder(s)	1	2.05	2.05	1	2.05	2.05	0.00	0.0%	0.74%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0132	26.40	2,000	0.0132	26.40	0.00	0.0%	9.53%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.0%	0.72%
Distribution Volumetric Rate Rider(s)	2,000	-0.0033	-6.60	2,000	-0.0049	-9.80	-3.20	48.5%	-3.54%
Total: Distribution			53.81			50.66	-3.15	(5.9)%	18.28%
Retail Transmission Rate – Network Service Rate	2,162	0.0044	9.51	2,162	0.0045	9.73	0.22	2.3%	3.51%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,162	0.0013	2.81	2,162	0.0013	2.81	0.00	0.0%	1.01%
Total: Retail Transmission			12.32			12.54	0.22	1.8%	4.53%
Sub-Total: Delivery (Distribution and Retail Transmission)			66.13			63.20	-2.93	(4.4)%	22.81%
Wholesale Market Service Rate	2,162	0.0052	11.24	2,162	0.0052	11.24	0.00	0.0%	4.06%
Rural Rate Protection Charge	2,162	0.0013	2.81	2,162	0.0013	2.81	0.00	0.0%	1.01%
Special Purpose Charge	2,162	0.0004	0.86	2,162	0.0004	0.86	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			15.16			15.16	0.00	0.0%	5.47%
Debt Retirement Charge (DRC)	2,000	0.00610	12.20	2,000	0.00610	12.20	0.00	0.0%	4.40%
Total Bill before Taxes			248.14			245.21	-2.93	(1.2)%	88.49%
HST	248.14	13%	32.26	245.21	13%	31.88	-0.38	(1.2)%	11.51%
Total Bill			280.40			277.09	-3.31	(1.2)%	100.00%

Rate Class Threshold Test									
General Service Less Than 50 kW									
	kWh	1,00	n	2,000	7,500	-	15,000	20	0.000
Loss Factor	Adjusted kWh	1,08		2,162	8,108		16,215		1,620
	kW	.,		2,.02	0,100			-	.,020
	Load Factor								
Energy	2000 1 00101								
Energy	Applied For Bill	\$ 73	58 \$	154.65	\$ 600.60) Ś	1,208.63	\$ 1	614 00
	Current Bill				\$ 600.60		1,208.63		,614.00
	\$ Impact		\$		\$ -	\$	-	\$	-
	% Impact		0%	0.0%	<u>پ</u> 0.0		0.0%	Ŷ	0.0%
	% of Total Bill	48.		55.8%	62.4		63.7%		64.1%
Distribution									
	Applied For Bill	\$ 41.	36 Ś	50.66	\$ 101.8	Ś	171.56	Ś	218.06
	Current Bill				\$ 113.76		195.51	\$	250.01
	\$ Impact		55 -\$					-\$	31.95
	% Impact		6%	-5.9%	-10.5		-12.3%	· ·	-12.8%
	% of Total Bill	27.		18.3%	10.6		9.0%		8.7%
Retail Transmission									
	Applied For Bill	\$ 6.	27 \$	12.54	\$ 47.03	\$	94.05	\$	125.40
	Current Bill	\$6.	17 \$	12.32	\$ 46.22	2 \$	92.43	\$	123.24
	\$ Impact	\$ 0.	10 \$	0.22	\$ 0.83	\$	1.62	\$	2.16
	% Impact	1.	6%	1.8%	1.8	%	1.8%		1.8%
	% of Total Bill	4.	1%	4.5%	4.9	%	5.0%		5.0%
Delivery (Distribution and Retail Transmission)									
	Applied For Bill	\$ 47.	53 \$	63.20	\$ 148.84	\$	265.61	\$	343.46
	Current Bill	\$ 49.	08 \$	66.13	\$ 159.98	\$\$	287.94	\$	373.25
	\$ Impact	-\$ 1.	45 -\$	2.93 -	\$ 11.14	↓-\$	22.33	-\$	29.79
	% Impact	-3.	0%	-4.4%	-7.0	%	-7.8%		-8.0%
	% of Total Bill	31.	2%	22.8%	15.5	6	14.0%		13.6%
Regulatory									
	Applied For Bill		71 \$				112.14		149.43
	Current Bill		71 \$		\$ 56.19		112.14	\$	149.43
	\$ Impact				\$-	\$	-	\$	-
	% Impact		0%	0.0%	0.0		0.0%		0.0%
	% of Total Bill	5.	1%	5.5%	5.8	6	5.9%		5.9%
Debt Retirement Charge									
	Applied For Bill		10 \$		\$ 45.75			\$	122.00
	Current Bill				\$ 45.75		91.50		122.00
	\$ Impact				\$-	\$	-	\$	-
	% Impact		0%	0.0%	0.0		0.0%		0.0%
007	% of Total Bill	4.	0%	4.4%	4.8	%	4.8%		4.8%
GST	Applied Fee Dill	ć 17		21.00	ć 110.00	, ć	210.12	ć	200 70
	Applied For Bill						218.12		289.76
	Current Bill					5 -\$			293.63
	\$ Impact		19 -\$ 1%					-\$	3.87
	% Impact % of Total Bill	-1. 11.		-1.2%	-1.3		-1.3%		-1.3%
Total Bill	70 ULTULALBII	11.	J 70	11.5%	11.5	0	11.5%		11.5%
	Applied For Bill	\$ 152	57 ¢	277.09	\$ 962.06	ć	1,896.00	¢ n	518 65
	Current Bill						1,921.24		
	\$ Impact		54 -\$					<u> </u>	33.66
	% Impact		1%	-1.2%	-1.3		-1.3%	Ŷ	-1.3%
		-		/0	1.5		/0		

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	162.01	170.33
Service Charge Rate Adder(s)	\$	2.05	2.05
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.1683	2.2796
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3564	0.3564
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.8429	- 1.9552
Retail Transmission Rate – Network Service Rate	\$/kW	1.7961	1.8280
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0060	0.9966
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW	Loss Factor 1.0810
RPP Tier One	750	kWh	Load Factor	55.0%	

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE	\$	%	% of Total Bill
750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
1,074,845	0.0750	80,613.38	1,074,845	0.0750	80,613.38	0.00	0.0%	69.25%
		80,662.13			80,662.13	0.00	0.0%	69.29%
1	162.01	162.01	1	170.33	170.33	8.32	5.1%	0.15%
1	2.05	2.05	1	2.05	2.05	0.00	0.0%	0.00%
1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
2,480	2.1683	5,377.38	2,480	2.2796	5,653.41	276.03	5.1%	4.86%
2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
2,480	0.3564	883.87	2,480	0.3564	883.87	0.00	0.0%	0.76%
2,480	-1.8429	-4,570.39	2,480	-1.9552	-4,848.90	-278.51	6.1%	-4.17%
		1,854.92			1,860.76	5.84	0.3%	1.60%
2,480	1.7961	4,454.33	2,480	1.8280	4,533.44	79.11	1.8%	3.89%
2,480	1.0060	2,494.88	2,480	0.9966	2,471.57	-23.31	(0.9)%	2.12%
		6,949.21			7,005.01	55.80	0.8%	6.02%
		8,804.13			8,865.77	61.64	0.7%	7.62%
1,075,595	0.0052	5,593.09	1,075,595	0.0052	5,593.09	0.00	0.0%	4.80%
1,075,595	0.0013	1,398.27	1,075,595	0.0013	1,398.27	0.00	0.0%	1.20%
1,075,595	0.0004	430.24	1,075,595	0.0004	430.24	0.00	0.0%	0.37%
1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
		7,421.85			7,421.85	0.00	0.0%	6.38%
995,000	0.00610	6,069.50	995,000	0.00610	6,069.50	0.00	0.0%	5.21%
		102,957.61			103,019.25	61.64	0.1%	88.50%
102,957.61	13%	13,384.49	103,019.25	13%	13,392.50	8.01	0.1%	11.50%
		116,342.10			116,411.75	69.65	0.1%	100.00%
	750 1,074,845 1 1 1 2,480 2,480 2,480 2,480 2,480 2,480 2,480 2,480 1,075,595 1,075,595 1,075,595 1,075,595 1,075,595	Volume \$ 750 0.0650 1,074,845 0.0750 1 162.01 1 2.05 1 0.00 2,480 2.1683 2,480 0.3564 2,480 0.3564 2,480 1.18429 2,480 1.0060 2,480 1.0060 1,075,595 0.0052 1,075,595 0.0004 1 0.25 995,000 0.00610	Volume \$ \$ 750 0.0650 48.75 1,074,845 0.0750 80,613.38 1 162.01 162.01 1 2.05 2.05 1 0.00 0.00 2,480 2.1683 5,377.38 2,480 0.3564 883.87 2,480 -1.8429 -4,570.39 2,480 1.7961 4,454.33 2,480 1.0060 2,494.88 0.0052 5,593.09 1,075,595 1,075,595 0.0004 430.24 1 0.25 0.25 7,421.85 995,000 0.00610 6,069.50 102,957.61 13%	Volume \$ \$ Volume 750 0.0650 48.75 750 1,074,845 0.0750 80,613.38 1,074,845 1 162.01 162.01 1 1 162.01 162.01 1 1 2,05 2.05 1 1 0.00 0.00 1 2,480 2,1683 5,377.38 2,480 2,480 0.3564 833.87 2,480 2,480 -1.8429 -4,570.39 2,480 2,480 1.7961 4,454.33 2,480 2,480 1.0060 2,494.88 2,480 2,480 1.0060 2,494.88 2,480 2,480 1.0600 2,494.83 2,480 2,480 1.0600 2,494.88 2,480 1,075,595 0.0052 5,593.09 1,075,595 1,075,595 0.0004 430.24 1,075,595 1,075,595 0.0004 430.24 1,075,595	Volume \$ Yolume \$ 750 0.0650 48.75 750 0.06650 1,074,845 0.0750 80,613.38 1,074,845 0.0750 1 162.01 1 170.33 1 170.33 1 2.05 1 2.05 1 2.05 1 0.00 0.00 1 0.00 2.480 2.2796 2,480 2.1683 5,377.38 2,480 2.2796 2,480 0.0000 2,480 0.0000 2,480 0.0000 2,480 0.0000 2,480 0.3564 833.87 2,480 -1.9552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.552 1 1.5555 0.0013 1.398.27 1.075,595 0.0052 1.075,595	Volume s Volume s s 750 0.0650 48.75 750 0.0650 48.75 1,074,845 0.0750 80,613.38 1,074,845 0.0750 80,662.13 1 162.01 1 170.33 170.33 170.33 1 2.05 2.05 1 2.05 2.05 1 0.00 0.00 1 0.00 0.00 2,480 2.1683 5,377.38 2,480 2.2796 5,653.41 2,480 0.3064 883.87 2,480 0.0000 0.00 2,480 0.3564 883.87 2,480 -1.9552 -4,848.90 2,480 1.8429 -4,570.39 2,480 -1.9552 -4,848.90 1,0400 2,493.3 2,480 1.9552 -4,848.90 2,480 1.7961 4,454.33 2,480 1.8280 4,533.44 2,480 1.0600 2,494.88 2,480 0.9966 2,471.57 <	Volume \$ Volume \$ \$ \$ 750 0.0650 48.75 750 0.0650 48.75 0.00 1,074,845 0.0750 80,613.38 1,074,845 0.0750 80,613.38 0.00 1 162.01 1 170.33 170.33 8.32 1 2.05 2.05 1 2.05 2.05 0.00 1 0.00 0.00 1 0.00 0.00 0.00 2,480 2.1683 5,377.38 2,480 2.2796 5,653.41 276.03 2,480 0.3564 883.87 2,480 0.0000 0.00 0.00 2,480 0.3564 883.87 2,480 0.3564 883.87 0.00 2,480 1.8429 -4,570.39 2,480 1.9552 -4,848.90 -278.51 4 1,854.92 1.0600 2,494.83 2,480 1.8280 4,533.44 79.11 2,480 1.7961 4,454.33	Volume \$ 11 <th1< th=""></th1<>

