

February 14, 2011

Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge St 26th Floor Toronto, Ontario M4P 1E4

Re: Orangeville Hydro Limited ED-2002-0500 2011 IRM3 Distribution Rate Application Reply Submission Board File No. EB-2010-0105

Dear Ms. Walli:

Please find enclosed Orangeville Hydro Limited's response to the Submissions of Board Staff and Vulnerable Energy Consumers Coalition (VECC) both received January 24, 2010.

An electronic version of our response has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies have been sent by courier to the Board office to the attention of the Board Secretary.

We hope that you find everything in order but if you do require further assistance or have any questions, please contact Jan Howard at <u>ihoward@orangevillehydro.on.ca</u> or by phoning 519-942-8000.

Yours truly,

ORANGEVILLE HYDRO LIMITED

Jan Howard Manger of Finance & Rates

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Reply Submission Orangeville Hydro Limited 2011 IRM3 Distribution Rate Application Board File No. EB-2010-0105

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sch.B, as amended;

AND IN THE MATTER OF an Application by Orangeville Hydro Limited pursuant to section 78 of the *Ontario Energy Board Act* for an Order or Orders approving just and reasonable rates for electricity distribution to be effective May 1, 2011.

SUBMISSION

Orangeville Hydro Limited ("OHL") would like to respond to the submissions of Board Staff and Vulnerable Energy Consumers Coalition (VECC) regarding EB-2010-0105 dated January 24, 2011.

Transmission Service Rates

OHL acknowledges that the Board will update the Retail Transmission Services Rates pursuant to Guideline G-2008-0001 updated July 8, 2010 at the time of our Decision.

Revenue- to- Cost Ratios

OHL concurs with the Board staff that we have proportionately adjusted the residential rate class and submit there the adjustments abide by the directive of our cost of service decision EB-2009-0272.

Smart Meter Funding Adder (SMFA)

As per the Board Staff submission, OHL concurs and submits that we have complied with the policies and filing requirements of the Smart Meter Guideline where there was no instruction to segregate costs into classes.

Also the Board Staff notes our proposal is to request a \$2.00 per metered customer per month thereby our intention to reduce any rate impact on our customers. Orangeville will have expended the total capital cost by mid 2011 and with the increase to \$2.00 per metered customer per month will assist in funding the associated capital and operational costs.

As respectively noted in VECC's submission, whereby VECC states that we should apply the allocation methodology used by PowerStream to allocate revenue requirement to each class is not acceptable while OHL is not applying for the full rate adder as calculated in the model. VECC also referred to

Bluewater (EB-2010-0065) where they provided capital costs for procurement and installation by class, however OHL does not have that information readily available as the costs were not tracked by class and submit that it would place unnecessary burden on our small LDC staff resources.

Orangeville also submits and concurs with the Board Staff submission that the smart meter expenditures will be subject to review when OHL makes an application for disposition of the account balances in a subsequent proceeding.

Lost Revenue Adjustment Mechanism ("LRAM") and Shared Savings Mechanism ("SSM") rate rider

In their reply submission VECC noted differences in their calculation of the annual savings per 15 W CFL Bulb in commercial applications for the 2007 Reduce the Juice Energy Audits.

VECC cannot reconcile the 2007 savings of 46,010 kwh to the OPA 2010 Prescriptive Measures and Assumptions List (pages 73-74). Although the lifetime has been reduced, this does not explain why the 2007 units installed should generate higher savings than 2006 units.

<u>Reduce the Juice: 2007 15W</u> 2007: 142 units * 180 kWh = 25,560 kWh – 10% = 23,005 kWh 2008: 142 units * 180 kWh = 25,560 kWh – 10% = 23,005 kWh Total: 23,005 + 23,005 = 46,010 kWh

The OPA 2010 Prescriptive M&A List (Page 73-74) shows the annual savings per 15 W CFL bulb in commercial applications to be 44.35 kWh (same as assumed for the 2006 program) and therefore the total full year savings should be:

142 units*44.35 kWh= 6209 kWh (gross) 5588.1 kWh (net). For two 2007 and 2008 years the total should be approximately 12,418 kWh (gross) 11,176.2 kWh net

In the investigation of the above noted differences it was determined that the incorrect annual savings per 15 W CFL bulb in commercial applications was used for the 2007 Reduce the Juice Energy Audit. Please see below the revised calculation:

<u>Reduce the Juice: 2007 15W</u> 2007: 142 units * <mark>43.2</mark> kWh = <mark>6,134</mark> kWh – 10% = <mark>5,521</mark> kWh 2008: 142 units * <mark>43.2</mark> kWh = <mark>6,134</mark> kWh – 10% = <mark>5,521</mark> kWh Total: <mark>5,521</mark> + <mark>5,521</mark> = <mark>11,042</mark> kWh

For 2007 and 2008 years the total is 12,268 kWh (gross) and 11,042 kWh (net).

Revised LRAM Totals							
Rate Class	5	Submitted		Revised		Corrected	
		LRAM \$		LRAM \$	LRAM \$		
Third Tranche							
Residential	\$	840.00	\$	840.00	\$	840.00	
General Service 50 to 4,999 kW	\$	24,849.33	\$	24,849.33	\$	21,261.81	
OPA Programs							
Residential	\$	66,088.24	\$	71,359.22	\$	71,348.30	
General Service <50 kW	\$	2,951.38	\$	2,716.74	\$	2,716.74	
General Service >50 kW	\$	53.72	\$	53.56	\$	53.56	
	\$	94,782.67	\$	99,818.85	\$	96,220.41	
Rate Riders by Class							
				2010			
Total by Rate Class		LRAM \$	F	orecasted	Per	Volumetric	Unit
				kWh/kW			
Residential	\$	72,188.30		85,739,256		0.0008	kWh
General Service <50 kW	\$	2,716.74		38,644,867		0.0001	kWh
General Service >50 kW	\$	21,315.37		294,391		0.0724	kW

OHL has revised Table 1 and Table 2 of the Manager's Summary.

As a result of the correction OHL would like to request a decrease in the rate rider for the General Service > 50 kW class from \$0.0846 per kW to \$0.0724 per kW. OHL is only requesting a change to the rate for the GS >50 kW class as the correction did not affect the Residential and General Service < 50 kW classes. OHL would like to verify that for all Residential and GS < 50kW Mass Market Measures, specifically CFL's, the OPA 2010 Prescriptive Market Measures and Assumptions List annual Energy Savings (kWh) input values have been used for its LRAM claims.

The revised amount has been inputted into Sheet J2.5 LRAMSSM Recovery Rate Rider. Please see below.

	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)				
Rate Rider	Recovery				
Sunset Date	30/04/2012				
	DD/MM/YYYY				
Metric Applied To	All Customers				
Method of Application	Distinct Volumetric				
Data Class	Applied to Olega		Fined Metric		Val Matria
Rate Class	Applied to Class	Fixed Amount		Vol Amount	
Residential	Yes	0.000000	Customer - 12 per year	0.000800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.072400	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

OHL has revised Attachment A, B, C & D and have attached as Appendix A.

Tax Sharing Submission

OHL agrees with the two changes made by the Board and has inputted the revised amounts from the Shared Tax Savings Workform onto Sheet J2.7 Tax Change Rate Rider of the 2011 IRM3 Rate Generator Model.

Rate Rider	Tax Change
Sunset Date	30/04/2012 DD/MM/YYYY
Matria Applied To	All Customers
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric	
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh	
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh	
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.021900	kW	
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000300	kWh	
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.124200	kW	
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.065700	kW	

OHL has attached a revised 2011 IRM3 Rate Generator Model with this reply submission.

All of which is respectfully submitted.

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective Sunday, May 01, 2011

MONTHLY RATES AND CHARGES

EB-2010-0105

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	16.12
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.0013)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until		
Monday, April 30, 2012	\$/kWh	0.0008
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Wholesale Market Service Rate	Ş/KVVII	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

	A	
Service Charge	Ş	32.82
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.01
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.0013)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until		
Monday, April 30, 2012	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Monthly Rates and Charges - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	183.72
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	2.1632
Low Voltage Volumetric Rate	\$/kW	0.3999
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.5054)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until		
Monday, April 30, 2012	\$/kW	0.0724

Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	(0.0219) 2.0252 1.1030
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052

Wholesale Market Service Rate	Ş/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	6.25
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.0010)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.36
Distribution Volumetric Rate	\$/kW	9.2003
Low Voltage Volumetric Rate	\$/kW	0.3156
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.4833)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.1242)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5351
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8706

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	1.04 5.7343 0.3091 (0.4492) (0.0657) 1.5274 0.8526
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
Specific Service Charges		
Customer Administration		
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0468
Total Loss Factor - Secondary Metered Customer > 5,000 kW		N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0363
Total Loss Factor - Primary Metered Customer > 5,000 kW		N/A

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.18	16.12
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0140	0.0139
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0013	- 0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0 kW	Loss Factor	1.0468
RPP Tier One	600	kWh	Load Factor		

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.84%
Energy Second Tier (kWh)	238	0.0750	17.85	238	0.0750	17.85	0.00	0.0%	15.03%
Sub-Total: Energy			56.85			56.85	0.00	0.0%	47.87%
Service Charge	1	16.18	16.18	1	16.12	16.12	-0.06	(0.4)%	13.57%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	1.68%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0140	11.20	800	0.0139	11.12	-0.08	(0.7)%	9.36%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.0%	0.74%
Distribution Volumetric Rate Rider(s)	800	-0.0013	-1.04	800	-0.0008	-0.64	0.40	(38.5)%	-0.54%
Total: Distribution			28.22			29.48	1.26	4.5%	24.82%
Retail Transmission Rate – Network Service Rate	838	0.0052	4.36	838	0.0054	4.53	0.17	3.9%	3.81%
Retail Transmission Rate - Line and Transformation Connection Service Rate	838	0.0030	2.51	838	0.0031	2.60	0.09	3.6%	2.19%
Total: Retail Transmission			6.87			7.13	0.26	3.8%	6.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.09			36.61	1.52	4.3%	30.83%
Wholesale Market Service Rate	838	0.0052	4.36	838	0.0052	4.36	0.00	0.0%	3.67%
Rural Rate Protection Charge	838	0.0013	1.09	838	0.0013	1.09	0.00	0.0%	0.92%
Special Purpose Charge	838	0.0004	0.34	838	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.04			6.04	0.00	0.0%	5.09%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.72%
Total Bill before Taxes			103.58			105.10	1.52	1.5%	88.50%
HST	103.58	13%	13.47	105.10	13%	13.66	0.19	1.4%	11.50%
Total Bill			117.05			118.76	1.71	1.5%	100.00%

Rate Class Threshold Test Residential

Residential	kWh	250		600		800	1,400	2,250
	Loss Factor Adjusted kWh	262		629		838	1,466	2,356
	kW							
	Load Factor							
Energy								
	Applied For Bill			41.18	\$	56.85	\$ 103.95	\$ 170.70
	Current Bill		\$	41.18	\$	56.85	\$ 103.95	\$ 170.70
	\$ Impact		\$	-	\$	-	\$ -	\$ -
	% Impact	0.0%		0.0%		0.0%		0.0%
Distribution	% of Total Bill	33.7%		44.5%		47.9%	52.7%	55.3%
Distribution	Applied For Bill	¢ 21 66	\$	26.64	\$	29.48	\$ 38.00	\$ 50.06
	Current Bill		\$	25.46	\$	28.22	\$ 36.50	\$ 48.22
	\$ Impact		\$	1.18	\$	1.26	\$ 1.50	\$ 1.84
	% Impact	5.0%	Ŧ	4.6%	Ŧ	4.5%		3.8%
	% of Total Bill	42.9%		28.8%		24.8%	19.3%	16.2%
Retail Transmission								
	Applied For Bill	\$ 2.22	\$	5.35	\$	7.13	\$ 12.46	\$ 20.02
	Current Bill		\$	5.16	\$	6.87	\$ 12.02	\$ 19.32
	\$ Impact	\$ 0.07	\$	0.19	\$	0.26	\$ 0.44	\$ 0.70
	% Impact	3.3%		3.7%		3.8%	3.7%	3.6%
	% of Total Bill	4.4%		5.8%		6.0%	6.3%	6.5%
Delivery (Distribution and Retail Transn	,	4 99 99					A =0.10	4 =0.00
	Applied For Bill		\$	31.99	\$	36.61	\$ 50.46	\$ 70.08
	Current Bill \$ Impact		\$ \$	30.62 1.37	\$ \$	35.09 1.52	\$ 48.52 \$ 1.94	\$ 67.54 \$ 2.54
	% Impact	<u></u>	Ş	4.5%	Ş	4.3%	<u>5</u> 1.94 4.0%	<u>\$ 2.54</u> 3.8%
	% of Total Bill	47.3%		34.5%		30.8%		22.7%
Regulatory								
,	Applied For Bill	\$ 2.05	\$	4.59	\$	6.04	\$ 10.37	\$ 16.50
	Current Bill	\$ 2.05	\$	4.59	\$	6.04	\$ 10.37	\$ 16.50
	\$ Impact	\$ -	\$	-	\$	-	\$ -	\$ -
	% Impact	0.0%		0.0%		0.0%	0.0%	0.0%
	% of Total Bill	4.1%		5.0%		5.1%	5.3%	5.3%
Debt Retirement Charge								
	Applied For Bill		\$	4.20	\$	5.60	\$ 9.80	\$ 15.75
	Current Bill		\$	4.20	\$	5.60	\$ 9.80	\$ 15.75
	\$ Impact		\$	-	\$	-	\$ - 0.0%	\$ - 0.0%
	% Impact % of Total Bill	0.0% 3.5%		0.0% 4.5%		0.0%		0.0% 5.1%
GST	% OF TOTAL BIT	3.3%		4.3%		4.7%	5.0%	5.1%
	Applied For Bill	\$ 5.81	\$	10.65	\$	13.66	\$ 22.70	\$ 35.49
	Current Bill		\$	10.48	\$	13.47	\$ 22.44	\$ 35.16
	\$ Impact		\$	0.17	\$	0.19	\$ 0.26	\$ 0.33
	% Impact	2.5%		1.6%		1.4%	1.2%	0.9%
	% of Total Bill	11.5%		11.5%		11.5%	11.5%	11.5%
Total Bill								
	Applied For Bill	\$ 50.52	\$	92.61	\$	118.76	\$ 197.28	\$ 308.52
	Current Bill	\$ 49.27	\$	91.07	\$	117.05	\$ 195.08	\$ 305.65
	\$ Impact		\$	1.54	\$	1.71	\$ 2.20	\$ 2.87
	% Impact	2.5%		1.7%		1.5%	1.1%	0.9%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	32.76	32.82
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0100	0.0100
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0010	0.0010
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0013	- 0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0 kW	1	Loss Factor	1.0468
RPP Tier One	750	kWh	Load Factor			

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.33%
Energy Second Tier (kWh)	1,344	0.0750	100.80	1,344	0.0750	100.80	0.00	0.0%	35.82%
Sub-Total: Energy			149.55			149.55	0.00	0.0%	53.15%
Service Charge	1	32.76	32.76	1	32.82	32.82	0.06	0.2%	11.66%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	0.71%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0100	20.00	2,000	0.0100	20.00	0.00	0.0%	7.11%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.0%	0.71%
Distribution Volumetric Rate Rider(s)	2,000	-0.0013	-2.60	2,000	-0.0012	-2.40	0.20	(7.7)%	-0.85%
Total: Distribution			53.16			54.42	1.26	2.4%	19.34%
Retail Transmission Rate – Network Service Rate	2,094	0.0048	10.05	2,094	0.0050	10.47	0.42	4.2%	3.72%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,094	0.0027	5.65	2,094	0.0028	5.86	0.21	3.7%	2.08%
Total: Retail Transmission			15.70			16.33	0.63	4.0%	5.80%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.86			70.75	1.89	2.7%	25.14%
Wholesale Market Service Rate	2,094	0.0052	10.89	2,094	0.0052	10.89	0.00	0.0%	3.87%
Rural Rate Protection Charge	2,094	0.0013	2.72	2,094	0.0013	2.72	0.00	0.0%	0.97%
Special Purpose Charge	2,094	0.0004	0.84	2,094	0.0004	0.84	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.70			14.70	0.00	0.0%	5.22%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.98%
Total Bill before Taxes			247.11			249.00	1.89	0.8%	88.50%
HST	247.11	13%	32.12	249.00	13%	32.37	0.25	0.8%	11.50%
Total Bill			279.23			281.37	2.14	0.8%	100.00%

Rate Class Threshold Test General Service Less Than 50 kW

	kWh	1	,000		2,000		7,500	1	5,000	2	0,000
Loss Factor	Adjusted kWh		,047		2,094		7,852	1	5,703	2	0,937
	. kW										
	Load Factor										
Energy											
	Applied For Bill	\$	71.03	\$	149.55	\$	581.40	\$:	L,170.23	\$1	,562.78
	Current Bill	\$	71.03	\$	149.55	\$	581.40	\$:	L,170.23	\$1	,562.78
	\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
	% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
	% of Total Bill		45.5%		53.2%		60.0%		61.3%		61.7%
Distribution											
	Applied For Bill			\$	54.42	\$	108.32	\$	181.82	\$	230.82
	Current Bill			\$	53.16	\$	106.51	\$	179.26	\$	227.76
	\$ Impact	\$	1.16	\$	1.26	\$	1.81	\$	2.56	\$	3.06
	% Impact		2.7%		2.4%		1.7%		1.4%		1.3%
	% of Total Bill		28.6%		19.3%		11.2%		9.5%		9.1%
Retail Transmission		_									
	Applied For Bill		8.16	\$	16.33	\$	61.25	\$	122.48	\$	163.30
	Current Bill	<u> </u>	7.86	\$	15.70	\$	58.89	\$	117.77	\$	157.03
	\$ Impact	\$	0.30	\$	0.63	\$	2.36	\$	4.71	\$	6.27
	% Impact		3.8%		4.0%		4.0%		4.0%		4.0%
	% of Total Bill		5.2%		5.8%		6.3%		6.4%		6.4%
Delivery (Distribution and Retail Transmission)											
	Applied For Bill		52.78	\$	70.75	\$	169.57	\$	304.30	\$	394.12
	Current Bill	<u> </u>	51.32	\$	68.86	\$	165.40	\$	297.03	\$	384.79
	\$ Impact	Ş	1.46	\$	1.89	\$	4.17	\$	7.27	\$	9.33
	% Impact								2.4%		2.4%
Regulatory	% of Total Bill		33.8%		25.1%		17.5%		16.0%		15.6%
Regulatory	Applied For Bill	ć	7.47	\$	14.70	\$	54.43	\$	108.60	Ś	144.71
	Current Bill		7.47	\$	14.70	\$	54.43	\$	108.60	\$	144.71
	\$ Impact		-	ې \$	- 14.70	ş Ś	54.45	ş Ś	108.60	ې \$	-
	% Impact	Ş	0.0%	Ş	0.0%	Ş	0.0%	Ş	0.0%	ç	0.0%
	% of Total Bill		4.8%		5.2%		5.6%		5.7%		5.7%
Debt Retirement Charge	70 OF TOTAL DIR		4.070		5.270		5.0%		5.770		5.770
2021 Hollionic Grange	Applied For Bill	Ś	7.00	\$	14.00	\$	52.50	\$	105.00	\$	140.00
	Current Bill		7.00	\$	14.00	\$	52.50	\$	105.00	\$	140.00
	\$ Impact	<u> </u>	-	Ś	-	Ś	-	Ś	-	Ś	-
	% Impact		0.0%	т	0.0%	т	0.0%	Ŧ	0.0%	Ŧ	0.0%
	% of Total Bill		4.5%		5.0%		5.4%		5.5%		5.5%
GST											
	Applied For Bill	\$	17.98	\$	32.37	\$	111.53	\$	219.46	\$	291.41
	Current Bill			\$	32.12	\$	110.98	\$	218.51	\$	290.20
	\$ Impact		0.19	\$	0.25	\$	0.55	\$	0.95	\$	1.21
	% Impact		1.1%		0.8%		0.5%		0.4%		0.4%
	% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.5%
Total Bill											
	Applied For Bill	\$	156.26	\$	281.37	\$	969.43	\$:	L,907.59	\$ 2	,533.02
	Current Bill			\$	279.23	\$	964.71		L,899.37		,522.48
	\$ Impact		1.65	\$	2.14	\$	4.72	\$	8.22	\$	10.54
	% Impact		1.1%		0.8%		0.5%		0.4%		0.4%

