

January 25, 2007

Board Secretary
Ontario Energy Board
P.O. Box 2319
26th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Board Secretary:

2007 Electricity Distribution Rate Application - Board File No. EB-2007-0555,
ED 2003-0014

Pursuant to the Board's Filing Instructions for 2007 Electricity Distribution Rate Applications dated January 17, 2007, Milton Hydro Distribution Inc. is submitting three (3) hard copies of all materials to be filed in relation to the 2007 EDR application along with a CD containing all electronic files.

If you have any questions, please call me.

Yours truly,

A handwritten signature in black ink, appearing to be 'Don Thorne', with a stylized flourish at the end.

Don Thorne, P. Eng.
President/CEO

Milton Hydro Distribution Inc. ED-2003-0014
2007 Electricity Rate Application EB-2007-0555

Manager's Summary

Milton Hydro Distribution Inc. ("Milton Hydro") is submitting its 2007 Electricity Rate Application for rates effective May 1, 2007. Milton Hydro used the 2007 electricity distribution rate application model (the "2007 IRM Model") as distributed by the Board in its direction of December 20, 2006.

2006 Smart Meter Information (Sheet 4)

Milton Hydro filed a Smart Meter Investment Plan (EB-2006-0246) on December 15, 2006. As a priority installation for the province, Milton Hydro's Smart Meter Investment plan which is included as Appendix "B" in this submission, envisions 100% of the metered customer base having smart meters by the end of the 2007 rate year. In a Staff Discussion Paper released July 25, 2006, the Ontario Energy Board ("OEB") staff proposed an increase in 2007 of \$1.00 to the fixed distribution rate of distributors currently working to achieve the government's target of smart meter installations (800,000) by the end of 2007 (i.e., Toronto Hydro, PowerStream, Enersource, Veridian, Hydro Ottawa, Horizon, Newmarket, Milton Hydro, and Chatham-Kent Hydro). It is our understanding that this proposed increase did not contemplate a complete retrofit to smart meters within any of the designated LDCs service areas by the end of the 2007 rate year. In its submission, Milton Hydro estimated a charge of \$2.13 per metered customer per month that will permit Milton Hydro to implement its smart meter plan. Calculation details are included in the Smart Meter Investment Plan in Appendix "B". Costs are estimated and based on best information available at this time. It was proposed that actual costs would be tracked in the smart metering variance accounts previously established by the OEB with future disposition through regulatory processes.

For the purposes of the 2007 Electricity Rate Application, Milton Hydro did not include any Smart Meter Information in Column F of Sheet 4.

CDM Adjustment (Sheet 6)

In the Board's Decision on Motion dated July 5, 2005 regarding Milton Hydro Distribution Inc.'s Notice of Motion seeking an Order Varying the Decision and Order of the Board in RP-2005-0020/EB-2005-0391 with regard to our 2006 CDM plan, the Board authorized the establishment of the deferral account requested by Milton Hydro to record the proposed 2006 CDM spending. The Board also noted that "by authorizing the deferral account, the Board does not dispense with the requirement for Milton Hydro to demonstrate the prudence of the expenditures recorded in the deferral account at the time that it seeks clearance of the deferral account balances through rates". Accordingly, Milton Hydro is seeking to include in its 2007 distribution rates the \$300,750 relating to

our 2006 CDM plan. Under separate cover to the Board, Milton Hydro is also requesting an extension of the implementation period of our 2006 CDM plan from April 30, 2007 to October 31, 2007.

For the purposes of the 2007 Electricity Rate Application, Milton Hydro indicated on Sheet 6 that it had received Board approval for 2006 CDM spending, however as noted above the 2006 CDM expenditures were not included in 2006 rates.

Reconsideration of Loss of Revenue Decision

Milton Hydro is also asking the Board to reconsider its Decision and Order RP-2005-0020, EB-2005-0391 of April 12, 2006 relating to the Revenue loss from the reduction in consumption from a Large Volume Customer. Please note that Milton Hydro will also be providing comments under separate cover requesting further consideration concerning this same Decision and Order of the Board regarding the Bankruptcy of a Large Volume Customer.

In Decision and Order RP-2005-0020, EB-2005-0391 of April 12, 2006 relating to Loss of Revenue, the Board rejected Milton Hydro's request to recover lost distribution revenue in 2004 and 2005 of \$279,280 plus carrying charges. Milton Hydro acknowledges that Board approved rates include compensation for the risk of business losses. However by establishing materiality criteria for losses over which utility management has no control, the Board also acknowledges that there is a limit to business risks included in Board approved rates. The Board also states in this Decision that "Agreeing to the Applicant's request would constitute retroactive ratemaking, a practice not endorsed by the Board". We challenge this statement. Why would the Board establish materiality limits if it did not endorse recovery of extraordinary losses that are beyond the control of management and not contemplated in Board approved rates? Finally the Board also stated in its decision "in making this finding, the Board has concluded that failure to recover the requested amount will not cause unmanageable financial hardship to the Applicant". If the Board is linking financial hardship and materiality in its decisions to permit recovery, we are not aware of the Board's criteria in determining financial hardship. Also, assuming the Board has criteria, does the application of this criteria in the Board's decision making include an assessment as to whether the financial hardship is a direct result of the material loss or whether there are contributing factors outside of the material loss that are within the control of management. In addition, we understand that the Board is planning to consider a lost revenue recovery mechanism associated with Conservation and Demand Management. In making its decisions regarding any recovery by individual LDCs, is it the Board's intention to include financial hardship criteria? Clearly we find the application of financial hardship criteria with regard to material lost revenue beyond the control of management at best discriminatory. Milton Hydro is aware that the Board has permitted loss of revenue recovery in other applications and subject to further clarification by the Board on this matter sees no substantive differences relative to our application. We are therefore resubmitting to the Board for reconsideration our loss of revenue request. For

the Boards convenience, we have included the background material provided to the Board in our previous rate submission – See Appendix A.

Appendix A
Milton Hydro Distribution Inc. ED-2003-0014
2007 Electricity Rate Application EB-2007-0555

MANAGER'S SUMMARY – MAY 1, 2006 RATE ADJUSTMENT
MILTON HYDRO DISTRIBUTION INC.
(THE "APPLICANT")
OCTOBER 15, 2005

1. Introduction

- 1.1 The Applicant is the local electricity distribution company ("LDC") for the Town of Milton. The Applicant currently provides electricity distribution service to approximately 19,500 residential and general service customers in its service area.
- 1.2 The Applicant is filing a supplemental application to its 2006 Rate Application for an order to adjust its distribution rates. The application is seeking approval on two matters: recovery of a loss due to the bankruptcy of a large volume consumer and the recovery of lost revenue associated with the significant reduction in operations of this same large volume consumer under new ownership. In both cases, the losses are material in nature and are not the result of any decision made by management. Although these costs are out of period, they are nevertheless eligible for recovery because they were brought to the attention of the Board at the first subsequent rate application. In addition, the Applicant received approval from the Minister to "proceed to the Ontario Energy Board with an application for an adjustment in distribution rates to address the loss related to this extraordinary event" with regard to the bankruptcy.

2. Bankruptcy of a Large Volume Customer

- 2.1 On May 23, 2001, a Large Volume Customer of the Applicant obtained protection from its creditors pursuant to the Companies' Creditors Arrangement Act (CCAA) and subsequently filed an assignment in bankruptcy on April 30, 2002. As at May 23, 2001, the balance outstanding on the account was \$193,853.42.
- 2.2 In its Manager Summary included with its 2002 Rate Application, the Applicant identified certain permanent and one-time costs that, subject to audit assurance, would be included in its 2003 rate adjustment submission. One of the reasons identified to support this approach was to mitigate rate increases in the 2002 submission.

- 2.3 In the 2002 Manager's Summary, it was indicated that bad debt expense had increased significantly above the allowance provided in rates based on 1999 data as a result of customers seeking creditor protection (under the Bankruptcy Act and/or the Companies Creditors' Arrangement Act) and LDCs losing the ability to tax roll hydro arrears for owned properties. The Manager's Summary made reference to the single large volume customer (> 1000kW rate class) who had filed for bankruptcy in 2001. At that time, this customer was the Applicant's third largest customer and was the owner of the property.
- 2.4 In Appendix "A", the table from the 2002 submission is reproduced. At that time for illustrative purposes, the 1999 bad debt allowance included in rates of \$1,913 was unbundled into Cost of Power (COP wholesale) and distribution components based on the proportion of COP to total service revenue from rates. The estimated allowance in rates for 2000 and 2001 was determined by prorating the 1999 allowance based on relative service revenue.

For 2001, the estimated bad debt allowance included in rates was \$2,212. The net loss relating to the 2001 bankruptcy of the large volume customer was \$181,609 (net of recoveries from the trustee in bankruptcy). Accrued carrying charges from 2002 total \$53,749.

- 2.5 The net loss associated with the 2001 bankruptcy of \$181,609 plus carrying charges of \$53,749 is material. As a point of reference, pursuant to worksheet ADJ 3A (Distribution Expenses) of the OEB's EDR 2006 Model, the materiality threshold for adjustments to distribution expenses is calculated as \$11,371.