te Class Threshold Test						
eneral Service 50 to 4,999 kW						
,,	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor A	djusted kWh	21,620	551,310	1,075,595	1,622,581	2,168,486
	, kW	50	1,270	2,480	3,740	5,000
	Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%
ergy						
	Applied For Bill	\$ 1,614.00	\$ 41,340.75	\$ 80,662.13	\$ 121,686.08	\$ 162,628.96
						\$ 162,628.96
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	64.0%	69.2%	69.3%	69.3%	69.3%
stribution						
	Applied For Bill	\$ 206.42	\$ 1,037.00	\$ 1,860.76	\$ 2,718.57	\$ 3,576.38
	Current Bill	\$ 198.14	\$ 1,029.95	\$ 1,854.92	\$ 2,713.99	\$ 3,573.06
	\$ Impact					
	% Impact	4.2%	0.7%	0.3%	0.2%	
	% of Total Bill	8.2%	1.7%	1.6%	1.5%	1.5%
tail Transmission						
	Applied For Bill				\$ 10,564.00	
	Current Bill		\$ 3,558.67			
	\$ Impact					\$ 112.50
	% Impact	0.8%	0.8%	0.8%	0.8%	
	% of Total Bill	5.6%	6.0%	6.0%	6.0%	6.0%
ivery (Distribution and Retail Transmission)		A 0.00 CE				4 45 600 00
	Applied For Bill				\$ 13,282.57	
	Current Bill \$ Impact		. ,	\$ 8,804.13 \$ 61.64	\$ 13,193.84 \$ 88.73	\$ 17,583.56
	% Impact	<u>\$ 9.40</u> 2.8%	<u>\$ 55.62</u> 0.8%	0.7%	<u>\$ 88.73</u> 0.7%	
	% of Total Bill	13.8%	7.7%	7.6%	7.6%	
ulatory	76 OF TOTAL BIII	13.876	7.776	7.0%	7.076	7.376
Julatory	Applied For Bill	\$ 149.43	\$ 3,804.28	\$ 7 421 85	\$ 11,196.06	\$ 14 962 80
	Current Bill				\$ 11,196.06	
	\$ Impact			\$	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.9%	6.4%	6.4%	6.4%	
ot Retirement Charge						
-	Applied For Bill	\$ 122.00	\$ 3,111.00	\$ 6,069.50	\$ 9,156.10	\$ 12,236.60
	Current Bill	\$ 122.00	\$ 3,111.00	\$ 6,069.50	\$ 9,156.10	\$ 12,236.60
	\$ Impact	\$-	\$-	\$-	\$-	\$-
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.8%	5.2%	5.2%	5.2%	5.2%
ST						
	Applied For Bill			. ,	\$ 20,191.71	
	Current Bill					
	\$ Impact				\$ 11.54	
	% Impact	0.4%	0.1%	0.1%	0.1%	
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
al Bill					4	
	Applied For Bill				\$ 175,512.52	
			\$ 59,714.45		\$ 175,412.25	
	\$ Impact	\$ 10.62	\$ 40.26	\$ 69.65	\$ 100.27	\$ 130.88
	% Impact	0.4%	0.1%	0.1%	0.1%	

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	32.83	36.73
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	4.46	-
Distribution Volumetric Rate	\$/kWh	0.0074	0.0083
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0010	0.0010
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0054	- 0.0056
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0 kW	Loss Factor 1.0810	
RPP Tier One	750	kWh	Load Factor		

Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill
750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.86%
1,412	0.0750	105.90	1,412	0.0750	105.90	0.00	0.0%	38.81%
		154.65			154.65	0.00	0.0%	56.67%
1	32.83	32.83	1	36.73	36.73	3.90	11.9%	13.46%
1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
1	4.46	4.46	1	0.00	0.00	-4.46	(100.0)%	0.00%
2,000	0.0074	14.80	2,000	0.0083	16.60	1.80	12.2%	6.08%
2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
2,000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.0%	0.73%
2,000	-0.0054	-10.80	2,000	-0.0056	-11.20	-0.40	3.7%	-4.10%
		43.29			44.13	0.84	1.9%	16.17%
2,162	0.0044	9.51	2,162	0.0045	9.73	0.22	2.3%	3.57%
2,162	0.0026	5.62	2,162	0.0026	5.62	0.00	0.0%	2.06%
		15.13			15.35	0.22	1.5%	5.63%
		58.42			59.48	1.06	1.8%	21.80%
2,162	0.0052	11.24	2,162	0.0052	11.24	0.00	0.0%	4.12%
2,162	0.0013	2.81	2,162	0.0013	2.81	0.00	0.0%	1.03%
2,162	0.0004	0.86	2,162	0.0004	0.86	0.00	0.0%	0.32%
1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
		15.16			15.16	0.00	0.0%	5.56%
2,000	0.00610	12.20	2,000	0.00610	12.20	0.00	0.0%	4.47%
		240.43			241.49	1.06	0.4%	88.50%
240.43	13%	31.26	241.49	13%	31.39	0.13	0.4%	11.50%
		271.69			272.88	1.19	0.4%	100.00%
	750 1,412 1 1 1 2,000 2,000 2,000 2,000 2,000 2,162 2,162 2,162 2,162 2,162 1 2,000	Volume \$ 750 0.0650 1,412 0.0750 1 32.83 1 0.00 1 4.46 2,000 0.0074 2,000 0.0000 2,000 0.00010 2,000 -0.0054 2,162 0.0026 2,162 0.0052 2,162 0.0052 2,162 0.0004 1 0.25 2,000 0.00610	Volume \$ 750 0.0650 48.75 1,412 0.0750 105.90 1 32.83 32.83 1 0.00 0.00 1 4.46 4.46 2,000 0.0074 14.80 2,000 0.0001 2.00 2,000 0.0004 9.00 2,000 0.0054 -10.80 2,000 0.0026 5.62 2,162 0.0026 5.62 2,162 0.0052 11.24 2,162 0.0003 2.81 2,162 0.0004 0.86 1 0.25 0.25 1 0.25 0.25 2,000 0.00610 12.20 2,000 0.00610 12.20	Volume s Volume 750 0.0650 48.75 750 1,412 0.0750 105.90 1,412 1 32.83 32.83 1 1 0.00 0.00 1 1 32.83 32.83 1 1 0.00 0.00 1 1 4.46 4.46 1 2,000 0.0074 14.80 2,000 2,000 0.0001 2.00 2,000 2,000 0.0010 2.00 2,000 2,000 0.0054 -10.80 2,000 2,000 -0.0054 -10.80 2,000 2,000 -0.0054 -10.80 2,000 2,162 0.0026 5.62 2,162 2,162 0.0052 11.24 2,162 2,162 0.0013 2.81 2,162 2,162 0.0004 0.86 2,162 1 0.25 0.25 1 <tr< td=""><td>Volume \$ Volume \$ 750 0.0650 48.75 750 0.0650 1,412 0.0750 105.90 1,412 0.0750 1 32.83 32.83 1 36.73 1 0.00 0.00 1 0.00 1 4.46 4.46 1 0.00 2,000 0.0074 14.80 2,000 0.0083 2,000 0.0000 0.00 2,000 0.0000 2,000 0.0010 2.000 2,000 0.0000 2,000 0.0010 2.000 2,000 0.0010 2,000 0.0054 -10.80 2,000 -0.0056 43.29 1 2,162 0.0044 9.51 2,162 0.0026 2,162 0.0052 11.24 2,162 0.0052 2,162 0.0052 2,162 0.0052 11.24 2,162 0.0013 2,162 0.0013 2,162 0.0004 .86<td>Volume s Volume s s 750 0.0650 48.75 750 0.0650 48.75 1,412 0.0750 105.90 1,412 0.0750 105.90 1,412 0.0750 105.90 1,412 0.0750 105.90 1 32.83 32.83 1 36.73 36.73 1 0.00 0.00 1 0.00 0.00 2,000 0.0074 14.80 2,000 0.0083 16.60 2,000 0.0000 0.00 2,000 0.0000 0.00 2,000 0.00010 2.00 2,000 0.0000 2.00 2,000 0.0010 2.00 2,000 -0.0056 -11.20 43.29 44.13 2,162 0.0045 9.73 2,162 0.0026 5.62 2,162 0.0026 5.62 15.13 15.35 58.42 59.48 2,162 0.0013 2.81 2,162</td><td>Volume s Volume s s s 750 0.0650 48.75 750 0.0650 48.75 0.00 1,412 0.0750 105.90 1,412 0.0750 105.90 0.00 1 32.83 32.83 1 36.73 36.73 3.90 1 0.00 0.00 1 0.00 0.00 -4.46 2,000 0.0074 14.80 2,000 0.0083 16.60 1.80 2,000 0.0000 0.00 2,000 0.0000 0.00 2,000 0.000 0.00 2,000 0.0010 2.000 0.0010 2.000 0.000 0.000 2,000 0.0010 2.000 0.0010 2.000 0.0010 2.000 2,000 0.0010 2.000 0.0010 2.000 0.0010 2.000 2,000 0.0056 -11.20 -0.40 -44.13 0.84 2,162 0.0044 9.51 <td< td=""><td>Volume \$ 10.000.00<!--</td--></td></td<></td></td></tr<>	Volume \$ Volume \$ 750 0.0650 48.75 750 0.0650 1,412 0.0750 105.90 1,412 0.0750 1 32.83 32.83 1 36.73 1 0.00 0.00 1 0.00 1 4.46 4.46 1 0.00 2,000 0.0074 14.80 2,000 0.0083 2,000 0.0000 0.00 2,000 0.0000 2,000 0.0010 2.000 2,000 0.0000 2,000 0.0010 2.000 2,000 0.0010 2,000 0.0054 -10.80 2,000 -0.0056 43.29 1 2,162 0.0044 9.51 2,162 0.0026 2,162 0.0052 11.24 2,162 0.0052 2,162 0.0052 2,162 0.0052 11.24 2,162 0.0013 2,162 0.0013 2,162 0.0004 .86 <td>Volume s Volume s s 750 0.0650 48.75 750 0.0650 48.75 1,412 0.0750 105.90 1,412 0.0750 105.90 1,412 0.0750 105.90 1,412 0.0750 105.90 1 32.83 32.83 1 36.73 36.73 1 0.00 0.00 1 0.00 0.00 2,000 0.0074 14.80 2,000 0.0083 16.60 2,000 0.0000 0.00 2,000 0.0000 0.00 2,000 0.00010 2.00 2,000 0.0000 2.00 2,000 0.0010 2.00 2,000 -0.0056 -11.20 43.29 44.13 2,162 0.0045 9.73 2,162 0.0026 5.62 2,162 0.0026 5.62 15.13 15.35 58.42 59.48 2,162 0.0013 2.81 2,162</td> <td>Volume s Volume s s s 750 0.0650 48.75 750 0.0650 48.75 0.00 1,412 0.0750 105.90 1,412 0.0750 105.90 0.00 1 32.83 32.83 1 36.73 36.73 3.90 1 0.00 0.00 1 0.00 0.00 -4.46 2,000 0.0074 14.80 2,000 0.0083 16.60 1.80 2,000 0.0000 0.00 2,000 0.0000 0.00 2,000 0.000 0.00 2,000 0.0010 2.000 0.0010 2.000 0.000 0.000 2,000 0.0010 2.000 0.0010 2.000 0.0010 2.000 2,000 0.0010 2.000 0.0010 2.000 0.0010 2.000 2,000 0.0056 -11.20 -0.40 -44.13 0.84 2,162 0.0044 9.51 <td< td=""><td>Volume \$ 10.000.00<!--</td--></td></td<></td>	Volume s Volume s s 750 0.0650 48.75 750 0.0650 48.75 1,412 0.0750 105.90 1,412 0.0750 105.90 1,412 0.0750 105.90 1,412 0.0750 105.90 1 32.83 32.83 1 36.73 36.73 1 0.00 0.00 1 0.00 0.00 2,000 0.0074 14.80 2,000 0.0083 16.60 2,000 0.0000 0.00 2,000 0.0000 0.00 2,000 0.00010 2.00 2,000 0.0000 2.00 2,000 0.0010 2.00 2,000 -0.0056 -11.20 43.29 44.13 2,162 0.0045 9.73 2,162 0.0026 5.62 2,162 0.0026 5.62 15.13 15.35 58.42 59.48 2,162 0.0013 2.81 2,162	Volume s Volume s s s 750 0.0650 48.75 750 0.0650 48.75 0.00 1,412 0.0750 105.90 1,412 0.0750 105.90 0.00 1 32.83 32.83 1 36.73 36.73 3.90 1 0.00 0.00 1 0.00 0.00 -4.46 2,000 0.0074 14.80 2,000 0.0083 16.60 1.80 2,000 0.0000 0.00 2,000 0.0000 0.00 2,000 0.000 0.00 2,000 0.0010 2.000 0.0010 2.000 0.000 0.000 2,000 0.0010 2.000 0.0010 2.000 0.0010 2.000 2,000 0.0010 2.000 0.0010 2.000 0.0010 2.000 2,000 0.0056 -11.20 -0.40 -44.13 0.84 2,162 0.0044 9.51 <td< td=""><td>Volume \$ 10.000.00<!--</td--></td></td<>	Volume \$ 10.000.00 </td