Name of LDC:	Orangeville Hydro Limited
File Number:	EB-2010-0105
Effective Date:	Sunday, May 01, 2011
Version : 2.0	

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	183.39	183.72
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.1593	2.1632
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3999	0.3999
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.5054	- 0.4549
Retail Transmission Rate – Network Service Rate	\$/kW	1.9365	2.0252
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0652	1.1030
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW		Loss Factor	1.0468	1	
RPP Tier One	750	kWh	Load Factor	55.0%					
General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,040,817	0.0750	78,061.28	1,040,817	0.0750	78,061.28	0.00	0.0%	65.52%
Sub-Total: Energy			78,110.03			78,110.03	0.00	0.0%	65.56%
Service Charge	1	183.39	183.39	1	183.72	183.72	0.33	0.2%	0.15%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.1593	5,355.06	2,480	2.1632	5,364.74	9.68	0.2%	4.50%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.3999	991.75	2,480	0.3999	991.75	0.00	0.0%	0.83%
Distribution Volumetric Rate Rider(s)	2,480	-0.5054	-1,253.39	2,480	-0.4549	-1,128.15	125.24	(10.0)%	-0.95%
Total: Distribution			5,277.81			5,414.06	136.25	2.6%	4.54%
Retail Transmission Rate – Network Service Rate	2,480	1.9365	4,802.52	2,480	2.0252	5,022.50	219.98	4.6%	4.22%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,480	1.0652	2,641.70	2,480	1.1030	2,735.44	93.74	3.5%	2.30%
Total: Retail Transmission			7,444.22			7,757.94	313.72	4.2%	6.51%
Sub-Total: Delivery (Distribution and Retail Transmission)			12,722.03			13,172.00	449.97	3.5%	11.06%
Wholesale Market Service Rate	1,041,567	0.0052	5,416.15	1,041,567	0.0052	5,416.15	0.00	0.0%	4.55%

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Rate Class Threshold Test General Service 50 to 4,999 kW

Special Purpose Charge Standard Supply Service – Administration Charge (if applicable)

Rural Rate Protection Charge

Debt Retirement Charge (DRC) Total Bill before Taxes

Sub-Total: Regulatory

HST

Total Bill

General Service 50 to 4,999 kW		_						_		_	
	kWh		20,000		510,000		995,000		,501,000		,006,000
Loss Fac	tor Adjusted kWh	2	20,937	1	533,869		1,041,567	1,	,571,247	2	,099,881
	kW		50		1,270		2,480		3,740		5,000
	Load Factor	5	54.8%		55.0%		55.0%		55.0%		55.0%
Energy											
	Applied For Bill	\$:	1,562.78	\$	40,032.68	\$	78,110.03	\$ 1	117,836.03	\$:	157,483.58
	Current Bill	\$:	1,562.78	\$	40,032.68	\$	78,110.03	\$ 1	117,836.03	\$:	157,483.58
	\$ Impact	\$	-	\$		\$	-	\$	-	\$	-
	% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
	% of Total Bill		60.3%		65.5%		65.6%		65.6%		65.6%
Distribution											
	Applied For Bill		291.13	\$	2,863.13			\$	8,070.39		10,726.72
	Current Bill	\$	287.08	\$	2,792.71	\$	5,277.81	\$	7,865.60	\$	10,453.39
	\$ Impact	\$	4.05	\$	70.42	\$	136.25	\$	204.79	\$	273.33
	% Impact		1.4%		2.5%		2.6%		2.6%		2.6%
	% of Total Bill		11.2%		4.7%		4.5%		4.5%		4.5%
Retail Transmission											
	Applied For Bill		156.41	\$	3,972.81		7,757.94		11,699.47		15,641.00
	Current Bill		150.08	\$	3,812.15	\$	7,444.22	\$	11,226.36	\$	15,008.50
	\$ Impact	\$	6.33	\$	160.66	\$	313.72	\$	473.11	\$	632.50
	% Impact		4.2%		4.2%		4.2%		4.2%		4.2%
	% of Total Bill		6.0%		6.5%		6.5%		6.5%		6.5%
Delivery (Distribution and Retail Transmission)											
	Applied For Bill		447.54	\$	6,835.94	\$	13,172.00		19,769.86	\$	26,367.72
	Current Bill		437.16	\$	6,604.86	\$	12,722.03		19,091.96	\$	25,461.89
	\$ Impact	Ş	10.38	\$	231.08	\$	449.97	\$	677.90	\$	905.83
	% Impact		2.4%		3.5%		3.5%		3.6%		3.6%
	% of Total Bill		17.3%		11.2%		11.1%		11.0%		11.0%
Regulatory											
	Applied For Bill		144.71	\$	3,683.95	\$	7,187.07		10,841.85	\$	14,489.43
	Current Bill		144.71	\$	3,683.95	\$	7,187.07		10,841.85	\$	14,489.43
	\$ Impact	Ş	-	\$	-	\$	-	\$	-	\$	-
	% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
Data Datiana ant Ohanna	% of Total Bill		5.6%		6.0%		6.0%		6.0%		6.0%
Debt Retirement Charge											
	Applied For Bill		140.00	\$	3,570.00	\$	6,965.00		10,507.00		14,042.00
	Current Bill	-	140.00	\$	3,570.00	\$	6,965.00			\$	14,042.00
	\$ Impact	Ş	- 0.0%	\$	- 0.0%	\$	- 0.0%	\$	-	\$	- 0.0%
	% Impact % of Total Bill								0.0%		
007	% of Lotal Bill		5.4%		5.8%		5.8%		5.8%		5.9%
GST	Applied Eq. 210	ć	200.25	ć	7 035 03	ć	12 706 42	ć	20.004.12	ć	27 000 75
	Applied For Bill		298.35	\$	7,035.93	\$ \$	13,706.43		20,664.12	\$	27,609.75
	Current Bill \$ Impact		297.00 1.35	\$ \$	7,005.89 30.04	\$ \$	13,647.94 58.49	ŝ	20,575.99 88.13	\$ \$	27,492.00 117.75
	\$ Impact % Impact	Ş	0.5%	Ş	30.04	Ş	0.4%	Ş	0.4%	Ş	0.4%
	% of Total Bill		11.5%		11.5%		11.5%		11.5%		0.4%
Total Bill	/6 OF FOLDE BII		11.3%		11.370		11.3%		11.370		11.376
	Applied For Bill	ć ·	2 502 20	ć	61,158.50	ć	119,140.53	ć.	179,618.86	ć ·	239,992.48
	Current Bill			ş Ş	60,897.38	ş Ş	119,140.55		178,852.83		239,992.48
					261.12	ş		ŝ		ş. S	
	\$ Impact % Impact	Ş	11.73 0.5%	\$	0.4%	Ş	508.46 0.4%	Ş	766.03	Ş	1,023.58

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416.63 0.25 7,187.07

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Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	6.24	6.25
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0088	0.0088
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0010	0.0010
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0010	- 0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0 k\	W	Loss Factor 1.0468
RPP Tier One	750	kWh	Load Factor		

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	19.80%
Energy Second Tier (kWh)	1,344	0.0750	100.80	1,344	0.0750	100.80	0.00	0.0%	40.95%
Sub-Total: Energy			149.55			149.55	0.00	0.0%	60.76%
Service Charge	1	6.24	6.24	1	6.25	6.25	0.01	0.2%	2.54%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0088	17.60	2,000	0.0088	17.60	0.00	0.0%	7.15%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.0%	0.81%
Distribution Volumetric Rate Rider(s)	2,000	-0.0010	-2.00	2,000	-0.0013	-2.60	-0.60	30.0%	-1.06%
Total: Distribution			23.84			23.25	-0.59	(2.5)%	9.45%
Retail Transmission Rate – Network Service Rate	2,094	0.0048	10.05	2,094	0.0050	10.47	0.42	4.2%	4.25%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,094	0.0027	5.65	2,094	0.0028	5.86	0.21	3.7%	2.38%
Total: Retail Transmission			15.70			16.33	0.63	4.0%	6.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			39.54			39.58	0.04	0.1%	16.08%
Wholesale Market Service Rate	2,094	0.0052	10.89	2,094	0.0052	10.89	0.00	0.0%	4.42%
Rural Rate Protection Charge	2,094	0.0013	2.72	2,094	0.0013	2.72	0.00	0.0%	1.11%
Special Purpose Charge	2,094	0.0004	0.84	2,094	0.0004	0.84	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			14.70			14.70	0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.69%
Total Bill before Taxes			217.79			217.83	0.04	0.0%	88.49%
HST	217.79	13%	28.31	217.83	13%	28.32	0.01	0.0%	11.51%
Total Bill			246.10			246.15	0.05	0.0%	100.00%

Rate Class Threshold Test Unmetered Scattered Load

Unmetered Scattered Load										
kWł	1 5	500		2,000		7,500	1	5,000	2	0,000
Loss Factor Adjusted kWł kW		524		2,094		7,852	1	5,703	2	0,937
Load Facto										
Energy										
Applied For B	al s :	34.06	\$	149.55	\$	581.40	\$ 1	1,170.23	\$ 1	,562.78
Current B			\$	149.55	\$	581.40		1,170.23		,562.78
\$ Impa		-	\$	-	\$	-	\$	-	\$	-
*		0.0%	Ŧ	0.0%	Ŧ	0.0%	- T	0.0%	Ŧ	0.0%
% of Total B		53.8%		60.8%		62.8%		63.1%		63.2%
Distribution										
Applied For B	ill Śr	10.50	Ś	23.25	\$	70.00	Ś	133.75	Ś	176.25
Current B			\$	23.84	\$	72.24	\$	138.24	\$	182.24
ŚImpa			-\$		-\$		-\$		-\$	5.99
% Impa	.t	-1.3%		-2.5%		-3.1%		-3.2%		-3.3%
% of Total B	ai -	16.6%		9.4%		7.6%		7.2%		7.1%
Retail Transmission										
Applied For B	all \$	4.09	\$	16.33	\$	61.25	\$	122.48	\$	163.30
Current B			\$	15.70	\$	58.89	\$	117.77	\$	157.03
\$ Impa		0.16	\$	0.63	\$	2.36	\$	4.71	\$	6.27
% Impa		4.1%		4.0%		4.0%		4.0%		4.0%
% of Total B	Ш	6.5%		6.6%		6.6%		6.6%		6.6%
Delivery (Distribution and Retail Transmission)										
Applied For B	ll \$:	14.59	\$	39.58	\$	131.25	\$	256.23	\$	339.55
Current B	II \$:	14.57	\$	39.54	\$	131.13	\$	256.01	\$	339.27
\$ Impa	t\$	0.02	\$	0.04	\$	0.12	\$	0.22	\$	0.28
% Impa	t.	0.1%		0.1%		0.1%		0.1%		0.1%
% of Total B	.II - :	23.1%		16.1%		14.2%		13.8%		13.7%
Regulatory										
Applied For B	II \$	3.86	\$	14.70	\$	54.43	\$	108.60	\$	144.71
Current B	II \$	3.86	\$	14.70	\$	54.43	\$	108.60		144.71
\$ Impa		-	\$	-	\$	-	\$	-	\$	-
% Impa		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total B	0	6.1%		6.0%		5.9%		5.9%		5.9%
Debt Retirement Charge										
Applied For B		3.50	\$	14.00	\$	52.50	\$	105.00	\$	140.00
Current B			\$	14.00	\$	52.50	\$	105.00		140.00
\$ Impa		-	\$	-	\$	-	\$	-	\$	-
% Impa		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total B	.11	5.5%		5.7%		5.7%		5.7%		5.7%
GST		7 20	~	20.22	~	100 55	¢	242.24	~	204.22
Applied For B			\$	28.32	\$	106.55	\$	213.21	\$	284.32
Current B \$ Impa		7.28	\$ \$	28.31	\$ \$	106.53 0.02	\$ \$	213.18 0.03	\$ \$	284.28 0.04
\$ Impa % Impa	_	0.0%	Ş	0.01	Ş	0.02	Ş	0.03	Ş	0.04
% inpa % of Total B		11.5%		11.5%		11.5%		11.5%		11.5%
Total Bill		11.3%		11.5%		11.5%		11.5%		11.3%
Applied For B	iii é i	62 20	\$	246.15	\$	926.13	ć 1	1,853.27	ćn	,471.36
Current B			ې Ś	246.15	ې \$	925.99		1,853.02		,471.04
\$ Impa		0.02	ŝ	0.05	ŝ	0.14	Ś	0.25	ŝ	0.32
% Impa	_	0.02	Ŷ	0.0%	Ŷ	0.0%	Ý	0.23	ý.	0.32
,				2.3/0		5.070		2.270		

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.86	2.36
Service Charge Rate Adder(s)	\$	-	
Service Charge Rate Rider(s)	\$	-	
Distribution Volumetric Rate	\$/kW	7.2396	9.2003
Distribution Volumetric Rate Adder(s)	\$/kW	-	
Low Voltage Volumetric Rate	\$/kW	0.3156	0.3156
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.4833	- 0.6075
Retail Transmission Rate – Network Service Rate	\$/kW	1.4678	1.5351
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8407	0.8706
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW	Loss Factor	1.0468
RPP Tier One	750	kWh	Load Factor	49.3%		

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0650	12.29	189	0.0650	12.29	0.00	0.0%	47.00%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.29			12.29	0.00	0.0%	47.00%
Service Charge	1	1.86	1.86	1	2.36	2.36	0.50	26.9%	9.02%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	7.2396	3.62	0.50	9.2003	4.60	0.98	27.1%	17.59%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.3156	0.16	0.50	0.3156	0.16	0.00	0.0%	0.61%
Distribution Volumetric Rate Rider(s)	0.50	-0.4833	-0.24	0.50	-0.6075	-0.30	-0.06	25.0%	-1.15%
Total: Distribution			5.40			6.82	1.42	26.3%	26.08%
Retail Transmission Rate – Network Service Rate	0.50	1.4678	0.73	0.50	1.5351	0.77	0.04	5.5%	2.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	0.8407	0.42	0.50	0.8706	0.44	0.02	4.8%	1.68%
Total: Retail Transmission			1.15			1.21	0.06	5.2%	4.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.55			8.03	1.48	22.6%	30.71%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	3.75%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	0.96%
Special Purpose Charge	189	0.0004	0.08	189	0.0004	0.08	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.96%
Sub-Total: Regulatory			1.56			1.56	0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.82%
Total Bill before Taxes			21.66			23.14	1.48	6.8%	88.49%
HST	21.66	13%	2.82	23.14	13%	3.01	0.19	6.7%	11.51%
Total Bill			24.48			26.15	1.67	6.8%	100.00%

Rate Class Threshold Test Sentinel Lighting

Sentinel Lighting						
kWh	70	130		180	270	360
Loss Factor Adjusted kWh	74	137		189	283	377
kW	0.20	0.35	0	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49	9.3%	49.3%	49.3%
Energy						
Applied For Bill	\$ 4.81	\$ 8.90	\$	12.28	\$ 18.39	\$ 24.50
Current Bill		\$ 8.90	\$		\$ 18.39	\$ 24.50
\$ Impact		\$-	\$		\$-	\$ -
% Impact		0.0%		0.0%	0.0%	0.0%
% of Total Bill	39.9%	45.5%		47.0%	48.8%	49.8%
Distribution						
Applied For Bill		\$ 5.48	\$		\$ 9.04	\$ 11.27
Current Bill		\$ 4.33	\$		\$ 7.17	\$ 8.94
\$ Impact % Impact		\$ 1.15 26.6%	\$	1.42 26.3%	\$ 1.87 26.1%	\$ 2.33 26.1%
% of Total Bill		28.0%		26.1%	20.1%	20.1%
Retail Transmission	34.370	28.076		20.178	24.076	22.5%
Applied For Bill	\$ 0.48	\$ 0.84	\$	1.21	\$ 1.80	\$ 2.41
Current Bill		\$ 0.84	\$		\$ 1.73	\$ 2.31
\$ Impact		\$ 0.04	\$		\$ 0.07	\$ 0.10
% Impact		5.0%		5.2%	4.0%	4.3%
% of Total Bill		4.3%		4.6%	4.8%	4.9%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$ 4.62	\$ 6.32	\$	8.03	\$ 10.84	\$ 13.68
Current Bill		\$ 5.13	\$	6.55	\$ 8.90	\$ 11.25
\$ Impact	\$ 0.89	\$ 1.19	\$	1.48	\$ 1.94	\$ 2.43
% Impact	23.9%	23.2%		22.6%	21.8%	21.6%
% of Total Bill	38.3%	32.3%		30.7%	28.8%	27.8%
Regulatory						
Applied For Bill		\$ 1.19	\$		\$ 2.20	\$ 2.85
Current Bill		\$ 1.19	\$		\$ 2.20	\$ 2.85
\$ Impact		\$ -	\$		\$ -	\$ -
% Impact		0.0%		0.0%	0.0%	0.0%
% of Total Bill	6.3%	6.1%		6.0%	5.8%	5.8%
Debt Retirement Charge	¢ 0.40	¢ 0.01	~	4.20	¢ 1.00	6 2 5 2
Applied For Bill Current Bill		\$ 0.91 \$ 0.91	\$ \$		\$ 1.89 \$ 1.89	\$ 2.52 \$ 2.52
\$ Impact		\$ 0.91 \$ -	ş Ś		\$ 1.89 \$ -	\$ - \$ -
% Impact		0.0%		0.0%	<u>,</u> .0%	0.0%
% of Total Bill		4.6%		4.8%	5.0%	5.1%
GST	4.170	4.070		4.070	5.070	5.170
Applied For Bill	\$ 1.39	\$ 2.25	\$	3.01	\$ 4.33	\$ 5.66
Current Bill		\$ 2.10	\$		\$ 4.08	\$ 5.35
\$ Impact		\$ 0.15	\$		\$ 0.25	\$ 0.31
% Impact	9.4%	7.1%		7.1%	6.1%	5.8%
% of Total Bill	11.5%	11.5%		11.5%	11.5%	11.5%
Total Bill						
Applied For Bill	\$ 12.07	\$ 19.57	\$	26.14	\$ 37.65	\$ 49.21
Current Bill	\$ 11.06	\$ 18.23	\$	24.46	\$ 35.46	\$ 46.47
\$ Impact	\$ 1.01	\$ 1.34	\$	1.68	\$ 2.19	\$ 2.74
% Impact	9.1%	7.4%		6.9%	6.2%	5.9%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.79	1.04
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.3510	5.7343
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3091	0.3091
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.4492	- 0.5149
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605	1.5274
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8234	0.8526
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW	Loss Factor	1.0468
RPP Tier One	750	kWh	Load Factor	50.7%		

