Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 1

Ref: The Application

Issue: Response to Notices

Brant County was directed to publish the Notice of Application and Hearing for public viewing.

(a) Following publication of the Notice of Application, did Brant County receive any letters of comment?

(b) If so, please file the letters with the Board.

(c) In addition, if so, please confirm whether a reply was sent from the Brant County to the author of the letter.

(d) If confirmed, please file that reply with the Board. If a reply was not sent, please explain why not and confirm if Brant County intends to respond.

Response:

(a) We did not receive any letters of comment.

(b) N/A

(c) N/A

(d) N/A

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
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IR 2

Ref: OM&A and Capital expenditures

Issue: Harmonized Sales Tax

The PST and GST were harmonized effective July 1, 2010. Historically, unlike the GST, the PST was included as an OM&A expense and was also included in capital expenditures. Due to the harmonization of the PST and GST, regulated utilities may benefit from a reduction in OM&A expenses and capital expenditures on an actual basis.

(a) Please state whether or not Brant County has adjusted its Test Year revenue requirement to account for reductions to OM&A expense and capital expenditures that Brant County realized due to the implementation of the HST effective July 1, 2010.

(b) If yes, please identify separately the amounts of commodity tax savings for OM&A and capital and provide an explanation of how each of those amounts was derived.

(c) If no, please identify the amounts in OM&A expense and capital expenditures for the Test Year that were previously subject to PST and are now subject to HST.

The Board directed Brant County to record the incremental input tax credits it receives on distribution revenue requirement items that were previously subject to PST and which become subject to HST beginning July 1,2010. Tracking of these amounts would continue in the deferral account until the effective date of the applicant's next cost of service rate order.

(d) Has Brant County recorded any HST Input Tax Credits or other HST related items in PILs account 1592?

(e) If yes, please describe what has been recorded and provide supporting evidence showing how the tracking was done. If not, please explain why not.

Response:

(a) Yes, Brant County did consider reductions in OM&A expense in its Test Year requirement as a result of the HST implementation on July 1, 2010.

(b) When considering the budget and revenue requirement for the test year, the items for capital and OM&A were priced and estimated excluding the GST and the PST components of the HST.

(c) N/A

(d) Yes

(e) As of Nov 30/10, Brant County has recorded $36,307 in account # 1592. A supporting document is attached. The offset has been recorded in account # 5695.

Board Staff Interrogatories

Brant County Power Inc.
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IR 3

Ref: Exhibit 1 Tab 1 Schedule 8

Issue: Affiliate Relationships

Brant County states that certain of its management team provide executive management services to Brant County Power Services Inc. (“BCPS”). For these services it charges BCPS based on time. Brant County also states that it has recently introduced a time sheet system to assist in time tracking.

(a) How has Brant County reflected the revenues for services to BCPS in its 2011 forecast?

(b) How did Brant County estimate the 2011 revenues for these executive services to BCPS if there have not been time sheets kept in the past?

(c) Please show the details of the determination of the revenues for 2011.

(d) Does Brant County expect the same level of revenues for these services to BCPS over the IRM term commencing in 2012?

(e) Are these services provided in accordance with the Affiliate Relationship Code?

Responses:

(a) Brant County has reflected this revenue as offsets to admin expense. In the 2011 forecast, there was $48,400 was recorded as an offset (USoA 5625). See attachment for IR 3c) for more information.

(b) In the past, these amounts were estimated, based on our best estimate of executive management time spent on BCPS activity.

(c) See attached pdf file for support of the $48,400 as outlined in part (a) above.

(d) Yes – that's correct.

(e) In the past, we believe that we were not 100% compliant with the ARC. We have taken corrective action by implementing a time sheet function (effective January 1, 2011) for senior management as well taking steps to separate the billing functions of BCP and BCPS activity. This separation was completed in late January 2011.

Board Staff Interrogatories

Brant County Power Inc.
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IR 4

Ref: Exhibit 1 Tab 2 Schedule 2

Issue: Budgeting

Brant County states that the Board of Directors are involved in setting the budget. Board staff is interested in whether the proposed rates are set on an approved budget.

(a) Did the Board of Directors approve the forecast in this 2011 COS application?

Board staff is interested in good asset management and quality of service. Brant County states that capital projects were assessed based on operational requirements and further growth.

(b) Did the Board of Directors turn down any proposed capital projects?

(c) If there were any projects not approved, what were the projects, for what reason was any project proposed, and why were any rejected?

Response:

(a) Yes

(b) The Board did not turn down any proposed capital projects for the 2011 CoS application.

(c) N/A

Board Staff Interrogatories

Brant County Power Inc.
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IR 5

Ref: Exhibit 4 Tab 7 Schedule 1

Issue: Fair Market Assessment

Brant County states that a fair market assessment that was performed in 2000 on both Gross Assets and Accumulated Depreciation.

(a) Is Brant County using original cost or fair market value for its gross book value used for the purpose of determining rate base?

(b) Is the accumulated depreciation from the fair market assessment used to establish the net book value for rate base purposes? If not, please explain.

Response:

(a) Brant County is using original cost.

(b) Yes – that's correct.

Board Staff Interrogatories

Brant County Power Inc.
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IR 6

Ref: Exhibit 2 Tab 1 Schedule 2

Issue: Working Capital Allowance

On the Rate Base Summary table, Brant County is proposing average annual balances for the working capital allowance.

(a) Please confirm that Brant County is requesting a working cash allowance determined based on the average of opening and closing balances for 2011, rather than on applying 15% to the annual OM&A as was done in the 2006 EDR.

(b) If Brant County is proposing to use the average of the opening and closing balances, please provide a rationale for this method.

(c) Please provide a table showing the details of the determination of the cost of power for the purposes of the working capital allowance. This table should use the proposed annual volumes for 2011 and the proposed rates, and compare them to the forecast costs for:

- Commodity,
- Transmission Network,
- Transmission Connection,
- Wholesale market Service,
- Remote and Rural Rate Protection,
- Debt Retirement Charge, and
- Low Voltage Charge.

Please ensure that the Transmission charges and the LV charges fully reflect the EB-2009-0063 Decision; Brant County's Motion to review and vary Brantford's distribution rates

Response:

a) Brant County's application uses the 15% working capital allocation based on the average of opening and closing 2011 working capital expenses (along with capital assets) to determine the applied for rate base.

b) For consistency purposes BCP used the average opening / closing Working Capital balances in determining rate base. As the net fixed assets are on the average opening / closing method, BCP mirrored this approach for working capital allowance. BCP is not opposed to using full 2011 working capital costs for final rate determination.

c) See summary tables requested

Consumption	
	2011
RESIDENTIAL	80,122,583
GENERAL SERVICE	0
Less than 50 kW	39,095,551
Greater than 50 to 4,999 kW	151,750,742
Unmetered Scattered Load	493,370
Sentinel Lighting	215,167
Street Lighting	1,707,054
	273,384,467

Demand	
	2011
RESIDENTIAL	0
GENERAL SERVICE	0
Less than 50 kW	0
Greater than 50 to 4,999 kW	388493
Unmetered Scattered Load	0
Sentinel Lighting	574
Street Lighting	4783
	393,850

Rates Used for 2011 Projections						
	Network Service	Conncection Service	Wholesale Market	Rural Rate Protection	Commodity	L/V
RESIDENTIAL						
Regular	$0.0052	$0.0039	$0.0042	$0.0010	$0.0694	$0.0023
GENERAL SERVICE						
Less than 50 kW	$0.0048	$0.0034	$0.0042	$0.0010	$0.0694	$0.0023
Greater than 50 to 4,999 kW	$1.9188	$1.4110	$0.0042	$0.0010	$0.0694	$1.0364
Unmetered Scattered Load	$0.0048	$0.0034	$0.0042	$0.0010	$0.0694	$0.0023
Sentinel Lighting	$1.4544	$1.1137	$0.0042	$0.0010	$0.0694	$0.6641
Street Lighting	$1.4472	$1.0908	$0.0042	$0.0010	$0.0694	$0.7763

Projected 2011 COP Costs						
	Network Service	Conncection Service	Wholesale Market	Rural Rate Protection	Commodity	L/V
RESIDENTIAL						
Regular	$416,637.43	$312,478.07	$336,514.85	$80,122.58	$5,558,904.81	$184,281.94
GENERAL SERVICE						
Less than 50 kW	$187,658.64	$132,924.87	$164,201.31	$39,095.55	$2,712,449.33	$89,919.77
Greater than 50 to 4,999 kW	$745,440.37	$548,163.62	$637,353.12	$151,750.74	$10,528,466.48	$402,634.15
Embedded Distributor	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Unmetered Scattered Load	$2,368.18	$1,677.46	$2,072.15	$493.37	$34,230.01	$1,134.75
Sentinel Lighting	$834.83	$639.26	$903.70	$215.17	$14,928.29	$381.19
Street Lighting	$6,921.96	$5,217.30	$903.70	$215.17	$14,928.29	$3,713.04
	$1,359,861.40	**$1,001,100.59**	**$1,141,948.84**	**$271,892.58**	**$18,863,907.20**	**$682,064.84**

Brant County Power's 2011 LV projection fully includes the decision re: EB-2009-0063 and transmission costs are based on the most recent available wholesale transmission charges.

Board Staff Interrogatories

Brant County Power Inc.
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IR 7

Ref: Exhibit 2 Tab 1 Schedule 3

Exhibit 2 Tab 1 Schedule 1

Issue: Proceeds from Asset Dispositions

Board staff is interested in proceeds from disposed assets as seen on Exhibit 2 Tab 1 Schedule 3. Brant County is showing disposals for transportation equipment of $365,717 in 2007 and $484,348 for 2008.

(a) Were there any proceeds from the disposition of these vehicles? If not, why not.

(b) If Brant County receives proceeds from asset disposition, are there any proceeds forecast for 2011 - 2014?

(c) If there are expected proceeds from asset dispositions, how has Brant County recognized them in this application?

Issue: Reconciliation of Depreciation

On the schedules in Exhibit 2 Tab 1 Schedule 3 Brant County is showing reconciliations of the reported depreciation to the RRR filing. Board staff could not find any explanations.

(d) Are the reconciliations the differences between the depreciation calculated using Generally Accepted Accounting Principles ("GAAP") and Generally Accepted Regulatory Principles ("GARP") followed by the Ontario Energy Board?

(e) If the answer to d) is no, please explain the reconciliations.

(f) If the answer to d) is yes, please explain using GAAP depreciation to determine the net fixed assets for the purposes of rate base.

In Exhibit 2 Tab 1 Schedule 1 Brant County refers to non-competitive charges

(g) Please state the non-competitive charges included in the working capital allowance.

Response:

a) In 2008, there were two bucket trucks destroyed in a motor vehicle accident – total costs of these vehicles were $484,348. Insurance proceeds of $207,800 were received which was used to assist in the replacement of these vehicles.

   In 2007, there were several pieces of transportation equipment sold (cost value of $365,717) including one truck, a trailer, a van and a pickup truck with proceeds totalling $44,822.

b) There are no proceeds recognized / forecasted for 2011 – 2014.

c) N/A

d) No, the reconciliation relates to depreciation recovered via overhead charges by BCP.

e) The reconciliations were an attempt to highlight the annual depreciation expense recovered via overhead charges (further discussed in BS IR # 21).

   In 2011 BCP anticipates recovering $249,852 of calculated depreciation expense via overhead charges. Therefore, this amount is not included in the depreciation expense value of $896,214. The $896,214 is the amortization value requested for approval in the application.

f) N/A, as response to part d) was no.

g) The non-competitive charges referred to include:

   a. Wholesale Transmission Charges (Network & Connection)
   b. Wholesale Market Charges (including RRA Protection)
   c. Low Voltage Charges

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
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IR 8

Ref: Exhibit 2 Tab 5 Schedule 1

Issue: Smart Meters

(a) Are there any reported capital expenditures for smart meters that are included in rates base?

(b) If so, please file the evidence required in Section 1.5 of the guideline for smart meters Funding and Cost Recovery, G-2008-0002

Response:

(a) Yes, there were smart meter assets erroneously recorded in our applied for rate base. BCP will remove these expenses from our rate base in our final rate determination.

(b) As Brant County has not yet finalized our Smart Meter implementation and have not had a prudency review on our Smart Meter expenditures, we will not be including any Smart Meter capital expenses in our final 2011 distribution rates. As a result, this information is not required at this time.

Brant County will continue to utilize the approved variance accounts to track Smart Meter expenses and will include these assets in rate base after a prudency review in our next CoS application.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
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IR 9

Ref: Exhibit 2 Tab 6 Schedule 1

Issue: Asset Management Plan

Board staff has noted that the Asset Management Plan is not dated.

(a) Is this a document that is used as part of the annual planning and operating cycle?

(b) How often is the Asset Management Plan reviewed and updated?

Response:

(a) The asset management plan was recently completed in preparation for this rate case and will be used going forward. Brant County recognizes that an Asset Management plan was not required to be submitted with this rate application, but wanted to be proactive, and become more "formalized" with respect to its capital asset planning.

(b) The Asset Management Plan will be reviewed annually and updated as applicable.

Board Staff Interrogatories

Brant County Power Inc.
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EB-2010-0125

IR 10

Ref: Exhibit 3 Tab 1 Schedule 2

Exhibit 7 Tab 3 Schedule 1

Issue: Reconciliation of Distribution Revenues

Board staff notes that the 2011 distribution revenues reported on the two stated exhibits are not the same.

(a) Please provide a reconciliation or any correction to these exhibits.

Response:

a) The reconciling item is the Misc. Revenue Off-Set. The table in Schedule 7, Tab 3, Schedule 1 it total revenue by customer class, while Schedule 3, Tab 1, Schedule 2 indicates distribution revenue. Please see summary table below.

	Residential	GS < 50	GS 50 - 4,999	Street Light	Setinel Lights	Unmetered	
2011 Total Revenue	3,798,695	1,157,898	1,193,610	283,612	19,465	12,849	6,466,128
less: 2011 Misc. Rev. Projection incl trans allowance)	277,434	89,861	162,300	24,719	1,697	1,316	557,326
2011 100% RC BRR	3,521,261	1,068,037	1,031,310	258,893	17,768	11,534	5,908,802

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 11

Ref: Exhibit 3 Tab 2 Schedule 2

Issue: Variance Analysis

Brant County has provided customer counts, kWhs and kWs for its customer classes.

(a) Please update for 2010 actuals. –

(b) Please explain the development of the forecasted customer counts.

Response:

(a) Please update for 2010 actuals. –

- Residential – 80,854,523 kwh
- GS <50 – 38,126,573 kwh
- GS >50 – 162,871,512 kwh, 340,236 kw
- USL – 487,676 kwh,
- Sentinel lighting – 180,280 kwh, 479 kw
- Street lighting – 1,780,618 kwh, 4,770 kw

(b) Please see answer to VECC IR 4.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 12

Ref: Exhibit 3 Tab 1 Schedule 3 Exhibit 3 Tab 3 Schedule 1

Issue: Other Utility Operating Income

On Exhibit 3 Tab 1 Schedule 3, Brant County states that there is an increase to other revenue of $135,000 relating to Green Energy Act initiatives. On Exhibit 3 Tab 3 Schedule 1, Brant County shows for the test year Other Utility Operating Income of $135,000.

a) Is the $135,000 in Other Utility Operating Income Exhibit 3 Tab 3 Schedule 1 for the Green Energy Act initiatives? If not please explain what the $135,000 shown on the exhibit is and where the Green Energy Act initiatives are recorded.

b) Please state what the initiatives are and show the determination of the $135,000.

Response:

a) Yes

b) Brant County created a new renewable division – Brant Renewable Energy, which focuses on promoting, educating and facilitating renewable energy projects. It has hired an employee to lead the division and the $135,000 is the expected gross margin the company expects to receive, before admin expenses. All other expenses of this division are included in the admin expense section of the forecast.

Board Staff Interrogatories

Brant County Power Inc.
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IR 13

Ref: Exhibit 3 Tab 2 Schedule 1

Issue: Volumetric Forecasting Model

Board staff would like more information on the volumetric forecasting model.

(a) Please provide the model's coefficients and the statistical parameters that describe behavioural characteristics (t-stats, p values, F stat).

(b) Please explain the large fluctuations in the loss factors found on page 5 of the exhibit.

Response:

a)

SUMMARY OUTPUT								
Regression Statistics								
Multiple R	0.952498942							
R Square	0.907254235							
Adjusted R Square	0.896754715							
Standard Error	973767.9473							
Observations	60							
ANOVA								
	df	SS	MS	F	Significance F			
Regression	6	4.91611E+14	8.19352E+13	86.40911	1.39678E-25			
Residual	53	5.02559E+13	9.48224E+11					
Total	59	5.41867E+14						
	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	-14,859,932.85	12,499,254.08	-1.19	0.24	-39,930,261.08	10,210,395.38	-39,930,261.08	10,210,395.38
Heating Degree Days	6,014.76	665.96	9.03	0.00	4,679.03	7,350.50	4,679.03	7,350.50
Cooling Degree Days	43,198.64	4,545.14	9.50	0.00	34,082.25	52,315.02	34,082.25	52,315.02
Ontario Real GDP Monthly %	145,506.67	87,754.59	1.66	0.10	-30,506.73	321,520.08	-30,506.73	321,520.08
Number of Days in Month	391,961.59	156,263.32	2.51	0.02	78,537.07	705,386.11	78,537.07	705,386.11
GS>50kW Flag for 2006	5,461,949.59	590,928.10	9.24	0.00	4,276,697.96	6,647,201.22	4,276,697.96	6,647,201.22
CDM Activity Variable	-5.26	4.85	-1.08	0.28	-14.99	4.48	-14.99	4.48

b) BCP has expended significant funds the last number of years to reduce the loss factors of previous years. The trend has improved, resulting in a line loss factor of ~ 5% in 2009. We expect this trend to continue in 2010 and beyond. Some of things that we are doing are a formal tree trimming process, voltage conversions, and re-conductoring. We are also creating additional ties between feeders to allow more efficient loading to reduce line loss and give more available options for restoring power.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
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IR 14

Ref: Exhibit 4 Tab 1 Schedule 1

Issue: Donations

Section 2.5.2 states the limits on donations expenses in the revenue requirement.

(a) Please identify whether or not Brant County has included any charitable or political donations as part of its forecast OM&A expense for the Test Year.

(b) If yes, please identify the amounts and the account in which the donations are recorded, and whether the amounts are compliant with Section 2.5.2 of the Filing Requirements.

Response:

(a) Brant County has not included any charitable or political donations as part of its forecast for the Test Year.

(b) See answer to part (a) above.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
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IR 15

Ref: Exhibit 4 Tab 2 Schedule 1

Exhibit 4 Tab 2 Schedule 1 page 6

Issue: Administrative and General Cost Trends

Board staff notes some large changes in the administrative and general expenses for 2007 and 2009 on Exhibit 4 Tab 2 Schedule 1. While the Cost Driver table in Exhibit 4 Tab 2 Schedule 1 is of some help, the cost drivers are not grouped into the operating functions.

(a) Please explain the credit of $646,875 for 2007 administrative and general expenses.

(b) Please explain the doubling of administrative and general expense from $1.2 million in 2008 to 2.4 million in 2009.

Response:

a) The credit of $646,875 in 2007 is primarily driven by an actuarial evaluation of BCPs employee future benefit liability which reduced the liability by $1.7 million. (see USOA 5645 credit value of $1,711,140 in 2007). If the pension expense difference is normalized to 2006 levels the 2007 cost is virtually identical to the 2006 expenditure level.

	2006	2007	Normalized 2007
Administrative and General Expenses	$1,305,779	($646,875)	($646,875)
Pension Costs Contained in A&G - USOA 5645	$299,000	($1,711,140)	
Pension Cost Differential		$2,010,140 ($299,000- ($1,711,140))	$2,010,140
Normalized Expenditures	$1,305,779		$1,363,265
Differential			$57,486

b) The differential between 2009 and 2008 is explained in the variance analysis information presented in Exhibit 4, Tab 3, Schedule 1, Pages 12 to 14.