Rate Class Threshold Test								
Unmetered Scattered Load								
	kWh	500	2,000	7,50	00	15,000	20	0.000
Loss Factor	Adjusted kWh	541	2,162	8,10		16,215		,620
2000 1 4010	kW	0	2,102	0,10				,020
	Load Factor							
Energy	2000 1 00101							
	Applied For Bill	\$ 35.16	\$ 154.65	Ś	600.60	\$ 1,208.63	\$ 1.	614.00
	Current Bill		\$ 154.65	\$		\$ 1,208.63		614.00
	\$ Impact		\$ -	\$		\$-	\$	-
	% Impact	0.0%	0.0%		0.0%	0.0%		0.0%
	% of Total Bill	36.8%	56.7%		64.5%	66.0%		66.4%
Distribution								
	Applied For Bill	\$ 38.58	\$ 44.13	\$	64.48	\$ 92.23	\$	110.73
	Current Bill	\$ 38.79	\$ 43.29	\$	59.79	\$ 82.29	\$	97.29
	\$ Impact		\$ 0.84	\$		\$ 9.94	\$	13.44
	% Impact	-0.5%	1.9%		7.8%	12.1%		13.8%
-	% of Total Bill	40.4%	16.2%		6.9%	5.0%		4.6%
Retail Transmission		4 9 9 1	A	*				
	Applied For Bill		\$ 15.35	\$		\$ 115.13		153.50
	Current Bill		\$ 15.13	\$		\$ 113.51		151.34
	\$ Impact	•	\$ 0.22	\$	0.81 3	\$ 1.62 1.4%	\$	2.16
	% Impact % of Total Bill	1.3% 4.0%	1.5% 5.6%		1.4% 6.2%	1.4% 6.3%		1.4% 6.3%
Delivery (Distribution and Retail Transmission)	76 OF FOLDE BII	4.0%	5.076		0.270	0.370		0.376
Derivery (Distribution and Netan Manshission)	Applied For Bill	\$ 12 12	\$ 59.48	\$	122.05	\$ 207.36	\$	264.23
	Current Bill		\$ 58.42	\$		\$ 195.80		248.63
	\$ Impact		\$ 1.06	\$		\$ 11.56	\$	15.60
	% Impact	-0.4%	1.8%		4.7%	5.9%		6.3%
	% of Total Bill	44.4%	21.8%		13.1%	11.3%		10.9%
Regulatory								
	Applied For Bill	\$ 3.98	\$ 15.16	\$	56.19	\$ 112.14	\$	149.43
	Current Bill	\$ 3.98	\$ 15.16	\$	56.19	\$ 112.14	\$	149.43
	\$ Impact	\$ -	\$ -	\$	- :	\$-	\$	-
	% Impact	0.0%	0.0%		0.0%	0.0%		0.0%
	% of Total Bill	4.2%	5.6%		6.0%	6.1%		6.2%
Debt Retirement Charge								
	Applied For Bill		\$ 12.20	\$	45.75			122.00
	Current Bill		\$ 12.20 \$ -	\$ \$	45.75	\$91.50 \$-	\$ \$	122.00
	\$ Impact % Impact	<u>\$</u> - 0.0%	<u>\$</u> - 0.0%		0.0%	<u>- ç</u> 0.0%	Ş	- 0.0%
	% of Total Bill	3.2%	4.5%		4.9%	5.0%		5.0%
GST	/0 OF FOLAI BIII	5.270	4.576		4.570	5.0%		5.070
	Applied For Bill	\$ 11.00	\$ 31.39	\$	107.20	\$ 210.55	\$	279.46
	Current Bill		\$ 31.26			\$ 209.05		277.43
	\$ Impact		\$ 0.13	\$		\$ 1.50	\$	2.03
	% Impact	-0.2%	0.4%	•	0.7%	0.7%		0.7%
	% of Total Bill	11.5%	11.5%		11.5%	11.5%		11.5%
Total Bill								
	Applied For Bill	\$ 95.61	\$ 272.88	\$	931.79	\$ 1,830.18	\$2,	429.12
	Current Bill					\$ 1,817.12		
	\$ Impact		\$ 1.19	\$		\$ 13.06	\$	17.63
	% Impact	-0.2%	0.4%		0.7%	0.7%		0.7%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.49	1.98
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	0.13	-
Distribution Volumetric Rate	\$/kW	3.6732	4.8737
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2754	0.2754
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.1315	- 1.4451
Retail Transmission Rate – Network Service Rate	\$/kW	1.3546	1.3787
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7776	0.7703
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10 kW	Loss Factor	1.0810	
RPP Tier One	750	kWh	Load Factor 50.7%			

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	38.75%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	38.75%
Service Charge	1	1.49	1.49	1	1.98	1.98	0.49	32.9%	29.51%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.13	0.13	1	0.00	0.00	-0.13	(100.0)%	0.00%
Distribution Volumetric Rate	0.10	3.6732	0.37	0.10	4.8737	0.49	0.12	32.4%	7.30%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.2754	0.03	0.10	0.2754	0.03	0.00	0.0%	0.45%
Distribution Volumetric Rate Rider(s)	0.10	-1.1315	-0.11	0.10	-1.4451	-0.14	-0.03	27.3%	-2.09%
Total: Distribution			1.91			2.36	0.45	23.6%	35.17%
Retail Transmission Rate – Network Service Rate	0.10	1.3546	0.14	0.10	1.3787	0.14	0.00	0.0%	2.09%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	0.7776	0.08	0.10	0.7703	0.08	0.00	0.0%	1.19%
Total: Retail Transmission			0.22			0.22	0.00	0.0%	3.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.13			2.58	0.45	21.1%	38.45%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	3.13%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.75%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.73%
Sub-Total: Regulatory			0.53			0.53	0.00	0.0%	7.90%
Debt Retirement Charge (DRC)	37	0.00610	0.23	37	0.00610	0.23	0.00	0.0%	3.43%
Total Bill before Taxes			5.49			5.94	0.45	8.2%	88.52%
HST	5.49	13%	0.71	5.94	13%	0.77	0.06	8.5%	11.48%
Total Bill			6.20		-	6.71	0.51	8.2%	100.00%

Rate Class Threshold Test								
Street Lighting								
3 3	kWh	37	73		110		146	183
Loss Factor	Adjusted kWh	40	79		119		158	198
	kW	0.10	0.20		0.30		.40	0.50
	Load Factor		50.0%		50.3%		0.0%	50.2%
Energy								
	Applied For Bill	\$ 2.60	\$ 5.13	3\$	7.73	\$	10.27	\$ 12.87
	Current Bill			3\$	7.73	\$	10.27	\$ 12.87
	\$ Impact		\$ -	\$	-	\$	-	\$ -
	% Impact	0.0%	0.0	%	0.0%		0.0%	0.0%
	% of Total Bill	38.7%	47.7	%	51.8%		54.0%	55.5%
Distribution								
	Applied For Bill	\$ 2.36	\$ 2.72	2\$	3.09	\$	3.46	\$ 3.84
	Current Bill	\$ 1.91	\$ 2.18	8\$	2.46	\$	2.75	\$ 3.03
	\$ Impact	\$ 0.45	\$ 0.54	4\$	0.63	\$	0.71	\$ 0.81
	% Impact	23.6%	24.8	%	25.6%		25.8%	26.7%
	% of Total Bill	35.2%	25.3	%	20.7%		18.2%	16.6%
Retail Transmission								
	Applied For Bill			3\$	0.64			\$ 1.08
	Current Bill			3\$	0.64			\$ 1.07
	\$ Impact		\$-	\$	-	\$	0.01	\$ 0.01
	% Impact		0.0		0.0%		1.2%	
	% of Total Bill	3.3%	4.0	%	4.3%		4.5%	4.7%
Delivery (Distribution and Retail Transmission)								
	Applied For Bill			5\$	3.73			\$ 4.92
	Current Bill			8 \$	2.97			\$ 3.97
		\$ 0.58			0.76	\$	0.85	\$ 0.95
	% Impact		27.0		25.6%		24.5%	23.9%
Demulatory	% of Total Bill	38.5%	29.3	%	25.0%		22.7%	21.2%
Regulatory	Analised Fee Dill	¢ 0.52	ć 0.70	o ć	1.07	ć	1 2 4	ć 1.02
	Applied For Bill Current Bill			<mark>9 \$</mark> 9 \$	1.07			\$ 1.62 \$ 1.62
	\$ Impact		\$ 0.75 \$ -	9 3 \$	- 1.07	\$ \$	-	\$ 1.02 \$ -
	% Impact		<u> </u>		0.0%		- 0.0%	<u> </u>
	% of Total Bill	7.9%	7.3		7.2%		7.0%	7.0%
Debt Retirement Charge		7.570	7.5	/0	7.2/0		7.070	7.070
internet on ango	Applied For Bill	\$ 0.23	\$ 0.4	5\$	0.67	Ś	0.89	\$ 1.12
	Current Bill			5 \$	0.67			\$ 1.12
	\$ Impact		\$ -	\$	-	\$	-	\$ -
	% Impact		+ 0.0		0.0%		0.0%	0.0%
	% of Total Bill	3.4%	4.2		4.5%		4.7%	4.8%
GST								
	Applied For Bill	\$ 0.77	\$ 1.24	4\$	1.72	\$	2.19	\$ 2.67
	Current Bill			5\$	1.62			\$ 2.55
	\$ Impact	\$ 0.07	\$ 0.09	9\$	0.10	\$	0.11	\$ 0.12
	% Impact	10.0%	7.8	%	6.2%		5.3%	4.7%
	% of Total Bill	11.5%	11.5	%	11.5%		11.5%	11.5%
Total Bill								
	Applied For Bill	\$ 6.71	\$ 10.76	6\$	14.92	\$	19.01	\$ 23.20
			¢ 10.00	o ć	14.06	¢	18.05	\$ 22.13
	Current Bill							
	Current Bill \$ Impact % Impact	\$ 0.65	\$ 10.00 \$ 0.76 7.6	6\$	0.86	\$	0.96	\$ 1.07

RENFREW HYDRO INC. MANAGER'S SUMMARY EB-2010-0112 IRM3 February 4, 2011

APPENDIX B

<u>Models</u>

- 2011 IRM3 Rate Generator
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 RTSR Adjustment Workform
- 2011 IRM3 Shared Tax Savings Workform



Name of LDC: File Number: Effective Date: Version : 2.0

Renfrew Hydro Inc. EB-2010-0112 May 1, 2011

LDC Information

Applicant Name	Renfrew Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0112
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0577
Notice Publication Language	English
DRC Rate	0.00610
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0146
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Tom Freemark
Title:	General Manager
	613.432.8785 Ext. 224
Phone Number:	
E-Mail Address:	jtfreemark@renfrewhydro.com

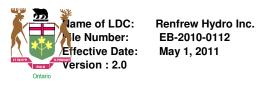
Copyright. This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copyring, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Name of LDC: Renfr File Number: EB-2 Effective Date: May Version : 2.0

Renfrew Hydro Inc. EB-2010-0112 May 1, 2011

Table of Contents

Sheet Name Purpose of Sheet A1.1 LDC Information Enter LDC Data A2.1 Table of Contents Table of Contents A3.1 Sheet Selection Show or Hide Sheet Selection B1.1 Curr&Appl Rt Class General Set up Tariff Sheet Bate Classes C1.1 Smart Meter Funding Adder Enter Current Tariff Sheet Smart Meter Funding Adder C2.3 Def Var Disp 2010 Deferral Variance Account Disposition (2010) C2.5 ForegoneRevenue Rate Rider Foregone Distribution Revenue Rate Rider C2.6 Tax Change Rate Rider Tax Change Rate Rider Current Low Voltage Volumetric Rate C3.1 Curr Low Voltage Vol Rt C3.2 Global Adjustment Elect Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component C4.1 Curr Rates & Chgs General Enter Current Tariff Sheet Rates C7.1 Base Dist Rates Gen Calculation of Base Distribution Rates D1.2 Revenue Cost Ratio Adj Revenue Cost Ratio Adjustment E1.1 Rate Reb Base Dist Rts Gen Rate Rebalanced Base Distribution Rates F1.1 GDP-IPI PCI Adjustment WS GDP-IPI Price Cap Adjustment Work Sheet F1.2 GDP-IPI PCI Adjust to Rate GDP-IPI Price Cap Adjustment To Rates G1.1 Aft PrcCp Base Dst Rts Gen Base Distribution Rates after Price Cap Adjustment J1.1 Smart Meter Funding Adder Enter Proposed Tariff Sheet Smart Meter Rate Adder J1.2 Smrt Grid Renew Gen Rt Add Applied For Smart Grid / Renewable Generation Rate Adder J2.2 Def Var Disp 2009 Deferral Variance Account Disposition (2009) J2.3 Def Var Disp 2010 Deferral Variance Account Disposition (2010) J2.4 Def Var Disp 2011 Deferral Variance Account Disposition (2011) J2.6 ForegoneRevenue Rate Rider Foregone Distribution Revenue Rate Rider J2.7 Tax Change Rate Rider Tax Change Rate Rider J3.1 App For Low Voltage Vol Rt Applied for Low Voltage Volumetric Rate J3.21 Global Adjust Elec 2011 Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011 L1.1 Appl For TX Network Applied For RTSR - Network L2.1 Appl For TX Connect Applied For RTSR - Connection M4.1 microFIT Generator Applied for microFIT Generator N1.1 Appl For Mthly R&C General Monthly Rates and Charges N3.1 Curr&Appl For Loss Factor Enter Loss Factors From Current Tariff Sheet O1.1 Sum of Chgs To MSC&DX Gen Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge O1.2 Sum of Tariff Rate Adders Shows Summary of Changes To Tariff Rate Adders O1.3 Sum of Tariff Rate Rider Shows Summary of Changes To Tariff Rate Riders O2.1 Calculation of Bill Impact Bill Impact Calculations P1.1 Curr&Appl For Allowances Enter Allowances from Current Tariff Sheets P2.1 Curr&Appl For Spc Srv Chg Enter Specific Service Charges from Current Tariff Sheets P3.1 Curr&Appl For Rtl Srv Chg Enter Retail Service Charges from Current Tariff Sheets