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	43.64%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	43.64%
Service Charge	1	0.79	0.79	1	1.04	1.04	0.25	31.6%	17.87%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.3510	0.44	0.10	5.7343	0.57	0.13	29.5%	9.79%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.3091	0.03	0.10	0.3091	0.03	0.00	0.0%	0.52%
Distribution Volumetric Rate Rider(s)	0.10	-0.4492	-0.04	0.10	-0.5149	-0.05	-0.01	25.0%	-0.86%
Total: Distribution			1.22			1.59	0.37	30.3%	27.32%
Retail Transmission Rate – Network Service Rate	0.10	1.4605	0.15	0.10	1.5274	0.15	0.00	0.0%	2.58%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	0.8234	0.08	0.10	0.8526	0.09	0.01	12.5%	1.55%
Total: Retail Transmission			0.23			0.24	0.01	4.3%	4.12%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.45			1.83	0.38	26.2%	31.44%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.44%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.86%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.30%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	8.93%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.47%
Total Bill before Taxes			4.77			5.15	0.38	8.0%	88.49%
HST	4.77	13%	0.62	5.15	13%	0.67	0.05	8.1%	11.51%
Total Bill			5.39			5.82	0.43	8.0%	100.00%

Rate Class Threshold Test Street Lighting

Street Lighting							
kWh	37	73		110	1	146	183
Loss Factor Adjusted kWh	39	77		116		153	192
, kW	0.10	0.20		0.30	0	.40	0.50
Load Factor	50.7%	50.0%		50.3%	50	0.0%	50.2%
Energy							
Applied For Bill	\$ 2.53	\$ 5.0	00 \$	7.54	\$	9.94	\$ 12.48
Current Bill	\$ 2.53	\$ 5.0	00\$	7.54	\$	9.94	\$ 12.48
\$ Impact	\$ -	\$-	\$	-	\$	-	\$ -
% Impact	0.0%	0.	0%	0.0%		0.0%	0.0%
% of Total Bill	43.5%	49.	5%	52.2%		53.4%	54.3%
Distribution							
Applied For Bill	\$ 1.59	\$ 2.3	L5 \$	2.70	\$	3.24	\$ 3.80
Current Bill		\$ 1.		2.06	\$	2.47	\$ 2.90
\$ Impact	\$ 0.37	\$ 0.	52 \$	0.64	\$	0.77	\$ 0.90
% Impact	30.3%	31.		31.1%		31.2%	31.0%
% of Total Bill	27.4%	21.	3%	18.7%		17.4%	16.5%
Retail Transmission							
Applied For Bill				0.72		0.95	\$ 1.19
Current Bill		\$ 0.4		0.69	<u> </u>	0.91	\$ 1.14
	\$ 0.01	\$ 0.0		0.03	\$	0.04	\$ 0.05
% Impact % of Total Bill	4.3% 4.1%		7% 3%	4.3% 5.0%		4.4% 5.1%	4.4% 5.2%
Delivery (Distribution and Retail Transmission)	4.1/0	4.	570	3.078		3.170	3.270
Applied For Bill	\$ 1.83	\$ 2.	53 \$	3.42	ć	4.19	\$ 4.99
Current Bill		\$ 2.0		2.75	\$	3.38	\$ 4.04
	\$ 0.38	\$ 0.1		0.67	\$	0.81	\$ 0.95
% Impact	26.2%	26.		24.4%	Ŧ	24.0%	23.5%
% of Total Bill	31.5%	26.		23.7%		22.5%	21.7%
Regulatory							
Applied For Bill	\$ 0.52	\$ 0.	78 \$	1.05	\$	1.31	\$ 1.58
Current Bill	\$ 0.52	\$ 0.	78 \$	1.05	\$	1.31	\$ 1.58
\$ Impact	\$ -	\$ -	\$	-	\$	-	\$ -
% Impact	0.0%	0.	0%	0.0%		0.0%	0.0%
% of Total Bill	9.0%	7.	7%	7.3%		7.0%	6.9%
Debt Retirement Charge							
Applied For Bill		\$ 0.		0.77	\$	1.02	\$ 1.28
Current Bill		\$ 0.		0.77	\$	1.02	\$ 1.28
\$ Impact		\$ -	\$	-	\$	-	\$ -
% Impact	0.0%		0%	0.0%		0.0%	0.0%
% of Total Bill GST	4.5%	5.	1%	5.3%		5.5%	5.6%
Applied For Bill	\$ 0.67	\$ 1.	16 \$	1.66	ć	2.14	\$ 2.64
Current Bill		\$ 1.		1.57	\$	2.03	\$ 2.52
	\$ 0.02	\$ 0.0		0.09	\$	0.11	\$ 0.12
% Impact			1%	5.7%	Ý	5.4%	4.8%
% of Total Bill		11.		11.5%		11.5%	11.5%
Total Bill							
Applied For Bill	\$ 5.81	\$ 10.)8 \$	14.44	\$	18.60	\$ 22.97
Current Bill		\$ 9.		13.68	\$	17.68	\$ 21.90
\$ Impact	\$ 0.43	\$ 0.	52 \$	0.76	\$	0.92	\$ 1.07
% Impact	8.0%	6.	5%	5.6%		5.2%	4.9%



APPENDIX A

Attachment A, B, C & D

ATTACHMENT A CDM Load Impacts by Class and Program

		NE	T	GRC	SS	NE	т	GRC	ISS	NE	т	GRO	SS	NE	т	GRO	DSS	NE	T	GR	OSS
Class	Year	20	06	200	<u>)6</u>	200)7	200)7	200	<u>)8</u>	200	8	200	<u>)9</u>	20	09	Total kWh	Total kW	Total kWh	Total kV
Program	Implemented	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	<u>kWh</u>	kW	kWh	kW	kWh	kW				
Third Tranche																					
RESIDENTIAL																					
Home Show Lightbulb Giveaway	2007									33,826	0.78	37,584	0.87	33,826	0.78	37,584	0.87	67,651	1.57	75,168	1.74
GENERAL SERVICE 50 TO 4,999 kW																					
Reduce the Juice Energy Audits	2006-2007					66,874	1.55	74,304	1.72	103,615	7.82	119,414	9.54	103,615	7.82	119,414	9.54	274,104	17.20	313,133	20.80
15W CFLs - 2006						66,874	1.55	74,304	1.72	66,874	1.55	74,304	1.72	66,874	1.55	74,304	1.72	200,621	4.64	222,912	5.16
15W CFLs - 2007										5,521	0.13	6,134	0.14	5,521	0.13	6,134	0.14	11,042	0.26	12,269	0.28
LED Exit Sign										4,683	0.51	5,854	0.63	4,683	0.51	5,854	0.63	9,366	1.02	11,708	1.27
32W T8 Fixtures - 4 LAMP										26,179	5.60	32,724	6.99	26,179	5.60	32,724	6.99	52,358	11.19	65,448	13.99
Energy Star Freezer										358	0.05	398	0.05	358	0.05	398	0.05	716	0.09	796	0.10
OPA Programs																					
A Copy of the Program Measures by Year, Unit kWh Savings, Us	eful life # of Units can be for	und on "OPA MEA	SURES" Tab																		
Residential																					
Cool Savings Rebate Program	2008 - 2009									49,184	31.16	85,622	54.09	110,656	71.64	229,496	146.71	159,841	102.80	315,117	200.80
Secondary Fridge Retirement Pilot	2006	11,805	2.68	13,117	2.97	11,805	2.68	13,117	2.97	11,805	2.68	13,117	2.97	11,805	2.68	13,117	2.97	47.220	10.70	52,467	11.89
Cool & Hot Savings Rebate	2006-2007	29,142	27.01	36,917	32.84	74,772	57.45	126,540	96.75	74,772	57.45	126,540	96.75	74,772	57.45	126,540	96.75	253,458	199.36	416,537	323.08
Great Refrigerator Roundup	2007					54,589	6.21	135,225	15.30	151,495	16.58	313,761	34.59	266,981	33.80	529,942	67.86	473,064	56.58	978,928	117.75
Every Kilowatt Counts	2006 - 2007	756,162	8.92	840,180	9.91	1,029,690	19.51	1,213,344	25.24	1,026,345	18.52	1,207,262	23.44	1,026,345	18.52	1,207,262	23.44	3,838,540	65.46	4,468,048	82.03
peaksaver®	2007, 2008	,				0.00	74.84	0	83.16	2,631	206.41	2,924	229.35	2,819	307.26	3,132	341.40	5,450	588.51	6,056	653.90
Summer Savings	2007					197,380	110.50	1,644,835	920.84	33,269	32.95	277,241	274.62	12,593	15.87	104,940	132.22	243,242	159.32	2,027,017	1327.6
Social Housing – Pilot	2007					24,860	2.92	24,860	2.92	24,860	2.92	24,860	2.92	24,860	2.92	24,860	2.92	74.581	8.77	74,581	8.77
Energy Efficiency Assistance for Houses – Pilot	2007					0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0	0.00	0	0.00
Summer Sweepstakes	2008					0.00	0.00	0	0.00	95,869	24.25	123,565	31.26	34,595	13.91	44,589	17.93	130.464	38.16	168,154	49.19
Every Kilowatt Counts Power Savings Event	2008									249,672	13.62	619,227	32.61	355,476	23.84	907,450	60.45	605,149	37.46	1,526,677	93.06
General Service<50kW																					
OPA Conservation Programs																					
High Performance New Construction	2008									576	0.68	823	0.97	18,518	8.55	26,454	12.22	19,094	9.23	27,277	13.19
Power Savings Blitz	2008									0.00	0.00	0	0.00	309,504	79.33	325,794	83.51	309,504	79.33	325,794	83.51
-																					
General Service>50kW to 4,999kW																					
OPA Conservation Programs																					
Electricity Retrofit Incentive Program	2007, 2008					0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	271,136	40.23	430,227	63.64	271,136	40.23	430,227	63.64

ATTACHMENT B

				2006				2007			2	008			20	09		
Class Program	Year Implemented	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Total Revenu
Third Tranche				onne				onit				onne			KUV	onic		
RESIDENTIAL																		
Home Show Lightbulb Giveaway	2007									33,826	kWh	0.0122	\$427.33	33,826	kWh	0.0122	\$412.67	\$840.00
GENERAL SERVICE 50 TO 4,999 Kw																		
Reduce the Juice Energy Audits	2006-2007					103,615	kWh	0.0089	\$11,024.64	103,615	kWh	0.0088	\$10,983.20	103,615	kWh	0.0080	\$10,278.61	\$21,261.81
OPA Programs																		
Residential																		
Cool Savings Rebate Program		0	kWh	0.0122	\$0.00	0	kWh	0.0123	\$0.00	49,184	kWh	0.0122	\$601.69	110,656	kWh	0.0122	\$1,350.01	\$1,951.70
Secondary Fridge Retirement Pilot		11,805	kWh	0.0122	\$144.91	11,805	kWh	0.0123	\$144.81	11,805	kWh	0.0122	\$144.42	11,805	kWh	0.0122	\$144.02	\$578.15
Cool & Hot Savings Rebate		29,142	kWh	0.0122	\$357.72	74,772	kWh	0.0123	\$917.21	74,772	kWh	0.0122	\$914.71	74,772	kWh	0.0122	\$912.22	\$3,101.86
Great Refrigerator Roundup		0	kWh	0.0122	\$0.00	54,589	kWh	0.0123	\$669.62	151,495	kWh	0.0122	\$1,853.28	266,981	kWh	0.0122	\$3,257.16	\$5,780.07
Every Kilowatt Counts		756,162	kWh	0.0122	\$9,281.89	1,029,690	kWh	0.0123	\$12,630.86	1,026,345	kWh	0.0122	\$12,555.61	1,026,345	kWh	0.0122	\$12,521.40	\$46,989.76
peaksaver®		0	kWh	0.0122	\$0.00	0	kWh	0.0123	\$0.00	2,631	kWh	0.0122	\$32.19	2,819	kWh kWh	0.0122	\$34.39	\$66.58
Summer Savings		0	kWh	0.0122 0.0122	\$0.00 \$0.00	197,380	kWh kWh	0.0123	\$2,421.20 \$304.95	33,269	kWh kWh	0.0122 0.0122	\$406.99 \$304.12	12,593 24,860	kWh	0.0122	\$153.63 \$303.29	\$2,981.82 \$912.37
Social Housing – Pilot		0	kWh kWh	0.0122	\$0.00 \$0.00	24,860 0	kWh	0.0123 0.0123	\$304.95 \$0.00	24,860 0	kWh	0.0122	\$304.12 \$0.00	24,860	kWh	0.0122	\$303.29 \$0.00	\$912.37 \$0.00
Energy Efficiency Assistance for Houses – Pilot Summer Sweepstakes		0	kWh	0.0122	\$0.00	0	kWh	0.0123	\$0.00	95,869	kWh	0.0122	\$0.00 \$1,172.80	34,595	kWh	0.0122	\$422.05	\$0.00 \$1,594.85
Every Kilowatt Counts Power Savings Event		0	kWh	0.0122	\$0.00 \$0.00	0	kWh	0.0123	\$0.00 \$0.00	249.672	kWh	0.0122	\$3,054.33	34,595 355,476	kWh	0.0122	\$422.05 \$4,336.81	\$1,394.85
Every knowatt Counts Power Savings Event		0	KVVII	0.0122	\$0.00	0	KVVII	0.0125	Ş0.00	249,072	KVVII	0.0122	\$5,054.55	555,470	KVVII	0.0122	\$4,550.61	\$71,348.30
GENERAL SERVICE Less Than 50kW																		<i>\$12,010,000</i>
OPA Conservation Programs																		
High Performance New Construction										576	kWh	0.0088	\$5.09	18,518	kWh	0.0080	\$153.08	\$158.17
Power Savings Blitz										0	kWh	0.0088	\$0.00	309,504	kWh	0.0080	\$2,558.57	\$2,558.57
																		\$2,716.74
eral Service>50kW to 4,999kW																		
OPA Conservation Programs																		
Electricity Retrofit Incentive Program						0.00	kW	1.3415	\$0.00	0.00	kW	1.3320	\$0.00	40.23	kW	1.3313	\$53.56	\$53.56 \$53.56
																		<i>\$</i> 55.50

ATTACHMENT C LRAM Totals

Rate Class

	LRAM \$
Third Tranche	
RESIDENTIAL	\$840.00
GENERAL SERVICE 50 TO 4,999 Kw	\$21,261.81
UTILITY COSTS	\$0.00
<u>OPA Programs</u>	
RESIDENTIAL	\$71,348.30
GENERAL SERVICE <50KW	\$2,716.74
GENERAL SERVICE >50KW	\$53.56
	\$96,220.41

ATTACHMENT E

LRAM Input Assumptions

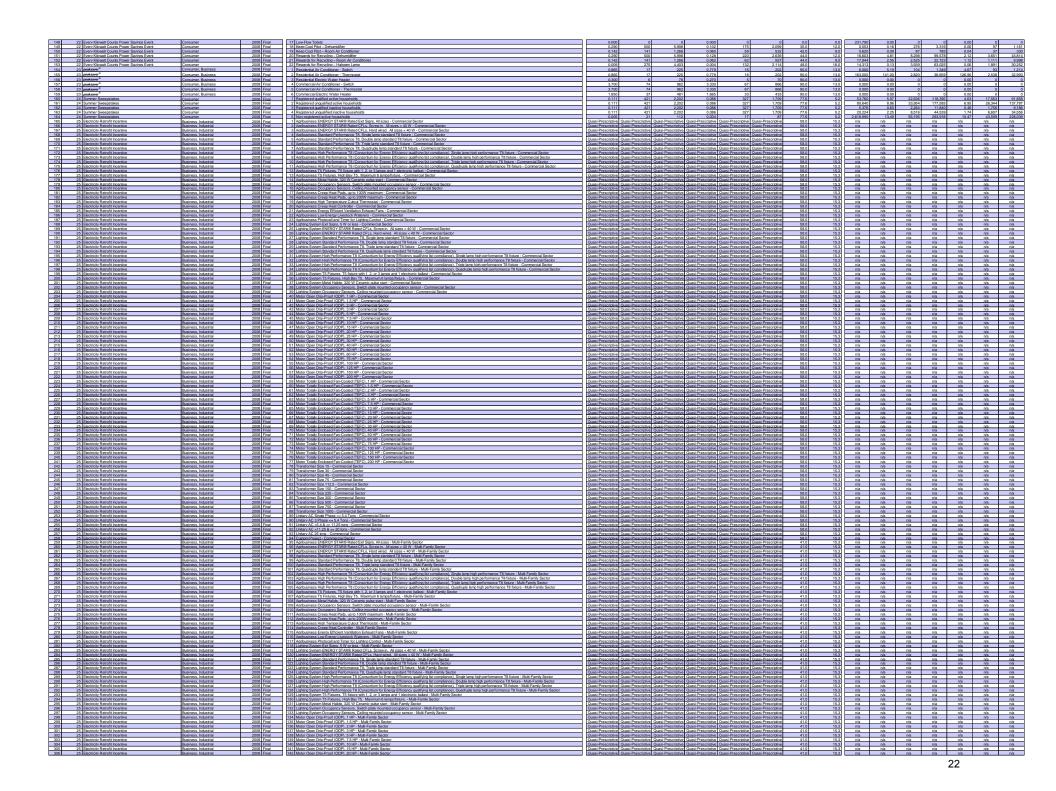
Class	Free Rider	Number of	Table	Discount Factor	Technology Life
Program	LRAM	LRAM	LRAM	LRAM	LRAM
Third Tranche					
RESIDENTIAL					
Home Show Lightbulb Giveaway	10%	870	OPA	7.39%	8
GENERAL SERVICE 50 TO 4,999 kW					
Reduce the Juice Energy Audits					
15W CFLs - 2006	10%	1,720	OPA	7.39%	8
15W CFLs - 2007*	10%	142	OEB	7.39%	2
LED Exit Sign*	10%	22	OEB	7.39%	25
32W T8 Fixtures - 4 LAMP*	10%	101	OEB	7.39%	5
Energy Star Freezer	10%	10	OPA	7.39%	21

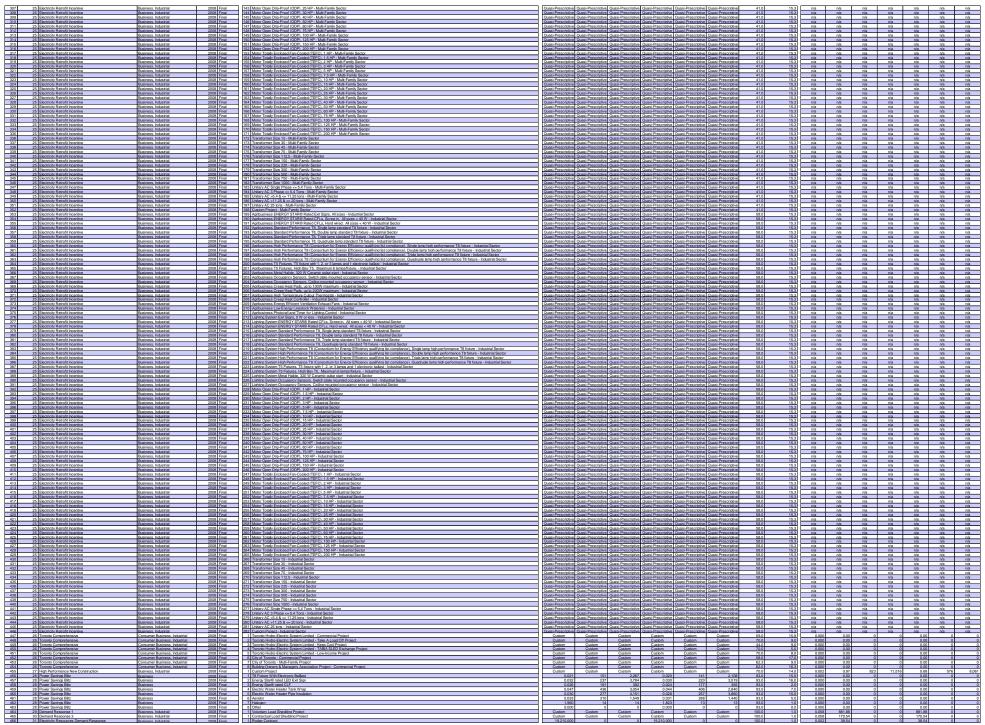
1Tables

OEB: OEB Total Resource Cost Guide, Section 5, Assumptions and Measures List September 8, 2005 - File: cdm_assumptionsmeasureslist_08092005.xls OPA: 2009 Mass Market Measures and Assumptions, V1.02 April 2009, Ontario Power Authority - 16080_V_1_02_2009_MA_List_-_MM_14Apr_2009.pdf