MATERIALITY CALCULATION:	
Distribution Expenses (Before Adjustment) from Sheet 2-2	\$5,685,450
Materiality Factor	0.20%
Materiality Threshold for Adjustments	\$11,371

- 2.6 In the 2004 rate application, the Applicant attempted to claim the net loss relating to this specific customer as an Extraordinary Event Loss. On the recommendation of Board staff, the Applicant deferred this claim until the 2005 rate submission.
- 2.7 Prior to the 2005 rate submission, the Applicant sought approval from the Minister of Energy to recover this Extraordinary Event Loss in a future rate submission. On November 9, 2004, the Applicant received permission from the Minister of Energy to "proceed to the Ontario Energy Board with an application for an adjustment in distribution rates to address the loss related to this extraordinary event". Included in Appendix "B" to this application is the correspondence received from the Minister of Energy along with the Applicant's application for amendment dated April 1, 2004.

- 2.8 In 2005, the Applicant attempted to recover the net loss associated with the above noted bankruptcy. In the Board's Decision and Order RP-2005-0013, EB-2005-0050, the Board approved only the portion of the application that conformed to the Board's original filing guidelines for the 2005 distribution rate adjustment process. The Decision noted that the "Applicant may wish to apply for other specific changes to rates in a separate application as this process did not contemplate such adjustments."

3. Revenue loss from the reduction in consumption from a Large Volume Customer

- 3.1 In late 2003, a large volume customer notified the Applicant of its intent to significantly reduce its operations beginning in December 2003. While the customer would not be leaving Milton, and would therefore remain a distribution customer, the nature of the activities to be carried on at its Milton facility would change, and its electricity demand would be significantly less than its current demand.
- 3.2 The Applicant applied for the recovery of this lost revenue for the period 2004 and 2005 in its 2005 rate submission. As noted in 2.8, in the Board's Decision and Order RP-2005-0013, EB-2005-0050, the Board approved only the portion of the application that conformed to the Board's original filing guidelines for the 2005 distribution rate adjustment process. The Decision noted that the "Applicant may wish to apply for other specific changes to rates in a separate application as this process did not contemplate such adjustments."
- 3.3 By way of example, during the period of December 1, 2002 to November 30, 2003, the aggregate of the monthly billing demands for this customer was 49,493.5 kW (consumption was 31,155,670 kWh). The magnitude of this billing determinant is indicative of their operation over the last 20 years. From December 1, 2003 to November 30, 2004, the aggregate of the monthly billing demands for this customer reduced to less than 10% of their historical demand or 4,765.2 kW (consumption was 2,637,264 kWh). The Applicant moved this customer from GS >1000 kW to the GS > 50 kW customer class on December 1, 2003.
- 3.4 The resulting net loss in revenue associated with this customer was \$126,289 for the 13 month period from December 1, 2003 to December 31, 2004 and is projected to be \$114,884 for the period January 1, 2005 to December 31, 2005 and \$38,107 for the period January 1, 2006 to April 30, 2006, based on the average of billing demands from 2001-2003. The Applicant is seeking to recover the total loss in revenue from December 1, 2003 to April 30, 2006 of \$279,280 plus carrying charges of \$25,087. The estimated annual loss for 2004 equates to 1.4% of the Applicant's 2004 distribution revenues of \$8,120,020.

Appendix “D” includes an analysis of consumption and billed charges supporting the claimed amounts based on 2001 to 2005 data.

MATERIALITY CALCULATION:

Revenue Offsets (Before Adjustment) from Sheet 2-2	\$	427,151
Materiality Factor		3.0%
Materiality Threshold for Adjustments	\$	12,815

- 3.5 The annual loss associated with the reduction in demand plus carrying charges is material. As a point of reference, pursuant to worksheet ADJ 6 (Revenue – Tier 1) of the OEB’s EDR 2006 Model, the materiality threshold for adjustments for revenue offsets is calculated as \$12,815.

4. The Proposed Rate Adjustment

- 4.1 The Applicant is proposing to recover the loss associated with the bankrupt customer and the lost revenue associated with the customer who is significantly changing its operations, from all of its remaining customers, including the subject customer. For the bankruptcy, given that the bulk of the loss is associated with wholesale costs, the proposed allocation would be based on the Applicant’s total revenue by class based on 2004 data. For the lost distribution revenue, the Applicant is proposing to allocate based on the percentage of distribution revenue recovered from each customer class as provided in our 2006 rate application. In this way, the bill impacts of this adjustment on all of the Applicant’s customers will be minimized.
- 4.2 The Applicant has enclosed as Appendix “C” to this Manager’s Summary an analysis of the impact of the recovery of the loss associated with the bankrupt customer, and illustrates the calculation of the Applicant’s proposed rate riders for distribution rates, based on the Applicant’s 2006 EDR Model. The supporting working papers include:

Sheet C1: Prior Year Recoveries

This sheet sets out the bankrupt customer’s balance owing to the Applicant at the date of bankruptcy and the subsequent recoveries from the Trustee in Bankruptcy.

Sheet C2: Carrying Charges

This sheet calculates the carrying charges relating to the balance owing to the Applicant using the OEB-approved rate of 7.25%.

Sheet C3: Allocation Factors

This sheet calculates the allocation based on Total Revenue by Class using 2004 data.

Sheet C4: Rate Rider Calculation

This sheet allocates the total claim amount owed to the Applicant (\$235,358) to each class of customer based on the Total Revenue by Class using 2004 data. Using this allocation, a rate rider per customer class is calculated on the volumetric charge.

- 4.3 The Applicant has enclosed as Appendix "D" to this Manager's Summary an analysis of the impact of the reduction in the subject customer's consumption and demand, and illustrates the calculation of the Applicant's proposed rate riders for distribution rates, based on the Applicant's 2006 EDR Model. The supporting working papers include:

Sheet D1: Actual and Estimated Usage

This sheet sets out the actual fixed customer charge and billed demand charged by the Applicant for the period October 2001 to August 2005 as well as the calculation of the projected lost revenue for the period September 2005 to April 30, 2006.

Sheet D2: Carrying Charges

This sheet calculates the carrying charges relating to the balance owing to the Applicant using the OEB-approved rate of 7.25%.

Sheet D3: Allocation Factors

This sheet calculates the allocation based on Distribution Revenue by Class using 2004 data.

Sheet D4: Rate Rider Calculation

This sheet allocates the total claim associated with the lost revenue (\$293,069) to each class of customer based on the Total Distribution Revenue by Class using 2004 data. Using this allocation, a rate rider per customer class is calculated on the volumetric charge.

- 4.4 The Applicant has enclosed as Appendix "E" to this Manager's Summary an analysis of the bill impact, based on the Applicant's 2006 EDR Model, of the recovery of the loss associated with the bankrupt customer and the lost revenue associated with the reduction in the subject customer's consumption and demand. A revised Rates Schedule effective May 1, 2006 has also been included. The supporting working papers include:

Sheet E1 & E2: 9-1 Bill Impact Supps; 9-1 ALT Bill Impact

These sheets replicate the sheet 9-1 and 9-1 ALT from the 2006 EDR model and includes proposed rate riders separately identified as "Temporary Rate Rider – Distribution Volumetric Rate".

Sheet E3: 10-1 Rate Schedule Sup

This sheet replicates the sheet 10-1 from the 2006 EDR model and incorporates the proposed rate riders separately identified as “Temporary Rate Rider – Distribution Volumetric Rate”.

- 4.5 The Applicant would be pleased to provide any further information that the OEB may require with respect to its model, the calculation of the proposed rates, and the bill impacts associated with the rate adjustment.

5. Effective Date for the Proposed Rate Adjustment

- 5.1 The Applicant proposes to adjust its rates as of May 1, 2006 and these adjusted rates would be in effect until April 30, 2007.

6. Conclusion

- 6.1 The Applicant submits that these losses associated with the two matters are individually material in nature and are not as a result of any action taken by the Applicant.
- 6.2 In light of the foregoing, the Applicant respectfully requests that the OEB issue an Order that would allow the proposed rate adjustment to come into effect as of May 1, 2006.

Appendix B
Milton Hydro Distribution Inc. ED-2003-0014
2007 Electricity Rate Application EB-2007-0555

Milton Hydro Distribution Inc. ED- 2003-0014
Smart Meter Investment Plan EB-2006-0246
Manager's Summary

Introduction

On August 29, 2006, Ontario Regulation 428/06 made under the *Electricity Act, 1998* was filed relating to Priority Installations. Milton Hydro Distribution Inc.'s ("Milton Hydro") service area was identified as a priority installation for the purposes of Ontario Regulation 427/06 (Smart Meters: Discretionary Metering Activity and Procurement Principles) made under the Act.

As a priority installation for the province, Milton Hydro's Smart Meter Investment plan which is included as Appendix "A" in this submission, envisions 100% of the metered customer base will have smart meters by the end of the 2007 rate year.