It is summarized below for clarification:

Brant County Power Inc.			
Administrative and General Expenditures - 2009 vs 2008			
Total Expenditures			
2009		2,400,873	
2008		1,195,766	
	Difference	1,205,107	
Differences by USOA			
5605	Executive Salaries and Expenses	(33,124)	2008 included higher severance costs than the portion incurred in 2009.
			Partially offsetting these increased costs were the one time overlap costs
			related to the CFO position only charged in 2009.
5615	General Administrative Salaries and Expenses	(33,660)	The difference is due to a one time severance package expensed in 2008.
5630	Outside Services	(34,579)	The difference is primarily due to one-time legal services related to
			employee severances expensed in 2008
5645	Employee Pensions and Benefits	828,210	The 2009 expenditure reflected in the actual accounts captures the
			cumulative employee pension and benefit costs incurred by BCP.
			These costs were charged out to OM&A and Capital accounts with a
			recovery through the use of a 5905 Contra Account
			The 2008 value reflects the net amount remaining after costs were
			allocated to USOA accounts via the 5905 contra account.
5655	Regulatory Expenses	73,112	2009 costs were higher due to the following one time activities involving
			external consulting and legal support:
			□ Regulatory Accounting Review
			□ Brantford Motion to Rehear Rate Case (EB-2009-0063)
			□ 2010 IRM Rate Application
5665	Miscellaneous General Expense	402,550	2009 costs contain 1 time non-recurring costs related to:
			□ BCP share of Toronto Hydro interest litigation court case
			□ Correction of Regulatory Accounting balances as per independent review
			In addition 2009 costs include higher IT support and staff training costs.
Miscellaneous		2,598	
	Total	1,205,107	

The difference is overstated as explained in the response to Energy Probe's IR # 22.

The 2009 RRR Trial Balance filing includes a revenue offset in USOA 5695 OM&A Contra of $677,529 which was not included in the 2009 COS filing under the General and Administrative Costs classification. This results in an over statement of costs for 2009.

Adjusting for this reduces the expenditure differential to $527,578 ($1,205,107 - $677,529). The majority of this difference is due to the one-time costs incurred in 2009 and detailed above.

Board Staff Interrogatories

Brant County Power Inc.
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IR 16

Ref: Exhibit 4 Tab 2 Schedule 1 page 6

Issue: Cost Drivers

Board staff notes that the number of employees has increased from about 27 in 2006 to 32 in 2011 while the number of customers has remained constant.

(a) Please state in which years and the number of employees Brant County hired.

(b) Please state the need for these additional hires.

(c) Were there any retirements during the period reported?

(d) Is Brant County anticipating any retirements for the period 2012 - 2014?

(e) If yes, what would the annualized cost impact be for the period 2011 to 2014 on employee expenses as they flow through to operations? Please show your calculation.

(f) Was one of the hires the smart meter data analyst?

(g) Are the smart meter data analyst's costs in OM&A in 2011?

Brant County states that the one-time cost of $265,305 in 2009 is for Late Payment Penalty ("LPP") Costs.

(h) Please state whether or not Brant County has included an amount for recovery of late payment penalty litigation costs in its 2011 Test Year application.

(i) If yes, please identify the amount.

Response:

(a) See attached file.

(b) Please see Exhibit 4, Tab 1, Schedule 1, Pages 1 – 2.

(c) No.

(d) Yes – we anticipate the Operations Manager and Operations Superintendent retiring in 2014. There will be insignificant savings as these positions will need to be replaced at that time.

(e) Please see part d above.

(f) yes

(g) yes

(h) To clarify – the $263,305 in 2009 is not all related to the LPP costs. A significant portion of those costs is related to an independent review of Brant County's variance accounts with a smaller portion related to the Brant County's share of the Toronto Hydro litigation. Brant County has not included an amount for recovery of late payment penalty litigation costs in its 2011 Test Year application.

(i) N/A

Board Staff Interrogatories

Brant County Power Inc.
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IR 17

Ref: Exhibit 4 Tab 4 Schedule 1

Issue: Employee Costs

Board staff notes that there are no executive expenses except for a current benefits entry in 2009.

(a) How does Brant County account for executive expenses?

(b) Why is there only the 2009 entry for executive benefits?

OMERS has announced a three-year contribution rate increase for its members and employers for the years 2011, 2012, and 2013.

(c) Please state whether or not the applicant's proposed pension costs include this increase.

(d) If so, please provide the forecasted increase by years and the documentation to support the increases.

(e) If not, please state how the applicant proposes to deal with this increase

Response:

(a) Executive expenses are grouped with management expenses for purposes of this chart (for confidentiality purposes). BCP has only 2 executive staff and therefore the costs associated with executive compensation are grouped with management costs.

(b) The 2009 entry should have been classified with management benefits.

(c) Our pension costs do not include this increase.

(d) N/A

(e) Brant County will deal with these actual costs through the annual IRM process.

Board Staff Interrogatories

Brant County Power Inc.
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IR 18

Ref: Exhibit 4 Tab 1 Schedule 1

Issue: Green Energy Act Initiatives

Brant County states that in 2010 it hired a CDM/Green Energy Coordinator.

(a) Are the costs for this coordinator included in the 2011 revenue requirement?

(b) Are there other Green Energy initiative costs in the 2011 revenue requirement?

Issue: Smart Meter Expenses

Brant County states that it hired Smart Meter Analyst in 2010.

(c) Are the costs for this analyst included in the 2011 revenue requirement?

(d) Are there other smart meter operating costs in the 2011 revenue requirement?

Response:

(a) Yes

(b) Yes – in addition to salary and burden included of ~85,000 there is ~$35,000 of additional costs (advertising, insurance) included in the 2011 revenue requirement. These are more than offset by the $135,000 included in other income related to Brant Renewable Energy.

(c) Yes

(d) No – all smart meter capital and OM&A other than the analyst are included appropriately in the variance accounts.

Board Staff Interrogatories

Brant County Power Inc.
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IR 19

Ref: Exhibit 4 Tab 7 Schedule 1

Issue: Depreciation Expense

Board staff notes that some of the depreciation rates submitted are not those approved by the Board for the 2006 EDR. The following anomalies in amortization periods have been noted:

- Buildings and fixtures are less than 50 years,
- Leasehold improvements should be per the lease term, and
- Distribution stations are not 40 years.

(a) Please correct or explain.

Response:

a) Buildings (USoA 1808 and 1908) use either 25 years or 30 years as an amortization period (not the 50 years suggested in this IR), BCP will adjust this when filing final rate models and approved tariff sheets. The change will reduce amortization expense by $10,000 annually.

   Leasehold Improvements are indicated at 50 years on the schedule, BCP agrees that these assets (USoA 1810 and 1910) should be amortized over the life of the lease; however both of these accounts have $0 on this indicated schedule and within the rate base calculations.

   The only asset category that used a 40 year amortization period in Appendix M is USoA 1815 – Transformer Station Equipment which does tie in to Appendix B of the 2006 EDR.

   USoA 1820 – Distribution Station equipment uses an amortization period of 25 years in BCP application while EDR 2006 Appendix B indicates a 30 year amortization period. BCP will adjust this rate upon filing of final rate models and approved tariff sheets. The change will reduce amortization expense by approximately $700 per year.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 20

Ref: Exhibit 4 Tab 8 Schedule 1 page 2

Issue: Income Taxes

BCP has used an incorrect income tax rate to calculate its PILs. In addition, an amount of $24,718 is included as Ontario Capital Tax as part of the PILs determination. (Note: The Ontario Capital Tax was repealed effective July 1, 2010.)

(a) Please recalculate the PILs amount using the correct income tax rate from the Table below, and excluding the Ontario Capital Tax.

	January to June 30th	July 1st to December 31st	January to June 30th	July 1st to December 31st	January to June 30th	July 1st to December 31st
Income Range	**$0 to $500,000**	**$0 to $500,000**	**$500,0001 to $1,500,000**	**$500,0001 to $1,500,000**	**> $1,500,000**	**> $1,500,000**
Federal Rate	11.00%	11.00%	16.50%	16.50%	16.50%	16.50%
Ontario Rate**	4.50	4.50	4.50	4.50	12.00%	11.50%
Income Tax Rate	15.50%	15.50%	21.00%	21.00%	28.50%	28.50%
Blended Rate	15.50%		21.00%		28.25%	
Capital Tax Rate 1	Repealed					
Surtax 2	Repealed					
Ontario Capital Tax Exemption	Repealed					

(b) Please provide the Federal and Ontario Notice of Assessments, Notice of Reassessments (if applicable), Statement of Adjustments, and any other correspondence with the CRA and Ministry of Finance regarding any tax items, or tax filing positions that may be in dispute or under consideration or review, for tax years 2001 to 2009.

Brant County filed copies of the tax returns that are not very legible.

(c) If possible, please file legible copies.

Response:

a) See revised PILS determination below

Brant County Power PILS Determination - Response to Board Staff IR #20	
	2011 Test
Determination of Taxable Income	
Regulatory Net Income (after tax ROE)	$888,212
Book to Tax Adjustments	
Additions to Accounting Income:	
Depreciation and amortization	$896,214
Other Additions	
Total Additions	$896,214
Deductions from Accounting Income:	
Capital Cost Allowance	$1,496,414
Cumulative eligible capital deductions (see table below)	$96,345
Other Deductions	
Total Deductions	$1,592,759
Regulatory Taxable Income	$191,667
Corporate Income Tax Rate	15.50%
Regulatory Income Tax	$29,708
Calculation of Utility Income Taxes	
Income Taxes (prior to gross-up)	$29,708
Ontario Capital Tax	$0
Large Corporation Tax	$0
Total Taxes	$29,708
Gross UP factor (1-tax rate)	84.50%
Taxes after Gross-up	
Income Taxes (15.5% gross-up)	$35,158
Ontario Capital Tax	$0
Large Corporation Tax	$0
Total taxes with Gross up	$35,158
Note: Utilizing tax table set out in Board Staff IR 20 blended tax rate for taxable income up to $500,000 is 15.5%	

Brant County Power	
Cumulative Eligible Capital Deduction	
Balance December 31, 2009 per tax return	1,479,958
2010 Deduction - 7%	-103,597
Balance December 31, 2010	1,376,361
2011 Deduction - 7%	-96,345
Balance December 31, 2011	1,280,016

b) No items or tax years that are currently under dispute.

c) See attachments (3)

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 21

Ref: Exhibit 6 Tab 1 Schedule 1

Exhibit 4 Tab 7 Schedule 1

Issue: Sufficiency (Deficiency) calculation

Board staff notes that the depreciation expense calculated on Exhibit 4 Tab 7 Schedule 1 is $1,146,066, while Brant County, in determining the net income on Exhibit 6 Tab 1 Schedule 1, uses $896,214.

(a) Please explain the difference.

(b) If the proposed rates already take into account the transformer allowance, why is Brant County adjusting for the allowance?

Response:

a) Brant County Power allocates some depreciation expense to overheads and recovers these costs over various projects. BCP has utilized the lower $896,214 as amortization expense in schedule 6 to ensure we do not over collect on amortization expenses. Appendix M (schedule 4 tab 7) calculates total amortization expense. Please see reconciliation below:

Schedule 4 Tab 7 (appendix M) amortiztion value		**1,146,066**
Omitted Amortization Expense (allocated to overheads)		
1930 - Transportation Equipment	236,271	
1940 - Tools, Shop & Garage Equipment	5,362	
1945 - Measurement and Testing Equipment	4,804	
1950 - Power Operated Equipment	163	
1955 - Communications Equipment	1,112	
1960 - Graphics Equipment	2,139	
Sub-Total		**249,852**
Schedule 6 Tab 7 amortization value		**896,214**

b) N/A as IR does not relate to transformer allowance. BCP will provide a response when IR is clarified.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 22

Ref: Exhibit 7 Tab 1 Schedule 1

Exhibit 7 Tabb 2 Schedule 1

Issue: Updating for Transformer Ownership Allowance

Chapter 2 of the *Filing Requirements for Electricity Transmission and Distribution Applications* (the "Filing Requirements") updated June 28, 2010 states changes that are required to the cost allocation evidence for the Transformer Ownership Allowance ("TOA"). Brant County has not identified 18 as being changed to allocate the TOA costs based on the L TNCP factor.

(a) Has Brant County made the change to L TNCP as specified in the filing requirements?

Response:

a) Brant County did make the required adjustments. We filed two versions of the 2010 cost allocation model, the first without the changes and the 2nd with the required changes for TOA.

   Energy Probe IR have indicated that the adjustments were not performed correctly and BCP has provided a revised cost allocation run in VECC IR # 8 & 9. BCP will incorporate the revised model in final rates.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 23

Ref: Exhibit 7 Tab 1 Schedule 1 p.2

Issue: Embedded Service to Brantford

Board staff notes that Brant County has included Brantford Power Distribution Inc. ("Brantford") as a GS<50 customer.

(a) Please state why, with a demand of 1,067 kW, Brant County has included them in a class for customers with less than 50 kW demand?

(b) What is the forecast average Demand for the GS<50 class without Brantford included?

(c) At what distribution voltage is Brantford served?

(d) Does Brant County provide and maintain the meters for Brantford?

Response:

a) Exhibit 7, Tab 1, Schedule 1, Page 2 should read that Brantford is considered a GS > 50 kW (50 to 4,999 kW monthly demand) and was erroneously labeled at GS < 50 customer. The load forecast utilized and the cost allocation models populated by BCP treat the Brantford Embedded point as a GS > 50 kW customer.

b) N/A as Brantford was not included in the GS < 50 kW class in the load profile.

c) Brantford's embedded point is served at 8,320 volts.

d) Brant County owns and maintains the meter utilized, note: Brantford did make a capital contribution towards this cost.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 24

Ref: Exhibit 7 Tab 1 Schedule 2 page 3

Exhibit 7 Tab 2 Schedule 2

Issue: Sheet 01

Board staff notes a warning that Rate Base does not equal output for either exhibit.

(a) Please either explain this warning or correct it

Response:

a) The rate base value on Exhibit 7, Tab 1, Schedule 2 Page 3 is$23,732,462. The comparison referenced compares this value to the value in Tab I3 – TB Date cell G20. The value in this cell is 23,487,257. The difference between these values is $245,205 or 1% of the rate base value. The difference is in a model that was designed for 2006 usage (of 2004 data) and BCP could not remove this minor difference. It was out view that this would not materially impact the allocation of costs between customer classes.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 25

Ref: Exhibit 8 Tab 1 Schedule 2 page 2

Issue: Rate Class Classification Change

Brant County is requesting a change to its classification for General Service Rates. It states that the current definition refers to a monthly average demand. It is requesting to change this by adding the following text to the rate category: “The average monthly demand is determined by taking the average of the 5 highest monthly demands over the previous 12 months.”

(a) Please state any problem that this is designed to correct.

(b) Please state any customer impacts this will create.

(c) Please state if such terms are standard in the industry.

Response:

a) The change is intended to provide clarity about the calculation used to determine which rate class is appropriate for a customer during the periodic reviews conducted by BCP. It was felt the phrase “a monthly average demand” lacked precision as “monthly average demand” could be interpreted to mean an average demand for a month or an average of the monthly demands. So, if a customer has an 8 hour demand of 70kW 5 days per week and 10kW demand 16 hours 5 days per week and 10kW for 24 hours 2 days per week there is a potential for the previous language to be misunderstood.

b) It is hoped this change will result in greater clarity for customers and fewer re-classifications of customers.

c) It is unclear what is meant by “standard in the industry”. BCP has not reviewed all of the rate classifications of electricity distributors in Ontario. BCP would also note that the use of 5 months was included in the Distribution System Code as a minimum period for reviews conducted at the request of the customer.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 26

Ref: Exhibit 8 Tab 1 Schedule 3:

Issue: Retail Transmission Service Rates

Brant County is requesting not to change its Retail Transmission Service Rates ("RTSR") that it charges its customers. As a result of Brant County's Motion to review and vary Brantford's distribution rates, EB-2009-0063, Board staff would like more detail to ensure that the rates Brant County is proposing are reasonable.

(a) On August 20, 2010, the Board issued a letter to electricity distributors announcing the issuing of a Microsoft Excel workbook and instructions for distributors to complete as part of their 2011 electricity rate applications. The workbook, 2011 RTSR Adjustment Workform.xls, can be found on the Boards web page *2011 Electricity Distribution Rate Applications*. Please complete and file the workbook.

Response:

a) See completed model attached to these responses.

   Please note: that the attached file does not contain any costs related to Brantford Power and transmission services. These can be as high $50,000 per month.

   Hydro One does not provide a break-out of line connection and transformer connection line items on the summary invoice. These have been combined for Hydro One under the line connection section.

Board Staff Interrogatories

Brant County Power Inc.
2011 Electricity Distribution Rates Application
EB-2010-0125

IR 27

Ref: Exhibit 9 Tab 1 Schedule 2

Issue: Deferral and Variance Account Balances

Brant County is proposing to file December 31, 2010 audited deferral account balances.

(a) When does Brant County expect to file the December 31, 2010 balances?

Response:

(a) Brant County expects to file the December 31, 2010 balances on or before March 31, 2011.

Brant County Power Inc.
Response to Interrogatory from Board Staff

Question 28

Issue: OPA Program Results

Brant Power notes that the results for the OPA programs in 2009 are preliminary, and will be updated once the OPA provides final results. In the Board's Guidelines for Electricity Distributor Conservation and Demand Management issued on March 28, 2008, it states at section 5.3 that when applying for LRAM, a distributor should ensure that sufficient time has passed to ensure that the information needed to support the application is available.

a) When does Brant Power expect to receive the final 2009 program results from the OPA?
b) Please provide the rationale for including preliminary program results in Brant Power's LRAM claim.
c) Please describe the process for updating the information with the final 2009 program results Brant receives from the OPA.

Response:

a) BCP received the final results for 2009 OPA programs that ran between January 1, 2009 and December 31, 2009 in an email sent by James Yue (OPA) on December 1, 2010. The updated program results as received from the OPA, are appended. The updated LRAM claim is provided in response c below.

b) When the LRAM claim was filed on November 5, 2010 as part of BCP's 2011 Cost of Service Rate Application, it appeared that the final 2009 OPA results would be available in ample time to update the LRAM claim. Furthermore, including preliminary information on 2009 OPA programs would produce a preliminary LRAM claim much closer to the final LRAM claim than would excluding 2009 OPA program results altogether. We also expected the changes between preliminary and final results to be relatively minor and easily integrated into an updated claim.

It was considered more beneficial to all parties involved to include 2009 OPA program results in this LRAM claim as opposed to including them in a future LRAM claim. For customers, rate increases are more moderate if LRAM is more quickly recovered. A timelier LRAM claim is fairer to customers – particularly those entering or leaving the service area – since it more closely ties rate impacts of conservation activities to those activities. For the utility it helps with cash flow, and overall financial situation since the carrying charges paid by the Board do not fully reflect the cost of carrying those funds, and it helps the utility to address these issues while they are timely and the staff responsible are available to answer any questions that arise. For the regulator it is also advantageous to deal with these matters expeditiously rather than drag them out over an extended time frame for the same reasons.

BCP has updated the LRAM claim to account for the final 2009 OPA program results.

c) The tables below show the original LRAM claim and the LRAM claim calculated using the final 2009 OPA program data, and the rate riders based on the revised LRAM claim.