Show or Hide Sheet Selection

Sheet

Show / Hide Purpose of Sheet

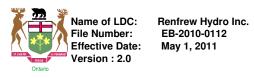
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Show	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer per 30 days	kWh
GSLT50	General Service Less Than 50 kW	Customer per 30 days	kWh
GSGT50	General Service 50 to 4,999 kW	Customer per 30 days	kW
USL	Unmetered Scattered Load	Customer per 30 days	kWh
52.	Street Lighting	Connection -12 per year	kW
NA	Rate Class 6	NA	NA.
NA	Rate Class 7	NA	NA
NA	Rate Class 5	NA	NA
NA	Rate Class 9	NA	NA.
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA.
NA	Rate Class 12	NA	NA.
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA.
NA	Rate Class 15	NA	NA.
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA.
NA	Rate Class 19	NA	NA.
NA	Rate Class 20	NA	NA.
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EAB 28 Executed Databut 29 Law Willige Wheeling Charge Rela Bendry Pr Bendry Pr



Current Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	2.05				
Rate Class Residential General Service Less Than 50 kW General Service 50 to 4.999 kW	Applied to Class Yes Yes Yes	Fixed Amount 2.050000 2.050000 2.050000	Fixed Metric Customer per 30 days Customer per 30 days Customer per 30 days	Vol Amount 0.000000 0.000000 0.000000	Vol Metric kWh kWh kW



Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	April 30, 2013
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric	
Residential	Yes	0.000000	Customer per 30 days	-0.005100	kWh	
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.004900	kWh	
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-1.955200	kW	
Unmetered Scattered Load	Yes	0.000000	Customer per 30 days	-0.005600	kWh	
Street Lighting	Yes	0.000000	Connection -12 per year	-1.445100	kW	



Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue
Sunset Date	April 30, 2011
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.001600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.112300	kW
Unmetered Scattered Load	Yes	4.460000	Customer per 30 days	0.000200	kWh
Street Lighting	Yes	0.130000	Connection -12 per year	0.313600	kW



Renfrew Hydro Inc. EB-2010-0112 May 1, 2011

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Current Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW	kWh	0.001000
General Service 50 to 4,999 kW	kW	0.356400
Unmetered Scattered Load	kWh	0.001000
Street Lighting	kW	0.275400



Effective Date: Version: 2.0

Name of LDC:Renfrew Hydro Inc.File Number:EB-2010-0112 May 1, 2011

Current Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component

Rate Rider	GA Sub-Acct - Electricity
Sunset Date	April 30, 2012
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.001700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.001700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.001700	kWh
Unmetered Scattered Load	Yes	0.000000	Customer per 30 days	0.001700	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.001700	kWh



Renfrew Hydro Inc. EB-2010-0112 May 1, 2011

Current Rates and Charges

Rate Class		
Residential		
Rate Description	Metric	Rate
Service Charge	\$ \$	14.49 2.05
Service Charge Smart Meters Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013		(0.00510)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate	\$/kWh \$/kWh	0.00110
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	29.96
Service Charge Smart Meters Distribution Volumetric Rate	\$ \$/kWh	2.05
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013		(0.00490)
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate	\$/kWh \$/kWh	0.00160
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25
Stantuaru Suppry Service – Aurininistrative Griarge (ii applicable)	φ	0.25
Rate Class General Service 50 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$ \$	162.01 2.05
Service Charge Smart Meters Distribution Volumetric Rate	э \$/kW	2.03
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.3564
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013		
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011	\$/kW \$/kW	(1.95520) 0.11230
Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	0.11230
	\$/kW \$/kW \$/kW	0.11230 1.7961 0.0000
	\$/kW \$/kW	0.11230
Retail Transmission Rate – Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.11230 1.7961 0.0000 0.0000 1.0060 0.0000
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.11230 1.7961 0.0000 0.0000 1.0060 0.0000 0.0000
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.11230 1.7961 0.0000 0.0000 1.0060 0.0000
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.11230 1.7961 0.0000 0.0000 1.0060 0.0000 0.0000 0.0000 0.0052
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	0.11230 1.7961 0.0000 0.0000 1.0060 0.0000 0.0000 0.0052 0.0013
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	0.11230 1.7961 0.0000 1.0060 0.0000 0.0000 0.00052 0.0013 0.25
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$ %/kWh	0.11230 1.7961 0.0000 0.0000 1.0060 0.0000 0.0052 0.0013 0.25 Rate
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ %Wh \$ %Wh \$ %Wh \$ %Wh \$	0.11230 1.7961 0.0000 0.0000 1.0060 0.0000 0.00052 0.0013 0.25 Rate 32.83
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ %kW \$/kWh \$ \$	0.11230 1.7961 0.0000 0.0000 1.0060 0.0000 0.0000 0.0052 0.0013 0.25
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Voltage Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$/kWh \$	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0052 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0014
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ kWh \$/kWh \$/kWh	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0000 0.0052 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0074 0.0010 (0.0056)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until April 30, 2013 Distribution Volumetric Del Var Disp 2010 – effective until April 30, 2011	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.11230 1.7961 0.0000 0.0000 1.0060 0.0000 0.0002 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0010 (0.00560) 0.00020
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ kWh \$/kWh \$/kWh	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0000 0.0052 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0074 0.0010 (0.0056)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Del Var Disp 2010 – effective until April 30, 2013 Distribution Volumetric Der Goregone Distribution Revenue – effective until April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0052 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0007 0.000560 0.000560 0.000560
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge (per Customer) Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Cer Var Disp 2010 – effective until April 30, 2013 Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0002 0.0052 0.0052 0.0052 0.025 8 4.46 0.0074 0.0010 (0.00560) 0.00020 0.00020
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Volage Volumetric Rate Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2013 Distribution Volumetric Del Var Disp 2010 – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0000 0.00052 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0010 (0.00560) 0.00020 0.00020 0.00021
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Low Voltage Volumetric Rate Low Voltage ID – effective until April 30, 2013 Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.00052 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0010 (0.00560) 0.00020 0.00020 0.00021
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Distribution Volumetric Rate Distribution Revenue – effective until April 30, 2013 Distribution Volumetric Der Groopen Distribution Revenue – effective until April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Service Rate Standard Supply Service - Administrative Charge (if applicable) Rate Class Transmission Rate – Administrative Charge (if applicable) Rate Class Rate Rate Rate Rate Rate Rate Rate Rate	\$ikW \$ikW \$ikW \$ikW \$ikW \$ikW \$ikWh \$ikWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.11230 1.7961 1.0000 0.0000 0.0000 0.0000 0.0000 0.0002 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0074 0.0074 0.0072 0.0074 0.0002 0.00074 0.0020 0.00032 0.0003 0.00020 0.00032 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.00020 0.0003 0.00020 0.0003 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00250 0.005
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Volage Volumetric Rate Distribution Volumetric Def Var Disg 2010 – effective until April 30, 2013 Distribution Volumetric Der Gregene Distribution Revenue – effective until April 30, 2013 Distribution Volumetric Der Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.00052 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0010 (0.00560) 0.00020 0.00020 0.00021
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Distribution Volumetric Fate Low Voltage Volumetric Rate Ratel Transmission Rate – Line and Transformation Connection Service Rate Ratel Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rate Class Extended Service Rate Rate Class Street Lighting Rate Class Street Lighting Rate Class Street Lighting Rate Description Service Charge (procustion) Service Charge (procustion) Service Charge Foregone Distribution Revenue – effective until April 30, 2013 Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2013 Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2013 Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description Service Charge (per connection) Service Charge (per connection) Service Charge (per connection) Service Charge Foregone Distribution Revenue – effective until April 30, 2011	\$rkW \$kW \$kW \$rkW \$rkW \$rkW \$rkW \$rkWh \$rkWh \$ \$kWh \$ \$kWh \$ \$ kkWh \$ \$ kkWh \$ \$ kkWh \$ \$ kW \$ \$ kW \$ \$ \$ kW \$ \$ \$ \$ \$ \$ \$ \$	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0002 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0055 0.00020 0.00020 0.00020 0.00020 0.0025 0.00013 0.25 Rate 1.49 0.13
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Det Var Disp 2010 – effective until April 30, 2013 Distribution Volumetric Det Var Disp 2010 – effective until April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Class Street Lighting Rate Description Service Charge (per connection)	\$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkWh \$rkWh \$ \$rkWh \$rkWh \$rkWh \$ \$rkWh \$ \$rkWh \$ \$rkWh \$ \$rkWh \$ \$rkWh \$ \$rkWh \$ \$rkWh \$ \$rkW	0.11230 1.7961 0.0000 0.0000 0.0000 0.0002 0.0052 0.0052 0.0052 0.0052 0.0052 0.0052 0.0074 0.00050 0.00050 0.00052 0.00052 0.00052 0.00052 0.0055 00
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate University Service Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkWh \$rkWh \$ \$rkWh \$ \$rkWh \$ \$ kWh \$ \$ kWh \$ \$ kWh \$ \$ kWh \$ \$ kWh \$ \$ kW \$ \$ \$ \$ \$ kW \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0002 0.0013 0.25 Rate 32.83 4.46 0.0074 0.00560 0.00020 0.0010 0.00020 0.00020 0.00021 0.0026 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00013 0.255
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2013 Distribution Volumetric Del Var Disp 2010 – effective until April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description Service Charge (per connection) Service Charge (per connection) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Use Volumetric Rate Distribution Volumetric Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Foregone Distribution Revenue – effecti	\$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkW	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0002 0.0013 0.25 Rate 32.83 4.46 0.0074 0.00560 0.00020 0.00020 0.0003 0.00560 0.00020 0.0003 0.00560 0.00020 0.00020 0.0003 0.00560 0.00020 0.00020 0.000560 0.000560 0.000560 0.000560 0.000560 0.000560 0.0055 0.005
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge (per Customer) Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Cet Var Disp 2010 – effective until April 30, 2013 Distribution Volumetric Rate Rate Class Strede Class Strede Load Rate Class Strede Load Rate Class Strede Load Rate Description Rate - Administrative Charge (if applicable) Rate Class Distribution Volumetric Rate Rate Description Rate - Administrative Charge (if applicable) Rate Class Strede Load Rate Description Rate - Network Service Rate Rate Class Strede Lighting Rate Class Strede Lighting Rate Class Strede Lighting Rate Class Strede Lighting Rate Class Strede Class	\$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkW	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0002 0.0013 0.25 8 8 4.46 0.0074 0.0052 0.0010 0.00560 0.00020 0.00052 0.00020 0.00052 0.00052 0.00052 0.0054 0.00540000000000
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate University Service Rate Rutal Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rate Class Extended Section Charge Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Foregone Distribution Connection Service Rate Wholesale Market Service Rate Rutal Transmission Rate – Network Service Rate Rutal Transmission Rate – Network Service Rate Rutal Service Charge (if applicable) Rate Class Street Lighting Rate Description Rate Description Service Charge (per connection) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Charge (per connection) Service Charge (per connection) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Distr	\$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkWh \$rkWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.11230 1.7961 1.7961 0.0000 0.0000 0.0000 0.0000 0.0002 0.0013 0.25 Rate 32.83 4.46 0.0013 0.25 0.0013 0.25 Rate 1.49 0.13 3.6732 0.2754 (1.44510) 0.31360 1.3546 0.7776
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Class Unmetered Scattered Load Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Low Voltage Volumetric Rate Rate Transmission Rate – Network Service Rate Retail Transmission Rate – Ine and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Class Street Charge (per connection) Service Charge (per connection) Service Charge (Progone Distribution Revenue – effective until April 30, 2011 Rate Class Street Lighting Rate Class Street Charge (per connection) Service Charge (per connection) Service Charge (per con	\$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkWh \$rkW	0.11230 1.7961 0.0000 0.0000 0.0000 0.0002 0.0013 0.25 Rate 32.83 4.46 0.0074 0.0052 0.0013 0.25 Rate 1.43 0.0026 0.00020 0.0003 0.00020 0.00010 0.00020 0.00010 0.00020 0.00010 0.00020 0.00010 0.00020 0.00013 0.0025 0.00013 0.0025 0.00013 0.0025 0.00013 0.0025 0.00013 0.0025 0.00013 0.0025 0.00013 0.0025 0.00013 0.0025 0.00013 0.0025 0.00013 0.0025 0.0012 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.00120 0.0025 0.0055
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate University Service Rate Rutal Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rate Class Extended Section Charge Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Foregone Distribution Connection Service Rate Wholesale Market Service Rate Rutal Transmission Rate – Network Service Rate Rutal Transmission Rate – Network Service Rate Rutal Service Charge (if applicable) Rate Class Street Lighting Rate Description Rate Description Service Charge (per connection) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Charge (per connection) Service Charge (per connection) Service Charge Foregone Distribution Revenue – effective until April 30, 2011 Distribution Volumetric Rate Distr	\$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkW \$rkWh \$rkWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.11230 1.7961 0.0000 0.0000 0.0000 0.0000 0.0052 0.0013 0.25 Rate 32.83 4.46 0.0013 0.25 0.0013 0.0052 0.0013 0.00560 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00020 0.00052 0.00074 0.00052 0.00074 0.00052 0.00074 0.00052 0.00074 0.00052 0.00074 0.00074 0.00052 0.00074 0.00074 0.00052 0.00073 0.255