In a Staff Discussion Paper released July 25, 2006, the Ontario Energy Board ("OEB") staff proposed an increase in 2007 of \$1.00 to the fixed distribution rate of distributors currently working to achieve the government's target of smart meter installations (800,000) by the end of 2007 (i.e., Toronto Hydro, PowerStream, Enersource, Veridian, Hydro Ottawa, Horizon, Newmarket, Milton Hydro, and Chatham-Kent Hydro). It is our understanding that this proposed increase did not contemplate a complete retrofit to smart meters within any of the designated LDCs service areas by the end of the 2007 rate year. Accordingly, the purpose of this application is to seek approval of an appropriate rate increase effective May 1, 2007 that will permit Milton Hydro to implement its smart meter plan. The requested increase is \$2.13 per metered customer per month. Calculation details are included in Schedule 1 of the Smart Meter Investment Plan in Appendix "A". Costs are estimated and based on best information available at this time. Actual costs will be tracked in the smart metering variance accounts previously established by the OEB with future disposition through regulatory processes.

In addition to completing its smart meter implementation by the end of the 2007 rate year, Milton Hydro will continue to move Regulated Price Plan (RPP) consumers from OEB Tiered pricing to Time of Use (TOU) pricing. Milton Hydro began billing RPP consumers with smart meters on TOU pricing in September of 2005 (over 2,000 low volume and designated consumers are currently billed on TOU pricing) and will continue this conversion throughout the 2006 and 2007 rate years in parallel with smart meter installation. Milton Hydro staff is currently assisting the IESO in the development of the Central Meter Data Repository, and plan to assist in its testing. Although our ongoing implementation of TOU pricing is not dependent on the Central Meter Data Repository, we plan on interfacing our AMI and Billing/ CIS systems with it as soon as possible. This submission has not attempted to estimate any interfacing and operating costs associated with the Central Meter Data Repository, any incremental maintenance expenses or any incremental staff that we anticipate will be required to operate the smart metering and related new systems once fully commissioned.

Background

In 1989, the regulated wholesale pricing for electricity changed to a TOU structure. In addition to the Large Use class (mandatory TOU), Milton Hydro installed interval meters and began billing all General Service customers with demands greater than 1000 kW on TOU pricing. In the early 1990's Milton Hydro began testing TOU remotely read metering technology suitable for low volume consumers. Shortly thereafter it became clear that industry restructuring was likely and concerned that current TOU metering technology may become stranded, Milton Hydro discontinued promoting voluntary TOU but not before about 50 residential consumers had chosen TOU pricing.

To facilitate large volume consumers taking advantage of market pricing and our concern over the impact of cross-subsidization on this group inherent in costs based on the Net System Load Shape, Milton Hydro began installing interval meters in 2000 on all remaining General Service ("GS") customers with demands greater than 50 kW. By market opening, the 100 kW threshold had been breached and by the first quarter of 2003, installations for all GS > 50 kW customers were complete. Milton Hydro's smart meter implementation plan therefore excludes classes with demands greater than 50 kW.

In January 2003, Milton Hydro announced that interval meters would be the standard for all new individual customer connections and all new residential subdivisions signing agreements after this date. The cost of smart metering has been included as a capital cost in the economic evaluations associated with new residential subdivisions since this announcement. The extent to which capital expenditures are funded by Milton Hydro or through capital contributions from developers is dependent on distribution rates and connected loads within the five year connection horizon for each development in accordance with the Distribution System Code. These smart metering installations are therefore included in Milton Hydro's smart metering plan.

Milton Hydro's third tranche CDM plan included smart meter retrofit of GS <50 kW consumers whose standard meters were subject to Measurement Canada re-verification in 2005 and 2006. Milton Hydro's 2006 EDR included an adjustment for CDM of \$225,715 (1/2 of Milton Hydro's total CDM plan for capital costs of \$451,430 of which \$338,000 was associated with this initiative in the Rate Base determination. Actual retrofit capital costs for the 454 polyphase smart meters were \$376,971. Capital costs included in Milton Hydro's smart metering plan associated with these meters are net of what has been included in 2006 rates (Net Capital Cost = \$376,971 – (\$338,000/2) = \$207,971).

No incremental meter reading costs associated with Milton Hydro's smart metering plan are included in current distribution rates.

Milton Hydro Distribution Inc. ED- 2003-0014
Smart Meter Investment Plan EB-2006-0246
Appendix A

1. Distributor identification (name, name of contact person and contact information).

Milton Hydro Distribution Inc.

Primary Contact Don Thorne, President/CEO
donthorne@miltonhydro.com
905-876-4611 ext 227 (phone)
905-876-2044 (fax)

Secondary Contact Ron Brajovic, Manager of Engineering
ronbrajovic@miltonhydro.com
905-876-4611 ext 243 (phone)
905-876-2044 (fax)

2. Did you submit a Smart Meter Investment Plan ("SMIP") as part of your 2006 EDR rate application? If yes, please provide the specific place(s) in your application that outlined your plan.

Milton Hydro Distribution Inc. did not file a SMIP as part of its 2006 EDR.

3. If you have you made any significant changes to your SMIP subsequent to your application please provide details of the changes (both here in general terms and as a component of the following questions).

Not applicable – no SMIP filed as part of 2006 EDR.

4. For the 2006 rate year, how much money has been included in the Board approved revenue requirement for the SMIP? How is this being recovered from your customers?

The Generic Decision contained findings relevant to funding for smart meters for electricity distributors. Milton Hydro did not file a specific smart meter investment plan or request approval of any associated amount in revenue requirement. The Generic Decision provides, in the absence of a specific plan or discrete revenue requirement, a \$0.30 per residential customer per month be reflected in the revenue requirement. Based on the \$0.30 per residential customer per month, \$57,685 has been included in the Board approved revenue requirement for the SMIP. The increase in the revenue requirement amount is allocated equally to all metered customers and recovered through the monthly service charge (\$0.27 per metered customer per month) effective May 1, 2006.

5. What is your SMIP in the 2006 rate year? If you do not have a SMIP in the 2006 rate year, what are your intentions for future years?

On August 29, 2006, Ontario Regulation 428/06 made under the *Electricity Act, 1998* was filed relating to Priority Installations. Milton Hydro's service area was identified as a priority installation for the purposes of Ontario Regulation 427/06 (Smart Meters: Discretionary Metering Activity and Procurement Principles) made under the Act.

Accordingly, as a priority installation, Milton Hydro intends to retrofit approximately 10,498 residential class customers with smart meters within urban Milton by April 30, 2007, subject to receiving OEB approval for rate recovery of SMIP expenditures effective May 1, 2007.

6. Is your SMIP in the 2006 rate year a component of a multi-year plan? If so, please provide details of the total plan, broken down by year, as completely as possible.

Milton Hydro's SMIP is a multi year plan.

	Installed as of Dec. 11/2006		Additional to be installed by 2006 Rate Year End		Installed in 2007 Rate Year		Total
	1PH	3PH	1PH	3PH	1PH	3PH	
Residential	5,002 27%	6 0%	10,477 56%	21 0%	3,164 17%		18,670 100%
GS <50kW	23 1%	545 28%			842 44%	505 26%	1,915 100%
Total	5,025	551	10,477	21	4,006	505	20,585

* Class meter counts as at Dec.11, 2006

7. Specifically, and in as much detail as possible, please provide the following information for your planned implementation of the SMIP:

- the number of meters installed by class and by year, both in absolute terms and as a percentage of the class;

Refer Question # 6

- the capital expenditures and amortization by class and by year;

Class	Installed as of Dec. 11/2006		Additional to be installed by 2006 Rate Year End		Installed in 2007 Rate Year		Total Capital Expenditures	Total Amortization
	Capital Expenditures	Amortization	Capital Expenditures	Amortization	Capital Expenditures	Amortization		
Residential	\$633,044	\$42,203	\$1,337,676	\$89,178	\$482,169	\$32,145	\$2,452,889	\$163,526
GS <50kW	\$231,006	\$15,400			\$403,892	\$26,926	\$634,898	\$42,327
Total	\$864,050	\$57,603	\$1,337,676	\$89,178	\$886,061	\$59,071	\$3,087,787	\$205,852

• the operating expenses by class and by year;

Class	Year End 2006		Year End 2007	
	# of Mesh Customers	Annualized Meter Reading Costs	# of Mesh Customers	Annualized Meter Reading Costs
Residential	15,500	\$139,500	18,664	\$167,976
GS <50 kW	23	\$207	1,370	\$12,330
Total	15,523	\$139,707	20,034	\$180,306

• the effect of the SMIP on the level of the allowance for PILs.

See Schedule 1

8. If you previously submitted a plan and have made changes to it, please provide a similar set of responses to question 7 for both the original plan and the changes between plans.

Milton Hydro has not previously submitted a plan to the OEB.

9. With respect to funding for the SMIP, please provide comments as to whether you consider that the existing funding recovered through the 2006 rates and/or the proposed adjustment for 2007 rates is sufficient, or indicate why that funding and timing is not sufficient for your SMIP needs and what action you consider

necessary to ameliorate the situation. Please ensure that these comments are as detailed and specific as possible, both with respect to the level of the funding and the timing of such a revision.

In a Staff Discussion Paper released July 25, 2006, the OEB staff proposed an increase in 2007 of \$1.00 to the fixed distribution rate of distributors currently working to achieve the government's target of smart meter installations (800,000) for the end of 2007 (i.e., Toronto Hydro, PowerStream, Enersource, Veridian, Hydro Ottawa, Horizon, Newmarket, Milton Hydro, and Chatham-Kent Hydro).