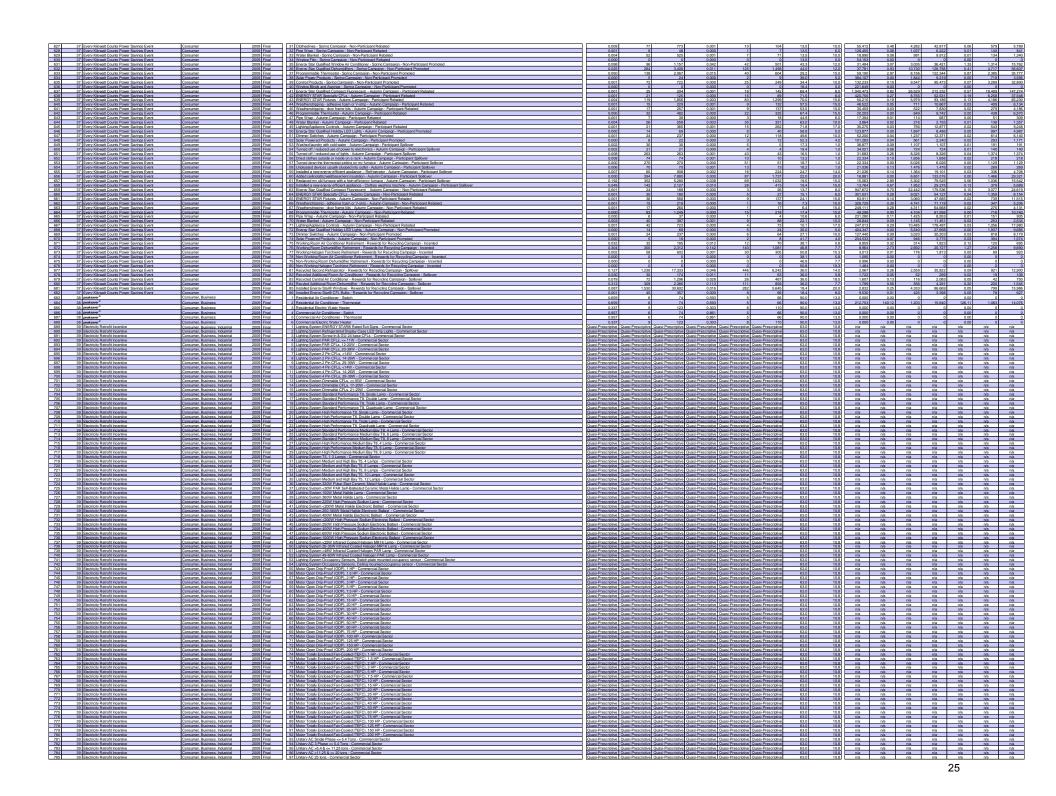
OPA Conservation & Demand Management Programs Measure Results at End-User Level