Name of LDC:Renfrew Hydro Inc.File Number:EB-2010-0112Effective Date:May 1, 2011Version : 2.0End to the second se

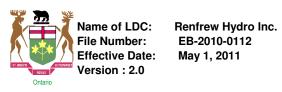
Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer per 30 days	14.490000	14.490000
General Service Less Than 50 kW	Customer per 30 days	29.960000	29.960000
General Service 50 to 4,999 kW	Customer per 30 days	162.010000	162.010000
Unmetered Scattered Load	Customer per 30 days	32.830000	32.830000
Street Lighting	Connection -12 per year	1.490000	1.490000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.014900	0.014900
General Service Less Than 50 kW	kWh	0.013200	0.013200
General Service 50 to 4,999 kW	kW	2.168300	2.168300
Unmetered Scattered Load	kWh	0.007400	0.007400
Street Lighting	kW	3.673200	3.673200



Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer per 30 days	14.490000	- 0.443014 -	0.443014
General Service Less Than 50 kW	Customer per 30 days	29.960000	0.000000	0.000000
General Service 50 to 4,999 kW	Customer per 30 days	162.010000	8.012641	8.012641
Unmetered Scattered Load	Customer per 30 days	32.830000	3.830936	3.830936
Street Lighting	Connection -12 per year	1.490000	0.483399	0.483399

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.014900	- 0.000456 -	0.000456
General Service Less Than 50 kW	kWh	0.013200	0.000000	0.000000
General Service 50 to 4,999 kW	kW	2.168300	0.107239	0.107239
Unmetered Scattered Load	kWh	0.007400	0.000864	0.000864
Street Lighting	kW	3.673200	1.191693	1.191693



Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer per 30 days	14.490000	-0.443014	14.046986
General Service Less Than 50 kW	Customer per 30 days	29.960000	0.000000	29.960000
General Service 50 to 4,999 kW	Customer per 30 days	162.010000	8.012641	170.022641
Unmetered Scattered Load	Customer per 30 days	32.830000	3.830936	36.660936
Street Lighting	Connection -12 per year	1.490000	0.483399	1.973399

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.014900	-0.000456	0.014444
General Service Less Than 50 kW	kWh	0.013200	0.000000	0.013200
General Service 50 to 4,999 kW	kW	2.168300	0.107239	2.275539
Unmetered Scattered Load	kWh	0.007400	0.000864	0.008264
Street Lighting	kW	3.673200	1.191693	4.864893



 Name of LDC:
 Renfrew Hydro Inc.

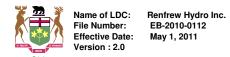
 File Number:
 EB-2010-0112

 Effective Date:
 May 1, 2011

 Version : 2.0
 Xersion 1

GDP-IPI Price Cap Adjustment Worksheet

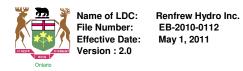
Price Cap Index		
Price Escalator (GDP-IPI)	1.30%	
Less Productivity Factor	-0.72%	
Less Stretch Factor	-0.40%	
Price Cap Index		0.18%



GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%		Liniform Volumetrie Charge Deveent	0.180% kWh	
Uniform Service Charge Percent	0.180%		Uniform Volumetric Charge Percent	0.180% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer per 30 days	14.046986		0.180%	0.025285
General Service Less Than 50 kW General Service 50 to 4.999 kW	Customer per 30 days	29.960000 170.022641		0.180% 0.180%	0.053928 0.306041
Unmetered Scattered Load	Customer per 30 days Customer per 30 days	36.660936		0.180%	0.065990
Street Lighting	Connection -12 per year	1.973399	Yes	0.180%	0.003552
Volumetric Distribution Charge					

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014444	Yes	0.180%	0.000026
General Service Less Than 50 kW	kWh	0.013200	Yes	0.180%	0.000024
General Service 50 to 4,999 kW	kW	2.275539	Yes	0.180%	0.004096
Unmetered Scattered Load	kWh	0.008264	Yes	0.180%	0.000015
Street Lighting	kW	4.864893	Yes	0.180%	0.008757



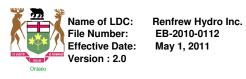
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer per 30 days	14.046986	0.025285	14.072271
General Service Less Than 50 kW	Customer per 30 days	29.960000	0.053928	30.013928
General Service 50 to 4,999 kW	Customer per 30 days	170.022641	0.306041	170.328682
Unmetered Scattered Load	Customer per 30 days	36.660936	0.065990	36.726926
Street Lighting	Connection -12 per year	1.973399	0.003552	1.976951

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.014444	0.000026	0.014470
General Service Less Than 50 kW	kWh	0.013200	0.000024	0.013224
General Service 50 to 4,999 kW	kW	2.275539	0.004096	2.279635
Unmetered Scattered Load	kWh	0.008264	0.000015	0.008279
Street Lighting	kW	4.864893	0.008757	4.873650



Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	2.05				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	Yes Yes Yes	2.050000 2.050000 2.050000	Customer per 30 days Customer per 30 days Customer per 30 days	0.000000 0.000000 0.000000	kWh kWh kW

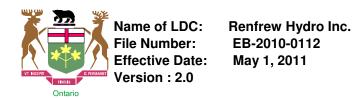


Name of LDC:Renfrew Hydro Inc.File Number:EB-2010-0112Effective Date:May 1, 2011Version : 2.0Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	April 30, 2013
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric	
Residential	No	0.000000	Customer per 30 days	-0.005100	kWh	
General Service Less Than 50 kW	No	0.000000	Customer per 30 days	-0.004900	kWh	
General Service 50 to 4,999 kW	No	0.000000	Customer per 30 days	-1.955200	kW	
Unmetered Scattered Load	No	0.000000	Customer per 30 days	-0.005600	kWh	
Street Lighting	No	0.000000	Connection -12 per year	-1.445100	kW	



Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Applied for Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW	kWh	0.001000
General Service 50 to 4,999 kW	kW	0.356400
Unmetered Scattered Load	kWh	0.001000
Street Lighting	kW	0.275400
gg		



Name of LDC: File Number: Effective Date: Version : 2.0

Renfrew Hydro Inc. EB-2010-0112 May 1, 2011

Applied For Rate Rider for Global Adjustment Sub-Account Disposition-Electricity Component 2011

Rate Rider	GA Sub-Acct - Electricity 2011
Sunset Date	April 30, 2012
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.001700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.001700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.001700	kWh
Unmetered Scattered Load	Yes	0.000000	Customer per 30 days	0.001700	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.001700	kWh

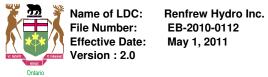


Name of LDC: File Number: Effective Date: Version : 2.0

Renfrew Hydro Inc. EB-2010-0112 May 1, 2011

Applied For RTSR - Network

Method of Application	Distinct Dollar				
Rate Class Residential	Applied to Class No				
nesidentia	NO				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	0.000%	0.000085	0.004885
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
	-				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	0.000%	0.000078	0.004478
Bate Class	Applied to Class				
General Service 50 to 4,999 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.796100	0.000%	0.031926	1.828026
Bate Class	Applied to Class				
Unmetered Scattered Load	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	0.000%	0.000078	0.004478
Bate Class	Applied to Class				
Street Lighting	No				
Check Lighting	NO				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.354600	0.000%	0.024078	1.378678



Applied For RTSR - Connection

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	-0.000026	0.002774
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.001300	0.000%	-0.000024	0.001276
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	No				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric	Current Amount 1.006000			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.006000	0.000%	-0.009426	0.996574
Bate Class	Applied to Class				
	No				
	NO				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.002600	0.000%	-0.000024	0.002576
Bate Class	Applied to Class				
Street Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.777600	0.000%	-0.007286	0.770314



Name of LDC: File Number: Effective Date: May 1, 2011 Version: 2.0

Renfrew Hydro Inc. EB-2010-0112

microFIT Generator

Rate Class

microFIT Generator

Rate Description Service Charge

Fixed Metric Rate \$ 5.25



Renfrew Hydro Inc. EB-2010-0112 May 1, 2011

Applied For Monthly Rates and Charges

Rate Class		
Residential		
Rate Description	Metric	Bate
Hate Description Service Charge Service Charge Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$ \$/kWh \$/kWh	Hate 14.07 2.05 0.0145 0.0011 (0.00510) 0.0049 0.0028 0.0052 0.0013 0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description Service Charge Service Charge Smart Meters Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$	Rate 30.01 2.05 0.0132 0.0010 (0.00490) 0.0045 0.0013 0.0052 0.0013 0.25
Rate Class		
General Service 50 to 4,999 kW		
Rate Description Service Charge Service Charge Smart Meters Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	Metric \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	Rate 170.33 2.05 2.2796 0.3564 (1.95520) 1.8280 0.9966 0.0052 0.0013 0.25
Rate Class		
Unmetered Scattered Load		
Rate Description Service Charge (per Customer) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 36.73 0.0083 0.0010 (0.00560) 0.0045 0.0026 0.0052 0.0013 0.25
Rate Class		
Street Lighting		
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	Metric \$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$	Rate 1.98 4.8737 0.2754 (1.44510) 1.3787 0.7703 0.0052 0.0013 0.25



Name of LDC: File Number: Effective Date: Version : 2.0

Renfrew Hydro Inc. EB-2010-0112 May 1, 2011

Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0802



Name of LDC:Renfrew Hydro Inc.File Number:EB-2010-0112Effective Date:May 1, 2011Version : 2.0Enter State State

Summary of Changes To Service Charge and Distribut

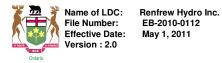
	Fixed	Volumetric
Residential	(\$) 14.49	\$/kWh
Current Tariff Distribution Rates Current Base Distribution Rates	14.49	0.0149
Rate Rebalancing Adjustments	14.49	0.0149
Revenue Cost Ratio	-0.44	-0.0005
Total Rate Rebalancing Adjustments	-0.44	-0.0005
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	14.07	0.0145
Applied For Tariff Distribution Rates	14.07	0.0145
	0.00	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	29.96	0.0132
Current Base Distribution Rates	29.96	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	30.01	0.0132
Applied For Tariff Distribution Rates	30.01	0.0132
	0.00	0.0000
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	162.01	2.1683
Current Base Distribution Rates	162.01	2.17
Rate Rebalancing Adjustments		
Revenue Cost Ratio	8.01	0.1072
Total Rate Rebalancing Adjustments	8.01	0.1072
Price Cap Adjustments	0.01	0.0044
Price Cap Adjustment	0.31	0.0041
Total Price Cap Adjustments Applied For Base Distribution Rates	0.31	0.0041
Applied For Base Distribution Rates	170.33	2.2796
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	32.83	0.0074
Current Base Distribution Rates	32.83	0.01
Rate Rebalancing Adjustments Revenue Cost Ratio	3.83	0.0009
Total Rate Rebalancing Adjustments	3.83	0.0009
Price Cap Adjustments	0.00	0.0005
Price Cap Adjustment	0.07	0.0000
Total Price Cap Adjustments	0.07	0.0000
Applied For Base Distribution Rates	36.73	0.0083
Applied For Tariff Distribution Rates	36.73	0.0083
	0.00	0.0000
	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	1.49	3.6732
Current Base Distribution Rates	1.49	3.67
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.48	1.1917
Total Rate Rebalancing Adjustments	0.48	1.1917
Price Cap Adjustments	0.00	0.0088
Price Cap Adjustments Price Cap Adjustment	0.00	
Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments	0.00	
Price Cap Adjustment		0.0088 4.8737