The rates in the OEB staff discussion paper clearly contemplated a staged implementation of smart metering. As a priority installation for the province, Milton Hydro's plan envisions 100% of the metered customer base will have smart meters by the end of the 2007 rate year. Our calculation of the required rate adjustment effective May 1, 2007 to achieve this plan is \$2.13. See Schedule 1 for supporting calculations.

10. Please provide any additional comments that you believe would be helpful to the Board in its understanding of your SMIP and what you consider to be the requirements for the efficient and effective implementation of this government sponsored initiative.



Ontario Energy Board

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
----------------	------------	-----------------------	-------------

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC: Milton Hydro Distribution inc.

Licence Number: ED-2003-0014

IRM 2007 EB Number: EB-2007-0555

EDR 2006 RP Number: RP-2005-0020

EDR 2006 EB Number: EB-2005-0391

Date of Submission: January 25, 2007

Revision: 0

Version: 1.0

Contact Information

Name: Mary Jo Corkum

Title: VP Finance

Phone Number: 905-876-4611 ext 236

E-Mail Address: maryjocorkum@miltonhydro.com

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 2 - 2006 Rate Classes

Instructions:

Step 1: Label the classes in column B exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - this is found under sub-heading "Service Classifications". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column B with either a "Yes" or "No" by using the pull-down menu in column C.

	Service Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 999 kW	Yes
4	General Service 1,000 to 4,999 kW	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Service Class 9	No
10	Service Class 10	No
11	Service Class 11	No
12	Service Class 12	No
13	Service Class 13	No
14	Service Class 14	No
15	Service Class 15	No
16	Service Class 16	No

Step 2: (In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Label the classes in column F exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - these are found under sub-heading "Monthly Rates and Charges". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column F with either a "Yes" or "No" by using the pull-down menu in column G.

Changes can be made to the Class names and will affect the rest of the model.

Upon completion, press the update button.

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 999 kW	Yes
4	General Service 1,000 to 4,999 kW	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Instructions:

Enter your Board-Approved 2006 Tariff of Rates and Charges, including the complete description of service classifications as found in the Board-Approved 2006 Tariff of Rates and Charges.

In order to "Copy and Paste" the service classification descriptions from your MS Word or PDF document ensure that you have activated the input cells by double clicking within it before pasting.

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Residential

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family dwelling unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service

General Service Less Than 50 kW

This classification refers to all non-residential Customers with an average peak demand below 50kW over the past twelve months. For new Customers without prior billing history, the peak demand will be based on the customer's proposed capacity.

General Service 50 to 999 kW

This classification refers to all non-residential Customers with an average peak demand between 50kW and 999 kW over the past twelve months. For new Customers without prior billing history, the peak demand will be based on the customer's proposed capacity

General Service 1,000 to 4,999 kW

This classification refers to all non-residential Customers with an average peak demand between 1000 kW and 4999 kW, regardless of whether the demand occurs in the peak or off-peak periods, averaged over twelve months. For new Customers without prior billing history, the peak demand will be based on the customer's proposed capacity.

Large Use

This classification refers to all non-residential Customers with an average peak demand of 5,000 kW or greater, regardless the demand occurs in the peak or off-peak periods, averaged over twelve months. For new Customers without prior billing history, the peak demand will be based on the customer's proposed capacity.

Unmetered Scattered Load

This classification refers to the supply of electricity to unmetered loads including:

Traffic signals and pedestrian X-walk signals/beacons

Bus shelters, telephone booths, signs (<50kW), cable TV amplifiers and similar small unmetered loads;

Decorative lighting and tree lighting connect to Milton Hydro's distribution system.

Sentinel Lighting

This classification refers to all services supported to supply sentinel lighting equipment .



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Street Lighting

This classification refers to all services supplied to street lighting

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	14.07
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

General Service Less Than 50 kW

Service Charge	\$	15.06
Distribution Volumetric Rate	\$/kWh	0.0159
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	71.59
Distribution Volumetric Rate	\$/kW	2.4893
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	(0.3619)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3099
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8472
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 1,000 to 4,999 kW

Service Charge	\$	932.03
Distribution Volumetric Rate	\$/kW	3.0558
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	(0.4950)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8169
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Large Use

Service Charge	\$	4,150.70
Distribution Volumetric Rate	\$/kW	2.6087
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	(0.4650)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4602
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0320
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	7.42
Distribution Volumetric Rate	\$/kWh	0.0159
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Sentinel Lighting

Service Charge	\$	0.41
Distribution Volumetric Rate	\$/kW	3.1175
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	2.6585
Retail Transmission Rate – Network Service Rate	\$/kW	1.5724
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2685
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Street Lighting

Service Charge	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7795
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	(0.2969)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5645
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2425
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Milton Hydro Distribution inc.

Thursday, January 25, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Customer Administration

[illegible]

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
	\$	
	\$	
	\$	
	\$	
	\$	

[illegible]

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses- applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0248
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Please identify the customer classes and sub-classes that smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2006 EDR model, Sheet 8-5, Column T. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Smart Meter Rate Adder

	2006 EDR	2007 IRM
Residential	\$ 0.27	
General Service Less Than 50 kW	\$ 0.27	
General Service 50 to 999 kW	\$ 0.27	
General Service 1,000 to 4,999 kW	\$ 0.27	
Large Use	\$ 0.27	
Unmetered Scattered Load		
Sentinel Lighting		
Street Lighting		



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

#####

Sheet 5 - Removal of Smart Meter Charge from 2006 Rates

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Less: Smart Meter Charge	"Base" Monthly Service Charge	Unchanged Volumetric Rates from Sheet 2 <i>kW / kWh</i>
Residential	\$ 14.07	\$ 0.27	\$ 13.80	\$ 0.0133 \$/kWh
General Service Less Than 50 kW	\$ 15.06	\$ 0.27	\$ 14.79	\$ 0.0159 \$/kWh
General Service 50 to 999 kW	\$ 71.59	\$ 0.27	\$ 71.32	\$ 2.4893 \$/kW
General Service 1,000 to 4,999 kW	\$ 932.03	\$ 0.27	\$ 931.76	\$ 3.0558 \$/kW
Large Use	\$ 4,150.70	\$ 0.27	\$ 4,150.43	\$ 2.6087 \$/kW
Unmetered Scattered Load	\$ 7.42	\$ -	\$ 7.42	\$ 0.0159 \$/kWh
Sentinel Lighting	\$ 0.41	\$ -	\$ 0.41	\$ 3.1175 \$/kW
Street Lighting	\$ 0.16	\$ -	\$ 0.16	\$ 0.7795 \$/kW



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 6 - Conservation and Demand Management Adjustment

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2006?

☒ YES ☐ NO

Calculate and enter the rate adders below. Submit all calculations and supporting documents as an appendix to the manager's summary.

Class	Monthly Service Charge (without smart meter rate adder)	Unchanged Volumetric Rates from Sheet 5 <i>kw / kWh</i>	CDM Rate Adder for Monthly Service Charge	CDM Rate Adder for Volumetric Charge <i>kw / kWh</i>	Adjusted Monthly Service Charge	Adjusted Volumetric Rate <i>kw / kWh</i>
<i>Residential</i>	\$13.80	\$0.0133			\$13.80	\$0.0133
<i>General Service Less Than 50 kW</i>	\$14.79	\$0.0159			\$14.79	\$0.0159
<i>General Service 50 to 999 kW</i>	\$71.32	\$2.4893			\$71.32	\$2.4893
<i>General Service 1,000 to 4,999 kW</i>	\$931.76	\$3.0558			\$931.76	\$3.0558
<i>Large Use</i>	\$4,150.43	\$2.6087			\$4,150.43	\$2.6087
<i>Unmetered Scattered Load</i>	\$7.42	\$0.0159			\$7.42	\$0.0159
<i>Sentinel Lighting</i>	\$0.41	\$3.1175			\$0.41	\$3.1175
<i>Street Lighting</i>	\$0.16	\$0.7795			\$0.16	\$0.7795



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 7 - Large Corporation Tax Allowance

Did the applicant receive Board approval for Large Corporation Tax in 2006?

☐ YES

☒ NO

For distributors that had a Large Corporation Tax (LCT) allowance approved in their 2006 distribution rates, this sheet will reduce rates to reflect the removal of this allowance in 2007. The reduction in the allowance will be reflected through a percentage decrease in distribution rates calculated by the ratio of 2006 LCT allowance to the 2006 Base revenue requirement. The 2006 Board-approved LCT allowance is found in your Board-approved 2006 PILs model, sheet "Test Year OCT, LCT", cell E181. The 2006 Board-approved base revenue requirement is found in your 2006 Board-approved EDR model, sheet 5-1, cell F22.