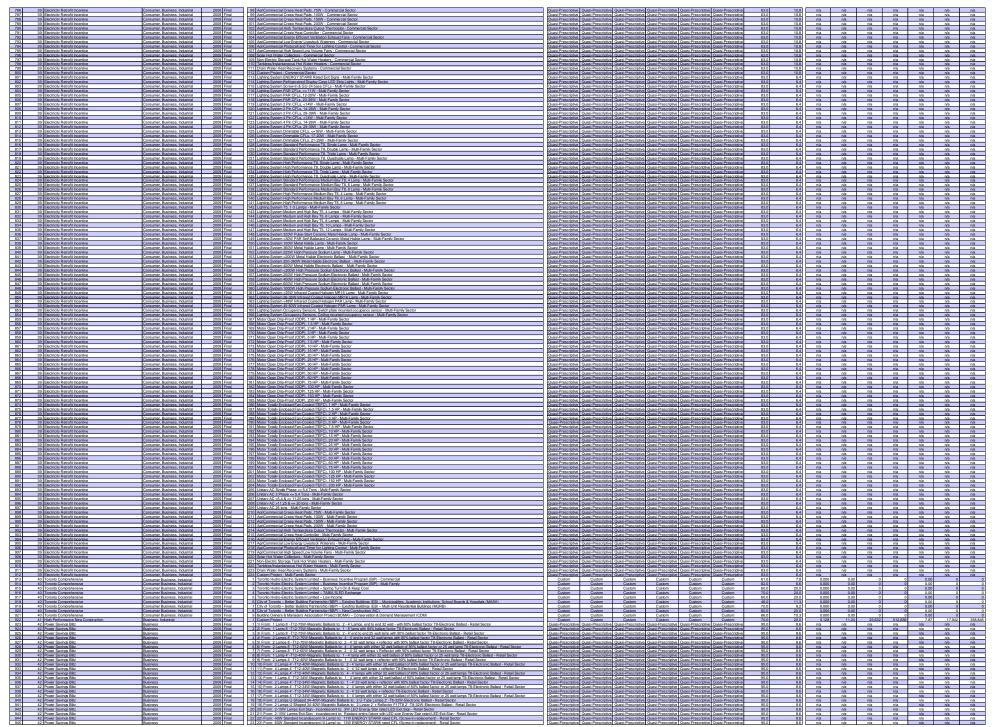
For: Orangeville Hydro Limited s Initiative Name	Program Name	Program Results	Measure Name				Unit Savines 4	Assumptions						C Specific Results		
Number	Program wante	Program Results # Year Status		Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Saving (kWb)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWb)	Net Lifetime Aggrega Energy Savings Net-to-G (kWh) Adjustm	te Effective Useful iross Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy	Gross Net Sum Lifetime Peak	mer Net Annual Energy	Net Lifetime Energy Savings (kWh)
				Savings (kW)	(KWN)	(KWh)	Savings (kW)	(KWN)	(%Wh) Adjustm (%)	ACTIC: 1		Demand Savings (kW)	Energy Savings (kWh)	Lifetime Peak Energy Demand Savings Savings (kWh)	Energy Savings (kW) (kWh)	(kWh)
Secondary Refrigerator Retirement Plint Secondary Refrigerator Retirement Plint	Consumer Consumer	2006 Final 2006 Final	Refriguention Retirement Preciair Retirement	0.27	72 1 2	00 7.20 00 5.40	0.245	1 08	n <u>6.480</u> D 4.860	90.0 6.0 90.0 6.0	10.583		12 705	76.228 2.472	2 59 11 42	4 68 60
3 2 Cool & Hot Savings Rebate 4 2 Cool & Hot Savings Rebate	Consumer			0.39	39 3 31 1	0 5.46 77 3.17	0.359	35	1 4.914 9 2.861	90.0 14.0 90.0 18.0	30.367 23.135	7 <u>12.11</u> 5 <u>4.19</u>	11.843	165.807	10.90 10.65 3.77 3.67	9 149.22
5 2 Cool & Hot Savinos Rebate 6 2 Cool & Hot Savinos Rebate 7 2 Cool & Hot Savinos Rebate	Consumer Consumer Consumer	2006 Final 2006 Final 2006 Final	2 Procentranile Themestell - Cod Savines 3 Control Al-Conferent Tues care. Cod Savines 4 Entered Savine Startic Control Al-Conferent - Het Savines 4 Entered Savine Scale - Code Savines 5 Efficient Frances and H-COL - Het Savines 5 Efficient Frances and H-COL - Het Savines 5	0.42	36 8	10 3.28 55 2.78 37 12.55	0.293	5 36 7 8 8 49	4 7.417	90.0 8.0 57.2 18.0 59.1 15.0	20.710 6.185 13.020	6.46	8.491 958 10.894	67.928 17.248 163.406	7.83 7.64 0.60 54 3.82 6.43	
7 2 Cool & Hot Savinos Rebate 8 2 Cool & Hot Savinos Rebate 9 3 Everv Kilovatt Counts	Consumer Consumer	2006 Final 2006 Final 2006 Final 2006 Final	5 Efficient Furnace with EC41-Hot Savinos 6 Proceammable Themstati Hot Savinos 1 Enerory Star® Compact Fluorescent Lidit Bub - Sonino Campaion	0.02		54 80- 04 41:	4 0.008 8 0.000 0 0.000	1	4 376	27.5 15.0 90.0 4.0	12.034 2.823.572	2 0.00	645 294.781	1.179.124	0.09 17	8 96.57 7 2.65 3 1.061.21
0 3 Ever Klowatt Coarts 11 3 Ever Klowatt Coarts 12 3 Ever Klowatt Coarts 13 3 Ever Klowatt Coarts 14 4 5 14 5 Ever Klowatt Coarts	Consumer Consumer Consumer		2 Electric Timers - Sorina Carmaion 3 Programmable Themostats - Sorina Carmaion 4 Energy Star® Colling Fans - Sorina Carmaion	0.05	50 1 14 1	16 3.24 11 2.82	0.000	i 19 i 12		90.0 20.0 90.0 15.0 90.0 20.0	79.158 34.433 26.194	3 1.72	7.438	73.867	0.00 13.03 1.55 6.69 0.33 3.32	3 1.061.21 7 260.74 4 100.40 4 66.48
13 3 Every Kilowatt Counts 14 3 Every Kilowatt Counts	Consumer Consumer	2006 Final 2006 Final 2006 Final 2006 Final 2006 Final	5 Entror Star® Correact Fluorescent Licht Bub - Auturn Carnoaion 6 Sozarca Licht Entrifon Jobel Licht Shrio - Auturn Carnoaion 7 Piogrammable Thermostate - Auturn Carnoaion	0.00	10 1 10	04 411 31 92	B 0.000 3 0.000	9	4 376 8 830	90.0 4.0 90.0 30.0	4.186.523	3 0.00 4 0.00	437.073 30.987	1.748.292 929.597 624,258	0.00 393.36	4 66.480 6 1.573.463 8 836.633 3 561,83 1 65,703
16 3 Every Kilowatt Counts 17 3 Every Kilowatt Counts	Consumer Consumer Consumer	2006 Final 2006 Final 2006 Final		0.00	18 5 10 1 10 2	22 9,39 39 1,39 09 4,18	0.000	4/ 12 18	8 3.762	90.0 18.0 90.0 10.0 90.0 20.0	52.525	5 0.00	34,681 7,301 3,939	73,010	7.04 31,21 0.00 6,57 0.00 3.54	5 561,83 65,70 5 70.90
17 3 Every Kilowatt Counts 18 3 Every Kilowatt Counts 19 4 Demand Response 1 20 5 Electricity Resources Demand Response	Consumer Business, Industrial	2006 Final 2006 Final 2006 Final	9 Indoor Motion Sensors - Aufurn Campaign 10 Programmable Basebaad Internostas - Aufurn Campaign 1 Voluntary Load Bedding Project 1 Voluntary Load Project	0.00 Custom	00 1,4 Custom	56 26,39 Custom	3 0.000 Custom	0 1,32 Custom	0 23,754 Custom	90.0 18.0 100.0 1.0	3.957	556.76	5,801	0 5	0.00 5,22	5 70,90 1 93,98 0 (
20 5 Electricity Resources Demand Response 21 5 Electricity Resources Demand Response 22 6 Great Refrigerator Roundup	Consumer	2006 Final 2006 Final 2007 Final	1 Rodan Contract 2 Lobaw Contract 1 Botom Fecer Fridge	3,000.00 10,000.00 0.11		0 0.57	0 3,000.000 0 10,000.000 8 0.084	77	0 0 0 0 8 7,002	100.0 1.0 100.0 1.0 73.1 9.0	0.002 0.002 1.325		0	0 12,689	6.29 20.96 0.11 1,03	0 1 9,27
23 6 Great Refrigerator Roundup 24 6 Great Refrigerator Roundup	Consumer Consumer	2007 Final	2 Chest Freezer 3 Side hz Side Erdine-Freezer	0.06		71 3,77 00 8,09	2 0.031	21		45.7 8.0 39.1 9.0	32.524	4 2.19 7 1.06	15,334	122,672 88,746	1.00 7,01 0.41 3,86	0 56,08 0 34,74 3 77,15
23 6 Great Refrigerator Roundup 24 6 Great Refrigerator Roundup 25 6 Great Refrigerator Roundup 26 6 Great Refrigerator Roundup	Consumer Consumer	2007 Final 2007 Final	S Smal Freezer (under 10 cubic feet)	0.07	78 7 48 3	21 6,49 39 2,70	1 0.030 B 0.015	28		39.1 9.0 30.1 8.0	30.361	2.36	21,898	197,083 3,219	0.92 8,57	3 77,15 1 96 1 3,16
27 6 Great Refrigerator Roundup 28 6 Great Refrigerator Roundup 29 6 Great Refrigerator Roundup	Consumer Consumer Consumer	2007 Final 2007 Final 2007 Final	6 Small Fridge (under 10 cubic feet) 7 Too Freezer Fridge Uurich Freezer	0.05	79 7	0 4,410 32 6.580 43 5.94	0.016	28	6 2.578	30.1 9.0 39.1 9.0 45.7 8.0	2.381 109.976 6.287	5 8.68	80.482		3.40 31.50 0.31 2.13	7 283.56
29 6 Great Refriderator Rounduo 30 6 Great Refriderator Rounduo 31 7 Cool & Hot Savinos Rebate 32 7 Cool & Hot Savinos Rebate	Consumer	2007 Final 2007 Final 2007 Final 2007 Final	8. Ukutat Presat Window Ar Conditioner 11. Energy Startig Central Ar Conditioner - Hot Savinos 2. Effective France and KCM - Hot Savinos 2. Effective France and KCM - Hot Savinos 2. Effective France and KCM - Hot Savinos	0.10	52 2 59 1	40 1.08 55 2.78	3 0.049 1 0.242 9 0.097 0 0.293	2 10 7 8	0 2.717 4 466 9 1.595 4 7.417	45.7 8.0 43.1 4.5 57.2 18.0 59.1 15.0	6.287 0.000 6.124 12.892	0.00	949	17.079	0.00 54	0 3 9.76 5 95.62
32 7 Cool & Hot Savinos Rebate 33 7 Cool & Hot Savinos Rebate 34 7 Cool & Hot Savinos Rebate	Consumer Consumer Consumer	2007 Final 2007 Final 2007 Final	2 Lefticient Furnace with ECM. Hot Savinas 3 Programmable Themostati - Hot Savinas 4 Energy Star® Central Air Conditioner. Ter 2 - Cool Savinas	0.49	28	37 12.55 54 80 55 2.78	0.293 4 0.008 9 0.097	49 1 1		59.1 15.0 27.5 15.0 57.2 18.0	12.892 11.915 47.663	5 0.33	10.787 639 7.384	9.580 132.917	3.78 6.37 0.09 17 4.62 4.22	5 95.62 5 2.63 4 76.02
35 7 Cool & Hot Savings Rebate 36 7 Cool & Hot Savings Rebate	Consumer	2007 Final 2007 Final	5 Energy Star® Central Ait Conditioner, Tier 1 - Cool Savinos 6 Medium Pficiency Energy and the Cool Savinos	0.16	59 1 36 8	55 2.78 37 12.55	9 0.097 0 0.293	7 8 8 49	9 1.595 4 7.417	57.2 18.0 59.1 15.0	63.258	0.00	0	0	0.00 01.28	0 469.20
37 7 Cool & Hot Savings Rebate 38 7 Cool & Hot Savings Rebate	Consumer Consumer	2007 Final 2007 Final	T Hos Riserce Funcas with ECM. Cool Savinas Provasemable Transatur, ECM. Cool Savinas Provasemable Transatur, Cool Savinas P Central Af Conditioner Tune-ses - Cool Savinas 1 Savin CR, 1 Savin CR, 1 Savin CR, 1 Savin CR, 1 Savin CR, 1 Savin CR, 1 Savin CR, 1 Savin CR, 1 Sa	0.49	28	37 12.55 54 80	0 0.293	49 1	4 7.417 5 221	59.1 15.0 27.5 15.0	0.000	3 1.63	0	0 47.526	0.00	0 13.05
39 7 Cool & Hot Savings Rebate 40 8 Every Kilowatt Counts 41 8 Every Kilowatt Counts	Consumer Consumer Consumer	2007 Final 2007 Final		0.00	32	1.17 13 34 52 49	5 0.040 4 0.001 7 0.001	3	8 388	15.7 5.0 78.0 8.0 78.0 8.0	58.595 4,963.795 808.060	1.54	13.768 213,443 50,181	401,444	2.37 2.16 5.03 166,48 1.20 39,14	3 10.81 6 1,331,88 1 313,12
42 8 Every Kilowatt Counts	Consumer	2007 Final 2007 Final 2007 Final 2007 Final 2007 Final 2007 Final	Errory StartB Light Foture	0.00	26 1 21	23 1,96 37 67	5 0.003 0 0.001	8 6	8 1,082 9 516	55.0 16.0 77.0 18.0	19.280	3 0.05	2,370		0.06 1,30	1,331,85 1,313,12 3,20,85 2,19,45 8,44,14 6,273,05 8,195 8,19,77 5,3,34 5,3,45 1,55 1
44 8 Every Kilowatt Counts 45 8 Every Kilowatt Counts 46 8 Every Kilowatt Counts	Consumer Consumer Consumer	2007 Final 2007 Final 2007 Final		0.00	0	43 65 5 24	9 0.000 4 0.001 4 0.000	3	3 261 1 3	*0.0 5.0 76.0 8.0 13.0 5.0	1,315.081 1,044.547 637.274	7 1.36	18,017 44,916 3,065	90,083 359,324 15,326	0.00 8,82 1.03 34,13 0.00 39	5 273,01 8 1 9
47 8 Every Kilowatt Counts 48 8 Every Kilowatt Counts	Consumer Consumer	2007 Final	7 Solar Light 8 Energy Sarlb Celling Fan 9 Furnace Flat	0.00	03 11	30 89 38 3	B 0.002	4	9 494 1 21	55.0 10.0 55.0 1.0	40.040		3,596		0.06 1,97	5 19,77 5 3,34
49 8 Every Kilowatt Counts 50 8 Every Kilowatt Counts 51 8 Every Kilowatt Counts	Consumer	2007 Final	10 Power Bar with Timer 11 Lighting Control Device	0.00	16 19	72 72 72 72 10 72	4 0.005	5	6 557	77.0 10.0 55.0 10.0	17.636 204.192	5 0.11 2 3.78	1,277	12,769 147,427	0.09 98 2.08 8,10	3 9,83 8 81,08 3 56,03 8 5,28
49 8 Every Klowatt Courts 50 8 Every Klowatt Courts 51 8 Every Klowatt Courts 52 8 Every Klowatt Courts 53 8 Every Klowatt Courts 54 9 paskasw ²	Consumer Consumer Consumer	2007 Final 2007 Final 2007 Final	12 Outdoor Motion Sensor 13 Dimmer Switch 14 Pogrammable Themostat	0.00	00	24 23 75 1.12	8 0.000 7 0.000 7 0.000	0 1 1 4	3 130 1 620	55.0 10.0 55.0 10.0 55.0 15.0	63.751 40.508 38.926	5 0.00	10,187 960 2,923	101,874 9,600 43,850	0.00 5,60 0.02 52 0.00 1,60	3 56,03 8 5,28 8 24,11
	Consumer Consumer, Business Consumer, Business	2007 Final 2007 Final	14 Programable Themotat 1 Residential Ar Conditioner - Sutch 2 Residential Ar Conditioner - Sutch 2 Residential Ar Conditioner - Thermostat	0.63	30 30	0	0 0.567			90.0 12.0 90.0 12.0	0.000	0.00	0	0	0.00	0
56 9 peaksaver® 57 9 peaksaver®	Consumer, Business Consumer, Business	2007 Final 2007 Final	3 Residential Electric Water Heater 4 Commercial Air Conditioner - Switch	0.30	00	0	0.270		0 0	90.0 12.0 90.0 12.0	0.000	0.00	0		0.00	0
58 9 peaksavar® 59 9 peaksavar® 60 10 Summer Savinos	Consumer, Business Consumer, Business Consumer	2007 Final 2007 Final	s Commercial Air Conditioner - Thermostat 6 Commercial Electric Water Heater 1 Houzeholds: Chanon in Behaviour Chiv- Behaviour Related	4.00	10	0	0 3.600 0 0.270 3 0.351		0 0	90.0 12.0 90.0 12.0 12.0 1.0	0.000		0 0 0 565,200		0.00 0.	0 4 67.82
60 10 Summer Savings 61 10 Summer Savings 62 10 Summer Savings	Consumer Consumer	2007 Final 2007 Final 2007 Final 2007 Final	1 Households, Lhande in Iserawood Celve: Jeanwood Related 2 Households, Change in Behaviour Celve: Sectionent Related 3 Households, Change in Behaviour Only - Compact Fluorescent Light Bub Related	0.00	20 5.4 20 20	0 0	0.351 0 0.000 0 0.000		4 <u>654</u> D 0 D 0	12.0 1.0 12.0 0.0 12.0 0.0	103.655	5 0.00	0	0	0.00	0 0
63 10 Summer Savings 64 10 Summer Savings	Consumer Consumer	2007 Final	Households, Combination of Change in Behaviour and "Pulsed Forward" Equipment - Behaviour Related Households, Combination of Change in Behaviour and "Pulsed Forward" Equipment - Environment Related	1.56	56 2,9 74 1,6	19 2,91 52 3,32	9 0.188 5 0.165	8 35 5 19	D 350 9 399	12.0 1.0 12.0 2.0	103.655	5 162.28 5 142.40	302,549 172,301	302,549 344,602	19.47 36,30 17.09 20,67	5 36,30 6 41,35
60 10.1 Summer Savings 61 10.1 Summer Savings 62 10.0 Summer Savings 63 10.0 Summer Savings 64 10.0 Summer Savings 65 10.0 Summer Savings 66 10.0 Summer Savings 67 10.0 Summer Savings 68 10.0 Summer Savings	Consumer Consumer	2007 Final 2007 Final 2007 Final	Households, Combination of Change in Behaviour and "Putled Forward" Equipment - Compact Fluorescent Light Bub Related Households, Change in Behaviour and Increment Equipment (Win Full Equipment Lile - Behaviour Related Households, Change in Behaviour and Increment Equipment (Win Full Equipment Lile) - Equipment Related Households, Change in Behaviour and Increment Equipment (Win Full Equipment Lile) - Equipment Related	1.74	10 1 14 4,8 54 6		7 0.001 2 0.209 2 0.152	57	1 164 9 579 7 1,080	12.0 8.0 12.0 1.0 12.0 14.0	103.655	5 0.55 5 180.79 5 131.03	17,716 499,845 66,648	141,727 499,845 933,072	0.07 2,120 21.69 59,98 15.72 7,99	6 36,300 6 41,352 6 17,002 1 59,98 8 111,965 9 19,752
68 10 Summer Savings 69 11 Aboriginal 70 12 Affordable Housing Pilot	Consumer Consumer	2007 Final 2007 Final 2007 Final 2007 Final	Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Compact Fluorescent Light Bub Related Concentration Kits 1 - T8 32W WeL balast	0.00	16 1	99 1,58 00 3,60	2 0.152 8 0.001 0 0.043 2 0.013	2 8 90	4 191 0 3,600	12.0 8.0 100.0 4.0	103.655 0.000 0.000	5 0.64	20,576	164,610 0	0.08 2,46	9 19,75
70 12 Attordable Housing Plot 71 12 Atfordable Housing Plot 72 12 Atfordable Housing Plot	Consumer Low-Income Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final	1 1 - 1 8 32W WEL balast 2 2 - 78 32W WEL balast 3 Airsource Heat Pump - Spit	0.01		42 42 42 42 42 42 42 42 42 42 42 42 42 4	2 0.013 0 0.020 8 6.079	3 0 4 4 4,43	6 650 7 62,118	100.0 14.0 100.0 14.0 100.0 14.0	0.000	0.00	0	0	0.00	0
73 12 Affordable Housing Pilot 74 12 Affordable Housing Pilot 75 12 Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final	4 Automated Controls for HVAC	0.00	18.5	55 259,91 17 23	0.000	18,56	5 259,910 7 238	100.0 14.0 100.0 14.0	0.000		0	0	0.00	0
75 12 Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income Consumer Low-Income	2007 Final	5 Bole Calino Fan (common area) 7 Collino Fan (instutte) 2 Control Marcological Statutes	0.00	25 26 72 0	7 94 7 94 17 11 204	B 0.005 B 0.005	5 5 90	7 98	100.0 14.0 100.0 14.0 100.0 14.0	0.000	0.00	0	0	0.00	2 0
77 12 Atfordable Housing Pilot 78 12 Atfordable Housing Pilot 79 12 Atfordable Housing Pilot 80 12 Atfordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final 2007 Final 2007 Final	Contra Ar Conditioning System - Sinde Societa Ar Conditioning System - Sinde Societa Ar Conditioning System - Sind Contra Ar Conditioning System - Sind	1.93 0.00 0.00	36 1.4 26 1	56 20.38 30 2.52	B 1.073 4 1.936 0 0.005 0 0.009	i 1.45 i 18	7 11.298 5 20.384 0 2.520 0 4.200	100.0 14.0 100.0 14.0 100.0 14.0	0.000	0.00	0	0	0.00	0
80 12 Affordable Housing Pilot 81 12 Affordable Housing Pilot 82 12 Affordable Housing Pilot 82 19 Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final 2007 Final	11 (CFL Screwh 25W - in zule 12 Dimrer Stuth 13 Eneror Star Cicheswacher	0.00		00 4.20 39 1.94 37 4.01	0 0.009 5 0.004 8 0.029	a 30 1 13	0 4.200 9 1.946 7 4.018	100.0 14.0 100.0 14.0 100.0 14.0	0.000		0	0	0.00	200
83 12 Attordable Housing Pilot 84 12 Affordable Housing Pilot	Consumer Low-Income	2007 Final	14 Energy Star Ustwasner 15 Energy Star Refrigerator	0.01		36 1.90 39 96	4 0.010	0 13 7 6	5 1.904 9 966	100.0 14.0 100.0 14.0 100.0 14.0	0.000	0.00	0	0	0.00	0
85 12 Affordable Housing Pilot 86 12 Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final	16 Flood Linht. 26W Fluorescent Flotze 17. Errort Loading Washing Machine	0.01	13 1	28 1.79 08 15.51	2 0.013	12	8 1.792 8 15.512	100.0 14.0 100.0 14.0	0.000	0.00	0	0	0.00	0
87 12 Affordable Housing Pilot 88 12 Affordable Housing Pilot 89 12 Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final 2007 Final	18 Furnace with DC Motor 19 Furnace with DC Motor 20 Ground source Heat Pump	0.01 0.03 4.71	15 3,5	45 63 45 49,63	0.017 0.030 0.030 0.030	2 4 3,54	5 630 5 49,630	100.0 14.0 100.0 14.0 100.0 14.0	0.000	0.00	0	0	0.00	0
89 12 Affordable Housing Pilot 90 12 Affordable Housing Pilot 91 12 Affordable Housing Pilot 92 12 Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final 2007 Final 2007 Final	20 Ground'source Heat Auro 21 Hoh Pressee Solum 22 Motion Detector	0.08	36 7 30 2	19 10,48 09 2,92	5 0.086	74	9 10,486	100.0 14.0 100.0 14.0	0.000	0.00	0	0	0.00	0
19 12 Attrochske Housing Net 90 12 Attrochske Housing Net 91 12 Attrochske Housing Net 92 12 Attrochske Housing Net 93 12 Attrochske Housing Net 93 12 Attrochske Housing Net 94 12 Attrochske Housing Net 95 12 Attrochske Housing Net 96 12 Attrochske Housing Net	Consumer Low-Income Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final 2007 Final	23 Occupancy Sersors 24 Other CFL Screwin Light (please specify) 25 Other Externic Lighting (please specify)	0.00	11 3	33 5,35 30 2.24	5 0.000 9 0.011 0 0.013	38	9 2,926 3 5,359 0 2,240	100.0 14.0 100.0 14.0 100.0 14.0	0.000	0.00	0	0	0.00	0
95 12 Affordable Housing Pilot 96 12 Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final	26 Other Parking Garage Lighting (please specify) 27 Photo Sensors	0.05	51 4 00 2	42 6,19 92 4,08	3 0.051 8 0.000	44	2 6,193 2 4,088	100.0 14.0 100.0 14.0	0.000		0	0	0.00	0
98 12 Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final 2007 Final 2007 Final	28 [Poggamski Temodat 29 [Port - Outdoor Upt 30 [Vertiling Fan (n.ute) 30 [Vertiling Fan (n.ute) 1 Cadam Rend Praeds	0.01		31 8,83 32 4,08 12 16	4 0.013 B 0.000 B 0.001	63 0 29	1 8,834 2 4,088	100.0 14.0 100.0 14.0 100.0 14.0	0.000		0	0	0.00	0
99 12 Affordable Housing Pilot 100 13 Social Housing Pilot 101 14 Energy Efficiency Assistance for Houses Pilot 102 15 Electricity Retrofit Incentive	Consumer Low-Income Consumer Low-Income	2007 Final 2007 Final 2007 Final		Custom	Custom	Custom	Custom	Custom Custom	Custom	100.0 10.0 100.0 19.0	0.000	0.00	24.860	248.602	2.92 24.86	0 248.60
99 12 /Mforstbile Housing Pilot 100 113 Social Housing Pilot 101 14 Enerve Efficiency Assistance for Houses Pilot 102 15 Electrice Retrol Incervice 103 16 Torons Connerlentave 104 16 Torons Connerlentave	Business, Industrial Consumer Rusiness, Industrial Consumer Business, Industrial	2007 Final	1 Castom Protect 1 Toronto Protect 2 Citra of Toronto Protect 2 Citra of Toronto Protect 2 Citra of Toronto Protect	Custom Custom Custom	Custom Custom Custom	Custom Custom Custom	Custom Custom Custom	Custom	Custom	90.0 5.0 90.0 5.0 90.0 5.0	0.000	0.00	0	0	0.00	0
105 16 Toronto Comprehensive 106 17 Demand Response 1	Consumer Business. Industrial Business. Industrial	2007 Final	Subtro Owners & Managers Association Project Voluntary Load Shedding Project	Custom		Custom	Custom Custom	Custom Custom	Custom	90.0 5.0 100.0 1.0	0.000	0.00	0	0	0.00	0
107 18 Electricity Resources Demand Response 108 18 Electricity Resources Demand Response	Business. Industrial Business. Industrial	2007 Final	2 Lobiav Contract	16.400.00	00 00	0	0 16.400.000			100.0 1.0 100.0 1.0	0.002	2 33.56	0	0	33.56	0
109 19 Renewable Energy Standard Offer 110 19 Renewable Energy Standard Offer 111 19 Renewable Energy Standard Offer 112 19 Renewable Energy Standard Offer	Consumer, Business, Industrial Consumer, Business, Industrial Consumer, Business, Industrial	2007 Final 2007 Final 2007 Final	1 Water 2 SolarPV 3 Wind	Custom Custom Custom		Custom Custom Custom	Custom Custom Custom	Custom Custom Custom	Custom Custom	100.0 20.0 100.0 20.0 100.0 20.0	0.000	0.00	0	0	0.00	2
112 19 Renewable Energy Standard Offer 113 20 Great Refrigerator Roundup	Consumer, Business, Industrial Consumer	2007 Final 2008 Final	4 Bloas 1 Botom Freezer Fride	Custom 0.07	Custom	Custom 75 6.97	Custom 5 0.044	Custom 42	Custom	100.0 20.0 55.0 9.0	0.000	0.00	0	0 10.964	0.00	0 6.03
113 20 Great Refrigerator Roundup 114 20 Great Refrigerator Roundup 115 20 Great Refrigerator Roundup 116 20 Great Refrigerator Roundup	Consumer Consumer Consumer	2008 Final 2008 Final 2008 Final	2 (Chost Ferener 3) Side by Side Fidep-Freezer 4) Single Door Fridge	0.08	35 7 79 7 79 7	10 5.92 75 6,97 75 6,97	0 0.044 5 0.044 5 0.044	1 38 1 42 1 42	5 3.078 5 3,836 6 3,836	52.0 8.0 55.0 9.0 55.0 9.0	43.891 14.670 28.482	1.16	32,480 11,369 22,074	259.837 102,321 198,662	1.93 16.88 0.64 6,25 1.24 12,14	2 135.11 3 56,27 0 109.26
117 20 Great Refrigerator Roundup 118 20 Great Refrigerator Roundup	Consumer	2008 Final 2008 Final	5 Small Freezer (Under 10 cubic feet) 6 Small Freezer (Under 10 cubic feet) 6 Small Freezer (Under 10 cubic feet)	0.08	35 7 79 7	40 5,92 75 6,97	0.044	4 38 4 42	5 3,078 6 3,836	52.0 8.0 55.0 9.0	0.505	5 0.04	374	2,992 5,960	0.02 19	9 135,11 3 56,27 0 109,26 4 1,55 4 3,27 1 511,84 1 26,48
119 20 Great Refrigerator Roundup 120 20 Great Refrigerator Roundup 121 20 Great Refrigerator Roundup	Consumer Consumer Consumer	2008 Final 2008 Final 2008 Final	7 Top Freezer Fridge 8 Upright Freezer 9 Window Ar Condinner	0.07	7 35 7 39 1	75 6,97 40 5,92 97 88	5 0.044 0 0.044 7 0.072	42	5 3,836 5 3,078 1 319	55.0 9.0 52.0 8.0 36.0 4.6	133.422 8.603 3.000	10.59 0.73	103,402 6,366 591	930,618 50,931 2,660	5.83 56,87 0.38 3,31 0.21 21	1 511,84 1 26,48
121 20 Great Refrigerator Roundup 122 21 Cool Savings Rebate 123 21 Cool Savings Rebate	Consumer	2008 Final 2008 Final	9 Window Ar Conditioner 1 2007 Energy Starl® Central Ar Conditioner. Tier 2 2 2007 Energy Starl® Central Ar Conditioner, Tier 1	0.19 0.17 0.17	70 1 70 1	55 2,79 55 2,79	7 0.072 5 0.097 5 0.097	8	1 319 9 1,599 9 1,599	36.0 4.5 57.2 18.0 57.2 18.0	3.000 9.455 0.000	0.00	1,469	26,434	0.92 84	3 95 0 15,12 0
124 21 Looi Savings Rebate 125 21 Cool Savings Rebate 126 21 Cool Savings Rebate	Consumer Consumer Consumer	2008 Final 2008 Final	3 2007 Medium Embersy Fundse with ECM 4 2007 Medium Embersy Fundse with ECM	0.49	96 8 96 8	37 12,55 37 12,55 54 80	0 0.293	49 8 49	4 7,417 4 7,417 5 221	59.1 15.0 59.1 15.0 27.5 15.0	19.691 0.000 15.329	9.77 0 0.00 0 0.42	16,476 0 823	247,136 0 12,349	5.77 9,73 0.00 0.12 22	7 146,05 0 6 3,39
127 21 Cool Savinas Rebate 128 21 Cool Savinas Rebate	Consumer	2008 Final 2008 Final	5 2007 Pergrammable Thermothat 6 2007 Central AF Conditioner Ture-scan 7 2006 Energy Sand Central Ar Conditioner. Tier 2	0.25	57 2 37 1	54 80 35 1.17 25 2.25	5 0.040 5 0.078	3	7 185 2 1.290	15.7 5.0 57.2 18.0	0.000	0.00	823 0 5.857	0 105.426	0.00 3.66 3.35	0 60.30
129 21 Cool Savings Rebate	Consumer	2008 Final	2008 Entrov State Central Ar Conditioner, 187 1 2008 Entrov State Central Ar Conditioner, 187 1 2008 Entrov State Central Ar Conditioner, 187 1	0.13	37 1 35 8	25 2.25	5 0.078	48	2 1.290 4 8.715	57.2 18.0 59.1 18.0	70.528	3 34.23	0	0	0.00 20.23 34.14	0 7 614 64
131 21 Cool Savinos Rebate 132 22 Every Kilowatt Counts Power Savinos Event 133 22 Every Kilowatt Counts Power Savinos Event	Consumer Consumer Consumer	2008 Final 2008 Final 2008 Final	10 2008 Priorrammable Thermostat § Enerry Star® Gualified Connext Fluorescert Light Bubs 2 Enerry Star® Gualified Drimable CFLs	0.02	12	3 96 53 42 38 58	7 0.008 4 0.001 7 0.001	2		27.5 18.0 52.3 8.0 37.7 6.0	59.930 1.899.428 206.874	1.66 4.18 0.64	3.219 100.594 20.231	57.936 804.749 121.388	0.46 88 2.18 52.56 0.24 7.62	4 15.91 6 420.52 1 45.72
133 22 Every Klowatt Courts Power Savings Event 134 22 Every Klowatt Courts Power Savings Event 135 22 Every Klowatt Courts Power Savings Event 136 22 Every Klowatt Courts Power Savings Event	Consumer Consumer Consumer	2008 Final 2008 Final 2008 Final 2008 Final	2 Energy Staff Qualited Dimmak CFA = Energy Staff Qualited Discretistic OFA = 4 Energy Staff Qualited Constance Floatest Rods (Index & Outdoor) = 5 Energy Staff Qualited List Fature Box (Index & Outdoor) = 5 Energy Staff Qualited List Fature Box (Index & Outdoor) = 5 Energy Staff Quality (List Fature Box (Index & Outdoor) = 5 Ener	0.00	13	30 12 38 61	7 0.001 2 0.000 3 0.001	1	2 47 3 230	37.7 6.0 38.6 4.0 37.5 7.0	206.874 3.208.844 890.888	3 2.46	97.477 78.059	121.388 389.909 546.413 2.952.684	0.24 7.62 1.18 37.59 0.92 29.24 1.94 61.59	1 45.73 4 150.37 7 204.72 0 985.43
137 22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	5 Eneror Star® Qualified Link Fictures 6 18 Florescent Fictures 7 Linhting Control Devices	0.00	24 1 21 23 4	33 2.13 37 59 02 1.02	5 0.001 5 0.000 2 0.001	1	2 196	33.4 16.0 32.8 16.0 45.4 10.0	1.382.582 251.548 270.392	3 0.25	9.358	149.721	1.94 61.59 0.08 3.07 0.37 12.54	4 49.18
22 Every Nativati Courts Power Savings Event 22 Every Kilowatt Courts Power Savings Event 40 22 Every Kilowatt Courts Power Savings Event 141 22 Every Kilowatt Courts Power Savings Event 142 22 Every Kilowatt Courts Power Savings Event	Corsumer Consumer		9 Down Barr with Timor	0.00	14	53 53 0	3 0.002 0 0.000	2	2 217	40.7 10.0 0.0 0.0	14.832	2 0.06	791	7 906	0.02 22	2 3.22
141 22 Every Kilowatt Counts Power Savings Event 142 22 Every Kilowatt Counts Power Savings Event 143 22 Every Kilowatt Counts Power Savings Event	Consumer Consumer Consumer	2008 Final 2008 Final 2008 Final		0.01		01 3,01 54 95 88 2	2 0.006 5 0.000 8 0.007	5 10 0 3		33.3 10.0 46.5 15.0 35.1 1.0	14.832 0.000 31.294 87.240 82.107	4 0.54 0 0.00 7 4.72	9,426 5,554 3,095	0 94,258 83,303 3,095	0.00 0.18 3,13 0.00 2,58 0.60 1,08	0 6 31,35 3 38,74 6 1,05
143 22 Every Kilowatt Courts Power Savings Event 144 22 Every Kilowatt Courts Power Savings Event 145 22 Every Kilowatt Courts Power Savings Event	Consumer Consumer	2008 Final 2008 Final 2008 Final 2008 Final	12 AFL/Conditionationational and a set of a set	0.00	00	0	0.000			0.0 0.0 0.0	59.658 962.179 29.495		0		0.00 1,08	0
146 22 Every Kilowatt Counts Power Savings Event 147 22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final 2008 Final	15 Electric Water Heater Blankets 16 Pipe Wrap	0.00	10 13	0 22	0.000 8 0.001	1	0 0 8 107	0.0 0.0 46.8 6.0	29.495	5 0.00 7 5.32	0 67,331		0.00 2.49 31,52	0 0
														21		