Rate class	LRAM claim as originally filed	LRAM claim with final 2009 OPA program results
Residential	$182,777	$184,526
GS < 50 kW	$63,467	$57,268
GS 50 to 4,999 kW	$3,047	$4,277
Street lighting	$1,731	$1,731
Total	**$251,022**	**$247,802**

Customer Class	LRAM	Carrying Charges	SSM	Total	Unit	2011 Billed Units	1-yr Rate Rider $/unit
Residential	$175,744	$8,782	$18,625	$203,151	kWh	80,122,583	**0.0025**
GS < 50 kW	$56,364	$904	($1,838)	$55,429	kWh	39,095,551	**0.0014**
GS 50 to 4,999 kW	$4,206	$71	($429)	$3,848	kW	388,493	**0.0099**
Street lighting	$1,699	$32	$2,452	$4,183	kW	4,783	**0.8746**
Sentinel lights	$0	$0	($7)	($7)	kW	574	**(0.0129)**
Total	$238,013	$9,790	$18,802	$266,604	--	--	--

At the level of precision used (4 decimal places), there is no change in the rate rider for the residential rate class. The proposed rate rider for the GS < 50 kW class decreases slightly from $0.0016/kW/month in the application as filed to $0.0014/kW/month. The GS 50 – 4,999 kW class increases from $0.0067/kW/month in the application as filed to $0.0099/kW/month. Rate riders for street lighting and sentinel lights do not change.

Board Staff IR # 3c Attachment

BRANT COUNTY POWER INC.

Admin Expenses

		General Admin	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Budget	2011 Budget	
	5625	***Administrative Expense Transferred - Credit -BCPSI***							
M1		Billing costs			$ (9,672)	$ (9,672)	$ (9,600)	$ (9,600)	800 per month for billing
M2		Administration	(32,798)	(46,817)	(53,572)	(27,867)	(25,000)	(25,000)	Other admin costs
M3		Executive and Management Services Fee	(10,038)	(3,476)	(4,016)	(4,637)	(5,000)	(5,000)	CEO/CFO
M4		Accounting & Bookkeeping Services Fee	(4,717)	(11,020)	(10,200)	(9,016)	(8,800)	(8,800)	Accounting dept
			$ (47,553)	$ (61,313)	$ (77,460)	$ (51,192)	$ (48,400)	$ (48,400)	

Board Staff IR # 16a Attachment

Brant County Power Head Count Statistics

Position	Dec 2006	Dec 2007	Dec 2008	Dec 2009	Dec 2010		Dec 2011	
Executive								
Chief Executive Officer	1	1	1	1	1		1	
Executive Assistant	1	1	1	1	1		1	
Chief Financial Officer	1	1	1	1	1		1	
CDM/Market Compliance								
Market Compliance & Settlement Specialist	1	1	1	1	1		1	
CDM Communications Coordinator					1		1	
Administration								
Accounting Assistant	2	2	2	2	2		2	
Customer Care/IT Manager /Administration	1						1	(d)
Billing Assistant	2	2	2	2	2		2	
Smart Meter Data Analyst					1		1	
Collections Assistant	1	1					1	(e)
Customer Service Representative	3	3	2	2	2		2	
Operations Management/Support								
Operations Manager	1	1	1	1	1		1	
Lines Superintendent	1	1	1	1	1		1	
Engineering Support (P Eng)							1	
Operations Support Person	1	1	1	1	1		1	
Lineman/Metering								
Meter Technician	2	2	2	2	1	(a)	1	
JourneymanTech/Layout	1	1	1	1	1		1	
Journeyman Tech Leadhand	2	2	2	2	2		2	
Journeyman Tech Leadhand	6	6	6	6	6		6	
Journeyman Electrician	1							
Apprentice Line Tech/ Meter Tech					1	(b)	1	
GIS Technician							1	(f)
Summer students				1	1		1	
Head Count	**28**	**26**	**24**	**25**	**27**		**31**	
Brant Renewable Energy								
Brant Renewables /BCPSI						(c)	1	
Total Head Count	**28**	**26**	**24**	**25**	**27**		**32**	

Comments

a) Reduce meter tech's by one to accommodate impacts of Smart meter initiative
b) reassign surplus meter tech to apprentice line tech
c) introduce Brant Renewable Energy employee
d) Reintroduction of admin mgr, with focus on process improvements/simplifications,staff cross training with focus on skills sharing across team, full smart meter management/expedited mechanized dispatch, customer care/collections repatriation, TOU implementation.
e) Repatriate collections services ($30K offset realized)
f) introduce GIS mapping tech

Board Staff IR # 20c Attachment

200

Canada Revenue Agency / Agence du revenu du Canada

T2 CORPORATION INCOME TAX RETURN

055 Do not use this area

CLIENT'S COPY

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Ontario (for tax years ending before 2009), Quebec, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

Parts, sections, subsections, paragraphs, and subparagraphs mentioned on this return refer to the federal *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax centre or tax services office. You have to file the return within six months after the end of the corporation's tax year.

For more information see **www.cra.gc.ca** or Guide T4012, *T2 Corporation – Income Tax Guide*.

Identification

Business Number (BN) 001 89113 2011 RC0001

Corporation's name
002 BRANT COUNTY POWER INC.

Address of head office
Has this address changed since the last time you filed your T2 return? . . . . 010 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 011 to 018.)
011 65 DUNDAS STREET EAST
012
City: 015 PARIS
Province, territory, or state: 016 ON
Country (other than Canada): 017
Postal code/Zip code: 018 N3L 3H1

Mailing address (if different from head office address)
Has this address changed since the last time you filed your T2 return? . . . . 020 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 021 to 028.)
021 c/o
022
023
City: 025
Province, territory, or state: 026
Country (other than Canada): 027
Postal code/Zip code: 028

Location of books and records
Has the location of books and records changed since the last time you filed your T2 return? . . . . 030 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 031 to 038.)
031 65 DUNDAS STREET EAST
032
City: 035 PARIS
Province, territory, or state: 036 ON
Country (other than Canada): 037
Postal code/Zip code: 038 N3L 3H1

040 Type of corporation at the end of the tax year
1 [X] Canadian-controlled private corporation (CCPC)
2 [ ] Other private corporation
3 [ ] Public corporation
4 [ ] Corporation controlled by a public corporation
5 [ ] Other corporation (specify, below)

If the type of corporation changed during the tax year, provide the effective date of the change. 043 ________ YYYY MM DD

To which tax year does this return apply?
Tax year start 060 2009-01-01 YYYY MM DD
Tax year-end 061 2009-12-31 YYYY MM DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous tax year? . . . . 063 1 Yes [ ] 2 No [X]
If **yes**, provide the date control was acquired . . . . 065 ________ YYYY MM DD

Is the date on line 061 a deemed tax year-end in accordance with subsection 249(3.1)? . . . . 066 1 Yes [ ] 2 No [X]

Is the corporation a professional corporation that is a member of a partnership? . . . . 067 1 Yes [ ] 2 No [X]

Is this the first year of filing after:
Incorporation? . . . . 070 1 Yes [ ] 2 No [X]
Amalgamation? . . . . 071 1 Yes [ ] 2 No [X]
If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . 072 1 Yes [ ] 2 No [X]
If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . 076 1 Yes [ ] 2 No [X]

Is this the final return up to dissolution? . . . . 078 1 Yes [ ] 2 No [X]

If an election was made under section 261, state the functional currency used . . . . 079 ________

Is the corporation a resident of Canada?
080 1 Yes [X] 2 No [ ] If no, give the country of residence on line 081 and complete and attach Schedule 97.
081 ________

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . 082 1 Yes [ ] 2 No [X]
If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:
085 1 [ ] Exempt under paragraph 149(1)(e) or (l)
2 [ ] Exempt under paragraph 149(1)(j)
3 [ ] Exempt under paragraph 149(1)(t)
4 [ ] Exempt under other paragraphs of section 149

Do not use this area

091	092	093	094	095	096
100					

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.

Schedules – Answer the following questions. For each **Yes** response, **attach** to the T2 return the schedule that applies.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166		T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168		22
Did the corporation have any foreign affiliates during the year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the federal *Income Tax Regulations*?	170		29
Has the corporation had any non-arm's length transactions with a non-resident?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory; gifts of cultural or ecological property; or gifts of medicine?	202		2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205	X	5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any property that is eligible capital property?	210	X	10
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming reserves of any kind?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231		31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	
Is the corporation claiming a surtax credit?	237		37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
Is the corporation claiming a film or video production services tax credit refund?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments – continued from page 2

		Yes	Schedule
Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256		T1134-A
Did the corporation have any controlled foreign affiliates?	258		T1134-B
Did the corporation own specified foreign property in the year with a cost amount over $100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265	X	55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268	X	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

		1 Yes	2 No
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270		X
Is the corporation inactive?	280		X
Has the major business activity changed since the last return was filed? (enter **yes** for first-time filers)	281		X

What is the corporation's major business activity? (Only complete if **yes** was entered at line 281) 282 ______

If the major business activity involves the resale of goods, show whether it is wholesale or retail 283 1 Wholesale [ ] 2 Retail [ ]

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

			%
284	UTILITY	285	100.000 %
286		287	%
288		289	%

		1 Yes	2 No
Did the corporation immigrate to Canada during the tax year?	291		X
Did the corporation emigrate from Canada during the tax year?	292		X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293		

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible 294 ______ YYYY MM DD

If the corporation's major business activity is construction, did you have any subcontractors during the tax year? 295 1 Yes [ ] 2 No [ ]

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI. 300 -199,997 A

Deduct: Charitable donations from Schedule 2	311		
Gifts to Canada, a province, or a territory from Schedule 2	312		
Cultural gifts from Schedule 2	313		
Ecological gifts from Schedule 2	314		
Gifts of medicine from Schedule 2	315		
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320		
Part VI.1 tax deduction *	325		
Non-capital losses of previous tax years from Schedule 4	331		
Net capital losses of previous tax years from Schedule 4	332		
Restricted farm losses of previous tax years from Schedule 4	333		
Farm losses of previous tax years from Schedule 4	334		
Limited partnership losses of previous tax years from Schedule 4	335		
Taxable capital gains or taxable dividends allocated from a central credit union	340		
Prospector's and grubstaker's shares	350		
Subtotal			B
Subtotal (amount A **minus** amount B) (if negative, enter "0")			C
Add: Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	355		D
Taxable income (amount C **plus** amount D)	360		
Income exempt under paragraph 149(1)(t)	370		
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)			Z

* This amount is equal to 3 times the Part VI.1 tax payable at line 724.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from line 360				A
Lesser of amounts V and Y (line Z1) from Part 9 of Schedule 27		B		
Amount QQ from Part 13 of Schedule 27		C		
Amount used to calculate the credit union deduction from Schedule 17		D		
Amount from line 400, 405, 410, or 425, whichever is the least		E		
Aggregate investment income from line 440		F		
Total of amounts B to F		▶		G
Amount A **minus** amount G (if negative, enter "0")				H

Amount H		x	Number of days in the tax year before January 1, 2008 / Number of days in the tax year	/ 365	x 7 %	=	I
Amount H		x	Number of days in the tax year after December 31, 2007, and before January 1, 2009 / Number of days in the tax year	/ 365	x 8.5 %	=	J
Amount H		x	Number of days in the tax year after December 31, 2008, and before January 1, 2010 / Number of days in the tax year	365 / 365	x 9 %	=	K
Amount H		x	Number of days in the tax year after December 31, 2009, and before January 1, 2011 / Number of days in the tax year	/ 365	x 10 %	=	L
Amount H		x	Number of days in the tax year after December 31, 2010, and before January 1, 2012 / Number of days in the tax year	/ 365	x 11.5 %	=	L1
Amount H		x	Number of days in the tax year after 2011 / Number of days in the tax year	/ 365	x 13 %	=	L2

General tax reduction for Canadian-controlled private corporations – Total of amounts I to L2 .... M
Enter amount M on line 638.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies)				N
Lesser of amounts V and Y (line Z1) from Part 9 of Schedule 27		O		
Amount QQ from Part 13 of Schedule 27		P		
Amount used to calculate the credit union deduction from Schedule 17		Q		
Total of amounts O to Q		▶		R
Amount N **minus** amount R (if negative, enter "0")				S

Amount S		x	Number of days in the tax year before January 1, 2008 / Number of days in the tax year	/ 365	x 7 %	=	T
Amount S		x	Number of days in the tax year after December 31, 2007, and before January 1, 2009 / Number of days in the tax year	/ 365	x 8.5 %	=	U
Amount S		x	Number of days in the tax year after December 31, 2008, and before January 1, 2010 / Number of days in the tax year	365 / 365	x 9 %	=	V
Amount S		x	Number of days in the tax year after December 31, 2009, and before January 1, 2011 / Number of days in the tax year	/ 365	x 10 %	=	W
Amount S		x	Number of days in the tax year after December 31, 2010, and before January 2012 / Number of days in the tax year	/ 365	x 11.5 %	=	W1
Amount S		x	Number of days in the tax year after 2011 / Number of days in the tax year	/ 365	x 13 %	=	W2

General tax reduction – Total of amounts T to W2 X
Enter amount X on line 639.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7	440		x 26 2 / 3 % =		A
Foreign non-business income tax credit from line 632					
Deduct: Foreign investment income from Schedule 7	445		x 9 1 / 3 % =		
			(if negative, enter "0")		B
Amount A **minus** amount B (if negative, enter "0")					C
Taxable income from line 360					
Deduct:					
Amount from line 400, 405, 410, or 425, whichever is the least					
Foreign non-business income tax credit from line 632			x 25 / 9 =		
Foreign business income tax credit from line 636			x 3 =		
			x 26 2 / 3 % =		D
Part I tax payable minus investment tax credit refund (line 700 **minus** line 780)					
Deduct: Corporate surtax from line 600					
Net amount					E
Refundable portion of Part I tax – Amount C, D, or E, whichever is the least	450				F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the previous tax year	460		
Deduct: Dividend refund for the previous tax year	465		
			G
Add the total of:			
Refundable portion of Part I tax from line 450 above			
Total Part IV tax payable from Schedule 3			
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation	480		
			H
Refundable dividend tax on hand at the end of the tax year – Amount G **plus** amount H	485		

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 of Schedule 3	446,000	x 1 / 3	148,667	I
Refundable dividend tax on hand at the end of the tax year from line 485 above				J
Dividend refund – Amount I or J, whichever is less (enter this amount on line 784)				

Part I tax

Base amount of Part I tax – Taxable income (line 360 or amount Z, whichever applies) **multiplied** by 38.00 % . . . . **550** ______ A

Corporate surtax calculation

Base amount from line A above . . . . ______ 1

Deduct:

10 % of taxable income (line 360 or amount Z, whichever applies) . . . . ______ 2

Investment corporation deduction from line 620 below . . . . ______ 3

Federal logging tax credit from line 640 below . . . . ______ 4

Federal qualifying environmental trust tax credit from line 648 below . . . . ______ 5

For a mutual fund corporation or an investment corporation throughout the tax year, enter amount a, b, or c below on line 6, whichever is the least:

28.00 % of taxable income from line 360 . . . . ______ a

28.00 % of taxed capital gains . . . . ______ b

Part I tax otherwise payable . . . . ______ c

(line A **plus** lines C and D **minus** line F)

→ ______ 6

Total of lines 2 to 6 . . . . ______ 7

Net amount (line 1 **minus** line 7) . . . . ______ 8

Corporate surtax*

Line 8 ______ x $\frac{\text{Number of days in the tax year before January 1, 2008}}{\text{Number of days in the tax year}}$ $\frac{}{365}$ x 4 % = **600** ______ B

* The corporate surtax is zero effective January 1, 2008.

Recapture of investment tax credit from Schedule 31 . . . . **602** ______ C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 . . . . ______ i

Taxable income from line 360 . . . . ______

Deduct:

Amount from line 400, 405, 410, or 425, whichever is the least . . . . ______

Net amount . . . . ______ ► ______ ii

Refundable tax on CCPC's investment income – 6 2 / 3 % of whichever is less: amount i or ii . . . . **604** ______ D

Subtotal (**add** lines A to D) ______ E

Deduct:

Small business deduction from line 430		______ 9
Federal tax abatement	**608**	______
Manufacturing and processing profits deduction from Schedule 27	**616**	______
Investment corporation deduction	**620**	______
Taxed capital gains **624** ______		
Additional deduction – credit unions from Schedule 17	**628**	______
Federal foreign non-business income tax credit from Schedule 21	**632**	______
Federal foreign business income tax credit from Schedule 21	**636**	______
General tax reduction for CCPCs from amount M	**638**	______
General tax reduction from amount X	**639**	______
Federal logging tax credit from Schedule 21	**640**	______
Federal qualifying environmental trust tax credit	**648**	______
Investment tax credit from Schedule 31	**652**	______

Subtotal ______ ► ______ F

Part I tax payable – Line E **minus** line F . . . . ______ G

Enter amount G on line 700.

Summary of tax and credits

Federal tax

Part I tax payable	700	
Part II surtax payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		

Add provincial or territorial tax:

Provincial or territorial jurisdiction . . . 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Ontario [for tax years ending before 2009], Quebec, and Alberta)	760	56,486	
Provincial tax on large corporations (New Brunswick* and Nova Scotia)	765		
		56,486 ▶	56,486
Total tax payable	770		56,486 A

* The New Brunswick tax on large corporations is eliminated effective January 1, 2009.

Deduct other credits:

Investment tax credit refund from Schedule 31	780		
Dividend refund	784		
Federal capital gains refund from Schedule 18	788		
Federal qualifying environmental trust tax credit refund	792		
Canadian film or video production tax credit refund (Form T1131)	796		
Film or video production services tax credit refund (Form T1177)	797		
Tax withheld at source	800		
Total payments on which tax has been withheld	801		
Provincial and territorial capital gains refund from Schedule 18	808		
Provincial and territorial refundable tax credits from Schedule 5	812		
Tax instalments paid	840	823,374	
Total credits	890	823,374 ▶	823,374 B

Refund code 894 ☐ Overpayment 766,888 ◀

Balance (line A **minus** line B) -766,888

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.
Enter the amount on whichever line applies.

Generally, we do not charge or refund a difference of $2 or less.