Enter your 2006 Approved LCT allowance

Enter your 2006 Base Revenue Requirement

Rate Reduction Ratio

Class	Monthly Service Charge (without smart meter rate adder)	Reduction by Large Corporation Tax Ratio	Adjusted Monthly Service Charge	2006 Volumetric Rate <i>kW / kWh</i>	Reduction by Large Corporation Tax Ratio	Adjusted Volumetric Rate <i>kW / kWh</i>
<i>Residential</i>	\$13.80	\$0.00	\$13.80	\$0.0133	\$0.0000	\$0.0133
<i>General Service Less Than 50 kW</i>	\$14.79	\$0.00	\$14.79	\$0.0159	\$0.0000	\$0.0159
<i>General Service 50 to 999 kW</i>	\$71.32	\$0.00	\$71.32	\$2.4893	\$0.0000	\$2.4893
<i>General Service 1,000 to 4,999 kW</i>	\$931.76	\$0.00	\$931.76	\$3.0558	\$0.0000	\$3.0558
<i>Large Use</i>	\$4,150.43	\$0.00	\$4,150.43	\$2.6087	\$0.0000	\$2.6087
<i>Unmetered Scattered Load</i>	\$7.42	\$0.00	\$7.42	\$0.0159	\$0.0000	\$0.0159
<i>Sentinel Lighting</i>	\$0.41	\$0.00	\$0.41	\$3.1175	\$0.0000	\$3.1175
<i>Street Lighting</i>	\$0.16	\$0.00	\$0.16	\$0.7795	\$0.0000	\$0.7795



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 8 - Price Cap Adjustment to "Basic" Distribution Rates

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
1.92%	1.00%	0.92%

	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$13.80	\$13.93	\$ 0.0133	\$0.0134
<i>General Service Less Than 50 kW</i>	\$14.79	\$14.93	\$ 0.0159	\$0.0160
<i>General Service 50 to 999 kW</i>	\$71.32	\$71.98	\$ 2.4893	\$2.5122
<i>General Service 1,000 to 4,999 kW</i>	\$931.76	\$940.33	\$ 3.0558	\$3.0839
<i>Large Use</i>	\$4,150.43	\$4,188.61	\$ 2.6087	\$2.6327
<i>Unmetered Scattered Load</i>	\$7.42	\$7.49	\$ 0.0159	\$0.0160
<i>Sentinel Lighting</i>	\$0.41	\$0.41	\$ 3.1175	\$3.1462
<i>Street Lighting</i>	\$0.16	\$0.16	\$ 0.7795	\$0.7867



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 9 - Addback of Smart Meter Amounts

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Add: Smart Meter Charge	2007 Final Monthly Service Charge	2007 Final Volumetric Charge <i>kW / kWh</i>
<i>Residential</i>	\$ 13.93	\$ 0.27	\$ 14.20	0.0134
<i>General Service Less Than 50 kW</i>	\$ 14.93	\$ 0.27	\$ 15.20	0.0160
<i>General Service 50 to 999 kW</i>	\$ 71.98	\$ 0.27	\$ 72.25	2.5122
<i>General Service 1,000 to 4,999 kW</i>	\$ 940.33	\$ 0.27	\$ 940.60	3.0839
<i>Large Use</i>	\$ 4,188.61	\$ 0.27	\$ 4,188.88	2.6327
<i>Unmetered Scattered Load</i>	\$ 7.49	-	\$ 7.49	0.0160
<i>Sentinel Lighting</i>	\$ 0.41	-	\$ 0.41	3.1462
<i>Street Lighting</i>	\$ 0.16	-	\$ 0.16	0.7867

Milton Hydro Distribution inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0555

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Residential

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family dwelling unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

General Service Less Than 50 kW

This classification refers to all non-residential Customers with an average peak demand below 50kW over the past twelve months. For new Customers without prior billing history, the peak demand will be based on the customer's proposed capacity.

General Service 50 to 999 kW

This classification refers to all non-residential Customers with an average peak demand between 50kW and 999 kW over the past twelve months. For new Customers without prior billing history, the peak demand will be based on the customer's proposed capacity

General Service 1,000 to 4,999 kW

This classification refers to all non-residential Customers with an average peak demand between 1000 kW and 4999 kW, regardless of whether the demand occurs in the peak or off-peak periods, averaged over twelve months. For new Customers without prior billing history, the peak demand will be based on the customer's proposed capacity.

Large Use

This classification refers to all non-residential Customers with an average peak demand of 5,000 kW or greater, regardless the demand occurs in the peak or off-peak periods, averaged over twelve months. For new Customers without prior billing history, the peak demand will be based on the customer's proposed capacity.

Unmetered Scattered Load

This classification refers to the supply of electricity to unmetered loads including:

Traffic signals and pedestrian X-walk signals/beacons

Bus shelters, telephone booths, signs (<50kW), cable TV amplifiers and similar small unmetered loads;

Decorative lighting and tree lighting connect to Milton Hydro's distribution system.

Milton Hydro Distribution inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0555

Sentinel Lighting

This classification refers to all services supported to supply sentinel lighting equipment .

Street Lighting

This classification refers to all services supplied to street lighting

Milton Hydro Distribution inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0555

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	14.20
Distribution Volumetric Rate	\$/kWh	0.0134
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	15.20
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	72.25
Distribution Volumetric Rate	\$/kW	2.5122
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kW	(0.3619)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3099
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8472
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Milton Hydro Distribution inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0555

General Service 1,000 to 4,999 kW

Service Charge	\$	940.60
Distribution Volumetric Rate	\$/kW	3.0839
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kW	(0.4950)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8169
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Large Use

Service Charge	\$	4,188.88
Distribution Volumetric Rate	\$/kW	2.6327
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kW	(0.4650)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4602
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0320
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	7.49
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Sentinel Lighting

Service Charge	\$	0.41
Distribution Volumetric Rate	\$/kW	3.1462
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kW	2.6585
Retail Transmission Rate – Network Service Rate	\$/kW	1.5724
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2685
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Milton Hydro Distribution inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0555

Street Lighting

Service Charge	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7867
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kW	(0.2969)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5645
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2425
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Milton Hydro Distribution inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0555

Milton Hydro Distribution inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0555

Milton Hydro Distribution inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0555

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Clearance Pole Attachment charge \$/pole/year	\$	5.59
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses- applied to measured demand and energy	%	-1.00
	\$/kW	0.00
	\$/kW	0.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0248
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045
	0.0000



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential

Consumption	100 kWh 0 kW	Loss Factor 1.0351
--------------------	-----------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	59.33%
Distribution (kWh)	100	\$ 0.0133	\$ 1.33	100	\$ 0.0134	\$ 1.34	\$ 0.0100	0.75%	5.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0002	-\$ 0.02	100	-\$ 0.0002	-\$ 0.02	\$ -	0.00%	-0.08%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 15.38			\$ 15.52	\$ 0.14	0.91%	64.84%
Other Charges (kWh)	104	\$ 0.0233	\$ 2.41	104	\$ 0.0233	\$ 2.41	\$ -	0.00%	10.08%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.00	104	\$ 0.0580	\$ 6.00	\$ -	0.00%	25.08%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 23.80			\$ 23.94	\$ 0.14	0.59%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.51			\$ 1.44	-\$ 0.07	-4.71%	
Total Bill after Taxes			\$ 25.30			\$ 25.37	\$ 0.07	0.27%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.0351
--------------------	-----------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	36.85%
Distribution (kWh)	250	\$ 0.0133	\$ 3.33	250	\$ 0.0134	\$ 3.35	\$ 0.0250	0.75%	8.69%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0002	-\$ 0.05	250	-\$ 0.0002	-\$ 0.05	\$ -	0.00%	-0.13%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 17.35			\$ 17.50	\$ 0.15	0.89%	45.41%
Other Charges (kWh)	259	\$ 0.0233	\$ 6.03	259	\$ 0.0233	\$ 6.03	\$ -	0.00%	15.65%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	259	\$ 0.0580	\$ 15.01	259	\$ 0.0580	\$ 15.01	\$ -	0.00%	38.95%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 38.38			\$ 38.54	\$ 0.15	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.43			\$ 2.31	-\$ 0.12	-4.88%	
Total Bill after Taxes			\$ 40.81			\$ 40.85	\$ 0.04	0.09%	

Residential

Consumption500 kWh
0 kW**Loss Factor 1.0351**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	22.58%
Distribution (kWh)	500	\$ 0.0133	\$ 6.65	500	\$ 0.0134	\$ 6.70	\$ 0.0500	0.75%	10.66%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	-\$ 0.0002	-\$ 0.10	500	-\$ 0.0002	-\$ 0.10	\$ -	0.00%	-0.16%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 20.62			\$ 20.80	\$ 0.18	0.87%	33.08%
Other Charges (kWh)	518	\$ 0.0233	\$ 12.06	518	\$ 0.0233	\$ 12.06	\$ -	0.00%	19.18%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	518	\$ 0.0580	\$ 30.02	518	\$ 0.0580	\$ 30.02	\$ -	0.00%	47.74%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 62.70			\$ 62.88	\$ 0.18	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.97			\$ 3.77	-\$ 0.20	-4.99%	
Total Bill after Taxes			\$ 66.67			\$ 66.65	-\$ 0.02	-0.03%	