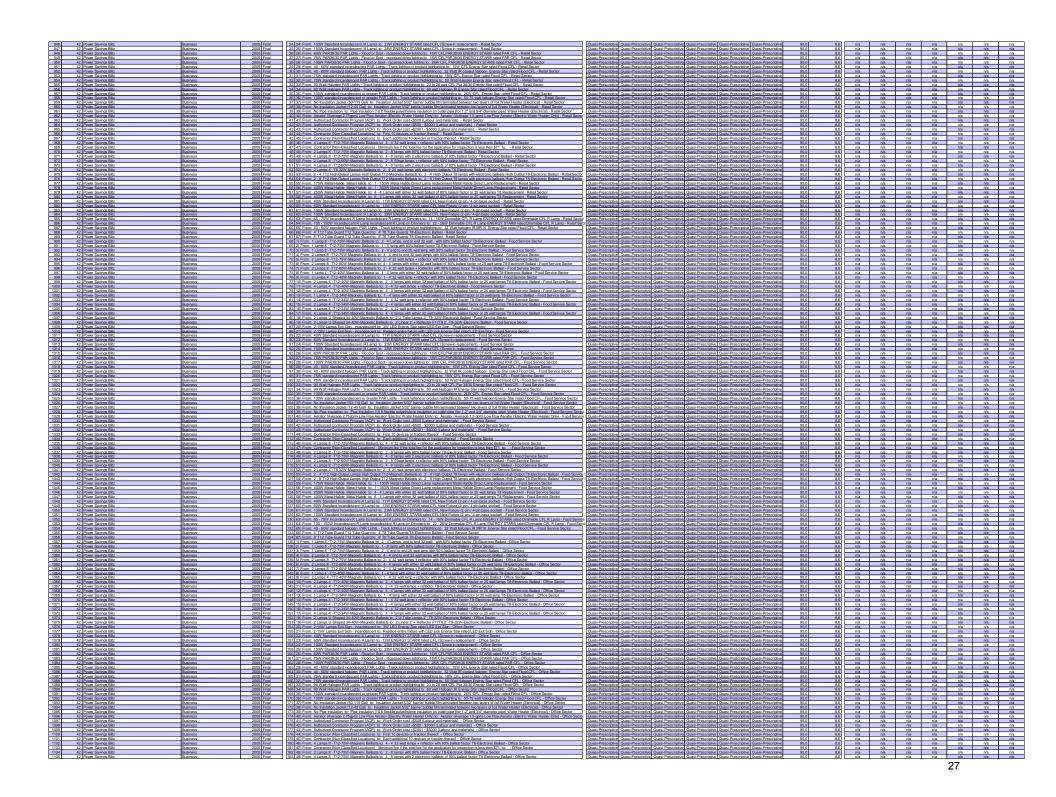


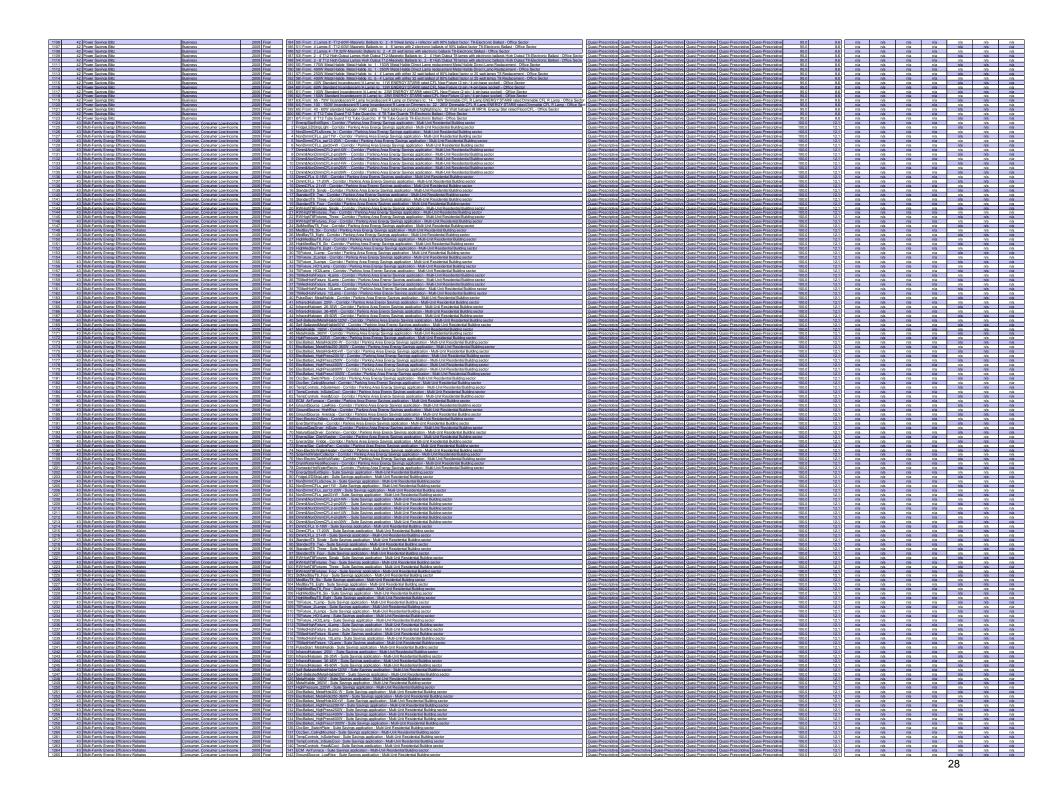


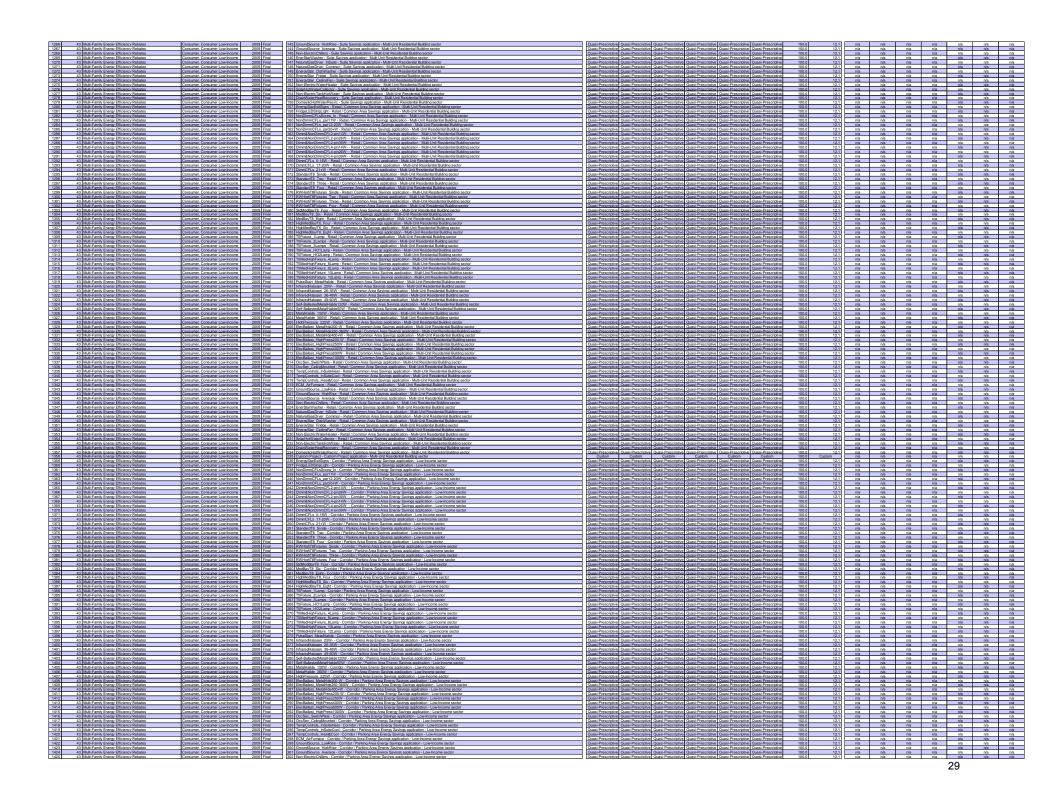
46	7 3 B 3	31 Electricity Resources Demand Response 32 Renewable Energy Standard Offer	Business. Industrial Consumer. Business. Industrial	2008 2008	Final	2 Loblaw Contract 1 Water	10.000.000 Custom	0 Custom	0 Custom	10.000.000 Custom	Custom Custom	100.0 1.0 100.0 20.0	0.002	20.06 0	0	20.06	0 0
46		32 Renewable Energy Standard Offer 32 Renewable Energy Standard Offer	Consumer. Business. Industrial Consumer. Business. Industrial		Final	2 SolarPV 3 Wind	Custom	Custom	Custom	Custom	Custom Custom	100.0 20.0 100.0 20.0	0.000	0.00 0	0	0.00	0 0
		32 Renewable Energy Standard Offer 33 Other Customer Based Generation	Consumer. Business. Industrial Business. Industrial	2008	Final	4 Bioaas 1 Combined Heat & Power	Custom Custom	Custom	Custom	Custom	Custom Custom	100.0 20.0 20.0 20.0	0.000	0.00 0	0	0.00	0 0
47 47 47	3	34 LDC Custom - Hvdro One Networks Inc Double Return 35 Great Refrigerator Roundup	Business, Industrial Consumer	2008	Final Final	Custom Project Botom Freezer Fridae - Not Running (0% of the time)	Custom	Custom	Custom	Custom	Custom Custom	100.0 1.0 54.2 5.0	0.000	0.00 0	0	0.00	0 0
47	5 3	35 Great Refriderator Rounduo 35 Great Refriderator Rounduo	Consumer		Final	2 Botom Freezer Fride - Sandard Efficiency Unit Reblacement - Not Running (0% of the time) 3 Botom Freezer Fride - Energy Star Unit Reblacement - Not Running (0% of the time)	0.000	0	0	0.00	0 0	54.2 5.0 54.2 5.0	0.003	0.00 0	0	0.00	0 0
47	7	35 Great Refrigerator Roundup	Consumer	2009	Final	4 Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.094	674	3.369	0.05	365 1.826	54.2 5.0	0.036	0.00 24	120	0.00	13 65
47 47 47 48	9 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 2009 2009	Final	5. Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time) 6. Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time) 7. Bottom Freezer Fridge - Nar Replaced - Running All Time (10%)	0.063	498	2,492	0.03		54.2 5.0 54.2 5.0	0.069	0.00 8	173 2,283	0.00	19 94
48	1 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009	Final	9 Botom Freezer Fridge Stand Efficiency Unit Rya Frie (100% of time time) 9 Botom Freezer Fridge Stand Efficiency Unit Replacement - Running All Time (100% of time time) 9 Botom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of time time)	0.167	1,193	5,966	0.09		54.2 5.0 54.2 5.0 54.2 5.0	0.096	0.02 114	2,283 570 3,282	0.03 2 0.01 0.05 3	62 309
48 48 48 48	3 3	35 Great Refrigerator Roundup	Consumer	2009	Final		0.183	1,308	6,542	0.00	0 0	51.8 4.0	0.502	0.09 656	3,282	0.05 3	0 0
48	4 3 5 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 2009 2009	Final	11 Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time) 12 Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.000	0	0	0.00	0 0	51.8 4.0 51.8 4.0	0.196	0.00 0	0	0.00	0 0
48 48 48 48	5 3	35 Great Refrigerator Roundup	Consumer	2009	Final Final Final	12 Deer Freser: - Konze Saut Int Stycknement - Nan Rhoman (1974) de ten intel 10 Deer Freser: - Roman Saut Int Stycknement - Nan Rhoman (1974) 10 Deer Freser: - Nanded Stiftweiner - Nanne Rhoman (1974) de ten intel 10 Deer Freser: - Nanded Stiftweiner - Nanne Rhoman (1974) de ten intel 10 Deer Freser: - Nan Rhoman (1974) de ten intel 10 Deer Freser: - Nan Rhoman (1974) de ten intel 10 Deer Freser: - Nan Rhoman (1974) de ten intel 10 Deer Freser: - Nan Rhoman (1974) 10 Deer Freser: - Nanne Rhoman (1974)	0.039 0.034 0.036	282 247	1,129	0.02	146 585 128 512	51.8 4.0 51.8 4.0 51.8 4.0	1.375 0.380 1.736	0.05 388 0.01 94	1,552 376	0.03 2 0.01 0.03 2	49 195 24 937
48	B 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 2009	Final Final	Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time) Chest Freezer - Not Replaced - Running All Time (100% of time time)	0.153	261	1,042 4,385	0.01	568 2 271	51.8 4.0	13,749	0.06 452 2.10 15,072	376 1,809 60,288	1.09 7.8	
48 49 49	D 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 2009 2009	Final Final	17 Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time time) 18 Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time time)	0.133	959	3,837 4,048	0.06	497 1,987 524 2,097	51.8 4.0 51.8 4.0	3.803 17.357	0.51 3,648 2.44 17,567	60,288 14,590 70,268	0.26 1,8 1.27 9,0	105 31,220 189 7,556 197 36,388
49	2 3	35 Great Refrigerator Roundup	Consumer Consumer	2009	Final		0.000	0	0	0.00		54.2 5.0 54.2 5.0	0.182	0.00 0	0	0.00	0 0
49 49	4 3	35 Great Refrigerator Rounduo 35 Great Refrigerator Rounduo 35 Great Refrigerator Rounduo	Consumer Consumer	2009 2009 2009	Final	Solar by Oak Fridag-Freezer - Sandard Efficiency Unit Reducement - Not Running (0% of the time) 21 Solar by Oak Fridag-Freezer - Sandard Efficiency Unit Reducement - Not Running (0% of the time) 22 Solar by Oak Fridag-Freezer - Bandard Efficiency Unit Reducement - Not Running (0% of the time) 22 Solar by Oak Fridag-Freezer - Bandard Efficiency Data The (RMK) (the time)	0.000	0	2 534	0.00	275 1 373	54.2 5.0 54.2 5.0 54.2 5.0	0.354	0.00 0	0	0.00	0 0
49	5 3	35 Great Refriderator Rounduo 35 Great Refriderator Rounduo 35 Great Refriderator Rounduo	Consumer	2009	Final Final	22 Side by Side Fridos-Freezer - Not Realaced - Rumino Part Time (38% of the time) 23 Side by Side Fridos-Freezer - Standard Efficiency Unit Replacement - Rumino Part Time (38% of the time) 24 Side to Side Fridos-Freezer - Standard Efficiency Unit Replacement - Rumino Part Time (38% of the time) 25 Side Fridos-Freezer - Standard Efficiency Unit Replacement - Rumino Part Time (38% of the time)	0.071	260	1.299	0.02	141 704	54.2 5.0 54.2 5.0 54.2 5.0	0.712	0.01 68	342	0.03 1	95 977 37 186 22 1159
49	B	35 Great Refriderator Rounduo 35 Great Refriderator Rounduo 35 Great Refriderator Rounduo	Consumer Consumer	2009 2009 2009	Final	2.2 Solo US de Tradac Tradac Standard Standard V Martine Contra - Nanthar	0.185	1.331	6.653	0.10	721 3.606	54.2 5.0 54.2 5.0 54.2 5.0	5.147 1.906	0.95 6.848	34.241 6.501	0.52 3.7	12 18.561 05 3.524
49	0 3	35 Great Refrigerator Roundup	Consumer	2009	Final	27 Side by Side Eridge-Ereczer - Energy Star Unit Replacement - Running Al Time (100% of time time)	0.113	812	4.059	0.05	440 2.200	54.2 5.0	10.008	1.13 8.124		0.61 4.4	03 22.017
50	2 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009	Final	28 Sinde Door Fridge - Not Replaced - Not Running (0% of the time) 29 Sinde Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.000	0	0	0.00		54.2 5.0 54.2 5.0	0.122	0.00 0	0	0.00	0 0
50 50	4 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final	30 Sindle Door Fridde - Energy Sar Unit Redacement - Not Künning (0% of the time) 31 Sindle Door Fridde - Not Replaced - Running Part Time (38% of the time)	0.000	418	2.090	0.00	227 1.133	54.2 5.0 54.2 5.0	0.638	0.00 0	2.682	0.04 2	91 1.454
50	5 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final	20. Score Door Fridow - Freem San Unit Redecement - New Parvine UNI of the Imm	0.033	273	1,367	0.02	123 043	54.2 5.0	2.496	0.10 682	3,411	0.05 3	306 306 306
50 50	7 3 B 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009	Final	34 Single Door Fridge - Not Replaced - Running All Itme (100% of time time) 35 Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.153	1,097	5,487	0.08	595 2,974 7 338 1,688	54.2 5.0	3.438	0.30 2,142	10,708	0.16 1,1	22 27,609 61 5,804
50 51 51 51 51	9 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009	Final	16 Single Door Fridge - Energy Star Unit Replacement: - Avaning All Time (100% of time time) 21 Single Fridge (under 10 sabs test - Margador - Nak Rahmang (10% of the time) 38 Single Fridge (under 10 sabs test - Margador - Nak Rahmang (10% of the time) 38 Single Fridge (under 10 sabs test - Margador - Nak Rahmang (10% of the time) 39 Single Fridge (under 10 sabs test - Margador - Nak Rahmang (10% of the time)	0.100	718	3,589	0.05	1,946 0 0 0	54.2 5.0 54.2 5.0	18.049	1.81 12,957 0.00 0	64,783 0	0.98 7,0	23 35,115
51	1 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009	Final	38 Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not Running (0% of the time) 39 Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running (0% of the time)	0.000	0	0	0.00	0 0 0	54.2 5.0 54.2 5.0	0.000	0.00 0	0	0.00	0 0
		35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final	40 Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of the time) 41 Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.065	466	2,332	0.03	i 253 1,264 i 137 684	54.2 5.0 54.2 5.0	0.000	0.00 0	0	0.00	0 0
51	5 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final	40 Small Fridge (under 10 obst. fred Nach Reglaced Running Pant Time, 1915): 4 the time) 41 Small Fridge (under 10 obst. fred Small Reglaced methods (Basternamer, Running Pant Time, 1916): 4 the time) 42 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 43 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 43 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Small Fridge (under 10 obst. fred Smargy Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Smarge (under 10 obst. fred Smarge Shar Unit Reglacement - Running Pant Time, 1916): 4 the time) 45 Smarge (under 10 obst. fred Smarge Shar Unit Reglacement - Running Pant Time) 45 Smarge (under 10 obst. fred Smarge Shar Unit Reglacement - Running Pant Time) 45 Smarge (under 10 obst. fred Smarge (under 10 obst Smarge (under 10 obst. fred Smarge (unde	0.041	295 1,225	1,475	0.02	2 160 800 2 664 3,320	54.2 5.0 54.2 5.0	0.000	0.00 0	0	0.00	0 0
51	7 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final	44 Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Running All Time (100% of time time) 45 Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running All Time (100% of time time)	0.092	662 775	3,311 3,874	0.05	359 1,795	54.2 5.0 54.2 5.0	0.000	0.00 0	0	0.00	0 0
51	9 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final Final	44 Small Fride under 10 obs feel - Standard Efficiency Uait Reglacement - Running All Time 1010% of time time) 45 Small Fride under 10 obs feel - Small Fride Redexander - Running All Time 1010% of time time) 46 Small Frieser under 10 obs feel - Not Retextand - Not Running Office Part time) 47 Small Frieser under 10 obs feel - Small efficiency of Redexander Park Retextander Vis of the time) 50 Small Frieser Under 10 obs feel - Small efficiency of Redexander Park Retextander Vis of the time)	0.000	0	0	0.00	0 0	51.8 4.0 51.8 4.0	0.000	0.00 0	0	0.00	0 0
52	1 3	35 Great Refriderator Rounduo 35 Great Refriderator Rounduo	Consumer	2009	Final	48 Small Freezer (under 10 cubic feet) - Enerory Star Unit Replacement - Not Running (0% of the time) 49 Small Freezer (under 10 cubic feet) - Not Replaced - Running Part Time (26% of the time)	0.000	0	0	0.00	0 0	51.8 4.0 51.8 4.0	0.000	0.00 0	0	0.00	0 0
51 51 52 52 52 52 52	3 3	35 Great Refriderator Rounduo 35 Great Refriderator Rounduo	Consumer Consumer		Final	44 Small Freezer Under 10 obsit test - Entern Start Unit Residuement - Net Runnin (Mr. of the time) 44 Small Freezer Under 10 obsit test - Netekside - Running Ram There 2016 to de terne) 45 Small Freezer Under 10 obsit test - Standard Efficiency Unit Residuement - Running Part There 2016 of the time) 53 Small Freezer Under 10 obsit test - Standard Standard Start (Start 2016) 54 Small Freezer Under 10 obsit test - Standard Start (Start 2016)	0.027	191	762	0.01		51.8 4.0 51.8 4.0	0.000	0.00 0	0	0.00	0 0
52	5 3		Consumer	2009	Final	52 Small Freezer (under 10 cubic feet) - Not Reclaced - Runnino All Time (100% of time time) 53 Small Freezer (under 10 cubic feet) - Standard Efficiency Link Replacement - Running All Time (100% of time time)	0.160	1.148	4.593	0.08	595 2.379	51.8 4.0 51.8 4.0 51.8 4.0	0.000	0.00 0	0	0.00	0 0
52 52 52 52 52 52	7	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 2009 2009	Final Final	22 Small Freezer (under 10 douk test - Na Restores - Rumino Al Tims (10%) of time time) 23 Small Freezer (under 10 douk test - Standard Effectione Undersonerent - Rumino Al Tims (10%) of time time) 44 Small Freezer (under 10 douk test - Freezer Start Unit Rescharement - Rumino Al Tims (10%) of time time) 51 Too Freezer Freider - Narkerstood - Na Restandord - Narker time)	0.103	740	3.123	0.05	404 1.617	51.8 4.0 51.8 4.0 54.2 5.0	0.000	0.00 0	0	0.00	0 0
52	9 3	35 Great Refriderator Rounduo 35 Great Refriderator Rounduo	Consumer	2009	Final	56 Too Freezer Fridae - Standard Efficiency Unit Replacement - Not Running (0% of the time) 57 Too Freezer Fridae - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.000	0	0	0.00	0 0	54.2 5.0 54.2 5.0	0.521	0.00 0	0	0.00	0 0
53	1	35 Great Refrigerator Roundup	Consumer		Final Final	55 Too Preezer Prido - Not Robaced - Running Part Time (38% of the time) 58 Too Preezer Frido - Not Robaced - Running Part Time (38% of the time) 50 Too Encerce Frido - Not Robaced - Running Part Time (38% of the time)	0.065	470	2.349	0.03	255 1.273	54.2 5.0 54.2 5.0	5.495	0.36 2.582	12,908	0.19 1.3	99 6.997
53 53 53	3 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 25 Creat Definitionation Roundup	Consumer	2009	Final	15.1 Too Freeze: Endez. Net Redexed - Furtino Part Time (28% of the time) 159 Too Freeze: Fridez - Standard Endezy Unit Redexement - Running Part Time (28% of the time) 10 (Too Freeze: Fridez - Energy Star Unit Redexement - Running Part Time (28% of the time)	0.041	295	1,477	0.02		54.2 5.0 54.2 5.0	10.684	0.44 3,157	15,784	0.04 2	11 8,556
53	5 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final Final	16 1 Top Freezer Fridge - Net Replaced - Ruming All Time (100% of time time) 22 Top Freezer Fridge - Net Replaced - Ruming All Time (100% of time time) 32 Top Freezer Fridge - Energy Star Unit Replacement - Ruming All Time (100% of time time)	0.172 0.092 0.108	1,234	5,168	0.05		54.2 5.0 54.2 5.0 54.2 5.0	39.742 14.719 77.276	6.82 49,027 1.36 9,735	245,137 48,674 299,763	3.70 26,5 0.74 5,2	875 132,877 26,384 197 162,487
53 53 53	7 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009	Final Final	es (top Freezer - hold - ended) Saar unit Repacement - Noruming At Line (tub) of time time) 64 Upright Freezer - Not Replaced - Not Running (0% of the time) 65 Upright Freezer - Standard Efficiency Unit Repacement - Not Running (0% of the time)	0.000	0	3,879	0.00		51.8 4.0 51.8 4.0	0.106	8.36 59,953 0.00 0	299,763	4.53 32,4 0.00 0.00	0 0
		35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 2009 2009	Final	65 Upright Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time) 66 Upright Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.000	0	0	0.00	0 0	51.8 4.0	0.134	0.00 0	0	0.00	0 0
54 54 54	D 3	35 Great Ketrigerator Koundup	Consumer	2009	Final	66 Updyt Pincer- Energy Sar Um Replacement - Not Revising (V)s of the time) 67 Updyt Pincer- Energy Sar Um Replacement - Not Revising (V)s of the time) 68 Updyt Pincer- Not Replaced - Revise Part Time (20% of the time) 68 Updyt Pincer- Studie de Ellencer, Um Replacement - Annung Part Time (20% of the time) 69 Updyt Pincer- Studie de Ellencer, Um Replacement - Annung Part Time (20% of the time) 60 Updyt Pincer	0.051	365	1,458	0.02	93 372	51.8 4.0 51.8 4.0	0.205	0.01 75	300 41	0.01	39 155 5 21
54	2 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 2009 2009	Final	69 Upright Freezer - Energy Star Unit Replacement - Running Part Time (20% of the time) 70 Upright Freezer - Nort Replaced - Running All Time (100% of time time) 71 Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.026 0.197 0.097	189	758	0.01		51.8 4.0 51.8 4.0 51.8 4.0	0.259 2.054 0.568	0.01 49 0.40 2,909	197 11,634 1,585	0.00 0.21 1,5	25 102 606 6,025 805 821
54 54 54	4 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009	Final	T1 Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time time) T2 Upright Freezer - Energy Star Unit Replacement - Running All Time (100% of time time)	0.102	697 736	2,789				2.593	0.06 396	1,585	0.21 1,5 0.03 2 0.14 9	35 821 88 3.952
54	5 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final Final Final	12 Librard Freezer - Enerce Seru Un Redecement - Remine Al Time (10%) of time time 22 Debundler - Bestead - Net Redecement - Remine Al Time (10%) of time time 24 Debundler - Bestead - Net Redecement - Net Remine (1%) of the time) 25 Debundler - Redeced - Net Redecement - Net Remine (1%) of the time) 25 Debundler - Redeced - Remine - Time (1%) of the time) 25 Debundler - Redeced - Remine - Time (1%) of the time) 25 Debundler - Redeced - Remine - Time (1%) of the time)	0.000	0	0	0.05		51.8 4.0 36.0 4.0 36.0 4.0	0.000	0.00 0	0	0.14 9 0.00 0.00	0 0
54 54 54 54 54 55	B 3	35 Great Refriderator Rounduo 35 Great Refriderator Rounduo 35 Great Refriderator Rounduo	Consumer Consumer	2009 2009 2009	Final Final	T5 Dehurridfler - Enerav Star Unit Replacement - Not Running (0% of the time) T6 Dehurridfler - Not Replaced - Running Part Time (n/a% of the time)	0.000	0	0	0.00	0 0 0	36.0 4.0 36.0 4.0 36.0 4.0	0.000	0.00 0	0	0.00	0 0
55	D 3	35 Great Refrigerator Roundup	Consumer Consumer	2009	Final	77 Debundifier - Standard Efficiency Link Replacement - Running Part Time (n/a% of the time)	0.000	0	0	0.00	0 0	36.0 4.0	0.000	0.00 0	0	0.00	0 0
55 55	2 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 2009 2009	Final	78 Dehumiditer - Enerar Star Unit Replacement - Running Part Time (n/s/k of the time) 79 Dehumiditer - Net Replaced - Running Alt Time (100% of time time) 80 Dehumiditer - Nathat Efficiency Unit Replacement - Running Alt Time (100% of time time) 80 Dehumiditer - Startat Efficiency Unit Replacement - Running Alt Time (100% of time time) 80 Dehumiditer 91 Dehumiditer - Startat Efficiency Unit Replacement - Running Alt Time (100% of time time) 91 Dehumiditer 92 Dehumiditer - Startat Efficiency Unit Replacement - Running Alt Time (100% of time time) 93 Dehumiditer 94 Dehumiditer - Startat Efficiency Unit Replacement - Running Alt Time (100% of time time) 93 Dehumiditer 95 Deh	0.972	960 540	3.842	0.00		36.0 4.0 36.0 4.0 36.0 4.0	0.935	0.91 898	3.591 1.123	0.00 0.33 3 0.10 1	23 1.293 01 404
55	5 2	35 Great Refriderator Rounduo 35 Great Refriderator Rounduo 35 Great Refriderator Rounduo	Consumer	2009	Final Final	80 Dehuniditer - Standard Efficiency Unit Reclacement - Running All Time (100% of time time) 81 Dehuniditer - Enerory Star Unit Reclacement - Running All Time (100% of time time) 20 Wilcolu, Accorditioner, N. Beckaned - Net Running (100 file)	0.468	463	1.851	0.16	8 167 666	36.0 4.0	1.558	0.73 721	2.883	0.26 2	50 1.038
55	5 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 2009 2009		82. Window Ar Conditioner - Not Realaced - Not Rumina (0% of the time) 83. Window Ar Conditioner - Standard Efficiency Unit Realacement - Not Rumina (0% of the time) 44. Window Ar Conditioner - Fenzy San Unit Realacement - Not Rumina (0% of the time)	0.000	0	0	0.00	0 0	35.6 3.0	0.000	0.00 0	0	0.00	0 0