Renfrew Hydro Inc. EB-2010-0112 : May 1, 2011

Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Current Tariff Rates Adders	2.05	0.0000
	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Proposed Tariff Rates Adders	2.05	0.0000
	Fixed	
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Current Tariff Rates Adders	2.05	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.05	0.0000
Total Proposed Tariff Rates Adders	2.05	0.0000
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders	(Ψ)	Ŷ
Smart Meters	2.05	0.0000
Total Current Tariff Rates Adders	2.05	0.0000
	Fixed	
	Fixed (\$)	Volumetric \$
Proposed Tariff Rates Adders	(\$)	\$
Proposed Tariff Rates Adders Smart Meters	(\$) 2.05	\$ 0.0000
Proposed Tariff Rates Adders	(\$)	\$
Proposed Tariff Rates Adders Smart Meters	(\$) 2.05 2.05	\$ 0.0000 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders	(\$) 2.05 2.05 Fixed	\$ 0.0000 0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load	(\$) 2.05 2.05	\$ 0.0000 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	(\$) 2.05 2.05 Fixed (\$)	\$ 0.0000 0.0000 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	(\$) 2.05 2.05 Fixed	\$ 0.0000 0.0000 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load	(\$) 2.05 2.05 Fixed (\$) 0.00	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders	(\$) 2.05 2.05 Fixed (\$) 0.00 Fixed	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load	(\$) 2.05 2.05 Fixed (\$) 0.00	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders	(\$) 2.05 2.05 Fixed (\$) 0.00 Fixed (\$)	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders	(\$) 2.05 2.05 Fixed (\$) 0.00 Fixed	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders	(\$) 2.05 2.05 Fixed (\$) 0.00 Fixed (\$) 0.00	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	(\$) 2.05 2.05 5 2.05 Fixed (\$) 0.00 Fixed	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric Volumetric Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting	(\$) 2.05 2.05 Fixed (\$) 0.00 Fixed (\$) 0.00	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders	(\$) 2.05 2.05 Fixed (\$) 0.00 Fixed (\$) Fixed (\$)	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting	(\$) 2.05 2.05 5 2.05 Fixed (\$) 0.00 Fixed	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders	(\$) 2.05 2.05 Fixed (\$) 0.00 Fixed (\$) Fixed (\$)	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders	(\$) 2.05 2.05 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	\$ 0.0000 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Street Lighting	(\$) 2.05 2.05 5 (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000
Smart Weters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders	(\$) 2.05 2.05 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	\$ 0.0000 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0



Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0051
Foregone Distribution Revenue	0.00	0.0011
Total Current Tariff Rates Riders	0.00	-0.0040
	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders	(+)	
Def Var Disp 2010	0.00	-0.0051
Total Proposed Tariff Rates Riders	0.00	-0.0051
General Service Less Than 50 kW		Volumetric \$/kWh
Current Tariff Rates Riders	(\$)	\$/KWN
Def Var Disp 2010	0.00	-0.0049
Foregone Distribution Revenue	0.00	0.0016
Total Current Tariff Rates Riders	0.00	-0.0033
		Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders Def Var Disp 2010	0.00	-0.0049
Total Proposed Tariff Rates Riders	0.00	-0.0049 -0.0049
	0.00	-0.0043
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.9552
Foregone Distribution Revenue	0.00	0.1123
Total Current Tariff Rates Riders	0.00	-1.8429
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Proposed family nates niders		*
Def Var Disp 2010	0.00	-1.9552
	0.00	
Def Var Disp 2010		-1.9552
Def Var Disp 2010	0.00	-1.9552 -1.9552
Def Var Disp 2010 Total Proposed Tariff Rates Riders	0.00 Fixed	-1.9552 -1.9552 Volumetric
Def Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load	0.00	-1.9552 -1.9552
Del Var Disp 2010 Total Proposed Tarlff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders	0.00 Fixed (\$)	-1.9552 -1.9552 Volumetric \$/kWh
Def Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Def Var Disp 2010 Def Var Disp 2010	0.00 Fixed	-1.9552 -1.9552 Volumetric
Del Var Disp 2010 Total Proposed Tarlff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders	0.00 Fixed (\$) 0.00	-1.9552 -1.9552 Volumetric \$/kWh -0.0056
Def Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Def Var Disp 2010 Foregone Distribution Revenue	0.00 Fixed (\$) 0.00 4.46	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002
Def Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Def Var Disp 2010 Foregone Distribution Revenue	0.00 Fixed (\$) 0.00 4.46 4.46	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054
Det Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders	0.00 Fixed (\$) 0.00 4.46 4.46 Fixed	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric
Del Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load	0.00 Fixed (\$) 0.00 4.46 4.46	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054
Det Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders	0.00 Fixed (\$) 0.00 4.46 4.46 4.46 Fixed (\$)	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric 0
Del Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Riders Del Var Disp 2010 Del Var D	0.00 Fixed (\$) 0.00 4.46 4.46 Fixed (\$) 0.00	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric 0 -0.0056
Det Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders	0.00 Fixed (\$) 0.00 4.46 4.46 4.46 Fixed (\$)	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric 0
Del Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Riders Del Var Disp 2010 Del Var D	0.00 Fixed (\$) 0.00 4.46 4.46 Fixed (\$) 0.00	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric 0 -0.0056
Del Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Riders Del Var Disp 2010 Del Var D	0.00 Fixed (\$) 0.00 4.46 4.46 Fixed (\$) 0.00	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric 0 -0.0056
Del Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Del Var Disp 2010 Total Proposed Tariff Rates Riders Street Lighting Street Lighting	0.00 Fixed (\$) 0.00 4.46 4.46 4.46 Fixed (\$) 0.00 0.00	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric 0 -0.0056 -0.0056
Det Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Det Var Disp 2010 Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders	0.00 Fixed (\$) 0.00 4.46 4.46 4.46 (\$) 0.00 0.00 0.00 0.00 Fixed (\$)	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0056 Volumetric \$/kWh
Del Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load Current Tariff Rates Riders Street Lighting Current Tariff Rates Riders Del Var Disp 2010 Street Lighting Current Tariff Rates Riders Del Var Disp 2010 Del Var Disp	0.00 Fixed (\$) 0.00 4.46 4.46 4.46 (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 0.00	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric \$/kWh -1.4451
Det Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Det Var Disp 2010 Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Foregone Distribution Revenue	0.00 Fixed (\$) 0.00 4.46 4.46 (\$) 0.00 0.00 0.00 Fixed (\$) 0.00 0.13	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 -0.0054 -0.0056 -0.0056 -0.0056 Volumetric \$/kWh -1.4451 0.3136
Del Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load Current Tariff Rates Riders Street Lighting Current Tariff Rates Riders Del Var Disp 2010 Street Lighting Current Tariff Rates Riders Del Var Disp 2010 Del Var Disp	0.00 Fixed (\$) 0.00 4.46 4.46 4.46 (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 0.00	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric \$/kWh -1.4451
Det Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Det Var Disp 2010 Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Foregone Distribution Revenue	0.00 Fixed (\$) 0.00 4.46 4.46 (\$) 0.00 0.00 0.00 Fixed (\$) 0.00 0.13	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 -0.0054 -0.0056 -0.0056 -0.0056 Volumetric \$/kWh -1.4451 0.3136
Det Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Det Var Disp 2010 Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Foregone Distribution Revenue	0.00 Fixed (\$) 0.00 4.46 4.46 (\$) 0.00 0.00 0.00 (\$) 0.00 0.13 0.13	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0056 -0.005
Det Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Det Var Disp 2010 Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Foregone Distribution Revenue	0.00 Fixed (\$) 0.00 4.46 4.46 (\$) 0.00 0.00 0.00 Fixed (\$) 0.00 0.13	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0056 -0.0056 -0.0056 -0.0056 -0.0056 -0.0056 -0.0056 -0.0056 -1.4451 0.3136 -1.1315
Del Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load Unmetered Scattered Load Del var Disp 2010 Total Current Tariff Rates Riders Del Var Disp 2010 Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Del Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Street Lighting Street Lighting Street Lighting Street Lighting Porposed Tariff Rates Riders	0.00 Fixed (\$) 0.00 4.46 4.46 (\$) 0.00 0.00 0.00 (\$) 0.00 0.13 0.13 Fixed (\$)	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric \$/kWh -1.4451 0.3136 -1.1315 Volumetric 0
Det Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Det Var Disp 2010 Street Lighting Current Tariff Rates Riders Street Lighting Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Det Var Disp 2010 Current Tariff Rates Riders Det Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Det Var Disp 2010 Det Var Disp 201	0.00 Fixed (\$) 0.00 4.46 4.46 (\$) 0.00 0.00 Fixed (\$) 0.00 0.13 0.13 Fixed (\$) 0.00 0.13 0.00 0.13 0.13 0.00 0.13 0.13 0.00 0.13 0.00 0.13 0.13 0.00 0.13 0.00 0.13 0.13 0.00 0.13 0.00 0.13 0.00 0.13 0.00 0.13 0.00 0.00 0.13 0.00 0.13 0.00 0.00 0.13 0.00 0.13 0.00 0.00 0.13 0.00 0.00 0.13 0.00 0.00 0.00 0.13 0.00 0.00 0.00 0.00 0.13 0.00 0.00 0.00 0.00 0.00 0.01 0.00 0	-1.9552 -1.9552 -1.9552 Volumetric \$/kWh -0.0056 -0.00
Del Var Disp 2010 Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load Unmetered Scattered Load Del var Disp 2010 Total Current Tariff Rates Riders Del Var Disp 2010 Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Del Var Disp 2010 Foregone Distribution Revenue Total Current Tariff Rates Riders Street Lighting Street Lighting Street Lighting Street Lighting Porposed Tariff Rates Riders	0.00 Fixed (\$) 0.00 4.46 4.46 (\$) 0.00 0.00 0.00 (\$) 0.00 0.13 0.13 Fixed (\$)	-1.9552 -1.9552 Volumetric \$/kWh -0.0056 0.0002 -0.0054 Volumetric \$/kWh -1.4451 0.3136 -1.1315 Volumetric 0



 Name of LDC:
 Renfrew Hydro Inc.