Residential**Consumption**750 kWh
0 kW**Loss Factor 1.0351**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	15.99%
Distribution (kWh)	750	\$ 0.0133	\$ 9.98	750	\$ 0.0134	\$ 10.05	\$ 0.0750	0.75%	11.32%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	-\$ 0.0002	-\$ 0.15	750	-\$ 0.0002	-\$ 0.15	\$ -	0.00%	-0.17%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 23.90			\$ 24.10	\$ 0.21	0.86%	27.14%
Other Charges (kWh)	776	\$ 0.0233	\$ 18.09	776	\$ 0.0233	\$ 18.09	\$ -	0.00%	20.37%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	39.19%
Cost of Power Commodity (kW)	176	\$ 0.0670	\$ 11.81	176	\$ 0.0670	\$ 11.81	\$ -	0.00%	13.30%
Total Bill before Taxes			\$ 88.60			\$ 88.80	\$ 0.21	0.23%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5.61			\$ 5.33	-\$ 0.28	-5.04%	
Total Bill after Taxes			\$ 94.21			\$ 94.13	-\$ 0.08	-0.08%	

Residential**Consumption**1,000 kWh
0 kW**Loss Factor 1.0351**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	12.30%
Distribution (kWh)	1,000	\$ 0.0133	\$ 13.30	1,000	\$ 0.0134	\$ 13.40	\$ 0.1000	0.75%	11.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0002	-\$ 0.20	1,000	-\$ 0.0002	-\$ 0.20	\$ -	0.00%	-0.17%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 27.17			\$ 27.40	\$ 0.23	0.85%	23.73%
Other Charges (kWh)	1035	\$ 0.0233	\$ 24.12	1035	\$ 0.0233	\$ 24.12	\$ -	0.00%	20.89%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	30.14%
Cost of Power Commodity (kW)	435	\$ 0.0670	\$ 29.15	435	\$ 0.0670	\$ 29.15	\$ -	0.00%	25.25%
Total Bill before Taxes			\$ 115.24			\$ 115.47	\$ 0.23	0.20%	100%

GST (2006 - 7%, 2007 - 6%)	\$ 7.30		\$ 6.93	-\$ 0.37	-5.07%	
Total Bill after Taxes	\$ 122.54		\$ 122.40	-\$ 0.14	-0.11%	

Residential

Consumption	1,500 kWh 0 kW	Loss Factor 1.0351
--------------------	-------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	8.41%
Distribution (kWh)	1,500	\$ 0.0133	\$ 19.95	1,500	\$ 0.0134	\$ 20.10	\$ 0.1500	0.75%	11.91%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	-\$ 0.0002	-\$ 0.30	1,500	-\$ 0.0002	-\$ 0.30	\$ -	0.00%	-0.18%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 33.72			\$ 34.00	\$ 0.28	0.83%	20.14%
Other Charges (kWh)	1553	\$ 0.0233	\$ 36.18	1553	\$ 0.0233	\$ 36.18	\$ -	0.00%	21.43%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	20.62%
Cost of Power Commodity (kW)	953	\$ 0.0670	\$ 63.83	953	\$ 0.0670	\$ 63.83	\$ -	0.00%	37.81%
Total Bill before Taxes			\$ 168.52			\$ 168.80	\$ 0.28	0.17%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10.67			\$ 10.13	-\$ 0.54	-5.11%	
Total Bill after Taxes			\$ 179.20			\$ 178.93	-\$ 0.26	-0.15%	

Residential

Consumption	2,000 kWh 0 kW	Loss Factor 1.0351
--------------------	-------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	6.39%
Distribution (kWh)	2,000	\$ 0.0133	\$ 26.60	2,000	\$ 0.0134	\$ 26.80	\$ 0.2000	0.75%	12.06%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0002	-\$ 0.40	2,000	-\$ 0.0002	-\$ 0.40	\$ -	0.00%	-0.18%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 40.27			\$ 40.60	\$ 0.33	0.82%	18.28%
Other Charges (kWh)	2070	\$ 0.0233	\$ 48.24	2070	\$ 0.0233	\$ 48.24	\$ -	0.00%	21.71%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	15.67%
Cost of Power Commodity (kW)	1,470	\$ 0.0670	\$ 98.50	1,470	\$ 0.0670	\$ 98.50	\$ -	0.00%	44.34%
Total Bill before Taxes			\$ 221.81			\$ 222.14	\$ 0.33	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.05			\$ 13.33	-\$ 0.72	-5.12%	
Total Bill after Taxes			\$ 235.86			\$ 235.47	-\$ 0.39	-0.17%	

General Service Less Than 50 kW

Consumption	1,000 kWh 0 kW	Loss Factor 1.0351
--------------------	-------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	13.04%
Distribution (kWh)	1,000	\$ 0.0159	\$ 15.90	1,000	\$ 0.0160	\$ 16.00	\$ 0.1000	0.63%	13.72%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0003	-\$ 0.30	1,000	-\$ 0.0003	-\$ 0.30	\$ -	0.00%	-0.26%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 30.66			\$ 30.90	\$ 0.24	0.78%	26.50%
Other Charges (kWh)	1035	\$ 0.0223	\$ 23.08	1035	\$ 0.0223	\$ 23.08	\$ -	0.00%	19.80%

Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	37.31%
Cost of Power Commodity (kWh)	285	\$ 0.0670	\$ 19.10	285	\$ 0.0670	\$ 19.10	\$ -	0.00%	16.38%
Total Bill before Taxes			\$ 116.34				\$ 116.58	\$ 0.24	0.21%
GST (2006 - 7%, 2007 - 6%)			\$ 7.37				\$ 7.00	-\$ 0.37	-5.07%
Total Bill after Taxes			\$ 123.71				\$ 123.58	-\$ 0.13	-0.11%

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0351
--------------------	---------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	6.76%
Distribution (kWh)	2,000	\$ 0.0159	\$ 31.80	2,000	\$ 0.0160	\$ 32.00	\$ 0.2000	0.63%	14.24%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0003	-\$ 0.60	2,000	-\$ 0.0003	-\$ 0.60	\$ -	0.00%	-0.27%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 46.26			\$ 46.60	\$ 0.34	0.73%	20.74%
Other Charges (kWh)	2070	\$ 0.0223	\$ 46.17	2070	\$ 0.0223	\$ 46.17	\$ -	0.00%	20.54%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.36%
Cost of Power Commodity (kWh)	1,320	\$ 0.0670	\$ 88.45	1,320	\$ 0.0670	\$ 88.45	\$ -	0.00%	39.36%
Total Bill before Taxes			\$ 224.38				\$ 224.72	\$ 0.34	0.15%
GST (2006 - 7%, 2007 - 6%)			\$ 14.21				\$ 13.48	-\$ 0.73	-5.12%
Total Bill after Taxes			\$ 238.59				\$ 238.20	-\$ 0.39	-0.16%

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.0351
--------------------	---------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	2.77%
Distribution (kWh)	5,000	\$ 0.0159	\$ 79.50	5,000	\$ 0.0160	\$ 80.00	\$ 0.5000	0.63%	14.57%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0003	-\$ 1.50	5,000	-\$ 0.0003	-\$ 1.50	\$ -	0.00%	-0.27%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 93.06			\$ 93.70	\$ 0.64	0.69%	17.06%
Other Charges (kWh)	5176	\$ 0.0223	\$ 115.41	5176	\$ 0.0223	\$ 115.41	\$ -	0.00%	21.02%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	7.92%
Cost of Power Commodity (kWh)	4,426	\$ 0.0670	\$ 296.51	4,426	\$ 0.0670	\$ 296.51	\$ -	0.00%	54.00%
Total Bill before Taxes			\$ 548.48				\$ 549.12	\$ 0.64	0.12%
GST (2006 - 7%, 2007 - 6%)			\$ 34.74				\$ 32.95	-\$ 1.79	-5.15%
Total Bill after Taxes			\$ 583.22				\$ 582.07	-\$ 1.15	-0.20%

General Service Less Than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0351
--------------------	----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	1.39%

Distribution (kWh)	10,000	\$ 0.0159	\$ 159.00	10,000	\$ 0.0160	\$ 160.00	\$ 1.0000	0.63%	14.68%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0003	-\$ 3.00	10,000	-\$ 0.0003	-\$ 3.00	\$ -	0.00%	-0.28%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 171.06			\$ 172.20	\$ 1.14	0.67%	15.80%
Other Charges (kWh)	10351	\$ 0.0223	\$ 230.83	10351	\$ 0.0223	\$ 230.83	\$ -	0.00%	21.18%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.99%
Cost of Power Commodity (kW)	9,601	\$ 0.0670	\$ 643.27	9,601	\$ 0.0670	\$ 643.27	\$ -	0.00%	59.03%
Total Bill before Taxes			\$ 1,088.65			\$ 1,089.79	\$ 1.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 68.95			\$ 65.39	-\$ 3.56	-5.16%	
Total Bill after Taxes			\$ 1,157.60			\$ 1,155.18	-\$ 2.42	-0.21%	

General Service Less Than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0351
--------------------	----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	0.93%
Distribution (kWh)	15,000	\$ 0.0159	\$ 238.50	15,000	\$ 0.0160	\$ 240.00	\$ 1.5000	0.63%	14.72%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0003	-\$ 4.50	15,000	-\$ 0.0003	-\$ 4.50	\$ -	0.00%	-0.28%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 249.06			\$ 250.70	\$ 1.64	0.66%	15.38%
Other Charges (kWh)	15527	\$ 0.0223	\$ 346.24	15527	\$ 0.0223	\$ 346.24	\$ -	0.00%	21.24%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.67%
Cost of Power Commodity (kW)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	60.72%
Total Bill before Taxes			\$ 1,628.83			\$ 1,630.47	\$ 1.64	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 103.16			\$ 97.83	-\$ 5.33	-5.17%	
Total Bill after Taxes			\$ 1,731.99			\$ 1,728.29	-\$ 3.69	-0.21%	