Balance unpaid . . . . ______

Enclosed payment 898 ______

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 ______ Branch number

914 ______ Institution number 918 ______ Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? . . . 896 1 Yes ☐ 2 No ☒

Certification

I, 950 ED (Last name in block letters) 951 GLASBERGEN (First name in block letters) 954 CFO (Position, office, or rank)

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this tax year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2010-05-31 Date (yyyy/mm/dd) ______ Signature of the authorized signing officer of the corporation 956 (519) 442-2215 Telephone number

Is the contact person the same as the authorized signing officer? If **no**, complete the information below . . . 957 1 Yes ☒ 2 No ☐

958 ______ Name in block letters 959 ______ Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français. 990 1

Canada Revenue Agency Agence du revenu du Canada

SCHEDULE 100

Form identifier 100

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Name of corporation	Business Number	Tax year end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

Balance sheet information

Account	Description	GIFI		Current year	Prior year
	Assets				
	Total current assets	1599	+	8,694,214	7,430,062
	Total tangible capital assets	2008	+	23,912,541	22,303,627
	Total accumulated amortization of tangible capital assets	2009	–	8,345,414	7,127,980
	Total intangible capital assets	2178	+		
	Total accumulated amortization of intangible capital assets	2179	–		
	Total long-term assets	2589	+	4,617,830	4,134,835
	* Assets held in trust	2590	+		
	Total assets (mandatory field)	2599	=	28,879,171	26,740,544
	Liabilities				
	Total current liabilities	3139	+	5,560,095	3,534,912
	Total long-term liabilities	3450	+	6,818,622	8,026,840
	* Subordinated debt	3460	+		
	* Amounts held in trust	3470	+		
	Total liabilities (mandatory field)	3499	=	12,378,717	11,561,752
	Shareholder equity				
	Total shareholder equity (mandatory field)	3620	+	16,500,454	15,178,792
	Total liabilities and shareholder equity	3640	=	28,879,171	26,740,544
	Retained earnings				
	Retained earnings/deficit – end (mandatory field)	3849	=	4,250,196	2,928,534

* Generic item

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SCHEDULE 100

Current Assets

Form identifier 1599

Account	Description	GIFI		Current year	Prior year
	Cash and deposits				
	* Cash and deposits	1000		2,356,414	1,816,242
	Cash and deposits		+	2,356,414	1,816,242
	Accounts receivable				
	* Accounts receivable	1060		5,125,403	4,964,181
	Taxes receivable	1066		823,374	206,811
	Accounts receivable		+	5,948,777	5,170,992
	Inventories				
	* Inventories	1120		234,314	293,097
	Inventories		+	234,314	293,097
	Loans and notes receivable				
	* Loans and notes receivable	1240		44,681	73,679
	Loans and notes receivable		+	44,681	73,679
	Other current assets				
	* Other current assets	1480		110,028	76,052
	Other current assets		+	110,028	76,052
	Total current assets	1599	=	8,694,214	7,430,062

* Generic item

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Tangible Capital Assets and Accumulated Amortization

SCHEDULE 100

Form identifier 2008/2009

Account	Description	GIFI		Tangible capital assets		Accumulated amortization	Prior year
	Land						
	*Land	1600	+	173,688			167,308
	Total			173,688			
	Buildings						
	*Buildings	1680	+	1,182,781			1,160,874
	*Accumulated amortization of buildings	1681			–	246,473	202,887
	Total			1,182,781		246,473	
	Machinery, equipment, furniture and fixtures						
	*Machinery, equipment, furniture, and fixtures	1740	+	508,015			469,843
	*Accumulated amortization of machinery, equipment, furniture, and fixtures	1741			–	308,838	272,446
	Motor vehicles	1742	+	1,052,006			833,100
	Accumulated amortization of motor vehicles	1743			–	359,122	179,562
	Computer equipment/software	1774	+	899,152			864,410
	Accumulated amortization of computer equipment/software	1775			–	791,889	730,701
	Total			2,459,173		1,459,849	
	Other tangible capital assets						
	*Other tangible capital assets	1900	+	20,096,899			18,808,092
	*Accumulated amortization of other tangible capital assets	1901			–	6,639,092	5,742,384
	Total			20,096,899		6,639,092	
	Total tangible capital assets	2008	=	23,912,541			22,303,627
	Total accumulated amortization of tangible capital assets	2009			=	8,345,414	7,127,980

* Generic item

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Long-term Assets

SCHEDULE 100

Form identifier 2589

Account	Description	GIFI		Current year	Prior year
	Long-term loans				
	* Long-term loans	2360		538,169	546,835
	Long-term loans		+	538,169	546,835
	Other long-term assets				
	* Other long-term assets	2420		3,588,000	3,588,000
	Future (deferred) income taxes	2421		491,661	
	Other long-term assets		+	4,079,661	3,588,000
	Total long-term assets	2589	=	4,617,830	4,134,835

* Generic item

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Current Liabilities

SCHEDULE 100

Form identifier 3139

Account	Description	GIFI		Current year	Prior year
	Amounts payable and accrued liabilities				
	*Amounts payable and accrued liabilities	2620		5,069,695	3,065,512
	Amounts payable and accrued liabilities		+	5,069,695	3,065,512
	*Current portion of long-term liability	2920	+	44,400	44,400
	Other current liabilities				
	Dividends payable	2962		446,000	425,000
	Other current liabilities		+	446,000	425,000
	Total current liabilities	3139	=	5,560,095	3,534,912

* Generic item

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SCHEDULE 125

Form identifier 125

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Name of corporation	Business Number	Tax year end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

Income statement information

Description **GIFI**

Operating name .... 0001 ____

Description of the operation .. 0002 ____

Sequence Number 0003 01

Account	Description	GIFI		Current year	Prior year
	Income statement information				
	Total sales of goods and services	8089	+	21,325,713	24,377,738
	Cost of sales	8518	–	15,685,092	18,562,207
	Gross profit/loss	8519	=	5,640,621	5,815,531
	Cost of sales	8518	+	15,685,092	18,562,207
	Total operating expenses	9367	+	4,992,576	4,815,089
	Total expenses (mandatory field)	9368	=	20,677,668	23,377,296
	Total revenue (mandatory field)	8299	+	21,768,315	24,867,290
	Total expenses (mandatory field)	9368	–	20,677,668	23,377,296
	Net non-farming income	9369	=	1,090,647	1,489,994
	Farming income statement information				
	Total farm revenue (mandatory field)	9659	+		
	Total farm expenses (mandatory field)	9898	–		
	Net farm income	9899	=		
	Net income/loss before taxes and extraordinary items	9970	=	1,090,647	1,489,994
	Extraordinary items and income (linked to Schedule 140)				
	Extraordinary item(s)	9975	–		
	Legal settlements	9976	–		
	Unrealized gains/losses	9980	+		
	Unusual items	9985	–		
	Current income taxes	9990	–		698,563
	Deferred income tax provision	9995	–	342,923	
	Total – Other comprehensive income	9998	+		
	Net income/loss after taxes and extraordinary items (mandatory field)	9999	=	747,724	791,431

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Revenue

SCHEDULE 125

Form identifier 8299

Account	Description	GIFI		Current year	Prior year
	*Trade sales of goods and services	8000	+	21,325,713	24,377,738
	Total sales of goods and services	8089	=	21,325,713	24,377,738
	Realized gains/losses on disposal of assets				
	*Realized gains/losses on disposal of assets	8210			-9,578
	Realized gains/losses on disposal of assets		+		-9,578
	Other revenue				
	*Other revenue	8230		442,602	499,130
	Other revenue		+	442,602	499,130
	Total revenue	8299	=	21,768,315	24,867,290

* Generic item

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NET INCOME (LOSS) FOR INCOME TAX PURPOSES

SCHEDULE 1

Corporation's name	Business Number	Tax year end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation Income Tax Guide*.
- Sections, subsections, and paragraphs referred to on this schedule are from the *Income Tax Act*.

Amount calculated on line 9999 from Schedule 125				747,724 A
Add:				
Provision for income taxes – deferred		102	342,923	
Amortization of tangible assets		104	1,217,434	
Reserves from financial statements – balance at the end of the year		126	646,300	
Subtotal of additions			2,206,657 ▶	2,206,657
Other additions:				
Miscellaneous other additions:				
600 REG VARIANCE ACCTS - ENDING CR BALANCES 12/31/09		290	2,125,704	
602 PILS 12/31/08 BALANCE		292	1,133,652	
603 OTHER REG LIABILITIES CLOSING 12/31/09	10,332			
2009 OCETC ADDBACK	926			
Total	11,258	293	11,258	
604				
Subtotal of other additions		199	3,270,614 ▶	3,270,614
Total additions		500	5,477,271 ▶	5,477,271
Deduct:				
Capital cost allowance from Schedule 8		403	1,185,086	
Cumulative eligible capital deduction from Schedule 10		405	111,395	
Reserves from financial statements – balance at the beginning of the year		414	617,500	
Subtotal of deductions			1,913,981 ▶	1,913,981
Other deductions:				
Miscellaneous other deductions:				
700 REGULATORY VARIANCE ACCOUNTS @ 12/31/08		390	3,338,674	
701 OTHER REG LIABILITIES OPENING @ 12/31/08		391	28,737	
702 DEFERRED PILS BAL @ 12/31/09		392	1,143,600	
704				
Total		394		
Subtotal of other deductions		499	4,511,011 ▶	4,511,011
Total deductions		510	6,424,992 ▶	6,424,992
Net income (loss) for income tax purposes – enter on line 300 of the T2 return				-199,997

* For reference purposes only

T2 SCH 1 E (09)

Canada

Canada Revenue Agency / Agence du revenu du Canada

DIVIDENDS RECEIVED, TAXABLE DIVIDENDS PAID, AND PART IV TAX CALCULATION

SCHEDULE 3

Name of corporation	Business Number	Tax year end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- This schedule is for the use of any corporation to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (b) or (d); or
  - taxable dividends paid for purposes of a dividend refund.
- The calculations in this schedule apply only to private or subject corporations.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal *Income Tax Act.*
- A recipient corporation is connected with a payer corporation at any time in a taxation year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return.*
- For more information, see the sections about Schedule 3 in the *T2 Corporation Income Tax Guide.*
- "X" under column A if dividend received from a foreign source (connected corporation only).
- "1" under column B if the payer corporation is connected.
- Enter in column F1, the amount of dividends received reported in column 240 that are eligible.
- Under column F2, enter the code that applies to the deductible taxable dividend.

Part 1 – Dividends received during the taxation year

Do not include dividends received from foreign non-affiliates.

		Complete if payer corporation is connected			
Name of payer corporation (Use only one line per corporation, abreviating its name if necessary) 200	A	B 205	C Business Number 210	D Taxation year end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends were paid YYYY/MM/DD 220	E Non-taxable dividend under section 83 230
1		2			
				Total	

Note: If your corporation's taxation year end is different than that of the connected payer corporation, your corporation could have received dividends from more than one taxation year of the payer corporation. If so, use a separate line to provide the information for each taxation year of the payer corporation.

			If payer corporation is not connected, leave these columns blank.		
F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (b), or (d) 240	F1 Eligible dividends (included in column F)	F2	G Total taxable dividends paid by connected payer corporation 250	H Dividend refund of the connected payer corporation 260	I Part IV tax before deductions F x 1 / 3 * 270
1					
Total (enter amount of column F on line 320 of the T2 return)					
					J

For dividends received from connected corporations: Part IV tax equals: $\frac{\text{Column F x Column H}}{\text{Column G}}$

* Life insurers are not subject to Part IV tax on subsection 138(6) dividends.
Public corporations (other than subject corporations) do not need to calculate Part IV tax.

Part 2 – Calculation of Part IV tax payable

Part IV tax before deductions (amount J in Part 1) . . . . ______

Deduct:

Part IV.I tax payable on dividends subject to Part IV tax . . . . . . **320** ______

Subtotal ______

Deduct:

Current-year non-capital loss claimed to reduce Part IV tax	330	
Non-capital losses from previous years claimed to reduce Part IV tax	335	
Current-year farm loss claimed to reduce Part IV tax	340	
Farm losses from previous years claimed to reduce Part IV tax	345	
Total losses applied against Part IV tax		x 1 / 3 =

Part IV tax payable (enter amount on line 712 of the T2 return) . . . . . . **360** ______

Part 3 – Taxable dividends paid in the taxation year for purposes of a dividend refund

A	B	C	D	D1
Name of connected recipient corporation	Business Number	Taxation year end of connected recipient corporation in which the dividends in column D were received YYYY/MM/DD	Taxable dividends paid to connected corporations	Eligible dividends (included in column D)
400	410	420	430	
1				

Note

If your corporation's taxation year end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one taxation year of the recipient corporation. If so, use a separate line to provide the information for each taxation year of the recipient corporation.

Total ______

Total taxable dividends paid in the taxation year to other than connected corporations **450** 446,000

Eligible dividends (included in line 450) . . . . . . **450a** ______

Total taxable dividends paid in the taxation year for the purposes of a dividend refund (total of column D above plus line 450) **460** 446,000

Part 4 – Total dividends paid in the taxation year

Complete this part if the total taxable dividends paid in the taxation year for purposes of a dividend refund (line 460 above) is different from the total dividends paid in the taxation year.

Total taxable dividends paid in the taxation year for the purposes of a dividend refund (from above) 446,000

Other dividends paid in the taxation year (total of 510 to 540) . . . . . . ______

Total dividends paid in the taxation year **500** 446,000

Deduct:

Dividends paid out of capital dividend account	510	
Capital gains dividends	520	
Dividends paid on shares described in subsection 129(1.2)	530	
Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year	540	
Subtotal		►

Total taxable dividends paid in the taxation year for purposes of a dividend refund 446,000

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SCHEDULE 4

CORPORATION LOSS CONTINUITY AND APPLICATION

Name of corporation	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- This form is used to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to previous years.
- The corporation can choose whether or not to deduct an available loss from income in a tax year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending (TYE) before that time is deductible in computing taxable income in a TYE after that time **and** no amount of capital loss incurred in a TYE after that time is deductible in computing taxable income of a TYE before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide*.
- File one completed copy of this schedule with the T2 return, or send it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, paragraphs, and subparagraphs mentioned in this schedule refer to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes		-199,997
Deduct: (increase a loss)		
Net capital losses deducted in the year (enter as a positive amount)		
Taxable dividends deductible under sections 112, 113, or subsection 138(6)		
Amount of Part VI.1 tax deductible		
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)		
Deduct: (increase a loss)	Subtotal (if positive, enter "0")	-199,997
Section 110.5 and/or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions		
Add: (decrease a loss)	Subtotal	-199,997
Current-year farm loss		
Current-year non-capital loss (if positive, enter "0")		-199,997

Continuity of non-capital losses and request for a carryback

	Line		
Non-capital loss at the end of the previous tax year			
Deduct: Non-capital loss expired *	100		
Non-capital losses at the beginning of the tax year	102		
Add: Non-capital losses transferred on the amalgamation or the wind-up of a subsidiary corporation	105		
Current-year non-capital loss (from calculation above)	110	199,997	199,997
Deduct:			
Other adjustments (includes adjustments for an acquisition of control)	150		
Section 80 – Adjustments for forgiven amounts	140		
Subsection 111(10) – Adjustments for fuel tax rebate			
Deduct:			
Amount applied against taxable income (enter on line 331 of the T2 return)	130		
Amount applied against taxable dividends subject to Part IV tax	135		
		Subtotal	199,997
Deduct – Request to carry back non-capital loss to:			
First previous tax year to reduce taxable income	901		
Second previous tax year to reduce taxable income	902		
Third previous tax year to reduce taxable income	903	199,997	
First previous tax year to reduce taxable dividends subject to Part IV tax	911		
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		199,997
Non-capital losses – Closing balance	180		

* A non-capital loss expires as follows:
- After **7** tax years if it arose in a tax year ending before March 23, 2004;
- After **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; or
- After **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss as follows:
- After **7** tax years if it arose in a tax year ending before March 23, 2004;
- After **10** tax years if it arose in a tax year ending after March 22, 2004.

Election under paragraph 88(1.1)(f)

Paragraph 88(1.1)(f) election indicator .... **190** Yes ☐
Loss from a wholly owned subsidiary deemed to be a loss of the parent from its immediately previous tax year.

Part 2 - Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	**200**		
Capital losses transferred on the amalgamation or the wind-up of a subsidiary corporation	**205**		
Deduct:			
Other adjustments (includes adjustments for an acquisition of control)	**250**		
Section 80 – Adjustments for forgiven amounts	**240**		
Add:		Subtotal	
Current-year capital loss (from the calculation on Schedule 6)		**210**	
Unused non-capital losses that expired in the tax year*		A	
Allowable business investment losses (ABIL) that expired as non-capital losses in the tax year**		B	
Enter amount from line A or B, whichever is less	**215**		
ABILs expired as non-capital loss: line 215 divided by the inclusion rate*** 75.0000 %		**220**	
		Subtotal	

Note: If there has been an amalgamation or a wind-up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary. Add all these amounts and enter the total at line 220 above.

Deduct: Amount applied against the current-year capital gain (see Note 1)		**225**	
		Subtotal	

Deduct – Request to carry back capital loss to (see Note 2):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year		**951**		
Second previous tax year		**952**		
Third previous tax year		**953**		
Capital losses – Closing balance			**280**	

Note 1
Enter the amount from line 225 **multiplied** by 50% on line 332 of the T2 return.
Note 2
On lines 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, multiply this amount by the 50% inclusion rate.

* Enter the losses from the 8th previous tax year if the losses were incurred in a tax year ending before March 23, 2004. Enter the losses from the 11th previous tax year if the losses were incurred in a tax year ending after March 22, 2004, and before 2006. Enter the losses from the 21st previous tax year if the losses were incurred in a tax year ending after 2005. Enter the part that was not used in previous years and the current year on line A.

** Enter the losses from the 8th previous tax year if the losses were incurred in a tax year ending before March 23, 2004. Enter the losses from the 11th previous tax year if the losses were incurred in a tax year ending after March 22, 2004. Enter the full amount on line B.

*** This inclusion rate is the rate used to calculate your ABIL referred to at line B. Therefore, use one of the following inclusion rates, whichever applies:

- For ABILs incurred in the 1999 and previous tax years, use 0.75.
- For ABILs incurred in the 2000 and 2001 tax years, the inclusion rate is equal to amount M on Schedule 6 - version T2SCH6(01).
- For ABILs incurred in the 2002 and later tax years, use 0.50.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year			
Deduct: Farm loss expired *	300		
Farm losses at the beginning of the tax year	302		
Add: Farm losses transferred on the amalgamation or the wind-up of a subsidiary corporation	305		
Current-year farm loss	310		
Deduct:			
Other adjustments (includes adjustments for an acquisition of control)	350		
Section 80 – Adjustments for forgiven amounts	340		
Amount applied against taxable income (enter on line 334 of the T2 return)	330		
Amount applied against taxable dividends subject to Part IV tax	335		
Subtotal			
Deduct – Request to carry back farm loss to:			
First previous tax year to reduce taxable income	921		
Second previous tax year to reduce taxable income	922		
Third previous tax year to reduce taxable income	923		
First previous tax year to reduce taxable dividends subject to Part IV tax	931		
Second previous tax year to reduce taxable dividends subject to Part IV tax	932		
Third previous tax year to reduce taxable dividends subject to Part IV tax	933		
Farm losses – Closing balance		380	

* A farm loss expires as follows:
- After **10** tax years if it arose in a tax year ending before 2006; or
- After **20** tax years if it arose in a tax year ending after 2005.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business			485	C
Minus the deductible farm loss:				
$2,500 plus D or E, whichever is less		$ 2,500		
(Amount C above ______ – $2,500) divided by 2 =	D			
	$ 6,250 E		2,500	F
Current-year restricted farm loss (amount C minus amount F) (enter this amount on line 410)				

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year			
Deduct: Restricted farm loss expired *	400		
Restricted farm losses at the beginning of the tax year	402		
Add: Restricted farm losses transferred on the amalgamation or the wind-up of a subsidiary corporation	405		
Current-year restricted farm loss (enter on line 233 of Schedule 1)	410		
Deduct:			
Amount applied against farming income (enter on line 333 of the T2 return)	430		
Section 80 – Adjustments for forgiven amounts	440		
Other adjustments	450		
Subtotal			
Deduct – Request to carry back restricted farm loss to:			
First previous tax year to reduce farming income	941		
Second previous tax year to reduce farming income	942		
Third previous tax year to reduce farming income	943		
Restricted farm losses – Closing balance		480	

Note
The total losses for the year from all farming businesses are calculated without including scientific research expenses.