55	8 3	35 Great Refrigerator Roundup	Consumer Consumer	2009	Final Final	85 Window Air Conditioner - Not Replaced - Running Part Time (n/a% of the time)	0.000	0	0	0.00		35.6 3.0	0.000	0.00 0	0	0.00	0 0
55 56 56	D 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final Final Final Final	16 Window AF Conditioner - Standard Biological Neglacienter - Running Part Time (nichl of the time) 21 Window AF Conditioner - Stengt Standard Stengtower - Running Part Time (nichl of the time) 38 Window AF Conditioner - Neglacida - Running AF Time (nichl of the time) 39 Window AF Conditioner - Standard Biolegical - Running AF Time (nichl of the time) 30 Window AF Conditioner - Standard Biolegical - Running AF Time (nichl of the time)	0.000	0	1 112	0.00	0 0	35.6 3.0	0.000	0.00 0	0 4,197	0.00	0 0
56	2 3	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009	Final	By Window Air Conditioner - Standard Efficiency Unit Replacement - Ruming All Time (100% of time time) Diversity Air Conditioner - Energy Start Linit Replacement - Ruming All Time (100% of time time)	0.119	118	353	0.04	2 42 125 50 150	35.6 3.0	0.492	0.06 58	174	0.02	21 62
56	4	35 Great Refrigerator Roundup 36 Cool Savings Rebate 26 Cool Savings Rebate	Consumer	2009	Final	90 Window Air Conditioner - Energy Star Unit Replacement - Running AI Time (100% of time time) 1 Energy Starfb 14.5 SEER (Tile 1) Central Air Conditioner (CAC) 2 Energy Starfb 14.5 SEER (Tile 1) Central Air Conditioner (CAC)	0.123	113	2,028	0.07	400 0.005	57.8 18.0	20.870	2.57 2,352	42,334	1.49 1,3	
56 56 56 56 56 57	5 3	36 Cool Savings Rebate 36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer Consumer Consumer	2009	Final	Energy Star® 14.5 SEER (Tile 1) Central Air Conditioner (CAC) with change in behaviour Energy Star® 15.0 SEER (Tile 2) Central Air Conditioner (CAC) Energy Star® 15.0 SEER (Tile 2) Central Air Conditioner (CAC)	0.193	177	3,182	0.20	103 1,838 212 3,808	57.8 18.0 57.8 18.0	3.257 54.839 8.558	1.13 1,032 10.60 9,695 3.43 3,134	18,577 174,507 56,417	6.12 5,6	96 10,731 00 100,807 11 32,590
56	в	36 Cool Savings Rebate 36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer	2009	Final	4 [Serge 3am ⁶ 16.3 SER (Ter 2) Central AL Controllocer (CAC) with change in behaviour E Funces with Electronical Communitation (Boter (EGM, Hone constructed feets 1980; ARRI Matched CAC & Funces, Continuous Fan, No change E Funces with Electronical Communitation Motor (EGM, Hone constructed feets 1980; ARRI Matched CAC & Funces, Choncontinuos Fan, No change F Funces with Electronical Communitation Motor (EGM, Hone constructed feets 1980; ARRI Matched CAC & Funces, Choncontinuos Fan, No change F Funces with Electronical Communitation Motor (EGM, Hone constructed feets 1980; ARRI Matched CAC & Funces, Choncontinuos Fan, No change F Funces with Electronical Communitation Motor (EGM, Hone constructed feets 1980; ARRI Matched CAC & Funces, Change Tion non-continuous Funces with Electronical Communitation Motor (EGM, Hone constructed feets 1980; ARRI Matched CAC & Funces, Change Tion, Change Tion non-continuous Funces with Electronical Communitation Motor (EGM, Hone constructed feets 1980; ARRI Matched CAC & Funces, Change Tion, Change Tion non-continuous Funces with Electronical Communitation Motor (EGM, Hone continuous 1980; ARRI Matched CAC & Funces, Change Tion, Change Tion non-continuous Funces with Electronical Communitation Motor (EGM, Hone Continuous 1980; ARRI Matched CAC & Funces, Change Tion, Change Tion non-continuous Funces with Electronical Communitation Motor (EGM, Hone Continuous 1980; ARRI Matched CAC & Funces, Change Tion non-continuous 1980; ARRI Matched CAC & Funces, Change Tion non-continuous 1980; ARRI Matched CAC & Funces, Change Tion Change Tion Non-continuous 1980; ARRI Matched CAC & Funces, Change Tion non-continuous 1980; ARRI Matched CAC & Funces, Change Tion Non-continuous 1980; ARRI Matched CAC & Funces, Change Tion Non-continuous 1980; ARRI Matched CAC & Funces, Change Tion Non-continuous 1980; ARRI Matched CAC & Funces, Change Tion Non-continuous 1980; ARRI Matched CAC & Funces, Change Tion Non-continuous 1980; ARRI Matched CAC & Funces, Change Tion Non-continuous 1980; ARR	1.658	2,773	52,696	0.65	1,101 20,924	39.7 19.0	4.657	7.72 12.917	245,426	3.07 5,1	29 97,453
55	0 3	36 Looi Savings Rebate	Consumer Consumer	2009	Final Final Final	b) Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHKI Matched CAC & Furnace, Non-continuous Fan, No change 7 Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Continuous Fan, No change from non-continuous 8 Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Continuous Fan, No change from non-continuous 9 Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Continuous Fan, No change from non-continuous 9 Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Non-continuous Fan, No change from non-continuous 9 Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Non-continuous Fan, No change from non-continuous 9 Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Non-continuous Fan, No change from non-continuous 9 Furnace Mitted Fan, No change from non-continuous 9 Fu	0.183	324	6,159	0.07	36 687	39.7 19.0 39.7 19.0	19.136 1.518	3.50 6,203 0.08 138	245,426 117,866 2,626	1.39 2,4 0.03	55 1,043
57	2 3	36 Cool Savinas Rebate 36 Cool Savinas Rebate	Consumer Consumer	2009	Final	8) Fumace with Electronically Commutated Motor (ECM). Home constructed before 1980. Unmatched CAC & Fumace. Non-continuous Fain, No change 9) Fumace with Electronically Commutated Motor (ECM). Home constructed before 1980. Unmatched CAC & Fumace. Non-continuous Fain, No change	1.687	2.823	53.628	0.67	148 2.816	39.7 19.0 39.7 19.0	8.220 33.776	13.87 23.201 7.11 12.605	440.814 239.496	5.51 9.2 2.82 5.0	95.098
57	4 3	36 Cool Savinas Rebate 36 Cool Savinas Rebate	Consumer Consumer	2009	Final	10 Fundace with Electronically Commutated Motor IECMI. Home constructed before 1980. Healthcard LAC & Fundace. Continuous Fain. Chande from non-continuous 11 Fundace with Electronically Commutated Motor IECMI. Home constructed before 1980. Healthcard in control continuous Fain. No chance	0.084	140	2.661 29.162	0.03	56 1.057 2 609 11.579	39.7 19.0 39.7 19.0	2.682	0.22 376 1.13 2.068	7.137 39.286	0.09 1	49 2.834 21 15.599
57	5 3	36 Cool Savinas Rebate 36 Cool Savinas Rebate	Consumer Consumer			12 Furnace with Electronically Commutated Motor (ECM). Home constructed before 1980. Heating only. Non-continuous Fan. No change 13 Furnace with Electronically Commutated Motor (ECM). Home constructed before 1980. Heating only. Continuous Fan. Change from non-continuous	0.177 0.105	324 192	6.159 3.650	0.07	76 1.449	39.7 19.0 39.7 19.0	5.534 0.438	0.98 1.794 0.05 84	34.086	0.39 7	12 13.535
57	7 3 B 3	36 Cool Savinas Rebate 36 Cool Savinas Rebate	Consumer Consumer	2009	Final Final Final	12 Funces with Electronical Commutated Motor (EGA). Home continued before 1980, Heating out, Non-continuous Fan, No shares 13 Funces with Electronical Commutated Motor (EGA). Home continued before 1980, Heating out, Continuous Fan, Chanse Itom non-continuous 14 Funces with Electronical Commutated Motor (EGA). Home continued that 1980, ARRI Matched CAC & Funces. Continuous Fan. No shares 15, Funces with Electronical Motor refered. Home encontinued that 1980, ARRI Matched CAC & Funces. Continuous Fan. No shares 16, Funces with Electronical Motor refered. Home encontinued that 1980, ARRI Matched CAC & Funces. Continuous Fan. No shares	1.714	2.867	54.464 3.935	0.68		39.7 19.0 39.7 19.0	5.468 22.464	9.37 15.674 2.62 4.652	297.800 88.397	3.72 6.2 1.04 1.8	47 35.100
57	9 3	36 Cool Savinas Rebate 36 Cool Savinas Rebate	Consumer Consumer	2009	Final	To Fundace with electronically Commutated Motor LECMI. Home constructed after 1980, Urmater.det CAL & Fundace. Continuous Fain. Change from non-continuous 17 Fundace with electronically Commutated Motor LECMI. Home constructed after 1980, Urmater.det CAL & Fundace. Continuous Fain. No change	-0.029	-49 2.927	-931 55.605	-0.01	-19 -370	39.7 19.0 39.7 19.0	1.783 9.650	-0.05 -87 16.89 28.243	-1.661 536.612	-0.02 6.70 11.2	-35 -660 115 213.076
58 58 58	2 3	36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer	2009	Final	18 Furnace with Electronically Commutated Motor (ECM). Home constructed after 1980. Unmatched CAC & Furnace. Non-continuous Fan. No change 19 Furnace with Electronically Commutated Motor (ECM). Home constructed after 1980. Unmatched CAC & Furnace. Continuous Fan. Change from non-continuous	0.151	267	5.076	0.06	105 2.015 1 4 83	39.7 19.0 39.7 19.0	39.650 3.148	5.98 10.592 0.02 35	201.251	2.37 4.2	206 79.912 14 261
		36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer Consumer	2009	Final	20 Furnace with Electronical/ Commutated Motor (ECM). Home constructed after 1980. Heating only. Continuous Fan. No change 21 Furnace with Electronical/ Commutated Motor (ECM). Home constructed after 1980. Heating only. Non-continuous Fan. No change	0.856	1.570	29.827	0.34	623 11.844 82 1.563	39.7 19.0 39.7 19.0	1.582 6.495	1.35 2.484 0.73 1.345	47.198 25.564	0.54 9	14 201 86 18.741 34 10.151
58 58 58 58 58 58 58 59 59 59	5 3	36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer Consumer	2009 2009	Final	22 Finance with Electronically Commutated Motor (ECM). Home constructed after 1980. Heading order. Continuous Fan, Chance from non-continuous 23 Programmabe Thermitista - Central Art Conditioning (CAC) & Gas Heading 24 Programmabe Thermitista - Energy Sand's Central Art Conditioning (CAC) & Gas Heading 24 Programmabe Thermitista - Energy Sand's Central Art Conditioning (CAC) & Gas Heading	0.041	76 30	1.445 452	0.01	30 574 0 12 177	39.7 19.0 39.2 15.0	0.515 43.576	0.02 39	745 19,675	0.01 0.45 5	16 296 14 7,711 87 8,808
58	7 3 B 3	36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer Consumer	2009	Final Final		0.022	26	385 140	0.00	10 151 0 4 55	39.2 15.0 39.2 15.0	58.403 12.452	1.30 1,498 0.00 116	22,473	0.51 5	87 8,808 46 684
58	9 3	36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer Consumer	2009	Final	26 Participant Spillover - Lighting 27 Participant Spillover - Cooling or Heating	0.001	40	200	0.00	40 200	100.0 5.0 100.0 3.0	6.039 2.185	0.01 242 0.19 219	1,208	0.01 2	42 1,208 19 656
59	1 3	36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer Consumer	2009 2009	Final	28 Participant Spitover - Water heating 29 Participant Spitover - Andrances	0.011	141 76	1,411 304	0.01	141 1,411 8 76 304	100.0 10.0 100.0 4.0	2.956 4.142	0.03 417 0.03 314	4,170	0.03 4	4,170
59 59 59	3 3	36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer Consumer		Final Final	30 Participant Spilover - Insulation of other weatherization 31 Participant Spilover - Windows	0.029	75	750	0.02	75 750 100 1.001	100.0 10.0 100.0 10.0	6.112 4.772	0.17 459 0.41 477	4,586	0.17 4	4,586 477 4,774 116 1,733
59		36 Cool Savings Rebate 36 Cool Savings Rebate	Consumer Consumer	2009	Final	32 Participant Spilover - Roof products 33 Participant Spilover - Other modulats	0.004	50	750	0.00	50 750	100.0 15.0 100.0 5.0	2.309	0.01 116	641	0.01 1	16 1,733
59 59	7 3	37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	2 ENERGY STAR Decorative CFLs - Soring Campaign - Participant Rebated 2 ENERGY STAR Decorative CFLs - Soring Campaign - Participant Rebated	0.004	23	185	0.00	20 119	68.7 8.0 77.0 6.0	229.917 545.225	0.01 128 0.17 5,326 0.44 14.088	42,612 84.529	0.01 3,6	61 29,287
59	9 3	37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	3 ENERGY STAR Fixtures - Sorino Campaion - Participant Rebated 4 EINERGY STAR Cellino Fans - Sorino Campaion - Participant Rebated	0.001	116 74	1.852	0.00	20 119 2 61 983 2 55 546	53.1 16.0 76.4 10.0		0.16 5.137 0.04 1.365		0.08 2.7	27 43.637
60	1 3	37 Every Ribwalt Courts Power Savings Event 37 Every Kilowatt Courts Power Savings Event 37 Every Kilowatt Courts Power Savings Event	Consumer	2009	Final	Elevencia o rank Centra Faitra - Sonta Calinatador Franciscian Rebated Server V Poland Soa There - Sortina Cananian - Particibant Rebated Elothesines - Sortina Cananaian - Particibant Rebated	0.060	454	4.541	0.04		75.7 10.0 55.4 10.0	7.221 18.441	0.43 3.279 0.16 1.425	32.790	0.03 1.0 0.33 2.4 0.09 7	10,434 181 24,806 189 7,888
60 60 60	3 3	37 Every Kilowatt Courts Power Savings Event 37 Every Kilowatt Courts Power Savings Event	Consumer	2009	Final	7 Pice Wrap - Scring Campaign - Participant Rebated 8 Water Blacket - Societo Campaign - Barticipant Rebated	0.003	8	48	0.00	6 38	78.2 6.0 80.3 10.0	15.200	0.01 123	736	0.01	96 576 85 846
60 60	5	37 Every Kilowatt Counts Power Salvinds Event 37 Every Kilowatt Counts Power Salvinds Event 37 Every Kilowatt Counts Power Salvinds Event	Consumer Consumer Consumer	2009	Final Final	s (yr aiter samet - somo Lamoain - randicar recease) 9 Window Time - Somo Camoain - Particicar Recease 9 Window Time - Somo Camoain - Particicar Recease 10 Energy Star Qualified Window Ar Constituent Sector Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Particicare Recented 10 Energy Star Qualified Window Ar Constituent - Spring Camoain - Pa	0.004 0.000 0.098	0	0/25	0.00		80.3 10.0 48.9 0.0 67.0 12.0	5.252 18.904	0.01 105 0.00 0 1.85 1.822	0	0.00 1.24 1.2	0 0 14.659
60 60	7	37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event	Consumer	2009	Final Final Final	10 Energy Star Qualified Window Ar Conditioner - Scring Carmadian - Participant Promoted 11 Energy Star Qualified Dehumiditers - Scring Carmadian - Participant Promoted 12 Programmabia Thermostat - Sering Carmadian - Participant Promoted 13 Programmabia Thermostat - Sering Carmadian - Participant Promoted 14 Programmabia Thermostat - Sering Carmadian - Participant Promoted 15 Programmabia Thermostat - Sering Carmadian - Participant Promoted 16 Programmabia Thermostat - Sering Carmadian - Participant Promoted 17 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabia Thermostat - Sering Carmadian - Participant Promoted 19 Programmabi	0.098 0.025 0.050	96 284	1.157	0.06		68.1 12.0	18.904 17.924 43.969	0.44 5.090	61.084	0.30 3.4	41.595
60 60	9 3	37 Every Kilowatt Counts Power Savinos Event 37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event	Consumer Consumer		Final Final Final	13. Solar Power Products - Sering Campaign - Participant Promoted 14. Content Broducts - Sering Campaign - Barticipant Promoted	0.050 0.000 0.001	138	2.067	0.02		45.3 15.0 60.4 5.0 53.4 10.0	43.969 114.824 57.132	2.21 6.059 0.00 551 0.09 4.125	90.883 2.756 41,249	0.00 3	44 41.164 133 1.665 101 22,010
61 61	1 3	37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event	Consumer Consumer		Final Final Final	15 Wildow and the alexies of advances. A set of	0.001 0.000 0.002	72	722	0.00		53.4 10.0 28.5 0.0 15.0 1.0	57.132 59.372 23.945	0.00 0	0	0.04 2,2 0.00 0.01	0 0
	3 3	37 Every Kilowatt Counts Power Savings Event	Consumer Consumer	2009	Final	16 Reduce power to electronics (Behavioura) - Spring Campaign - Participant Sollover 17 Installe CPL - Spring Campaign - Participant Sollover 18 Watched in Cold Landry (Behavioura) - Spring Campaign - Participant Sollover 19 Trimotel (Behavioural) - Spring Campaign - Bertiquent Sollover	0.003	21	21 811	0.00	13 106	13.1 8.0	21.004	0.04 510 0.07 2,130		0.01 2	79 2,235
61 61 61	5 3	37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event	Consumer Consumer		Final Final Final	18 Washed in Cold Lauwing (Behavioural) - Spring Campaign - Participant Splitover 19 Turned of/Reduced lights (Behavioural) - Spring Campaign - Participant Splitover 20 Direct Othes outside or on nack (Behavioural) - Spring Campaign - Participant Splitover	0.002	30 263	30 263	0.00 0.00 0.00		14.2 1.0 11.7 1.0	20.864 19.464 16.943	0.05 627 0.16 5,115 0.14 1,256	627 5,115 1,256	0.01	2,235 89 89 601 601 40 140
61 61	7 3	37 Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer Consumer	2009	Final Final Final	20 Direld cluttes outside or on nack (Behavioura) - Spring Campaign - Participant Splitver 21 Installed ar wornergr efficient of applance - Refringent- Spring Campaign - Participant Splitver 22 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 23 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 24 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 25 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 26 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 27 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 28 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 29 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 29 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged devices usually left plaged in (Behavioura) - Spring Campaign - Participant Splitver 20 Urplaged	0.008	74	74	0.00	9 128	11.1 1.0 14.1 14.0	15.263	0.10 990	13,860	0.02 1	40 1,954
61 61 62	9 3	37 Every Kilowatt Counts Power Savings Event 37 Every Kilowatt Counts Power Savings Event	Consumer Consumer			22 Utplagad devices usaly left plagad in [Behavioun] - Spring Carnalan - Panicipant Spillover 23 Instaled a new energy efficient applance - Cloftes washing machine - Spring Carnajan - Paricipant Spillover 24 Adde do elingatinchiel/basement Instaltion - Spring Carnajan - Paricipant Spillover	0.006 0.014 0.104	70	70	0.00		20.3 1.0 11.7 14.0	14.563 9.102 9.102	0.09 1,022 0.12 1,113 0.95 3,586			208 208 30 1,821 19 8,379
62	D 3	27 Every Kilowatt Courts Power Savings Event 27 Every Kilowatt Courts Power Savings Event 37 Every Kilowatt Courts Power Savings Event 37 Every Kilowatt Courts Power Savings Event	Consumer	2009 2009	Final Final Final	24 Added colinicylatickalikazement insulation - Spring Campaign - Rankopant Spilover 25 Installed Programmable Theremostal - Spring Campaign - Panticipant Spilover 26 Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant Rebated	0.022	394 308	7,880	0.003	39 579	11.7 14.0 11.7 20.0 12.5 15.0	8.962	0.20 2,763	41,452	0.02 3	1,821 119 8,379 146 5,185
62 62 62	2 3	37 Every Kilowatt Counts Power Savings Event	Consumer Consumer	2009	Final	28 Elenergy Star Qualified Compact Purvescent - Spring Campaign - Non-Participant Rebated 27 ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated 28 EINERGY STAR Futures : Spring Campaign - Non-Participant Rebated	0.001	22 26	179	0.00	10 63	34.8 8.0 39.8 6.0	175.052 86.896 81.859	0.12 3,923 0.07 2,275	13,650	0.04 1,3 0.03 9 0.07 2.2	
62 62 62	4 3	37 Everv Kilowatt Counts Power Savinos Event 37 Everv Kilowatt Counts Power Savinos Event 37 Everv Kilowatt Counts Power Savinos Event	Consumer Consumer	2009	Final	28 EWERGY STAR Fistures - Sorino Cameaian - Non-Particioant Rebated 29 ENERGY STAR Cellino Fars - Sorino Cameaian - Non-Particioant Rebated 30 Heavy DuAr Pool and Sea Timers - Sorino Cameaian - Non-Particioant Rebated	0.002	68 71	1.083	0.00	27 440	40.6 16.0 13.5 10.0	81.859 23.928 15.112	0.17 5.540	88.644		251 36.011 231 2.313 228 9.278
62	5 3	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	30 Heavy Duty Pool and Soa Timers - Spring Campaion - Non-Participant Rebated	0.060	454	4.541	0.00	61 614	13.5 10.0	15.112	0.91 6.862	68.622	0.12 9	28 9.278