General Service 50 to 999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0351
--------------------	-----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	4.26%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.4893	\$ 149.36	60	\$ 2.5122	\$ 150.73	\$ 1.37	0.92%	8.88%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.3619	-\$ 21.71	60	-\$ 0.3619	-\$ 21.71	\$ -	0.00%	-1.28%
Sub-Total			\$ 199.23			\$ 201.27	\$ 2.03	1.02%	11.85%
Other Charges (kWh)	15527	\$ 0.0132	\$ 204.95	15527	\$ 0.0132	\$ 204.95	\$ -	0.00%	12.07%
Other Charges (kW)	62	\$ 4.1571	\$ 258.18	62	\$ 4.1571	\$ 258.18	\$ -	0.00%	15.21%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.56%
Cost of Power Commodity (kW)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	58.31%
Total Bill before Taxes			\$ 1,695.89			\$ 1,697.92	\$ 2.03	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 107.41			\$ 101.88	-\$ 5.53	-5.15%	
Total Bill after Taxes			\$ 1,803.30			\$ 1,799.80	-\$ 3.50	-0.19%	

General Service 50 to 999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0351
--------------------	------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	1.79%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.4893	\$ 248.93	100	\$ 2.5122	\$ 251.22	\$ 2.29	0.92%	6.23%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.3619	-\$ 36.19	100	-\$ 0.3619	-\$ 36.19	\$ -	0.00%	-0.90%
Sub-Total			\$ 284.33			\$ 287.28	\$ 2.95	1.04%	7.13%
Other Charges (kWh)	41404	\$ 0.0132	\$ 546.53	41404	\$ 0.0132	\$ 546.53	\$ -	0.00%	13.56%
Other Charges (kW)	104	\$ 4.1571	\$ 430.30	104	\$ 4.1571	\$ 430.30	\$ -	0.00%	10.67%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.08%
Cost of Power Commodity (kW)	40,654	\$ 0.0670	\$ 2,723.82	40,654	\$ 0.0670	\$ 2,723.82	\$ -	0.00%	67.56%
Total Bill before Taxes			\$ 4,028.48			\$ 4,031.43	\$ 2.95	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 255.14			\$ 241.89	-\$ 13.25	-5.19%	
Total Bill after Taxes			\$ 4,283.62			\$ 4,273.32	-\$ 10.30	-0.24%	

General Service 50 to 999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-----------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.62%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.4893	\$ 1,244.65	500	\$ 2.5122	\$ 1,256.10	\$ 11.45	0.92%	10.83%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.3619	-\$ 180.95	500	-\$ 0.3619	-\$ 180.95	\$ -	0.00%	-1.56%
Sub-Total			\$ 1,135.29			\$ 1,147.40	\$ 12.11	1.07%	9.90%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	11.79%
Other Charges (kW)	518	\$ 4.1571	\$ 2,151.51	518	\$ 4.1571	\$ 2,151.51	\$ -	0.00%	18.56%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.38%
Cost of Power Commodity (kW)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	59.39%
Total Bill before Taxes			\$ 11,581.55			\$ 11,593.66	\$ 12.11	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 733.50			\$ 695.62	-\$ 37.88	-5.16%	
Total Bill after Taxes			\$ 12,315.05			\$ 12,289.28	-\$ 25.77	-0.21%	

General Service 50 to 999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.18%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.4893	\$ 2,489.30	1,000	\$ 2.5122	\$ 2,512.20	\$ 22.90	0.92%	6.32%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.3619	-\$ 361.90	1,000	-\$ 0.3619	-\$ 361.90	\$ -	0.00%	-0.91%
Sub-Total			\$ 2,198.99			\$ 2,222.55	\$ 23.56	1.07%	5.59%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	13.76%
Other Charges (kW)	1,035	\$ 4.1571	\$ 4,303.01	1,035	\$ 4.1571	\$ 4,303.01	\$ -	0.00%	10.83%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	69.71%
Total Bill before Taxes			\$ 39,701.26			\$ 39,724.82	\$ 23.56	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,514.41			\$ 2,383.49	-\$ 130.92	-5.21%	
Total Bill after Taxes			\$ 42,215.68			\$ 42,108.31	-\$ 107.36	-0.25%	

General Service 50 to 999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.07%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.4893	\$ 7,467.90	3,000	\$ 2.5122	\$ 7,536.60	\$ 68.70	0.92%	7.36%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.3619	-\$ 1,085.70	3,000	-\$ 0.3619	-\$ 1,085.70	\$ -	0.00%	-1.06%
Sub-Total			\$ 6,453.79			\$ 6,523.15	\$ 69.36	1.07%	6.37%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	13.34%
Other Charges (kW)	3,105	\$ 4.1571	\$ 12,909.04	3,105	\$ 4.1571	\$ 12,909.04	\$ -	0.00%	12.60%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	67.65%
Total Bill before Taxes			\$ 102,371.10			\$ 102,440.46	\$ 69.36	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,483.50			\$ 6,146.43	-\$ 337.08	-5.20%	
Total Bill after Taxes			\$ 108,854.61			\$ 108,586.89	-\$ 267.72	-0.25%	

General Service 50 to 999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.05%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.4893	\$ 9,957.20	4,000	\$ 2.5122	\$ 10,048.80	\$ 91.60	0.92%	6.68%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.3619	-\$ 1,447.60	4,000	-\$ 0.3619	-\$ 1,447.60	\$ -	0.00%	-0.96%
Sub-Total			\$ 8,581.19			\$ 8,673.45	\$ 92.26	1.08%	5.77%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	13.63%
Other Charges (kW)	4,140	\$ 4.1571	\$ 17,212.06	4,140	\$ 4.1571	\$ 17,212.06	\$ -	0.00%	11.44%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	69.13%
Total Bill before Taxes			\$ 150,309.03			\$ 150,401.29	\$ 92.26	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,519.57			\$ 9,024.08	-\$ 495.49	-5.21%	
Total Bill after Taxes			\$ 159,828.60			\$ 159,425.36	-\$ 403.23	-0.25%	

General Service 1,000 to 4,999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0351
--------------------	-----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	36.34%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 3.0558	\$ 183.35	60	\$ 3.0839	\$ 185.03	\$ 1.69	0.92%	7.15%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.4950	-\$ 29.70	60	-\$ 0.4950	-\$ 29.70	\$ -	0.00%	-1.15%
Sub-Total			\$ 1,085.68			\$ 1,095.93	\$ 10.26	0.94%	42.34%
Other Charges (kWh)	15527	\$ 0.0132	\$ 204.95	15527	\$ 0.0132	\$ 204.95	\$ -	0.00%	7.92%
Other Charges (kW)	62	\$ 4.0888	\$ 253.94	62	\$ 4.0888	\$ 253.94	\$ -	0.00%	9.81%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.68%
Cost of Power Commodity (kWh)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	38.25%
Total Bill before Taxes			\$ 2,578.09				\$ 2,588.35	\$ 10.26	0.40%
GST (2006 - 7%, 2007 - 6%)			\$ 163.28				\$ 155.30	-\$ 7.98	-4.89%
Total Bill after Taxes			\$ 2,741.37				\$ 2,743.65	\$ 2.28	0.08%

General Service 1,000 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0351
--------------------	------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	19.05%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 3.0558	\$ 305.58	100	\$ 3.0839	\$ 308.39	\$ 2.81	0.92%	6.25%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.4950	-\$ 49.50	100	-\$ 0.4950	-\$ 49.50	\$ -	0.00%	-1.00%
Sub-Total			\$ 1,188.11			\$ 1,199.49	\$ 11.38	0.96%	24.30%
Other Charges (kWh)	41404	\$ 0.0132	\$ 546.53	41404	\$ 0.0132	\$ 546.53	\$ -	0.00%	11.07%
Other Charges (kW)	104	\$ 4.0888	\$ 423.23	104	\$ 4.0888	\$ 423.23	\$ -	0.00%	8.57%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.88%
Cost of Power Commodity (kWh)	40,654	\$ 0.0670	\$ 2,723.82	40,654	\$ 0.0670	\$ 2,723.82	\$ -	0.00%	55.18%
Total Bill before Taxes			\$ 4,925.19				\$ 4,936.57	\$ 11.38	0.23%
GST (2006 - 7%, 2007 - 6%)			\$ 311.93				\$ 296.19	-\$ 15.73	-5.04%
Total Bill after Taxes			\$ 5,237.12				\$ 5,232.77	-\$ 4.35	-0.08%