* A restricted farm loss expires as follows:
- After **10** tax years if it arose in a tax year ending before 2006; or
- After **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year				
Deduct: Listed personal property loss expired after seven tax years			500	
Listed personal property losses at the beginning of the tax year			502	
Add: Current-year listed personal property loss (from Schedule 6)			510	
			Subtotal	
Deduct:				
Amount applied against listed personal property gains (enter on line 655 of Schedule 6)	530			
Other adjustments	550			
			Subtotal	
Deduct – Request to carry back listed personal property loss to:				
First previous tax year to reduce listed personal property gains	961			
Second previous tax year to reduce listed personal property gains	962			
Third previous tax year to reduce listed personal property gains	963			
Listed personal property losses – Closing balance			580	

Part 7 – Limited partnership losses

Current-year limited partnership losses

1	2	3	4	5	6	7
Partnership identifier **600**	Fiscal period ending **602**	Corporation's share of limited partnership loss **604**	Corporation's at-risk amount **606**	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses **608**	Column 4 **minus** column 5 (if negative, enter "0")	Current-year limited partnership losses (column 3 - 6) **620**

Total (enter this amount on line 222 of Schedule 1)

Limited partnership losses from prior tax years that may be applied in the current year

1	2	3	4	5	6	7
Partnership identifier **630**	Fiscal period ending **632**	Limited partnership losses at the end of the previous tax year **634**	Corporation's at-risk amount **636**	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses **638**	Column 4 **minus** column 5 (if negative, enter "0")	Limited partnership losses that may be applied in the year. (the lesser of columns 3 and 6) **650**

Continuity of limited partnership losses that can be carried forward to future tax years

Partnership identifier **660**	Limited partnership losses at the end of the previous tax year **662**	Limited partnership losses transferred on an amalgamation or the wind-up of a subsidiary **664**	Current-year limited partnership losses (from column 620) **670**	Limited partnership losses applied (cannot exceed column 650) **675**	Limited partnership losses closing balance (662 + 664 + 670 - 675) **680**

Total (enter this amount on line 335 of the T2 return)

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses – losses that can be carried forward over 20 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	199,997		199,997	N/A		
1st preceding taxation year 2008-12-31		N/A		N/A			
2nd preceding taxation year 2007-12-31		N/A		N/A			
3rd preceding taxation year 2006-12-31		N/A		N/A			
4th preceding taxation year 2005-12-31		N/A		N/A			
5th preceding taxation year 2004-12-31		N/A		N/A			
6th preceding taxation year 2003-12-31		N/A		N/A			
7th preceding taxation year 2002-12-31		N/A		N/A			
8th preceding taxation year 2001-12-31		N/A		N/A			
9th preceding taxation year 2001-09-30		N/A		N/A			
10th preceding taxation year 2000-09-30		N/A		N/A			
11th preceding taxation year 1999-09-30		N/A		N/A			
12th preceding taxation year 1998-09-30		N/A		N/A			
13th preceding taxation year 1997-09-30		N/A		N/A			
14th preceding taxation year 1996-09-30		N/A		N/A			
15th preceding taxation year 1995-09-30		N/A		N/A			
16th preceding taxation year 1994-09-30		N/A		N/A			
17th preceding taxation year 1993-09-30		N/A		N/A			
18th preceding taxation year 1992-09-30		N/A		N/A			
19th preceding taxation year 1991-09-30		N/A		N/A			
20th preceding taxation year 1990-09-30		N/A		N/A			*
Total		199,997		199,997			

Non-capital losses – losses that can be carried forward over 10 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	N/A		N/A	N/A	N/A	N/A
1st preceding taxation year 2008-12-31		N/A		N/A			
2nd preceding taxation year 2007-12-31		N/A		N/A			
3rd preceding taxation year 2006-12-31		N/A		N/A			
4th preceding taxation year 2005-12-31		N/A		N/A			
5th preceding taxation year 2004-12-31		N/A		N/A			
6th preceding taxation year 2003-12-31		N/A		N/A			
7th preceding taxation year 2002-12-31		N/A		N/A			
8th preceding taxation year 2001-12-31		N/A		N/A			
9th preceding taxation year 2001-09-30		N/A		N/A			
10th preceding taxation year 2000-09-30		N/A		N/A			*
Total		N/A		N/A			

Non-capital losses – losses that can be carried forward over 7 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	N/A		N/A	N/A	N/A	N/A
1st preceding taxation year 2008-12-31		N/A		N/A			
2nd preceding taxation year 2007-12-31		N/A		N/A			
3rd preceding taxation year 2006-12-31		N/A		N/A			
4th preceding taxation year 2005-12-31		N/A		N/A			
5th preceding taxation year 2004-12-31		N/A		N/A			
6th preceding taxation year 2003-12-31		N/A		N/A			
7th preceding taxation year 2002-12-31		N/A		N/A			*
Total		N/A		N/A			

Farm losses – losses that can be carried forward over 20 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A				N/A		
1st preceding taxation year 2008-12-31		N/A		N/A			
2nd preceding taxation year 2007-12-31		N/A		N/A			
3rd preceding taxation year 2006-12-31		N/A		N/A			
4th preceding taxation year 2005-12-31		N/A		N/A			
5th preceding taxation year 2004-12-31		N/A		N/A			
6th preceding taxation year 2003-12-31		N/A		N/A			
7th preceding taxation year 2002-12-31		N/A		N/A			
8th preceding taxation year 2001-12-31		N/A		N/A			
9th preceding taxation year 2001-09-30		N/A		N/A			
10th preceding taxation year 2000-09-30		N/A		N/A			
11th preceding taxation year 1999-09-30		N/A		N/A			
12th preceding taxation year 1998-09-30		N/A		N/A			
13th preceding taxation year 1997-09-30		N/A		N/A			
14th preceding taxation year 1996-09-30		N/A		N/A			
15th preceding taxation year 1995-09-30		N/A		N/A			
16th preceding taxation year 1994-09-30		N/A		N/A			
17th preceding taxation year 1993-09-30		N/A		N/A			
18th preceding taxation year 1992-09-30		N/A		N/A			
19th preceding taxation year 1991-09-30		N/A		N/A			
20th preceding taxation year 1990-09-30		N/A		N/A			*
Total							

Farm losses – losses that can be carried forward over 10 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	N/A		N/A	N/A	N/A	N/A
1st preceding taxation year 2008-12-31		N/A		N/A			
2nd preceding taxation year 2007-12-31		N/A		N/A			
3rd preceding taxation year 2006-12-31		N/A		N/A			
4th preceding taxation year 2005-12-31		N/A		N/A			
5th preceding taxation year 2004-12-31		N/A		N/A			
6th preceding taxation year 2003-12-31		N/A		N/A			
7th preceding taxation year 2002-12-31		N/A		N/A			
8th preceding taxation year 2001-12-31		N/A		N/A			
9th preceding taxation year 2001-09-30		N/A		N/A			
10th preceding taxation year 2000-09-30		N/A		N/A			*
Total		N/A		N/A			

Restricted farm losses – losses that can be carried forward over 20 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Part I	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A				N/A	N/A	
1st preceding taxation year 2008-12-31		N/A		N/A		N/A	
2nd preceding taxation year 2007-12-31		N/A		N/A		N/A	
3rd preceding taxation year 2006-12-31		N/A		N/A		N/A	
4th preceding taxation year 2005-12-31		N/A		N/A		N/A	
5th preceding taxation year 2004-12-31		N/A		N/A		N/A	
6th preceding taxation year 2003-12-31		N/A		N/A		N/A	
7th preceding taxation year 2002-12-31		N/A		N/A		N/A	
8th preceding taxation year 2001-12-31		N/A		N/A		N/A	
9th preceding taxation year 2001-09-30		N/A		N/A		N/A	
10th preceding taxation year 2000-09-30		N/A		N/A		N/A	
11th preceding taxation year 1999-09-30		N/A		N/A		N/A	
12th preceding taxation year 1998-09-30		N/A		N/A		N/A	
13th preceding taxation year 1997-09-30		N/A		N/A		N/A	
14th preceding taxation year 1996-09-30		N/A		N/A		N/A	
15th preceding taxation year 1995-09-30		N/A		N/A		N/A	
16th preceding taxation year 1994-09-30		N/A		N/A		N/A	
17th preceding taxation year 1993-09-30		N/A		N/A		N/A	
18th preceding taxation year 1992-09-30		N/A		N/A		N/A	
19th preceding taxation year 1991-09-30		N/A		N/A		N/A	
20th preceding taxation year 1990-09-30		N/A		N/A		N/A	*
Total						N/A	

Restricted farm losses – losses that can be carried forward over 10 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Part I	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	N/A		N/A	N/A	N/A	N/A
1st preceding taxation year 2008-12-31		N/A		N/A		N/A	
2nd preceding taxation year 2007-12-31		N/A		N/A		N/A	
3rd preceding taxation year 2006-12-31		N/A		N/A		N/A	
4th preceding taxation year 2005-12-31		N/A		N/A		N/A	
5th preceding taxation year 2004-12-31		N/A		N/A		N/A	
6th preceding taxation year 2003-12-31		N/A		N/A		N/A	
7th preceding taxation year 2002-12-31		N/A		N/A		N/A	
8th preceding taxation year 2001-12-31		N/A		N/A		N/A	
9th preceding taxation year 2001-09-30		N/A		N/A		N/A	
10th preceding taxation year 2000-09-30		N/A		N/A		N/A	*
Total		N/A		N/A		N/A	

*** This balance expires this year and will not be available next year.**

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SCHEDULE 5

TAX CALCULATION SUPPLEMENTARY – CORPORATIONS

Corporation's name	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- Use this schedule if, during the tax year, the corporation:
  - had a permanent establishment in more than one jurisdiction (corporations that have no taxable income should only complete columns A, B and D in Part 1); or
  - is claiming provincial or territorial tax credits or rebates (see Part 2).
- Regulations mentioned in this schedule are from the *Income Tax Regulations.*
- For more information, see the *T2 Corporation – Income Tax Guide.*
- Enter the regulation number in field 100 of Part 1.

Part 1 – Allocation of taxable income

100 402 Corporations not specified — Enter the regulation that applies (402 to 413).

A Jurisdiction Tick yes if the corporation had a permanent establishment in the jurisdiction during the tax year. *		B Total salaries and wages paid in jurisdiction	C (B x taxable income**) / G	D Gross revenue	E (D x taxable income**) / H	F Allocation of taxable income (C + E) x 1/2 (where either G or H is nil, do not multiply by 1/2)
Newfoundland and Labrador	003 1 Yes ☐	103		143		
Newfoundland and Labrador offshore	004 1 Yes ☐	104		144		
Prince Edward Island	005 1 Yes ☐	105		145		
Nova Scotia	007 1 Yes ☐	107		147		
Nova Scotia offshore	008 1 Yes ☐	108		148		
New Brunswick	009 1 Yes ☐	109		149		
Quebec	011 1 Yes ☐	111		151		
Ontario	013 1 Yes ☒	113		153		
Manitoba	015 1 Yes ☐	115		155		
Saskatchewan	017 1 Yes ☐	117		157		
Alberta	019 1 Yes ☐	119		159		
British Columbia	021 1 Yes ☐	121		161		
Yukon	023 1 Yes ☐	123		163		
Northwest Territories	025 1 Yes ☐	125		165		
Nunavut	026 1 Yes ☐	126		166		
Outside Canada	027 1 Yes ☐	127		167		
Total		129 G		169 H		

* "Permanent establishment" is defined in Regulation 400(2).

** Starting in 2009, if the corporation has income or loss from an international banking centre; the taxable income is the amount on line 360 or line Z of the T2 return **plus** the total amount not required to be included, or **minus** the total amount not allowed to be deducted, in calculating the corporation's income under section 33.1 of the federal *Income Tax Act.*

Notes:

1. After determining the allocation of taxable income, you have to calculate the corporation's provincial or territorial tax payable. For more information on how to calculate the tax for each province or territory, see line 760 of the *T2 Corporation – Income Tax Guide.*
2. If the corporation has provincial or territorial tax payable, complete Part 2.

Part 2 – Ontario tax payable, tax credits, and rebates

Total taxable income	Income eligible for small business deduction	Provincial or territorial allocation of taxable income	Provincial or territorial tax payable before credits

Ontario basic income tax (from Schedule 500)	270				
Deduct: Ontario small business deduction (from schedule 500)	402				
Subtotal (if negative, enter "0")			►		A6
Add:					
Surtax re Ontario small business deduction (from Schedule 500)	272				
Ontario additional tax re Crown royalties (from Schedule 504)	274				
Ontario transitional tax debits (from Schedule 506)	276				
Recapture of Ontario research and development tax credit (from Schedule 508)	277				
Subtotal			►		B6
Subtotal (amount A6 **plus** amount B6)					C6
Deduct:					
Ontario resource tax credit (from Schedule 504)	404				
Ontario tax credit for manufacturing and processing (from Schedule 502)	406				
Ontario foreign tax credit (from Schedule 21)	408				
Ontario credit union tax reduction (from Schedule 500)	410				
Ontario transitional tax credits (from Schedule 506)	414				
Ontario political contributions tax credit (from Schedule 525)	415				
Subtotal			►		D6
Subtotal (amount C6 **minus** amount D6) (if negative, enter "0")					E6
Ontario research and development tax credit (from Schedule 508)	416				
Ontario corporate income tax payable before Ontario corporate minimum tax credit (amount E6 **minus** amount on line 416) (if negative, enter "0")					F6
Deduct:					
Ontario corporate minimum tax credit (from schedule 510)	418				
Ontario corporate income tax payable (amount F6 **minus** amount on line 418) (if negative, enter "0")					G6
Add:					
Ontario corporate minimum tax (from Schedule 510)	278	43,626			
Ontario special additional tax on life insurance corporations (from Schedule 512)	280				
Ontario capital tax (from Schedule 514 or Schedule 515, whichever applies)	282	13,786			
Subtotal		57,412	►	57,412	H6
Total Ontario tax payable before refundable credits (amount G6 **plus** amount H6)				57,412	I6
Deduct:					
Ontario qualifying environmental trust tax credit	450				
Ontario co-operative education tax credit (from Schedule 550)	452	926			
Ontario apprenticeship training tax credit (from Schedule 552)	454				
Ontario computer animation and special effects tax credit (from Schedule 554)	456				
Ontario film and televison tax credit (from Schedule 556)	458				
Ontario production services tax credit (from Schedule 558)	460				
Ontario interactive digital media tax credit (from Schedule 560)	462				
Ontario sound recording tax credit (from Schedule 562)	464				
Ontario book publishing tax credit (from Schedule 564)	466				
Ontario innovation tax credit (from Schedule 566)	468				
Ontario business-research institute tax credit (from Schedule 568)	470				
Subtotal		926	►	926	J6
Net Ontario tax payable or refundable credit (amount I6 **minus** amount J6) (if a credit, enter a negative amount) Include this amount on line 255.	290			56,486	K6

Summary

Enter the total net tax payable or refundable credits for all provinces and territories at line 255.

Net provincial and territorial tax payable or refundable credits	255	56,486

If the amount on line 255 is positive, enter the net provincial and territorial tax payable on line 760 of the T2 return.
If the amount on line 255 is negative, enter the net provincial and territorial refundable tax credits on line 812 of the T2 return.

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SCHEDULE 8

CAPITAL COST ALLOWANCE (CCA)

Name of corporation	Business Number	Tax year end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

For more information, see the section called "Capital Cost Allowance" in the *T2 Corporation Income Tax Guide*.

Is the corporation electing under regulation 1101(5q)? **101** 1 Yes [ ] 2 No [X]

	1 Class number (See Note) **200**	Description	2 Undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of last year) **201**	3 Cost of acquisitions during the year (new property must be available for use)* **203**	4 Net adjustments** **205**	5 Proceeds of dispositions during the year (amount not to exceed the capital cost) **207**	6 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)*** **211**	7 Reduced undepreciated capital cost	8 CCA rate % **212**	9 Recapture of capital cost allowance (line 107 of Schedule 1) **213**	10 Terminal loss (line 404 of Schedule 1) **215**	11 Capital cost allowance (column 7 **multiplied** by column 8; or a lower amount) (line 403 of Schedule 1)**** **217**	12 Undepreciated capital cost at the end of the year (column 6 **plus** column 7 **minus** column 11) **220**
1.	1		9,381,099			0		9,381,099	4	0	0	375,244	9,005,855
2.	8		128,585	38,170		0	19,085	147,670	20	0	0	29,534	137,221
3.	10		498,636	218,906		0	109,453	608,089	30	0	0	182,427	535,115
4.	12		11,189			0		11,189	100	0	0	11,189	
5.	17	Generator '02	25,760			0		25,760	8	0	0	2,061	23,699
6.	45		15,533			0		15,533	45	0	0	6,990	8,543
7.	47	TS > 50 KV	5,710,314	1,288,810		0	644,405	6,354,719	8	0	0	508,378	6,490,746
8.	50	computers	49,242			0		49,242	55	0	0	27,083	22,159
9.	1b	2008 building additions	113,019	21,907		0	10,954	123,972	6	0	0	7,438	127,488
10.	52			34,742		0		34,742	100	0	0	34,742	
		Total	15,933,377	1,602,535			783,897	16,752,015				1,185,086	16,350,826

Note: Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed.
Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see Regulation 1100(2) and (2.2).

** Include amounts transferred under section 85, or on amalgamation and winding-up of a subsidiary. See the *T2 Corporation Income Tax Guide* for other examples of adjustments to include in column 4.

*** The net cost of acquisitions is the cost of acquisitions (column 3) plus or minus certain adjustments from column 4. For exceptions to the 50% rule, see Interpretation Bulletin IT-285, *Capital Cost Allowance – General Comments*.

**** If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the *T2 Corporation Income Tax Guide* for more information.

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

This schedule is to be completed by a corporation having one or more of the following:
- related corporation(s)
- associated corporations(s)

	Name 100	Country of residence (if other than Canada) 200	Business Number (Canadian corporation only) (see note 1) 300	Relationship code (see note 2) 400	Number of common shares owned 500	% of common shares owned 550	Number of preferred shares owned 600	% of preferred shares owned 650	Book value of capital stock 700
1.	CORPORATION OF THE COUNTY OI		87070 0333 RC0001	1	5,437,947	100.000			5,437,947
2.	BRANT COUNTY POWER SERVICES		86427 7397 RC0001	3					

Note 1: Enter "NR" if a corporation is not registered.
Note 2: Enter the code number of the relationship that applies from the following order: 1 – Parent 2 – Subsidiary 3 – Associated 4 – Related, but not associated.

T2 SCH 9(99)

Canada

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SCHEDULE 10

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

Name of corporation	Business Number	Tax year end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- For use by a corporation that has eligible capital property. For more information, see the *T2 Corporation Income Tax Guide*.
- A separate cumulative eligible capital account must be kept for each business.

Part 1 – Calculation of current year deduction and carry-forward

Cumulative eligible capital - Balance at the end of the preceding taxation year (if negative, enter "0") 200 — 1,591,353 A

Add:

Cost of eligible capital property acquired during the taxation year .... 222 ____

Other adjustments .... 226 ____

Subtotal (line 222 plus line 226) ____ x 3 / 4 = ____ B

Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an eligible capital property to the corporation after December 20, 2002 .. 228 ____ x 1 / 2 = ____ C

amount B minus amount C (if negative, enter "0") ____ ► ____ D

Amount transferred on amalgamation or wind-up of subsidiary .... 224 ____ E

Subtotal (add amounts A, D, and E) 230 — 1,591,353 F

Deduct:

Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year .... 242 ____ G

The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) ..... 244 ____ H

Other adjustments .... 246 ____ I

(add amounts G,H, and I) ____ x 3 / 4 = 248 ____ J

Cumulative eligible capital balance (amount F minus amount J) .... 1,591,353 K

(if amount K is negative, enter "0" at line M and proceed to Part 2)

Cumulative eligible capital for a property no longer owned after ceasing to carry on that business .... 249 ____

amount K 1,591,353

less amount from line 249 ____

Current year deduction .... 1,591,353 x 7.00 % = 250 — 111,395 *

(line 249 plus line 250) (enter this amount at line 405 of Schedule 1) 111,395 ► 111,395 L

Cumulative eligible capital – Closing balance (amount K minus amount L) (if negative, enter "0") ..... 300 — 1,479,958 M

* You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

T2 SCH 10 (04)

Canada

Part 2 – Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K (show as positive amount)				N
Total of cumulative eligible capital (CEC) deductions from income for taxation years beginning after June 30, 1988		**400**	1	
Total of all amounts which reduced CEC in the current or prior years under subsection 80(7)		**401**	2	
Total of CEC deductions claimed for taxation years beginning before July 1, 1988	**402** 3			
Negative balances in the CEC account that were included in income for taxation years beginning before July 1, 1988	**408** 4			
Line 3 minus line 4 (if negative, enter "0")	►		5	
Total of lines 1, 2 and 5			6	
Amounts included in income under paragraph 14(1)(b), as that paragraph applied to taxation years ending after June 30, 1988 and before February 28, 2000, to the extent that it is for an amount described at line 400	7			
Amounts at line T from Schedule 10 of previous taxation years ending after February 27, 2000	8			
Subtotal (line 7 plus line 8)	**409** ►		9	
Line 6 minus line 9 (if negative, enter "0")			►	O
Line N minus line O (if negative, enter "0")				P
		Line 5	x 1 / 2 =	Q
Line P minus line Q (if negative, enter "0")				R
		Amount R	x 2 / 3 =	S
Amount N or amount O, whichever is less				T
Amount to be included in income (amount S plus amount T) (enter this amount on line 108 of Schedule 1)			**410**	

Continuity of financial statement reserves (not deductible)

Financial statement reserves (not deductible)

	Description	Balance at the beginning of the year	Transfer on amalgamation or wind-up of subsidiary	Add	Deduct	Balance at the end of the year
1	POST EMPLOYMENT BENEFIT R	617,500		28,800		646,300
2						
	Reserves from Part 2 of Schedule 13					
	Totals	617,500		28,800		646,300

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.
The total closing balance should be entered on line 126 of Schedule 1 as an addition.