 File Number:
 EB-2010-0112

 Effective Date:
 May 1, 2011

 Version : 2.0
 Xersion 2011

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	14.49	14.07						
Service Charge Rate Adder(s)	\$	2.05	2.05						
Service Charge Rate Rider(s)	S	-	-						
Distribution Volumetric Rate	\$/kWh	0.0149	0.0145						
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-						
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011						
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0040	- 0.0051						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0049						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0028						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	800	kWh	-	kW		Loss Factor	1.0810		
RPP Tier One	600	kWh	Load Factor						
Residential	Volume	RATE	CHARGE	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bil
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.12%
Energy Second Tier (kWh)	265	0.0750	19.88	265	0.0750	19.88	0.00	0.0%	17.39%
Sub-Total: Energy			58.88			58.88	0.00	0.0%	51.51%
Service Charge	1	14.49	14.49	1	14.07	14.07	-0.42	(2.9)%	12.31%
Service Charge Rate Adder(s)	1	2.05	2.05	1	2.05	2.05	0.00	0.0%	1.79%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0149	11.92	800	0.0145	11.60	-0.32	(27)%	10.15%
									0.00%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	
	800		0.00	800 800	0.0000	0.00		0.0%	0.77%
Distribution Volumetric Rate Adder(s)		0.0000					0.00		0.77%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate	800 800	0.0000	0.00	800	0.0011	0.88	0.00	0.0%	
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s)	800 800	0.0000	0.00 0.88 -3.20	800	0.0011	0.88	0.00 0.00 -0.88	0.0%	-3.57%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s) Total: Distribution	800 800 800	0.0000 0.0011 -0.0040	0.00 0.88 -3.20 26.14	800 800	0.0011 -0.0051	0.88 -4.08 24.52	0.00 0.00 -0.88 -1.62	0.0% 27.5% (6.2)%	-3.57% 21.45%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Line and Transformation Connection Service Rate	800 800 800 865	0.0000 0.0011 -0.0040 0.0048	0.00 0.88 -3.20 26.14 4.15 2.42	800 800 865	0.0011 -0.0051 0.0049	0.88 -4.08 24.52 4.24 2.42	0.00 0.00 -0.88 -1.62 0.09 0.00	0.0% 27.5% (6.2)% 2.2% 0.0%	-3.57% 21.45% 3.71% 2.12%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Distribution Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission	800 800 800 865	0.0000 0.0011 -0.0040 0.0048	0.00 0.88 -3.20 26.14 4.15 2.42 6.57	800 800 865	0.0011 -0.0051 0.0049	0.88 -4.08 24.52 4.24 2.42 6.66	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09	0.0% 27.5% (6.2)% 2.2% 0.0% 1.4%	-3.57% 21.45% 3.71% 2.12% 5.83%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Line and Transformation Convection Service Rate Retail Transmission Rate – Line and Transformation Convection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission)	800 800 865 865	0.0000 0.0011 -0.0040 0.0048 0.0028	0.00 0.88 -3.20 26.14 4.15 2.42 6.57 32.71	800 800 865 865	0.0011 -0.0051 0.0049 0.0028	0.88 -4.08 24.52 4.24 2.42 6.66 31.18	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09 -1.53	0.0% 27.5% (6.2)% 2.2% 0.0% 1.4% (4.7)%	-3.57% 21.45% 3.71% 2.12% 5.83% 27.28%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Relati <u>Transmission Rate</u> – Line and Transformation Connection Service Rate Transmission Rate – Line and Transformation Connection Service Rate Stati <u>Cellivery (Distribution and Retail Transmission)</u> Sub-Total: <u>Cellivery (Distribution and Retail Transmission)</u>	800 800 865 865 865 865	0.0000 0.0011 -0.0040 0.0048 0.0028	0.00 0.88 -3.20 26.14 4.15 2.42 6.57 32.71 4.50	800 800 865 865 865	0.0011 -0.0051 0.0049 0.0028 0.0052	0.88 -4.08 24.52 4.24 2.42 6.66 31.18 4.50	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09 -1.53 0.00	0.0% 27.5% (6.2)% 2.2% 0.0% 1.4% (4.7)% 0.0%	-3.57% 21.45% 3.71% 2.12% 5.83% 27.28% 3.94%
Distribution Volumetric Rate Adder(s) Low Voltace Volumetric Rate Rider(s) Total: Distribution Total: Distribution Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Whotesate Markat Service Rate Rural Rate Protection Charge	800 800 865 865	0.0000 0.0011 -0.0040 0.0048 0.0028	0.00 0.88 -3.20 26.14 4.15 2.42 6.57 32.71	800 800 865 865	0.0011 -0.0051 0.0049 0.0028	0.88 -4.08 24.52 4.24 2.42 6.66 31.18	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09 -1.53	0.0% 27.5% (6.2)% 2.2% 0.0% 1.4% (4.7)%	-3.57% 21.45% 3.71% 2.12% 5.83% 27.28%
Distribution Volumetric Rate Adder(s) Lew Voltage Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Distribution Retail Transmission Rate – Lew and Transformation Connection Service Rate Retail Transmission Rate – Lew and Transformation Connection Service Rate Rate Transmission Rate – Lew and Transformation Connection Service Rate Rate Transmission Rate – Lew and Transformation Connection Service Rate Rate Transmission Rate – Lew and Transformation Connection Service Rate Rate Transmission Rate – Lew and Transformation Connection Service Rate Rate Rate Postection Charge Special Purpose Charge	800 800 800 865 865 865 865 865	0.0000 0.0011 -0.0040 0.0048 0.0028 0.0028	0.00 0.88 -3.20 26.14 4.15 2.42 6.57 32.71 4.50 1.12	800 800 865 865 865 865	0.0011 -0.0051 0.0049 0.0028 0.0052 0.0013	0.88 -4.08 24.52 4.24 2.42 6.66 31.18 4.50 1.12	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09 -1.53 0.00 0.00	0.0% 27.5% (6.2)% 2.2% 0.0% 1.4% (4.7)% 0.0% 0.0%	-3.57% 21.45% 3.71% 2.12% 5.83% 27.28% 3.94% 0.98%
Distribution Volumetric Rate Adder(s) Low Voltace Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Lee Anton Consection Service Rate Retail Transmission Rate – Lie and Transformation Connection Service Rate Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Markat Service Rate Rural Rate Protection Charge Special Purpose Charge Shardar Suppy Service – Administration Charge (if applicable)	800 800 800 865 865 865 865 865	0.0000 0.0011 -0.0040 0.0048 0.0028 0.0052 0.0052 0.0013 0.0004	0.00 0.88 -3.20 26.14 4.15 2.42 6.57 32.71 4.50 1.12 0.35 0.25	800 800 865 865 865 865	0.0011 -0.0051 0.0049 0.0028 0.0052 0.0052 0.0013 0.0004	0.88 -4.08 24.52 4.24 2.42 6.66 31.18 4.50 1.12 0.35 0.25	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09 -1.53 0.00 0.00 0.00 0.00 0.00	0.0% 27.5% (6.2)% 2.2% 0.0% 1.4% (4.7)% 0.0% 0.0% 0.0% 0.0%	-3.57% 21.45% 3.71% 2.12% 5.83% 27.28% 3.94% 0.98% 0.31% 0.22%
Distribution Volumetric Rate Adder(s) Law Voltage Volumetric Rate Ridor(s) Distribution Volumetric Rate Ridor(s) Rotal: Distribution Retal: Transmission Rate – Les and Transformation Connection Service Rate Retal: Transmission Rate – Les and Transformation Connection Service Rate Sub-Total: Believer Voltatibution and Retail Transmission) Ward Rate Protection Charge Special Purpose Charge Standard Supply Service – Administration Charge (if applicable) Sub-Total: Selection	800 800 865 865 865 865 865 865 1	0.0000 0.0011 -0.0040 0.0048 0.0028 0.0052 0.0013 0.0004 0.25	0.00 0.88 -3.20 26.14 4.15 2.42 6.57 32.71 4.50 1.12 0.35 0.25 6.22	800 800 865 865 865 865 865 1	0.0011 -0.0051 0.0049 0.0028 0.0028 0.0052 0.0013 0.0004 0.25	0.88 -4.08 24.52 4.24 4.24 6.66 31.18 4.50 1.12 0.35 0.25 6.22	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09 -1.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 27.5% (6.2)% 2.2% 0.0% 1.4% (4.7)% 0.0% 0.0% 0.0% 0.0% 0.0%	-3.57% 21.45% 3.71% 2.12% 5.83% 27.28% 3.94% 0.98% 0.31% 0.22% 5.44%
Distribution Volumetric Rate Adder(s) Low Voltace Volumetric Rate Rder(s) Distribution Volumetric Rate Rder(s) Distribution Volumetric Rate Rder(s) Distribution Rate - Network Service Rate Retail Transmission Rate - Livre and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Retail Transmission Wholesale Aurket Service Rate Rate Protection Charge Rural Rate Protection Charge Stantard Supply Service Stantard Supply Service Stantard Supply Service	800 800 800 865 865 865 865 865	0.0000 0.0011 -0.0040 0.0048 0.0028 0.0052 0.0052 0.0013 0.0004	0.00 0.88 -3.20 26.14 4.15 2.42 6.57 32.71 4.50 1.12 0.35 0.25 6.22 4.88	800 800 865 865 865 865	0.0011 -0.0051 0.0049 0.0028 0.0052 0.0052 0.0013 0.0004	0.88 -4.08 24.52 4.24 2.42 6.66 31.18 4.50 1.12 0.35 0.25 6.22 4.88	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09 -1.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 27.5% (6.2)% 2.2% 0.0% (4.7)% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	-3.57% 21.45% 3.71% 2.12% 5.83% 27.28% 3.94% 0.98% 0.31% 0.22% 5.44% 4.27%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Lee Nation Kservice Rate Retail Transmission Rate – Lee Nation Kservice Rate Rate Total: Distribution and Retail Transmission) Nation Rate Protection Charge Special Purpose Charge Standard Supply Service – Administration Charge (if applicable) Sub-Total: Regulatory Debt Reterement Charge (DRC)	800 800 800 865 865 865 865 865 865 1 865 865 865 865	0.0000 0.0011 -0.0040 0.0048 0.0028 0.0052 0.0013 0.0004 0.25	0.00 0.88 -3.20 26.14 4.15 2.42 6.57 32.71 4.50 1.12 0.35 0.25 6.22 4.88 102.69	800 800 865 865 865 865 865 1 800	0.0011 -0.0051 0.0049 0.0028 0.0052 0.0013 0.0004 0.25 0.00610	0.88 -4.08 24.52 4.24 2.42 6.66 31.18 4.50 1.12 0.35 0.25 6.22 4.88 101.16	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09 -1.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.09 0.00 0.09 0.00 0.09 0.00 0.09 0.00 0.09 0.00 0.09 0.00 0.00 0.09 0.00 0.0	0.0% 27.5% (6.2)% 2.2% 0.0% (4.7)% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (1.5)%	-3.57% 21.45% 3.71% 2.12% 5.83% 27.28% 0.98% 0.31% 0.22% 5.44% 4.27% 88.50%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rder(s) Distribution Volumetric Rate Rder(s) Rate Distribution Volumetric Rate Rder(s) Rate Distribution Rate - Network Service Rate Trail: Distribution Rate - Live and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Murket Service Rate Rate Protection Charge Rate Protection Charge Sandraf Sage/Service Standraf Sage/Service	800 800 865 865 865 865 865 865 1	0.0000 0.0011 -0.0040 0.0048 0.0028 0.0052 0.0013 0.0004 0.25	0.00 0.88 -3.20 26.14 4.15 2.42 6.57 32.71 4.50 1.12 0.35 0.25 6.22 4.88	800 800 865 865 865 865 865 1	0.0011 -0.0051 0.0049 0.0028 0.0028 0.0052 0.0013 0.0004 0.25	0.88 -4.08 24.52 4.24 2.42 6.66 31.18 4.50 1.12 0.35 0.25 6.22 4.88	0.00 0.00 -0.88 -1.62 0.09 0.00 0.09 -1.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 27.5% (6.2)% 2.2% 0.0% (4.7)% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	-3.57% 21.45% 3.71% 2.12% 5.83% 27.28% 3.94% 0.98% 0.31% 0.22% 5.44% 4.27%

Rate Class Threshold Test Residential

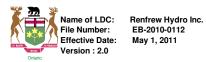
nesidential	kWh	250	000	000	1 400	0.050
Loss Factor A		250	600 649	800 865	1,400 1.514	2,250 2,433
LOSS FACIOLA	djusted kwn kW	2/1	649	600	1,514	2,433
	Load Factor					
Energy						
Energy	Applied For Bill	\$ 17.61 \$	42.68 \$	58.8	8 \$107.55	\$176.48
	Current Bill		42.68 \$	58.8		\$176.48
	\$ Impact		- \$	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0		0.0%
	% of Total Bill	37.0%	48.1%	51.5	% 56.2%	58.8%
Distribution						
	Applied For Bill Current Bill		22.42 \$ 23.74 \$		2 \$ 30.82 4 \$ 33.34	\$ 39.73 \$ 43.53
		\$ 19.53 \$ -\$ 0.80 -\$	1.32 -\$		4 3 33.34 2 -\$ 2.52	-\$ 3.80
	% Impact		-5.6%	-6.2		
	% of Total Bill	39.4%	25.3%	21.5		
Retail Transmission						
	Applied For Bill		5.00 \$	6.6		\$ 18.73
	Current Bill		4.94 \$	6.5		\$ 18.49
	\$ Impact		0.06 \$	0.0		\$ 0.24
	% Impact % of Total Bill	1.5% 4.4%	1.2% 5.6%	1.4 5.8		1.3%
	% OF FOLM DIT	4.476	3.0%	5.6	76 0.176	0.2%
Delivery (Distribution and Retail Transmission)						
Servery (Distribution and netall manamission)	Applied For Bill	\$ 20.82 \$	27.42 \$	31.1	8 \$ 42.48	\$ 58.46
	Current Bill		28.68 \$	32.7		\$ 62.02
		-\$ 0.77 -\$	1.26 -\$		3 -\$ 2.37	
	% Impact	-3.6%	-4.4%	-4.7		
	% of Total Bill	43.8%	30.9%	27.3	% 22.2%	19.5%
Regulatory			170.0			0 17 00
	Applied For Bill Current Bill		4.72 \$ 4.72 \$	6.2	2 \$ 10.70	\$ 17.03
	\$ Impact		4.72 \$	6.2	<u>2 \$ 10.70</u> \$ -	\$ 17.03
	% Impact	0.0%	0.0%	0.0		
	% of Total Bill	4.5%	5.3%	5.4		
Debt Retirement Charge						
	Applied For Bill		3.66 \$	4.8		\$ 13.72
	Current Bill		3.66 \$	4.8		\$ 13.72
	\$ Impact		- \$	-	\$ -	\$ -
	% Impact % of Total Bill	0.0%	0.0% 4.1%	0.0' 4.3'		
	% OF FOLM DIT	3.2%	4.176	4.5	76 4.376	4.0%
GST						
	Applied For Bill	\$ 5.47 \$	10.20 \$	13.1	5 \$ 22.01	\$ 34.54
	Current Bill		10.37 \$	13.3		\$ 35.00
		-\$ 0.10 -\$	0.17 -\$		0 -\$ 0.30	-\$ 0.46
	% Impact	-1.8%	-1.6%	-1.5	% -1.3%	-1.3%
	% of Total Bill	11.5%	11.5%	11.5	% 11.5%	11.5%
Fotal Bill						
	Applied For Bill		88.68 \$	114.3		\$300.23
	Current Bill		90.11 \$	116.0		\$304.25
	\$ Impact % Impact		1.43 -\$	-1.5	3 -\$ 2.67 % -1.4%	-\$ 4.02
	/e impact	-1.0%	-1.0%	-1.5	/0 -1.476	-1.3%