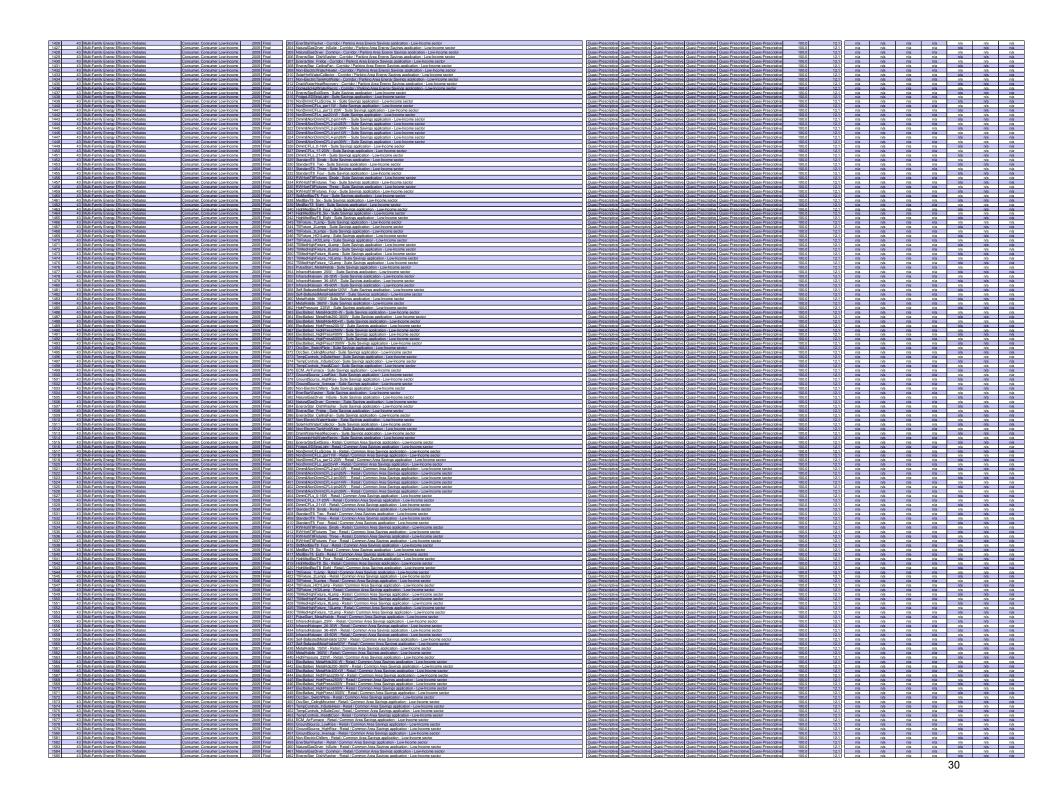












1586 43 Multi-Family Energy Efficiency Rebates		2009 Final		Quasi-Prescriptive						100.0	12.1 n/a	nla	n/a	n/a	n/a	n/a	n/a
1587 43 Multi-Family Energy Efficiency Rebates	Consumer. Consumer Low-Income	2009 Final	464 EnergyStar CeilingFan - Retail / Common Area Savings application - Low-Income sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Duasi-Prescriptive	100.0	12.1 n/a	nla	n/a	n/a	n/a	n/a	n/a
1588 43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009 Final	465 Non-ElectricWaterHeater - Retail / Common Area Savinas application - Low-Income sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	100.0	12.1 n/a	nla	n/a	n/a	n/a	n/a	n/a
1589 43 Multi-Family Energy Efficiency Rebates	Consumer. Consumer Low-Income	2009 Final		Quasi-Prescriptive						100.0	12.1 n/a	n/a	n/a	n/a	n/a	n/a	n/a
1590 43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009 Final	467 Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-Income sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	100.0	12.1 n/a	nla	n/a	n/a	n/a	n/a	n/a
1591 43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009 Final		Quasi-Prescriptive			Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	100.0	12.1 n/a	nla	n/a	n/a	n/a	n/a	n/a
1592 43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009 Final		Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	100.0	12.1 n/a	nla	n/a	n/a	n/a	n/a	n/a
1593 43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009 Final	470 Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	100.0 Custom	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1594 44 Demand Response 1	Business, Industrial	2009 Final	1 Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0 0.04	5 355.32	15.612	15.612	355.32	15.612	15.612
1595 45 Demand Response 2	Business, Industrial	2009 Final	1 Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0 0.00	6 241.27	148.617	148.617	241.27	148.617	148.617
1596 46 Demand Response 3		2009 Final	1 Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0 0.24	7 344.68	2.839	2.839	344.68	2.839	2,839
1597 47 Electricity Resources Demand Response		2009 Final	1 Rodan Contract	19.210.000	0	0	19,210,000	0	0	100.0	1.0 0.00	2 38.95	0	0	38.95	0	0
1598 47 Electricity Resources Demand Response	Business, Industrial	2009 Final	2 Loblaw Contract	10,000.000	0	0	10,000.000	0	0	100.0	1.0 0.00	20.28	0	0	20.28	0	0
1599 48 LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009 Final	1 Power Bar with Integrated Timer	0.096	347	347	0.090	326	326	94.0	1.0 0.00	0.00	0	0	0.00	0	0
1600 49 LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009 Final	1 Households	0.195	155	748	0.148	118	569	76.0	4.8 0.00	0.00	0	0	0.00	0	0
1601 50 LDC Custom - PowerStream - Data Centers	Business	2009 Final	1 Data Centers	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0 0.00	0.00	0	0	0.00	0	0
1602 51 Toronto Comprehensive Adjustment	Consumer, Business	2008 Final	1 Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Commercial	Custom	Custom	Custom	Custom	Custom	Custom	59.0	5.2 0.00	0.00	0	0	0.00	0	0
1603 51 Toronto Comprehensive Adjustment		2008 Final	2 Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Multi-Family	Custom	Custom	Custom	Custom	Custom	Custom	59.0	6.6 0.00	0.00	0	0	0.00	0	0
1604 52 LDC Custom - Hydro One Networks Inc Double Return A	d Business, Industrial	2008 Final	1 Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0 0.00	0.00	0	0	0.00	0	0