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SCHEDULE 23

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE BUSINESS LIMIT

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year, is required to file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group. Include non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the *Income Tax Act* (ITA) not to be associated for purposes of the small business deduction.

Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless code 5 applies)

2 – CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction

3 – Non-CCPC that is a "third corporation" as defined in subsection 256(2)

4 – Associated non-CCPC

5 – Associated CCPC to which code 1 does not apply because of a subsection 256(2) election made by a "third corporation"

Column 4: Enter the business limit for the year of each corporation in the associated group. The business limit is computed at line 4 on page 4 of each respective corporation's T2 return.

Column 5: Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A falls within the range for the calendar year to which the agreement applies:

Calendar year	Acceptable range
2006	maximum $300,000
2007	$300,001 to $400,000

Calendar year	Acceptable range
2008	maximum $400,000
2009	$400,001 to $500,000

If the calendar year to which this agreement applies is after 2009, ensure that the total at line A does not exceed $500,000.

Allocating the business limit

Date filed (do not use this area) . . . . . **025** Year Month Day

Enter the calendar year to which the agreement applies . . . . . **050** Year 2009

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . **075** 1 Yes [ ] 2 No [X]

	1 Names of associated corporations **100**	2 Business Number of associated corporations **200**	3 Association code **300**	4 Business limit for the year (before the allocation) $	5 Percentage of the business limit % **350**	6 Business limit allocated* $ **400**
1	BRANT COUNTY POWER INC.	89113 2011 RC0001	1	500,000		
2	CORPORATION OF THE COUNTY OF BRANT	87070 0333 RC0001	1			
3	BRANT COUNTY POWER SERVICES INC.	86427 7397 RC0001	1	500,000	100.0000	500,000
				Total	100.0000	500,000 A

Business limit reduction under subsection 125(5.1) of the ITA

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "Large corporation amount" at line 415 of the T2 return. If the corporation is a member of an associated group** of corporations in the current tax year, the amount at line 415 of the T2 return is equal to 0.225% x (A - $10,000,000) where, "A" is the total of taxable capital employed in Canada*** of each corporation in the associated group for its last tax year ending in the preceding calendar year.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules apply if a CCPC has more than one tax year ending in a calendar year and is associated in more than one of those years with another CCPC that has a tax year ending in the same calendar year. If the tax year straddles January 1, 2009, the business limit for the second (or subsequent) tax year(s) will be equal to the lesser of the business limit that would have been determined for the first tax year ending in the calendar year, if $500,000 was used in allocating the amounts among associated corporations and the business limit determined for the second (or subsequent) tax year(s) ending in the same calendar year. Otherwise, the business limit for the second (or subsequent) tax year(s) will be equal to the lesser of the business limit determined for the first tax year ending in the calendar year and the business limit determined for the second (or subsequent) tax year(s) ending in the same calendar year.

** The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

*** "Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the ITA.

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SCHEDULE 33

TAXABLE CAPITAL EMPLOYED IN CANADA – LARGE CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than $10,000,000.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal *Income Tax Act* and the *Income Tax Regulations.*
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If you are filing a provincial capital tax return with your *T2 Corporation Income Tax Return*, also file a completed Schedule 33 with the return no later than six months from the end of the tax year.
- This schedule may contain changes that had not yet become law at the time of publishing.

If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

Part 1 – Capital

Add the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part I	101		
Capital stock (or members' contributions if incorporated without share capital)	103	9,512,193	
Retained earnings	104	4,250,196	
Contributed surplus	105		
Any other surpluses	106	2,738,065	
Deferred unrealized foreign exchange gains	107		
All loans and advances to the corporation	108	5,224,286	
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109	646,300	
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
Proportion of the amount, if any, by which the total of all amounts (see note below) for the partnership of which the corporation is a member at the end of the year exceeds the amount of the partnership's deferred unrealized foreign exchange losses	112		
Subtotal		22,371,040 ▶	22,371,040 A

Deduct the following amounts:

Deferred tax debit balance at the end of the year	121	661,022	
Any deficit deducted in computing its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122		
Any amount deducted under subsection 135(1) in computing income under Part I for the year, as long as the amount may reasonably be regarded as being included in any of lines 101 to 112 above	123		
The amount of deferred unrealized foreign exchange losses at the end of the year	124		
Subtotal		661,022 ▶	661,022 B
Capital for the year (amount A **minus** amount B) (if negative, enter "0")	190		21,710,018

Note: Lines 101, 107, 108, 109, 111, and 112 are determined as follows:
- If the partnership is a member of another partnership (tiered partnerships), include the amounts of the partnership and tiered partnerships.
- Amounts for the partnership and tiered partnerships are those that would be determined for lines 101, 107, 108, 109, 111, and 112 as if they apply in the same way that they apply to corporations.
- Do not include amounts owing to the member or to other corporations that are members of the partnership.
- Amounts are determined at the end of the last fiscal period of the partnership ending in the year of the corporation.
- The proportion of the total amounts is determined by the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	582,850
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend receivable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim, or similar obligation of, a partnership all of the members of which, throughout the year, were other corporations (other than financial institutions) that were not exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)]	406	
An interest in a partnership (see note 1 below)	407	
Investment allowance for the year (add lines 401 to 407)	490	582,850

Notes:
1. Where the corporation has an interest in a partnership or in tiered partnerships, consider the following:
   - the investment allowance of a partnership is deemed to be the amount calculated at line 490 above, at the end of its fiscal period, as if it was a corporation;
   - the total of the carrying value of each asset of the partnership described in the above lines is for its last fiscal period ending at or before the end of the corporation's tax year; and
   - the carrying value of a partnership member's interest at the end of the year is its specified proportion [as defined in subsection 248(1)] of the partnership's investment allowance.
2. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)].
3. Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation, according to subsection 181.2(6).

Part 3 – Taxable capital

Capital for the year (line 190)		21,710,018	C
Deduct: Investment allowance for the year (line 490)		582,850	D
Taxable capital for the year (amount C **minus** amount D) (if negative, enter "0")	500	21,127,168	

Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500) 21,127,168 x (Taxable income earned in Canada **610** 1,000 / Taxable income 1,000) = **Taxable capital employed in Canada** **690** 21,127,168

Notes:
1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada			701	
Deduct the following amounts:				
Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada	711			
Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada	712			
Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below)	713			
Total deductions (add lines 711, 712, and 713)			►	E
Taxable capital employed in Canada (line 701 **minus** amount E) (if negative, enter "0")			790	

Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation for purposes of the small business deduction

This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.

Taxable capital employed in Canada (line 690 or 790, whichever applies)		F
Deduct:	10,000,000	G
Excess (amount F **minus** amount G) (if negative, enter "0")		H
Calculation for purposes of the small business deduction (amount H x 0.00225)		I

Enter this amount at line 415 of the T2 return

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SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Tax year end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

		Provide only one number per shareholder				
	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust) 100	Business Number (If a corporation is not registered, enter "NR") 200	Social insurance number 300	Trust number 350	Percentage common shares 400	Percentage preferred shares 500
1	CORPORATION OF THE COUNTY OF BRANT	87070 0333 RC0001			100.000	
2						
3						
4						
5						
6						
7						
8						
9						
10						

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SCHEDULE 53

GENERAL RATE INCOME POOL (GRIP) CALCULATION

Name of corporation	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

On: 2009-12-31

- If you are a Canadian-controlled private corporation (CCPC) or a deposit insurance corporation (DIC), use this schedule to determine the general rate income pool (GRIP).
- When an eligible dividend was paid in the tax year, file a completed copy of this schedule with your *T2 Corporation Income Tax Return*. Do not send your worksheets with your return, but keep them in your records in case we ask to see them later.
- Subsections referred to in this schedule are from the *Income Tax Act*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool, and low rate income pool.

Eligibility for the various additions

Answer the following questions to determine the corporation's eligibility for the various additions:

2006 addition

1. Is this the corporation's first taxation year that includes January 1, 2006? ☐ Yes ☒ No
2. If not, what is the date of the taxation year end of the corporation's first year that includes January 1, 2006? Enter the date and go directly to question 4 — 2006-12-31
3. During that first year, was the corporation a CCPC or would it have been a CCPC if not for the election of subsection 89(11) ITA? ☒ Yes ☐ No
   If the answer to question 3 is yes, complete Part "GRIP addition for 2006".

Change in the type of corporation

4. Was the corporation a CCPC during its preceding taxation year? ☒ Yes ☐ No
5. Corporations that become a CCPC or a DIC ☐ Yes ☒ No
   If the answer to question 5 is yes, complete Part 4.

Amalgamation (first year of filing after amalgamation)

6. Corporations that were formed as a result of an amalgamation ☐ Yes ☒ No
   If the answer to question 6 is yes, answer questions 7 and 8. If the answer is no, go to question 9.
7. Was one or more of the predecessor corporations neither a CCPC nor a DIC? ☐ Yes ☐ No
   If the answer to question 7 is yes, complete Part 4.
8. Was one or more of the predecessor corporation a CCPC or a DIC during the taxation year that ended immediately before amalgamation? ☐ Yes ☐ No
   If the answer to question 8 is yes, complete Part 3.

Winding-up

9. Corporations that wound-up a subsidiary ☐ Yes ☒ No
   If the answer to question 9 is yes, answer questions 10 and 11. If the answer is no, go to Part 1.
10. Was the subsidiary neither a CCPC nor a DIC during its last taxation year? ☐ Yes ☐ No
    If the answer to question 10 is yes, complete Part 4.
11. Was the subsidiary a CCPC or a DIC during its last taxation year? ☐ Yes ☐ No
    If the answer to question 11 is yes, complete Part 3.

Part 1 – Calculation of general rate income pool (GRIP)

GRIP at the end of the previous tax year		**100** 4,924,983	A
Taxable income for the year (DICs enter "0") *	**110**		B
Income for the credit union deduction * (amount E in Part 3 of Schedule 17)	**120**		
Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less *	**130**		
For a CCPC, the lesser of aggregate investment income (line 440 of the T2 return) and taxable income *	**140**		
Subtotal (**add** lines 120, 130, and 140)	▶		C
Income taxable at the general corporate rate (line B **minus** line C) (if negative enter "0")	**150**		
After-tax income (line 150 x general rate factor for the tax year ** 0.68)		**190**	D
Eligible dividends received in the tax year	**200**		
Dividends deductible under section 113 received in the tax year	**210**		
Subtotal (**add** lines 200 and 210)	▶		E
GRIP addition:			
Becoming a CCPC (line PP from Part 4)	**220**		
Post-amalgamation (total of lines EE from Part 3 and lines PP from Part 4)	**230**		
Post-wind-up (total of lines EE from Part 3 and lines PP from Part 4)	**240**		
Subtotal (**add** lines 220, 230, and 240)	▶	**290**	F
Subtotal (**add** lines A, D, E, and F)		4,924,983	G
Eligible dividends paid in the previous tax year	**300**		
Excessive eligible dividend designations made in the previous tax year	**310**		

Note: If becoming a CCPC (subsection 89(4) applies), enter "0" on lines 300 and 310.

Subtotal (line 300 **minus** line 310)	▶		H
GRIP before adjustment for specified future tax consequences (line G **minus** line H) (amount can be negative)	**490**	4,924,983	
Total GRIP adjustment for specified future tax consequences to previous tax years (amount W from Part 2)	**560**	1,432,394	
GRIP at the end of the tax year (line 490 **minus** line 560)	**590**	3,492,589	

Enter this amount on line 160 of Schedule 55.

* For lines 110, 120, 130, and 140, the income amount is the amount before considering specified future tax consequences. This phrase is defined in subsection 248(1). It includes the deduction of a loss carryback from subsequent tax years, a reduction of Canadian exploration expenses and Canadian development expenses that were renounced in subsequent tax years (e.g., flow-through share renunciations), reversals of income inclusions where an option is exercised in subsequent tax years, and the effect of certain foreign tax credit adjustments.

** The **general rate factor** for a tax year is 0.68 for any portion of the tax year that falls before 2010, 0.69 for any portion of the tax year that falls in 2010, 0.70 for any portion of the tax year that falls in 2011, and 0.72 for any portion of the tax year that falls after 2011. Calculate the general rate factor in Part 5 for tax years that straddle these dates.

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years

Complete this part if the corporation's taxable income of any of the previous three tax years took into account the specified future tax consequences defined in subsection 248(1) from the current tax year. Otherwise, enter "0" on line 560.

First previous tax year 2008-12-31

Taxable income before specified future tax consequences from the current tax year		2,117,179	J1	
Enter the following amounts before specified future tax consequences from the current tax year:				
Income for the credit union deduction (amount E in Part 3 of Schedule 17)	K1			
Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less	15,004 L1			
Aggregate investment income (line 440 of the T2 return)	M1			
Subtotal (**add** lines K1, L1, and M1)	15,004 ▶	15,004	N1	
Subtotal (line J1 **minus** line N1) (if negative, enter "0")		2,102,175 ▶		2,102,175 O1

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	Capital loss carry-back	Restricted farm loss carry-back	Farm loss carry-back	Other	Total carrybacks

Taxable income after specified future tax consequences . . . . ______ P1

Enter the following amounts after specified future tax consequences:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . ______ Q1

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less . . . . ______ R1

Aggregate investment income (line 440 of the T2 return) . . . . ______ S1

Subtotal (**add** lines Q1, R1, and S1) ______ ▶ ______ T1

Subtotal (line P1 **minus** line T1) (if negative, enter "0") ______ ▶ ______ U1

Subtotal (line O1 **minus** line U1) (if negative, enter "0") ______ V1

GRIP adjustment for specified future tax consequences to the first previous tax year
(line V1 **multiplied by** the general rate factor for the tax year 0.68) . . . . **500** ______

Second previous tax year 2007-12-31

Taxable income before specified future tax consequences from the current tax year 2,365,549 J2

Enter the following amounts before specified future tax consequences from the current tax year:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . ______ K2

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less . . . . ______ L2

Aggregate investment income (line 440 of the T2 return) . . . . ______ M2

Subtotal (**add** lines K2, L2, and M2) ______ ▶ ______ N2

Subtotal (line J2 **minus** line N2) (if negative, enter "0") 2,365,549 ▶ 2,365,549 O2

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	Capital loss carry-back	Restricted farm loss carry-back	Farm loss carry-back	Other	Total carrybacks

Taxable income after specified future tax consequences . . . . ______ P2

Enter the following amounts after specified future tax consequences:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . ______ Q2

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less . . . . ______ R2

Aggregate investment income (line 440 of the T2 return) . . . . ______ S2

Subtotal (**add** lines Q2, R2, and S2) ______ ▶ ______ T2

Subtotal (line P2 **minus** line T2) (if negative, enter "0") ______ ▶ ______ U2

Subtotal (line O2 **minus** line U2) (if negative, enter "0") ______ V2

GRIP adjustment for specified future tax consequences to the second previous tax year
(line V2 **multiplied by** the general rate factor for the tax year 0.68) . . . . **520** ______

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Third previous tax year 2006-12-31

Taxable income before specified future tax consequences from the current tax year . . . 2,406,462 J3

Enter the following amounts before specified future tax consequences from the current tax year:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . ______ K3

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less 300,000 L3

Aggregate investment income (line 440 of the T2 return) . . . ______ M3

Subtotal (**add** lines K3, L3, and M3) 300,000 ▶ 300,000 N3

Subtotal (line J3 **minus** line N3) (if negative, enter "0") 2,106,462 ▶ 2,106,462 O3

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**
199,997					199,997

Taxable income after specified future tax consequences 2,206,465 P3

Enter the following amounts after specified future tax consequences:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . ______ Q3

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less 2,206,465 R3

Aggregate investment income (line 440 of the T2 return) . . . ______ S3

Subtotal (**add** lines Q3, R3, and S3) 2,206,465 ▶ 2,206,465 T3

Subtotal (line P3 **minus** line T3) (if negative, enter "0") ______ ▶ ______ U3

Subtotal (line O3 **minus** line U3) (if negative, enter "0") 2,106,462 V3

GRIP adjustment for specified future tax consequences to the third previous tax year
(line V3 **multiplied by** the general rate factor for the tax year 0.68) . . . **540** 1,432,394

Total GRIP adjustment for specified future tax consequences to previous tax years:
(**add** lines 500, 520, and 540) (If negative, enter "0") . . . 1,432,394 W

Enter amount W on line 560.

Part 3 – Worksheet to calculate the GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)

nb. 1 Post amalgamation . . . ☐ Post wind-up . . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary corporation was a CCPC or a DIC in its last tax year. In the calculation below, **corporation** means a predecessor or a subsidiary. The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

For a post-wind-up, include the GRIP addition in calculating the parent's GRIP at the end of its tax year that immediately follows the tax year during which it receives the assets of the subsidiary.

Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Corporation's GRIP at the end of its last tax year . . . ______ AA

Eligible dividends paid by the corporation in its last tax year . . . ______ BB

Excessive eligible dividend designations made by the corporation in its last tax year . . . ______ CC

Subtotal (line BB **minus** line CC) ______ ▶ ______ DD

GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)
(line AA **minus** line DD) . . . ______ EE

After you complete this calculation for each predecessor and each subsidiary, calculate the total of all the EE lines. Enter this total amount on:

- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

Part 4 – Worksheet to calculate the GRIP addition post-amalgamation, post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC

nb. 1 Corporation becoming a CCPC . . . . . . ☐ Post amalgamation . . . . ☐ Post wind-up . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary was not a CCPC or a DIC in its last tax year. Also, use this part for a corporation becoming a CCPC. In the calculation below, **corporation** means a corporation becoming a CCPC, a predecessor, or a subsidiary.

For a post-wind-up, include the GRIP addition in calculating the parent's GRIP at the end of its tax year that immediately follows the tax year during which it receives the assets of the subsidiary.

Complete a separate worksheet for **each** predecessor and **each** subsidiary that was not a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Cost amount to the corporation of all property immediately before the end of its previous/last tax year			FF
The corporation's money on hand immediately before the end of its previous/last tax year			GG
Unused and unexpired losses at the end of the corporation's previous/last tax year:			
Non-capital losses			
Net capital losses			
Farm losses			
Restricted farm losses			
Limited partnership losses			
Subtotal		►	HH
Subtotal (**add** lines FF, GG, and HH)			II
All the corporation's debts and other obligations to pay that were outstanding immediately before the end of its previous/last tax year		JJ	
Paid-up capital of all the corporation's issued and outstanding shares of capital stock immediately before the end of its previous/last tax year		KK	
All the corporation's reserves deducted in its previous/last tax year		LL	
The corporation's capital dividend account immediately before the end of its previous/last tax year		MM	
The corporation's low rate income pool immediately before the end of its previous/last tax year		NN	
Subtotal (**add** lines JJ, KK, LL, MM, and NN)		►	OO
GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC (line II **minus** line OO) (if negative, enter "0")			PP

After you complete this worksheet for each predecessor and each subsidiary, calculate the total of all the PP lines. Enter this total amount on:

- line 220 for a corporation becoming a CCPC;
- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

Part 5 – General rate factor for the tax year

Complete this part to calculate the general rate factor for the tax year. Calculate your results to four decimal places.

