



**Wellington North Power Inc.**

290 Queen Street West, PO Box 359, Mount Forest, ON N0G 2L0  
Phone: 519.323.1710 Fax: 519.323.2425 E-mail: [wnp@wellingtonnorthpower.com](mailto:wnp@wellingtonnorthpower.com)

[www.wellingtonnorthpower.com](http://www.wellingtonnorthpower.com)

February 24, 2011

Ontario Energy Board  
Attention: Ms. Kirsten Walli, Board Secretary  
2300 Yonge Street  
27th Floor  
P.O. Box 2319  
Toronto, Ontario  
M4P 1E4

Dear Kirsten Walli:

Re: Wellington North Power Inc. – 2011 IRM3 Rate Application LLP Rate Rider  
Licence #ED-2002-0511; Board File No. EB-2010-0119

In accordance with the Decision and Order of February 22, 2011 enclosed please find two copies of the schedule allocating the Late Payment Penalty of \$11,575.34 to Wellington North Power Inc's customer classes, based on revenues per class and customer counts reported for December 31, 2009 in the RRR 2.1.5 of April 30, 2010.

Wellington North Power has also filed a copy on the Ontario Energy Board RESS site and sent an electronic copy by e-mail, with the excel spreadsheet used to complete the calculations.

Should you have any questions please do not hesitate to contact me at 519-323-1710.

Yours very truly,

Judy Rosebrugh, President & CEO  
Wellington North Power Inc.

Wellington North Power Inc. - OEB Licence ED-2002-0511

	2009 RRR Filing Data 2.1.5 Distribution Revenue	Revenue Proportion	Appendix A Recovery Amount	2009 RRR Filing Data Customers/Connections	Annual charge per cust/conn	Monthly Fixed Charge Rate Rider	Reasonableness Check
Residential	\$ 865,937	48%	\$ 5,591.77	3,056	\$ 1.83	\$ 0.15	\$ 5,591.77
General Servicer <50kW	\$ 297,891	17%	\$ 1,923.63	480	\$ 4.01	\$ 0.33	\$ 1,923.63
General Service >50kW	\$ 559,777	31%	\$ 3,614.75	49	\$ 73.77	\$ 6.15	\$ 3,614.75
Senitnel Lights	\$ 9,502	1%	\$ 61.36	33	\$ 1.86	\$ 0.15	\$ 61.36
Street Lights	\$ 59,222	3%	\$ 382.43	931	\$ 0.41	\$ 0.03	\$ 382.43
Unmetered Scattered Load	\$ 218	0%	\$ 1.41	3	\$ 0.47	\$ 0.04	\$ 1.41
<b>Total</b>	<b>\$ 1,792,548</b>	<b>100%</b>	<b>\$ 11,575</b>				<b>\$ 11,575.34</b>

Annual Wholesale Cost of Power (\$)	Wholesale KWH (kWh)
6,328,526.92	93,415,381.50
Retail KWH (kWh)	Distribution System Losses (kWh)
87,132,498.80	6,282,882.70

**Customers, Demand and Revenues**

Rate Class	Number	Billed kWh	Revenues Account (4080)	
Residential Customers	3,056	25,181,847.10	865,937.11	

  

Rate Class	Number	Billed kW	Billed kWh	Revenues Account (4080)
General Service < 50 kW Customers	480	12,318	11,485,058.40	297,891.38
General Service >= 50 kW Customers	49	139,587	49,673,928.40	559,777.45
Large Use (>5,000 kW) Customers				
Street Lighting Connections	931	2,022	750,742.00	59,222.19
Sentinel Lighting Connections	33	89	31,618.50	9,501.90
Sub Transmission				
Scattered Unmetered Loads	3		9,304.50	217.93

**Net Metering Initiative**

Please indicate the number of Net Metering Customers and Total Capacity Installed as of December 31st of the reported year.

	Number of Net Metering Customers	Total Installed Capacity (kW)
Wind	0	
Water	0	
Solar	0	
Biomass	0	

**Utility Characteristics**

Total Service Area (SQ.KM)	Rural Service Area (SQ.KM)	Urban Service Area (SQ.KM)
Service Area Population	Municipal Population	Number of Seasonal Occupancy Customers
Utility Winter Max Monthly Peak Load (kw)	Utility Summer Max Monthly Peak Load (kw)	Utility Average Peak Load (kw)
16,602	14,640	14,642

Utility Average Load Factor

87

Total Circuit Kilometers of Line (route kms only)

Overhead Kilometers of Line

Underground Circuit Kilometers of Line

Circuit Kilometers of Line by Type (route kms only)

3 Phase

2 Phase

Single Phase

Total of all phases

Number of Transformers By Type

Transmission

Sub-transmission

Distribution

Miscellaneous Utility Characteristics

System Voltage Levels (KV)

Number of Distribution and Transmission Stations and Voltages

Does Utility have Control Center



Control Center Comments

Transmission System Description (>50kV)

Special Circumstances/Unique Attributes

Submit?

\* Submit Form

No