Name of LDC:Renfrew Hydro Inc.File Number:EB-2010-0112Effective Date:May 1, 2011

Current and Applied For Allowances

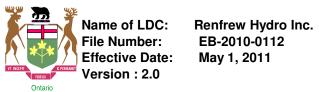
Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Account history	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Easement letter	\$	15.00
	\$	
	\$ \$ \$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$ \$ \$	
	S S S S S S S S S S S S S	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter during Regular Hours	\$	65.00
	\$	
	\$ \$ \$ \$	
	\$	
	\$	
	s	

Other	Metric	Current
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	ę	
	š	
	ŝ	
	\$	
	\$	
	\$	
	\$	
	\$	
	* * * * * * * * * * * * * * * * * * * *	
	ş	
	e e	
	ę	
	š	
	ŝ	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	ş	
	s	
	ŝ	
	ŝ	
	\$ \$ \$ \$	
	\$	



Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer	\$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Service Transaction Requests (STR)	φ/ σάσι.	(0.00)
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party	\$ \$	0.25 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00



LDC Information

Applicant Name	Renfrew Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0577
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0146



Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year

2010 EB-2009-0146

Last COS OEB Application Number

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	3,635	34,438,358		14.49	0.0149	
GSLT50	General Service Less Than 50 kW	Customer	kWh	474	13,997,976		29.96	0.0132	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	64	56,836,638	154,229	162.01		2.1683
USL	Unmetered Scattered Load	Customer	kWh	30	154,282		32.83	0.0074	
SL	Street Lighting	Connection	kW	1,173	1,211,057	3,359	1.49		3.6732
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0146

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	14.49	0.0149	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	29.96	0.0132	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	162.01	0.0000	2.1683	0.00	0.0000	0.0000
Unmetered Scattered Load	32.83	0.0074	0.0000	0.00	0.0000	0.0000
Street Lighting	1.49	0.0000	3.6732	0.00	0.0000	0.0000



Name of LDC:Renfrew Hydro Inc.File Number:IRM3Effective Date:May 1, 2011

Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0146

Rate Class	Re-based Billed Customers or Connections A		Re-based Billed kW C	Current Base Service Charge D	Volumetric	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	3,635	34,438,358	0	14.49	0.0149	0.0000	632,054	513,132	0	1,145,185
General Service Less Than 50 kW	474	13,997,976	0	29.96	0.0132	0.0000	170,412	184,773	0	355,186
General Service 50 to 4,999 kW	64	56,836,638	154,229	162.01	0.0000	2.1683	124,424	0	334,415	458,838
Unmetered Scattered Load	30	154,282	0	32.83	0.0074	0.0000	11,819	1,142	0	12,960
Street Lighting	1,173	1,211,057	3,359	1.49	0.0000	3.6732	20,973	0	12,338	33,312
							959,682	699,047	346,753	2,005,482



Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

		Current	Transition	Transition	Transition	Transition	Transition
Rate Class	Direction	Year	Year 1	Year 2	Year 3	Year 4	Year 5
		2010	2011	2012	2013	2014	2015
Residential	Rebalance	117.00%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
General Service 50 to 4,999 kW	Change	80.00%	84.00%	87.00%	90.00%	0.00%	0.00%
Unmetered Scattered Load	Change	58.00%	64.00%	69.00%	75.00%	0.00%	0.00%
Street Lighting	Change	39.00%	50.00%	60.00%	70.00%	0.00%	0.00%



Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	64,753	46.33%	64,753
General Service Less Than 50 kW	22,360	16.00%	22,360
General Service 50 to 4,999 kW	46,000	32.91%	46,000
Unmetered Scattered Load	1,659	1.19%	1,659
Street Lighting	5,005	3.58%	5,005
	139,777	100.00%	139,777
	В		D

Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included.

Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	Yes	50,977	- - 84,961	0.6000	2.1683	- 154,229	- 1.8378
Unmetered Scattered Load Street Lighting		0	0	0.0000	0.0000	-	0.0000
		50,977	84,961			154,229	
		B - 0 Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF	D			н	



Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connectio ns A	Billed kWh B	Billed kW C		Base Service Charge D	Base Distributio n Volumetric Rate kWh E	n	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	3,635	34,438,358	0	0	14.49	0.0149	0.0000	632,054	513,132	0	1,145,185
General Service Less Than 50 kW	474	13,997,976	0	0	29.96	0.0132	0.0000	170,412	184,773	0	355,186
General Service 50 to 4,999 kW	64	56,836,638	154,229	0	162.01	0.0000	1.8378	124,424	0	283,438	407,862
Unmetered Scattered Load	30	154,282	0	0	32.83	0.0074	0.0000	11,819	1,142	0	12,960
Street Lighting	1,173	1,211,057	3,359	0	1.49	0.0000	3.6732	20,973	0	12,338	33,312
								959,682	699,047	295,776	1,954,505



Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adju	sted Revenue A	Current Revenue Cost Ratio B	Re-/	Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	al Adjusted Revenue E = C * D		lar Change ⁻ = E - C	Percentage Change G = (E / C) - 1
Residential	\$	1,209,938	1.17	\$	1,034,135	1.14	\$ 1,174,926	-\$	35,013	-2.9%
General Service Less Than 50 kW	\$	377,546	1.00	\$	377,546	1.00	\$ 377,546	\$	-	0.0%
General Service 50 to 4,999 kW	\$	453,862	0.80	\$	567,327	0.84	\$ 476,555	\$	22,693	5.0%
Unmetered Scattered Load	\$	14,619	0.58	\$	25,206	0.64	\$ 16,132	\$	1,512	10.3%
Street Lighting	\$	38,317	0.39	\$	98,247	0.50	\$ 49,124	\$	10,807	28.2%
	\$	2,094,282		\$	2,102,462		\$ 2,094,282	-\$	0	0.0%

Out of Balance -



Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class		Adjusted evenue By venue Cost Ratio A	Allocated Re-			Revenue equirement fom Rates Before ansformer Nowance C = A - B	Re-based Transformer Allowance D			Revenue Requirement from Rates E = C + D		
Residential	\$	1,174,926	\$	64,753	\$	1,110,173	\$	-		\$ 1,110,173		
General Service Less Than 50 kW	\$	377,546	\$	22,360	\$	355,186	\$	-		\$ 355,186		
General Service 50 to 4,999 kW	\$	476,555	\$	46,000	\$	430,555	\$	50,977		\$ 481,532		
Unmetered Scattered Load	\$	16,132	\$	1,659	\$	14,473	\$	-		\$ 14,473		
Street Lighting	\$	49,124	\$	5,005	\$	44,119	\$	-		\$ 44,119		
	\$	2,094,282	\$	139,777	\$	1,954,505	\$	50,977		\$ 2,005,482		



Proposed Fixed Variable Revenue Allocation

			1	Distribution Volumetric	Distribution Volumetric	Di	istribution Volumetric D	istribution Volumetric	Revenue Requirement
	Rev	venue Requirement	Service Charge %	Rate % Revenue	Rate % Revenue	vice Charge	Rate Revenue	Rate Revenue	from Rates by Rate
Rate Class		from Rates	Revenue	kWh	kW	 Revenue	kWh	kW	Class
		Α	В	С	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	\$	1,110,173	55.2%	44.8%	0.0%	\$ 612,730 \$	497,443 \$	-	\$ 1,110,173
General Service Less Than 50 kW	\$	355,186	48.0%	52.0%	0.0%	\$ 170,412 \$	184,773 \$	-	\$ 355,186
General Service 50 to 4,999 kW	\$	481,532	27.1%	0.0%	72.9%	\$ 130,577 \$	- \$	350,954	\$ 481,532
Unmetered Scattered Load	\$	14,473	91.2%	8.8%	0.0%	\$ 13,198 \$	1,275 \$	-	\$ 14,473
Street Lighting	\$	44,119	63.0%	0.0%	37.0%	\$ 27,778 \$	- \$	16,341	\$ 44,119
	\$	2,005,482				\$ 954,695 \$	683,491 \$	367,295	\$ 2,005,482



Proposed Fixed and Variable Rates

Rate Class	rice Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C		Re-based Billed Customers or Connections D		l Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 612,730 \$	497,443	\$-		3,635	34,438,358	3 0	14.05	0.0144	-
General Service Less Than 50 kW	\$ 170,412 \$	184,773	\$ -		474	13,997,976	6 0	29.96	0.0132	-
General Service 50 to 4,999 kW	\$ 130,577 \$	-	\$ 350,9	54	64	56,836,638	154,229	170.02	-	2.2755
Unmetered Scattered Load	\$ 13,198 \$	1,275	\$ -		30	154,282	2 0	36.66	0.0083	-
Street Lighting	\$ 27,778 \$	-	\$ 16,3	41	1,173	1,211,057	3,359	1.97	-	4.8649



Adjustment required to Proposed Rates

Rate Class	 osed Base ice Charge A	Dis Vo	osed Base stribution lumetric ate kWh B	Distri Volu Rat	ed Base bution metric e kW C		Service	nt Base Charge D	Dis Vo	rent Base tribution lumetric ate kWh E	Dis Vo	rrent Base stribution lumetric Rate kW F	Re Sei	quired Base	Bas Volun	tment Required e Distribution netric Rate kWh H = B - E	Adjustme Required E Distributi Volumetric R I = C - I	Base ion ate kW
Residential	\$ 14.05	\$	0.0144	\$	-	5	\$	14.49	\$	0.0149	\$	-	-\$	0.44	-\$	0.0005	\$	-
General Service Less Than 50 kW	\$ 29.96	\$	0.0132	\$	-		\$	29.96	\$	0.0132	\$	-	\$	-	\$	-	\$	-
General Service 50 to 4,999 kW	\$ 170.02	\$	-	\$	2.2755		\$	162.01	\$	-	\$	2.1683	\$	8.01	\$	-	\$	0.1072
Unmetered Scattered Load	\$ 36.66	\$	0.0083	\$	-	9	\$	32.83	\$	0.0074	\$	-	\$	3.83	\$	0.0009	\$	-
Street Lighting	\$ 1.97	\$	-	\$	4.8649		\$	1.49	\$	-	\$	3.6732	\$	0.48	\$	-	\$	1.1917

Enter the above values onto Sheet	
"D1.X Revenue Cost Ratio Adj"	
of the 2011 OEB IRM3 Rate Generator.	



LDC Information

Applicant Name	Renfrew Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0577
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0146



Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0146

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	3,635	34,438,358		14.49	0.0149	
GSLT50	General Service Less Than 50 kW	Customer	kWh	474	13,997,976		29.96	0.0132	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	64	56,836,638	154,229	162.01		2.1683
USL	Unmetered Scattered Load	Connection	kWh	30	154,282		32.83	0.0074	
SL	Street Lighting	Connection	kW	1,173	1,211,057	3,359	1.49		3.6732
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

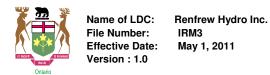


Name of LDC:Renfrew Hydro Inc.File Number:IRM3Effective Date:May 1, 2011

Calculated Re-Based Revenue From Rates



Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	3,635	34,438,358	0	14.49	0.0149	0.0000	632,054	513,132	0	1,145,185
General Service Less Than 50 kW	474	13,997,976	0	29.96	0.0132	0.0000	170,412	184,773	0	355,186
General Service 50 to 4,999 kW	64	56,836,638	154,229	162.01	0.0000	2.1683	124,424	0	334,415	458,838
Unmetered Scattered Load	30	154,282	0	32.83	0.0074	0.0000	11,819	1,142	0	12,960
Street Lighting	1,173	1,211,057	3,359	1.49	0.0000	3.6732	20,973	0	12,338	33,312
							959.682	699.047	346,753	2.005.482



Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2010	2011	2012
Taxable Capital	\$ 6,016,657	\$ 6,016,657	\$ 6,016,657
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	-\$ 8,983,343	-\$ 8,983,343	-\$ 8,983,343
Rate	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$-	\$-	\$-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	2010 \$ 300,071	2011 \$ 300,071	2012 \$ 300,071
Corporate Tax Rate	16.00%	15.50%	15.50%
Tax Impact	\$ 48,011	\$ 46,511	\$ 46,511
Grossed-up Tax Amount	\$ 57,156	\$ 55,043	\$ 55,043
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$-	\$-	\$-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 57,156	\$ 55,043	\$ 55,043
Total Tax Related Amounts	\$ 57,156	\$ 55,043	\$ 55,043
Incremental Tax Savings		-\$ 2,114	-\$ 2,114
Sharing of Tax Savings (50%)		-\$ 1,057	-\$ 1,057



Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,145,185.3342	57.10%	-\$604	34,438,358	0	\$0.0000	
General Service Less Than 50 kW	\$355,186	17.71%	-\$187	13,997,976	0	\$0.0000	
General Service 50 to 4,999 kW	\$458,838	22.88%	-\$242	56,836,638	154,229		-\$0.0016
Unmetered Scattered Load	\$12,960	0.65%	-\$7	154,282	0	\$0.0000	
Street Lighting	\$33,312	1.66%	-\$18	1,211,057	3,359		-\$0.0052
	\$2,005,482	100.00%	-\$1,057				
	Н		-				
			I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.