0.68	x	number of days in the tax year before January 1, 2010 / number of days in the tax year	365 / 365	....	=	0.6800	QQ
0.69	x	number of days in the tax year in 2010 / number of days in the tax year	/ 365	....	=		RR
0.7	x	number of days in the tax year in 2011 / number of days in the tax year	/ 365	....	=		SS
0.72	x	number of days in the tax year after December 31, 2011 / number of days in the tax year	/ 365	....	=		TT

General rate factor for the tax year (total of lines QQ to TT) .... 0.6800 UU

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SCHEDULE 55

PART III.1 TAX ON EXCESSIVE ELIGIBLE DIVIDEND DESIGNATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

Do not use this area

- Every corporation resident in Canada that pays a taxable dividend (other than a capital gains dividend within the meaning assigned by subsection 130.1(4) or 131(1)) in the tax year must file this schedule.
- Canadian-controlled private corporations (CCPC) and deposit insurance corporations (DIC) must complete Part 1. All other corporations must complete Part 2.
- Every corporation that has paid an eligible dividend must also file Schedule 53, *General Rate Income Pool (GRIP) Calculation,* or Schedule 54, *Low Rate Income Pool Calculation (LRIP)*; whichever is applicable.
- File the completed schedules with your *T2 Corporation Income Tax Return* no later than six months from the end of the tax year.
- Parts, subsections, and paragraphs mentioned in this schedule refer to the *Income Tax Act*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool (GRIP), and low rate income pool (LRIP).
- The calculations in Part 1 and Part 2 do not apply if the excessive eligible dividend designation arises from the application of paragraph (c) of the definition of excessive eligible dividend designation in subsection 89(1). This paragraph applies when an eligible dividend is paid to artificially maintain or increase the GRIP or to artificially maintain or decrease the LRIP.

Part 1 – Canadian-controlled private corporations and deposit insurance corporations

Taxable dividends paid in the tax year **not included** in Schedule 3					
Taxable dividends paid in the tax year **included** in Schedule 3		446,000			
Total taxable dividends paid in the tax year	100	446,000			
Total eligible dividends paid in the tax year			150		
GRIP at the end of the year (line 590 on Schedule 53) (if negative, enter "0")			160	3,492,589	
Excessive eligible dividend designation (line 150 **minus** line 160)					A
Part III.1 tax on excessive eligible dividend designations – CCPC or DIC (line A **multiplied** by 20%)		x 20 %	190		

Enter the amount from line 190 at line 710 of the T2 return.

Part 2 – Other corporations

Taxable dividends paid in the tax year **not included** in Schedule 3					
Taxable dividends paid in the tax year **included** in Schedule 3					
Total taxable dividends paid in the tax year	200				
Total excessive eligible dividend designations in the tax year (line A of Schedule 54)					B
Part III.1 tax on excessive eligible dividend designations – Other corporations (line B **multiplied** by 20%)		x 20 %	290		

Enter the amount from line 290 at line 710 of the T2 return.

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SCHEDULE 510

ONTARIO CORPORATE MINIMUM TAX

Name of corporation	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- File this schedule if the corporation is subject to Ontario corporate minimum tax (CMT). CMT is levied under section 55 of the *Taxation Act, 2007* (Ontario).
- Complete Part 1 to determine if the corporation is subject to CMT for the tax year.
- A corporation not subject to CMT in the tax year is still required to file this schedule if it is deducting a CMT credit, has a CMT credit carryforward, or has a CMT loss carryforward or a current year CMT loss.
- A corporation that has Ontario special additional tax on life insurance corporations (SAT) payable in the tax year must complete Part 4 of this schedule even if it is not subject to CMT for the tax year.
- A corporation is exempt from CMT if, throughout the tax year, it was one of the following:
  1) a corporation exempt from income tax under section 149 of the federal *Income Tax Act*;
  2) a mortgage investment corporation under subsection 130.1(6) of the federal Act;
  3) a deposit insurance corporation under subsection 137.1(5) of the federal Act;
  4) a congregation or business agency to which section 143 of the federal Act applies;
  5) an investment corporation as referred to in subsection 130(3) of the federal Act; or
  6) a mutual fund corporation under subsection 131(8) of the federal Act.
- File this schedule with the *T2 Corporation Income Tax Return.*

Part 1 – Determination of CMT applicability

Total assets of the corporation at the end of the tax year *	112	28,879,171
Share of total assets from partnership(s) and joint venture(s) *	114	
Total assets of associated corporations (amount from line 450 on Schedule 511)	116	
Total assets (total of lines 112 to 116)		28,879,171
Total revenue of the corporation for the tax year **	142	21,768,315
Share of total revenue from partnership(s) and joint venture(s) **	144	
Total revenue of associated corporations (amount from line 550 on Schedule 511)	146	
Total revenue (total of lines 142 to 146)		21,768,315

The corporation is subject to CMT if:
- for tax years ending before July 1, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are more than $5,000,000, or the total revenue for the year of the corporation or the associated group of corporations is more than $10,000,000.
- for tax years ending after June 30, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are equal to or more than $50,000,000, and the total revenue for the year of the corporation or the associated group of corporations is equal to or more than $100,000,000.

If the corporation is not subject to CMT, do not complete the remaining parts unless the corporation is deducting a CMT credit, or has a CMT credit carryforward, a CMT loss carryforward, a current year CMT loss, or SAT payable in the year.

* **Rules for total assets**
- Report total assets according to generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Do not include unrealized gains and losses on assets and foreign currency gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.
- The amount on line 114 is determined at the end of the last fiscal period of the partnership or joint venture that ends in the tax year of the corporation. Add the proportionate share of the assets of the partnership(s) and joint venture(s), and deduct the recorded asset(s) for the investment in partnerships and joint ventures.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the *Taxation Act, 2007* (Ontario) and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the *Taxation Act, 2007* (Ontario).

** **Rules for total revenue**
- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the tax year is less than 51 weeks, **multiply** the total revenue of the corporation or the partnership, whichever applies, by 365 and **divide** by the number of days in the tax year.
- The amount on line 144 is determined for the partnership or joint venture fiscal period that ends in the tax year of the corporation. If the partnership or joint venture has 2 or more fiscal periods ending in the filing corporation's tax year, **multiply** the sum of the total revenue for each of the fiscal periods by 365 and **divide** by the total number of days in all the fiscal periods.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the *Taxation Act, 2007* (Ontario) and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the *Taxation Act, 2007* (Ontario).

Part 2 – Calculation of adjusted net income/loss for CMT purposes

Net income/loss per financial statements *			210	747,724
Add (to the extent reflected in income/loss):				
Provision for current income taxes/cost of current income taxes	220			
Provision for deferred income taxes (debits)/cost of future income taxes	222	342,923		
Equity losses from corporations	224			
Financial statement loss from partnerships and joint ventures	226			
Dividends deducted as interest expense on financial statements (subsection 57(2) of the *Taxation Act, 2007* (Ontario)), excluding dividends paid by credit unions under subsection 137(4.1) of the federal Act	230			
Other additions (see note below):				
Share of adjusted net income of partnerships and joint ventures **	228			
Total patronage dividends received, not already included in net income/loss	232			
281	282			
283	284			
Subtotal		342,923 ▶		342,923 A
Deduct (to the extent reflected in income/loss):				
Provision for recovery of current income taxes/benefit of current income taxes	320			
Provision for deferred income taxes (credits)/benefit of future income taxes	322			
Equity income from corporations	324			
Financial statement income from partnerships and joint ventures	326			
Dividends deductible under section 112, section 113, or subsection 138(6) of the federal Act	330			
Dividends not taxable under section 83 of the federal Act (from Schedule 3)	332			
Gain on donation of listed security or ecological gift	340			
Accounting gain on transfer of property to a corporation under section 85 or 85.1 of the federal Act ***	342			
Accounting gain on transfer of property to/from a partnership under section 85 or 97 of the federal Act ****	344			
Accounting gain on disposition of property under subsection 13(4), subsection 14(6), or section 44 of the federal Act *****	346			
Accounting gain on a windup under subsection 88(1) of the federal Act or an amalgamation under section 87 of the federal Act	348			
Other deductions (see note below):				
Share of adjusted net loss of partnerships and joint ventures **	328			
Tax payable on dividends under subsection 191.1(1) of the federal Act **multiplied** by 3	334			
Interest deducted/deductible under paragraph 20(1)(c) or (d) of the federal Act, not already included in net income/loss	336			
Patronage dividends paid (from Schedule 16) not already included in net income/loss	338			
381	382			
383	384			
385	386			
387	388			
389	390			
Subtotal		▶		B
Adjusted net income/loss for CMT purposes (line 210 **plus** amount A **minus** amount B)			490	1,090,647

If the amount on line 490 is positive and the corporation is subject to CMT as determined in Part 1, enter the amount on line 515 in Part 3.

If the amount on line 490 is negative, enter the amount on line 760 in Part 7 (enter as a positive amount).

Note

In accordance with *Ontario Regulation 37/09*, in calculating net income for CMT purposes, accounting income should be adjusted to remove unrealized gains and losses on mark-to-market property, as well as foreign currency gains and losses on assets, that are included in income for accounting purposes but not in income for income tax purposes. In later years, accounting income is adjusted in arriving at net income for CMT purposes by including these gains or losses when they are realized.

These realized gains and losses apply to the disposition of mark-to-market property:

– that is not capital property in the year;

– that is capital property and realized in the year or the preceding tax year that ends after March 22, 2007.

The mark-to-market rules also apply to partnerships. A corporate partner's share of a partnership's adjusted income flows through on a proportionate basis to the corporate partner.

* **Rules for net income/loss**

– Banks must report net income/loss as per the report accepted by the Superintendent of Financial Institutions under the federal *Bank Act*, adjusted so consolidation and equity methods are not used.

– Life insurance corporations must report net income/loss as per the report accepted by the federal Superintendent of Financial Institutions or equivalent provincial insurance regulator, before SAT and adjusted so consolidation and equity methods are not used. If the life insurance corporation is resident in Canada and carries on business in and outside of Canada, **multiply** the net income/loss by the ratio of the Canadian reserve liabilities **divided** by the total reserve liability. The reserve liabilities are calculated in accordance with Regulation 2405(3) of the federal Act.

Part 2 – Calculation of adjusted net income/loss for CMT purposes (continued)

– Other corporations must report net income/loss in accordance with generally accepted accounting principles, except that consolidation and equity methods must not be used. When the equity method has been used for accounting purposes, equity losses and equity income are removed from book income/loss on lines 224 and 324 respectively.

– Corporations, other than insurance corporations, should report net income from line 9999 of the GIFI (Schedule 125) on line 210.

** The share of the adjusted net income of a partnership or joint venture is calculated as if the partnership or joint venture were a corporation and the tax year of the partnership or joint venture were its fiscal period. For a corporation with an indirect interest in a partnership through one or more partnerships, determine the corporation's share according to clause 54(5)(c) of the *Taxation Act, 2007* (Ontario).

*** A joint election will be considered made under subsection 60(1) of the *Taxation Act, 2007* (Ontario) if there is an entry on line 342, and an election has been made for transfer of property to a corporation under subsection 85(1) of the federal Act.

**** A joint election will be considered made under subsection 60(2) of the *Taxation Act, 2007* (Ontario) if there is an entry on line 344, and an election has been made under subsection 85(2) or 97(2) of the federal Act.

***** A joint election will be considered made under subsection 61(1) of the *Taxation Act, 2007* (Ontario) if there is an entry on line 346, and an election has been made under subsection 13(4) or 14(6) and/or section 44 of the federal Act.

For more information on how to complete this part, see the *T2 Corporation – Income Tax Guide*.

Part 3 – Calculation of CMT payable

Adjusted net income for CMT purposes (line 490 in Part 2, if positive)		515	1,090,647	
Deduct:				
CMT loss available (amount R from Part 7)				
Minus: Adjustment for an acquisition of control *	518			
Adjusted CMT loss available		▶		C
Net income subject to CMT calculation (if negative, enter "0")		520	1,090,647	

Amount from line 520: 1,090,647 × (Number of days in the tax year before July 1, 2010: 365 / Number of days in the tax year: 365) × 4 % = 43,626 **1**

Amount from line 520: 1,090,647 × (Number of days in the tax year after June 30, 2010: ____ / Number of days in the tax year: 365) × 2.7 % = ____ **2**

Subtotal (amount **1** **plus** amount 2) 43,626 **3**

Gross CMT: amount on line 3 above x OAF **	540	43,626	
Deduct:			
Foreign tax credit for CMT purposes ***	550		
CMT after foreign tax credit deduction (line 540 **minus** line 550) (if negative, enter "0")		43,626	D
Deduct:			
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)			
Net CMT payable (if negative, enter "0")		43,626	E

Enter amount E on line 278 of Schedule 5, *Tax Calculation Supplementary – Corporations*, and complete Part 4.

* Portion of CMT loss available that exceeds the adjusted net income for the tax year from business(es) continued from before the acquisition of control. See subsection 58(3) of the *Taxation Act, 2007* (Ontario).

*** Enter "0" on line 550 for life insurance corporations as they are not eligible for this deduction. For all other corporations, enter the cumulative total of amount J for the province of Ontario from Part 9 of Schedule 21 on line 550.

** **Calculation of the Ontario allocation factor (OAF):**

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "Ontario," enter "1" on line F.

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "multiple," complete the following calculation, and enter the result on line F:

Ontario taxable income **** / Taxable income ***** ____ = ____

Ontario allocation factor .... 1.00000 F

**** Enter the amount allocated to Ontario from column F in Part 1 of Schedule 5. If the taxable income is nil, calculate the amount in column F as if the taxable income were $1,000.

***** Enter the taxable income amount from line 360 or amount Z of the T2 return, whichever applies. If the taxable income is nil, enter "1,000."

Part 4 – Calculation of CMT credit carryforward

CMT credit carryforward at the end of the previous tax year *			G		
Deduct:					
CMT credit expired *	600				
CMT credit carryforward at the beginning of the current tax year * (see note below)			▶	620	
Add:					
CMT credit carryforward balances transferred on an amalgamation or the windup of a subsidiary (see note below)				650	
CMT credit available for the tax year (amount on line 620 **plus** amount on line 650)					H
Deduct:					
CMT credit deducted in the current tax year (amount P from Part 5)					I
Subtotal (amount H **minus** amount I)					J
Add:					
Net CMT payable (amount E from Part 3)		43,626			
SAT payable (amount O from Part 6 of Schedule 512)					
Subtotal		43,626	▶	43,626	K
CMT credit carryforward at the end of the tax year (amount J **plus** amount K)			670	43,626	L

* For the first harmonized T2 return filed with a tax year that includes days in 2009:
- do not enter an amount on line G or line 600;
- for line 620, enter the amount from line 2336 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line G the amount from line 670 of Schedule 510 from the previous tax year.

Note: If you entered an amount on line 620 or line 650, complete Part 6.

Part 5 – Calculation of CMT credit deducted from Ontario corporate income tax payable

CMT credit available for the tax year (amount H from Part 4)				M
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)			1	
For a corporation that is not a life insurance corporation:				
CMT after foreign tax credit deduction (amount D from Part 3)	43,626 2			
For a life insurance corporation:				
Gross CMT (line 540 from Part 3)	3			
Gross SAT (line 460 from Part 6 of Schedule 512)	4			
The **greater** of amounts 3 and 4	5			
Deduct: line 2 or line 5, whichever applies:		43,626	6	
Subtotal (if negative, enter "0")			▶	N
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)				
Deduct:				
Total refundable tax credits excluding Ontario qualifying environmental trust tax credit (amount J6 **minus** line 450 from Schedule 5)		926		
Subtotal (if negative, enter "0")			▶	O
CMT credit deducted in the current tax year (least of amounts M, N, and O)				P

Enter amount P on line 418 of Schedule 5 and on line I in Part 4 of this schedule.

Is the corporation claiming a CMT credit earned before an acquisition of control? 675 1 Yes ☐ 2 No ☒

If you answered **yes** to the question at line 675, the CMT credit deducted in the current tax year may be restricted. For information on how the deduction may be restricted, see subsections 53(6) and (7) of the *Taxation Act, 2007* (Ontario).

Part 6 – Analysis of CMT credit available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin	CMT credit balance *
10th previous tax year	680
9th previous tax year	681
8th previous tax year	682
7th previous tax year	683
6th previous tax year	684
5th previous tax year	685
4th previous tax year	686
3rd previous tax year	687
2nd previous tax year	688
1st previous tax year	689
Total **	

* CMT credit that was earned (by the corporation, predecessors of the corporation, and subsidiaries wound up into the corporation) in each of the previous 10 tax years and has not been deducted.

** Must equal the total of the amounts entered on lines 620 and 650 in Part 4.

Part 7 – Calculation of CMT loss carryforward

CMT loss carryforward at the end of the previous tax year * . . . . ____________ Q

Deduct:

CMT loss expired * . . . . **700** ____________

CMT loss carryforward at the beginning of the tax year * (see note below) . . . . ____________ ▶ **720** ____________

Add:

CMT loss transferred on an amalgamation under section 87 of the federal Act ** (see note below) . . . . **750** ____________

CMT loss available (line 720 **plus** line 750) . . . . ____________ R

Deduct:

CMT loss deducted against adjusted net income for the tax year (lesser of line 490 (if positive) and line C in Part 3) . . . . ____________

Subtotal (if negative, enter "0") ____________ S

Add:

Adjusted net loss for CMT purposes (amount from line 490 in Part 2, if **negative**) (enter as a positive amount) . . . . **760** ____________

CMT loss carryforward balance at the end of the tax year (amount S **plus** line 760) . . . . **770** ____________ T

* For the first harmonized T2 return filed with a tax year that includes days in 2009:

- do not enter an amount on line Q or line 700;
- for line 720, enter the amount from line 2214 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line Q the amount from line 770 of Schedule 510 from the previous tax year.

** Do not transfer a loss on a vertical amalgamation under subsection 87(2.11) of the federal Act or other amalgamation of a parent and its subsidiary.
Note: If you entered an amount on line 720 or line 750, complete Part 8.

Part 8 – Analysis of CMT loss available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin	Balance earned in a tax year ending before March 23, 2007 *	Balance earned in a tax year ending after March 22, 2007 **
10th previous tax year	810	820
9th previous tax year	811	821
8th previous tax year	812	822
7th previous tax year	813	823
6th previous tax year	814	824
5th previous tax year	815	825
4th previous tax year	816	826
3rd previous tax year	817	827
2nd previous tax year	818	828
1st previous tax year		829
Total ***		

* Adjusted net loss for CMT purposes that was earned (by the corporation, by subsidiaries wound up into or amalgamated with the corporation before March 22, 2007, and by other predecessors of the corporation) in each of the previous 10 tax years that ended before March 23, 2007, and has not been deducted.

** Adjusted net loss for CMT purposes that was earned (by the corporation and its predecessors, but not by a subsidiary predecessor) in each of the previous 20 tax years that ended after March 22, 2007, and has not been deducted.

*** The total of these two columns must equal the total of the amounts entered on lines 720 and 750.

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SCHEDULE 515

ONTARIO CAPITAL TAX ON OTHER THAN FINANCIAL INSTITUTIONS

Name of corporation	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- Complete this schedule for a corporation with a permanent establishment in Ontario at any time in the tax year and that is a corporation other than a financial institution. The Ontario capital tax on other than financial institutions is levied under section 64 of the *Taxation Act, 2007* (Ontario).
- To complete this schedule, you have to complete Schedule 33, *Part I.3 Tax on Large Corporations*. File completed copies of both schedules with the *T2 Corporation Income Tax Return* within six months of the end of the tax year.
- A corporation is exempt from Ontario capital tax if it was one of the following:
  1) a corporation that is liable to the special additional tax according to section 74 of the *Corporations Tax Act* (Ontario);
  2) a credit union;
  3) a deposit insurance corporation according to section 137.1 of the federal *Income Tax Act*;
  4) a family farm corporation for the year as defined by subsection 64(3) of the *Taxation Act*, 2007 (Ontario), other than a corporation for which a determination has been made under subsection 31(2) of the federal Act;
  5) a family fishing corporation, as defined by subsection 64(3) of the *Taxation Act, 2007* (Ontario); or
  6) a corporation exempt from income tax according to section 149 of the federal Act.

Part 1 – Taxable capital of a corporation resident in Canada other than a financial institution

Amount A from Part 1 of Schedule 33	100	22,371,040	
Add:			
Accumulated other comprehensive income at the end of the year	105		
Subtotal		22,371,040 ▶	22,371,040 A
Deduct:			
Amount B from Part 1 of Schedule 33	110	661,022	
Amount on line 490 from Part 2 of Schedule 33	115	582,850	
Subtotal		1,243,872 ▶	1,243,872 B
Taxable capital (amount A **minus** amount B) (if negative, enter "0")	120		21,127,168

Part 2 – Capital deduction

Complete this part only if the corporation is associated.

Are you electing under subsection 83(2) of the *Taxation Act, 2007* (Ontario)? **190** 1 Yes ☐ 2 No ☒

If you answered **no** to the question at line 190, complete line 220. If you answered **yes** to the question at line 190, complete line 305 by using Schedule 516, *Capital Deduction Election of Associated Group for the Allocation of Net Deduction*, to calculate the amount to be entered on line 300.

$$\frac{\text{Taxable capital (from line 120) or taxable capital employed in Canada of a corporation that was a non-resident of Canada (from line 790 in Part 4 of Schedule 33)} \quad \textbf{200} \quad 21{,}127{,}168}{\text{Taxable capital or taxable capital employed in Canada of every corporation with a permanent establishment in Canada and associated for the last tax year *} \quad \textbf{210} \quad 21{,}127{,}168} \times 15{,}000{,}000\ \$ =$$

Capital deduction **220** 15,000,000

* This amount includes the filing corporation's taxable capital or taxable capital employed in Canada. Do not include an amount from a financial institution or corporation that is exempt from capital tax under Division E of the *Taxation Act, 2007* (Ontario) or Part III of the *Corporations Tax Act* (Ontario).

$$\frac{\text{Allocation of net deduction (from line 600 for the filing corporation from Schedule 516)} \quad \textbf{300} \quad \underline{\qquad}}{\text{Ontario allocation factor (OAF) (amount I in Part 3)}} =$$

Capital deduction **305** ____________

Part 3 – Ontario capital tax payable

Taxable capital (enter amount from line 120 in Part 1) or taxable capital employed in Canada of a corporation that was a non-resident of Canada (enter amount from line 790 in Part 4 of Schedule 33), whichever applies **320** 21,127,168

Deduct:

Capital deduction (Enter $15,000,000 if the corporation is not associated. Otherwise, enter the amount from line 220 or line 305, whichever applies, from Part 2) . . . . 15,000,000 B

Net amount (line 320 **minus** amount B) (if negative, enter "0") . . . . 6,127,168 C

Amount C 6,127,168 x (Number of days in the tax year before January 1, 2010 / Number of days in the tax year) 365 / 365 x 0.00225 = 13,786 D

Amount C 6,127,168 x (Number of days in the tax year after December 31, 2009 and before July 1, 2010 / Number of days in the tax year) ____ / 365 x 0.00150 = ____ E

Subtotal (amount D **plus** amount E) 13,786 F

Amount F 13,786 x OAF (amount on line I) 1.00000 = ... 13,786 G

Amount G 13,786 x (Number of days in the tax year * / 365) 365 / 365 = ... 13,786 H

Deduct:

Capital tax credit for manufacturers (enter amount J from Part 4) . . . . **350** ____

Ontario capital tax payable (amount H **minus** line 350) (if negative, enter "0") **400** 13,786

Enter amount from line 400 on line 282 of Schedule 5, *Tax Calculation Supplementary - Corporations.*

* Enter either 365 if there are at least 51 weeks in the tax year, or the number of days in the year, whichever applies.

Calculation of the Ontario allocation factor (OAF)

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "Ontario," enter "1" on line I.

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "multiple," complete the following calculation and enter the result on line I:

(Ontario taxable income ** / Taxable income ***) ____ = ____

Ontario allocation factor . . . . 1.00000 I

** Enter the amount allocated to Ontario from column F in Part 1 of Schedule 5. If the taxable income is nil, calculate the amount in column F as if the taxable income were $1,000.

*** Enter the taxable income amount from line 360 or line Z of the T2 return, whichever applies. If the taxable income is nil, enter "1,000."

Part 4 – Capital tax credit for manufacturers

(Ontario manufacturing labour cost* **405** / Total Ontario labour cost** **410**) ____ x 100 = ... **420** ____ %

If the percentage on line 420 is 20% or less, enter "0" on line J.

If the percentage on line 420 is at least 50%, enter amount H from Part 3 on line J.

If the percentage on line 420 is more than 20% but less than 50%, complete the following calculation and enter the result on line J:

((percentage from line 420) – 20% / 30%) ____ % / 30.000 % x 13,786 Amount H from Part 3 = ____

Capital tax credit for manufacturers . . . . ____ J

Enter amount J on line 350 in Part 3

* As defined in subsection 83.1(4) of the *Taxation Act, 2007* (Ontario)

** As defined in subsection 83.1(5) of the *Taxation Act, 2007* (Ontario)

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SCHEDULE 524

ONTARIO SPECIALTY TYPES

Name of corporation	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- Use this schedule to identify the specialty type of a corporation carrying on business in the province of Ontario through a permanent establishment if:
  - its tax year includes January 1, 2009;
  - the tax year is the first year after incorporation or an amalgamation; or
  - there is a change to the specialty type.
- If none of the listed specialty types applies, tick box 99 "Other."
- Unless otherwise noted, references to sections, subsections, and clauses are from the *Taxation Act, 2007* (Ontario).

Specialty types

100 Identify the specialty type that applies to your corporation:

- [ ] 01 Family farm corporation – See subsection 64(3).
- [ ] 02 Family fishing corporation – See subsection 64(3).
- [ ] 03 Mortgage investment corporation – See subsection 130.1(6) of the federal *Income Tax Act.*
- [ ] 04 Credit union – See subsection 137(6) of the federal Act.
- [ ] 06 Bank – See subsection 248(1) of the federal Act.
- [ ] 08 Financial institution prescribed by regulation only – See clause 66(2)(f).
- [ ] 09 Registered securities dealer – See subsection 248(1) of the federal Act.
- [ ] 10 Farm feeder finance co-operative corporation
- [ ] 11 Insurance corporation – See subsection 248(1) of the federal Act.
- [ ] 12 Mutual insurance – See subsection 27(2) of the *Taxation Act, 2007* (Ontario) and paragraph 149(1)(m) of the federal Act.
- [ ] 13 Specialty mutual insurance
- [ ] 14 Mutual fund corporation – See subsection 131(8) of the federal Act.
- [ ] 15 Bare trustee corporation
- [ ] 16 Professional corporation (incorporated professional only) – See subsection 248(1) of the federal Act.
- [ ] 17 Limited liability corporation
- [ ] 18 Generator of electrical energy for sale, or producer of steam for use in the generation of electrical energy for sale – See subsection 33(7).
- [X] 19 Hydro successor, municipal electrical utility, or subsidiary of either – See subsection 91.1(1) and section 88 of the *Electricity Act, 1998* (Ontario).
- [ ] 20 Producer and seller of steam for uses other than for the generation of electricity – See subsection 33(7).
- [ ] 21 Mining corporation
- [ ] 22 Non-resident corporation
- [ ] 99 Other (if none of the previous descriptions apply)

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SCHEDULE 546

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the *Business Corporations Act* (BCA) or *Corporations Act* (CA), except for registered charities under the federal *Income Tax Act*. This completed schedule serves as a *Corporations Information Act* Annual Return under the Ontario *Corporations Information Act*.
- Complete parts 1 to 4. Complete parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario *Corporations Information Act* Annual Return must be delivered within six months after the end of the corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up to date. To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. For more information, visit **www.ServiceOntario.ca**.
- This schedule contains non-tax information collected under the authority of the Ontario *Corporations Information Act*. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

Part 1 – Identification

100 Corporation's name (exactly as shown on the MGS public record)
BRANT COUNTY POWER INC.

Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent	**110** Date of incorporation or amalgamation, whichever is the most recent (Year Month Day)	**120** Ontario Corporation No.
Ontario	2000-10-18	1433580

Part 2 – Head or registered office address (P.O. box not acceptable)

200 Care of (if applicable)

210 Street number	**220** Street name	**230** Suite number
65	DUNDAS STREET EAST	

240 Additional address information

250 Municipality (e.g., city, town)	**260** Province/state	**270** Country	**280** Postal/zip code
PARIS	ON	CA	N3L 3H1

Part 3 – Change identifier

Have there been any changes in any of the information most recently filed for the public record maintained by the MGS with respect to names, addresses for service, and the date elected/appointed and date ceased of the directors and five most senior officers, or the corporation's mailing address or language of preference? Obtain a Corporation Profile Report to review the information shown for the corporation on the public record maintained by the MGS. For more information, visit **www.ServiceOntario.ca**.

300 [1] If there have been no changes, enter **1** in this box and then go to "Part 4 – Certification."
If there are changes, enter **2** in this box and complete the applicable parts on the next page, and then go to "Part 4 – Certification."

Part 4 – Certification

I certify that all information given in this *Corporations Information Act* Annual Return is true, correct, and complete.

450 ED (Last name) **451** GLASBERGEN (First name)

454 ______________________, Middle name(s)

460 [2] Please enter one of the following numbers in this box for the above-named person: enter **1** for director, **2** for officer, or **3** for other individual having knowledge of the affairs of the corporation. If you are a director and officer, enter **1** or **2**.

Note: Sections 13 and 14 of the Ontario *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Complete the applicable parts to report changes in the information recorded on the MGS public record.

Part 5 – Mailing address

500 ☐ Please enter one of the following numbers in this box:
1 - Show no mailing address on the MGS public record.
2 - The corporation's mailing address is the same as the head or registered office address in Part 2 of this schedule.
3 - The corporation's complete mailing address is as follows:

510 Care of (if applicable)

520 Street number | **530** Street name | **540** Suite number

550 Additional address information

560 Municipality (e.g., city, town) | **570** Province/state | **580** Country | **590** Postal/zip code

Part 6 – Language of preference

600 ☐ Indicate your language preference by entering **1** for English or **2** for French. This is the language of preference recorded on the MGS public record for communication with the corporation. This may be different from line 990 on the T2 return.

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SCHEDULE 550

ONTARIO CO-OPERATIVE EDUCATION TAX CREDIT

Name of corporation	Business Number	Tax year-end Year Month Day
BRANT COUNTY POWER INC.	89113 2011 RC0001	2009-12-31

- Use this schedule to claim an Ontario co-operative education tax credit (CETC) under section 88 of the *Taxation Act, 2007* (Ontario).
- The CETC is a refundable tax credit that is equal to an eligible percentage (10% to 30%) of the eligible expenditures incurred by a corporation for a qualifying work placement. The maximum credit amount is $1,000 for each qualifying work placement ending before March 27, 2009, and $3,000 for each qualifying work placement beginning after March 26, 2009. For a qualifying work placement that straddles March 26, 2009, the maximum credit amount is prorated.
- Eligible expenditures are salaries and wages (including taxable benefits) paid or payable to a student in a qualifying work placement, or fees paid or payable to an employment agency for services performed by the student in a qualifying work placement. These expenditures must be paid on account of employment or services, as applicable, at a permanent establishment of the corporation in Ontario. Expenditures for a work placement (WP) are not eligible expenditures if they are greater than the amounts that would be paid to an arm's length employee.
- A WP must meet all of the following conditions to be a qualifying work placement:
  - the student performs employment duties for a corporation under a qualifying co-operative education program (QCEP);
  - the WP has been developed or approved by an eligible educational institution as a suitable learning situation;
  - the terms of the WP require the student to engage in productive work;
  - the WP is for a period of at least 10 consecutive weeks or, in the case of an internship program, not less than 8 consecutive months and not more than 16 consecutive months;
  - the student is paid for the work performed in the WP;
  - the corporation is required to supervise and evaluate the job performance of the student in the WP;
  - the institution monitors the student's performance in the WP; and
  - the institution has certified the WP as a qualifying work placement.
- Make sure you keep a copy of the letter of certification from the Ontario eligible educational institution containing the name of the student, the employer, the institution, the term of the WP, and the name/discipline of the QCEP to support the claim. Do not submit the letter of certification with the *T2 Corporation Income Tax Return*.
- File this schedule with the *T2 Corporation Income Tax Return*.

Part 1 – Corporate information

110 Name of person to contact for more information	**120** Telephone number including area code
GLASBERGEN ED	(519) 442-2215

Is the claim filed for a CETC earned through a partnership?* . . . . . **150** 1 Yes [ ] 2 No [X]

If you answered **yes** to the question at line 150, what is the name of the partnership? . . . . . **160** ______

Enter the percentage of the partnership's CETC allocated to the corporation . . . . . **170** ______ %

* When a corporate member of a partnership is claiming an amount for eligible expenditures incurred by a partnership, complete a Schedule 550 for the partnership as if the partnership were a corporation. Each corporate partner, other than a limited partner, should file a separate Schedule 550 to claim the partner's share of the partnership's CETC. The allocated amounts can not exceed the amount of the partnership's CETC.

Part 2 – Eligibility

1. Did the corporation have a permanent establishment in Ontario in the tax year? . . . . . **200** 1 Yes [X] 2 No [ ]
2. Was the corporation exempt from tax under Part III of the *Taxation Act*, 2007 (Ontario)? . . . . . **210** 1 Yes [ ] 2 No [X]

If you answered **no** to question 1 or **yes** to question 2, then the corporation is **not eligible** for the CETC.

Part 3 – Eligible percentage for determining the eligible amount

Corporation's salaries and wages paid in the previous tax year * **300** 1,500,000

For eligible expenditures incurred before March 27, 2009:

- If line 300 is $400,000 or less, enter 15% on line 310.
- If line 300 is $600,000 or more, enter 10% on line 310.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 310 using the following formula:

$$\text{Eligible percentage} = 15\,\% - \left[5\,\% \times \left(\frac{\text{amount on line 300} \quad \textbf{minus} \ \$ \ 400{,}000}{\$ \ 200{,}000} \right) \right]$$

Eligible percentage for determining the eligible amount .... **310** 10.000 %

For eligible expenditures incurred after March 26, 2009:

- If line 300 is $400,000 or less, enter 30% on line 312.
- If line 300 is $600,000 or more, enter 25% on line 312.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 312 using the following formula:

$$\text{Eligible percentage} = 30\,\% - \left[5\,\% \times \left(\frac{\text{amount on line 300} \quad \textbf{minus} \ \$ \ 400{,}000}{\$ \ 200{,}000} \right) \right]$$

Eligible percentage for determining the eligible amount .... **312** 25.000 %

* If this is the first tax year of an amalgamated corporation and subsection 88(9) of the *Taxation Act, 2007* (Ontario) applies, enter the salaries and wages paid in the previous tax year by the predecessor corporations.

Part 4 – Calculation of the Ontario co-operative education tax credit

Complete a separate entry for each student for each qualifying work placement that ended in the corporation's tax year. If a qualifying work placement would otherwise exceed four consecutive months, divide the WP into periods of four consecutive months and enter each full period of four consecutive months as a separate WP. If the WP does not divide equally into four-month periods and if the period that is less than 4 months is 10 or more consecutive weeks, then enter that period as a separate WP. If that period is less than 10 consecutive weeks, then include it with the WP for the last period of 4 consecutive months. Consecutive WPs with two or more associated corporations are deemed to be with only one corporation, as designated by the corporations.

	A Name of university, college, or other eligible educational institution **400**	B Name of qualifying co-operative education program **405**
1.	MOHAWK COLLEGE	ACCOUNTING
2.		

	C Name of student **410**	D Start date of WP (see note 1 below) **430**	E End date of WP (see note 2 below) **435**
1.	JAMES SMYKALUK	2009-01-01	2009-04-30
2.			

Note 1: When the WP has been divided into separate periods because it exceeds four consecutive months, enter the start date for the separate WP.

Note 2: When the WP has been divided into separate periods because it exceeds four consecutive months, enter the end date for the separate WP.

Part 4 – Calculation of the Ontario co-operative education tax credit (continued)

	F1 Eligible expenditures before March 27, 2009 (see note 1 below) 450	Eligible percentage before March 27, 2009 (from line 310 in Part 3)	F2 Eligible expenditures after March 26, 2009 (see note 1 below) 452	Eligible percentage after March 26, 2009 (from line 310a in Part 3)	X Number of consecutive weeks of the WP completed by the student before March 27, 2009 (see note 3 below)	Y Total number of consecutive weeks of the student's WP (see note 3 below)
1.	5,050	10.000 %	1,684	25.000 %	11	16
2.		%		%		

	G Eligible amount (eligible expenditures **multiplied** by eligible percentage) (see note 2 below) 460	H Maximum CETC per WP (see note 3 below) 462	I CETC on eligible expenditures (column G or H, whichever is less) 470	J CETC on repayment of government assistance (see note 4 below) 480	K CETC for each WP (column I or column J) 490
1.	926	1,626	926		926
2.					

Ontario co-operative education tax credit (total of amounts in column K) **500** 926 **L**

or, if the corporation answered **yes** at line 150 in Part 1, determine the partner's share of amount L:

Amount L ______________ x percentage on line 170 in Part 1 ________ % = ... ______________ **M**

Enter amount L or M, whichever applies, on line 452 of Schedule 5, *Tax Calculation Supplementary – Corporations*. If you are filing more than one Schedule 550, add the amounts from line L or M, whichever applies, on all the schedules and enter the total amount on line 452 of Schedule 5.

Note 1: Reduce eligible expenditures by all government assistance, as defined under subsection 88(21) of the *Taxation Act, 2007* (Ontario), that the corporation has received, is entitled to receive, or may reasonably expect to receive, for the eligible expenditures, on or before the filing due date of the *T2 Corporation Income Tax Return* for the tax year.

Note 2: Calculate the eligible amount (Column G) using the following formula:

Column G = (column F1 x percentage on line 310) + (column F2 x percentage on line 312)

Note 3: If the WP ends before March 27, 2009, the maximum credit amount for the WP is $1,000.
If the WP begins after March 26, 2009, the maximum credit amount for the WP is $3,000.
If the WP begins before March 27, 2009, and ends after March 26, 2009, calculate the maximum credit amount using the following formula:

($1,000 x X/Y) + [$3,000 x (Y – X)/Y]

where "X" is the number of consecutive weeks of the WP completed by the student before March 27, 2009, and "Y" is the total number of consecutive weeks of the student's WP.

Note 4: When claiming a CETC for repayment of government assistance, complete a **separate entry** for each repayment and complete columns A to E and J and K with the details for the previous year WP in which the government assistance was received. Include the amount of government assistance repaid in the tax year multiplied by the eligible percentage for the tax year in which the government assistance was received, to the extent that the government assistance reduced the CETC in that tax year.