General Service 1,000 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	7.44%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 3.0558	\$ 1,527.90	500	\$ 3.0839	\$ 1,541.95	\$ 14.05	0.92%	12.19%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.4950	-\$ 247.50	500	-\$ 0.4950	-\$ 247.50	\$ -	0.00%	-1.96%
Sub-Total			\$ 2,212.43			\$ 2,235.05	\$ 22.62	1.02%	17.67%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	10.80%
Other Charges (kW)	518	\$ 4.0888	\$ 2,116.16	518	\$ 4.0888	\$ 2,116.16	\$ -	0.00%	16.73%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.34%
Cost of Power Commodity (kWh)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	54.44%
Total Bill before Taxes			\$ 12,623.34				\$ 12,645.96	\$ 22.62	0.18%
GST (2006 - 7%, 2007 - 6%)			\$ 799.48				\$ 758.76	-\$ 40.72	-5.09%
Total Bill after Taxes			\$ 13,422.82				\$ 13,404.72	-\$ 18.10	-0.13%

General Service 1,000 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	--------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	2.30%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%

Distribution (kW)	1,000	\$ 3.0558	\$ 3,055.80	1,000	\$ 3.0839	\$ 3,083.90	\$ 28.10	0.92%	7.53%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.4950	-\$ 495.00	1,000	-\$ 0.4950	-\$ 495.00	\$ -	0.00%	-1.21%
Sub-Total			\$ 3,492.83			\$ 3,529.50	\$ 36.67	1.05%	8.62%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	13.34%
Other Charges (kW)	1,035	\$ 4.0888	\$ 4,232.32	1,035	\$ 4.0888	\$ 4,232.32	\$ -	0.00%	10.33%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	67.60%
Total Bill before Taxes			\$ 40,924.40			\$ 40,961.07	\$ 36.67	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,591.88			\$ 2,457.66	-\$ 134.21	-5.18%	
Total Bill after Taxes			\$ 43,516.28			\$ 43,418.74	-\$ 97.54	-0.22%	

General Service 1,000 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	0.90%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 3.0558	\$ 9,167.40	3,000	\$ 3.0839	\$ 9,251.70	\$ 84.30	0.92%	8.86%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.4950	-\$ 1,485.00	3,000	-\$ 0.4950	-\$ 1,485.00	\$ -	0.00%	-1.42%
Sub-Total			\$ 8,614.43			\$ 8,707.30	\$ 92.87	1.08%	8.34%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	13.09%
Other Charges (kW)	3,105	\$ 4.0888	\$ 12,696.95	3,105	\$ 4.0888	\$ 12,696.95	\$ -	0.00%	12.16%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	66.37%
Total Bill before Taxes			\$ 104,319.65			\$ 104,412.52	\$ 92.87	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,606.91			\$ 6,264.75	-\$ 342.16	-5.18%	
Total Bill after Taxes			\$ 110,926.56			\$ 110,677.27	-\$ 249.29	-0.22%	

General Service 1,000 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	0.62%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 3.0558	\$ 12,223.20	4,000	\$ 3.0839	\$ 12,335.60	\$ 112.40	0.92%	8.08%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.4950	-\$ 1,980.00	4,000	-\$ 0.4950	-\$ 1,980.00	\$ -	0.00%	-1.30%
Sub-Total			\$ 11,175.23			\$ 11,296.20	\$ 120.97	1.08%	7.40%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	13.42%
Other Charges (kW)	4,140	\$ 4.0888	\$ 16,929.27	4,140	\$ 4.0888	\$ 16,929.27	\$ -	0.00%	11.08%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	68.07%
Total Bill before Taxes			\$ 152,620.28			\$ 152,741.25	\$ 120.97	0.08%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,665.95			\$ 9,164.47	-\$ 501.48	-5.19%	
Total Bill after Taxes			\$ 162,286.23			\$ 161,905.72	-\$ 380.51	-0.23%	

Large Use

Consumption	15,000 kWh 60 kW	Loss Factor 1.0351
--------------------	-----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	71.32%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.6087	\$ 156.52	60	\$ 2.6327	\$ 157.96	\$ 1.44	0.92%	2.69%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.4650	-\$ 27.90	60	-\$ 0.4650	-\$ 27.90	\$ -	0.00%	-0.48%
Sub-Total			\$ 4,279.32			\$ 4,318.94	\$ 39.62	0.93%	73.53%
Other Charges (kWh)	15527	\$ 0.0132	\$ 204.95	15527	\$ 0.0132	\$ 204.95	\$ -	0.00%	3.49%
Other Charges (kW)	62	\$ 5.0922	\$ 316.26	62	\$ 5.0922	\$ 316.26	\$ -	0.00%	5.38%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.74%
Cost of Power Commodity (kW)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	16.86%
Total Bill before Taxes			\$ 5,834.05			\$ 5,873.67	\$ 39.62	0.68%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 369.49			\$ 352.42	-\$ 17.07	-4.62%	
Total Bill after Taxes			\$ 6,203.54			\$ 6,226.09	\$ 22.55	0.36%	

Large Use

Consumption	40,000 kWh 100 kW	Loss Factor 1.0351
--------------------	----------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	50.80%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.6087	\$ 260.87	100	\$ 2.6327	\$ 263.27	\$ 2.40	0.92%	3.19%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.4650	-\$ 46.50	100	-\$ 0.4650	-\$ 46.50	\$ -	0.00%	-0.56%
Sub-Total			\$ 4,365.07			\$ 4,405.65	\$ 40.58	0.93%	53.42%
Other Charges (kWh)	41404	\$ 0.0132	\$ 546.53	41404	\$ 0.0132	\$ 546.53	\$ -	0.00%	6.63%
Other Charges (kW)	104	\$ 5.0922	\$ 527.09	104	\$ 5.0922	\$ 527.09	\$ -	0.00%	6.39%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.53%
Cost of Power Commodity (kW)	40,654	\$ 0.0670	\$ 2,723.82	40,654	\$ 0.0670	\$ 2,723.82	\$ -	0.00%	33.03%
Total Bill before Taxes			\$ 8,206.01			\$ 8,246.59	\$ 40.58	0.49%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 519.71			\$ 494.80	-\$ 24.92	-4.79%	
Total Bill after Taxes			\$ 8,725.73			\$ 8,741.39	\$ 15.66	0.18%	

Large Use

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-----------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	25.85%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.6087	\$ 1,304.35	500	\$ 2.6327	\$ 1,316.35	\$ 12.00	0.92%	8.12%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.4650	-\$ 232.50	500	-\$ 0.4650	-\$ 232.50	\$ -	0.00%	-1.43%
Sub-Total			\$ 5,222.55			\$ 5,272.73	\$ 50.18	0.96%	32.54%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	8.43%
Other Charges (kW)	518	\$ 5.0922	\$ 2,635.47	518	\$ 5.0922	\$ 2,635.47	\$ -	0.00%	16.27%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.27%
Cost of Power Commodity (kW)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	42.49%
Total Bill before Taxes			\$ 16,152.77			\$ 16,202.95	\$ 50.18	0.31%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1,023.01			\$ 972.18	-\$ 50.83	-4.97%	
Total Bill after Taxes			\$ 17,175.78			\$ 17,175.13	-\$ 0.65	0.00%	

Large Use

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	9.34%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.6087	\$ 2,608.70	1,000	\$ 2.6327	\$ 2,632.70	\$ 24.00	0.92%	5.87%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.4650	-\$ 465.00	1,000	-\$ 0.4650	-\$ 465.00	\$ -	0.00%	-1.04%
Sub-Total			\$ 6,294.40			\$ 6,356.58	\$ 62.18	0.99%	14.18%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	12.19%
Other Charges (kW)	1,035	\$ 5.0922	\$ 5,270.94	1,035	\$ 5.0922	\$ 5,270.94	\$ -	0.00%	11.76%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	61.77%
Total Bill before Taxes			\$ 44,764.59			\$ 44,826.77	\$ 62.18	0.14%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,835.09			\$ 2,689.61	-\$ 145.48	-5.13%	
Total Bill after Taxes			\$ 47,599.69			\$ 47,516.38	-\$ 83.30	-0.18%	

Large Use

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	3.83%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.6087	\$ 7,826.10	3,000	\$ 2.6327	\$ 7,898.10	\$ 72.00	0.92%	7.21%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.4650	-\$ 1,395.00	3,000	-\$ 0.4650	-\$ 1,395.00	\$ -	0.00%	-1.27%
Sub-Total			\$ 10,581.80			\$ 10,691.98	\$ 110.18	1.04%	9.76%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	12.48%
Other Charges (kW)	3,105	\$ 5.0922	\$ 15,812.81	3,105	\$ 5.0922	\$ 15,812.81	\$ -	0.00%	14.44%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	63.28%
Total Bill before Taxes			\$ 109,402.88			\$ 109,513.06	\$ 110.18	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,928.85			\$ 6,570.78	-\$ 358.07	-5.17%	
Total Bill after Taxes			\$ 116,331.73			\$ 116,083.84	-\$ 247.89	-0.21%	

Large Use

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	2.64%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.6087	\$ 10,434.80	4,000	\$ 2.6327	\$ 10,530.80	\$ 96.00	0.92%	6.65%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.4650	-\$ 1,860.00	4,000	-\$ 0.4650	-\$ 1,860.00	\$ -	0.00%	-1.17%
Sub-Total			\$ 12,725.50			\$ 12,859.68	\$ 134.18	1.05%	8.12%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	12.93%
Other Charges (kW)	4,140	\$ 5.0922	\$ 21,083.74	4,140	\$ 5.0922	\$ 21,083.74	\$ -	0.00%	13.31%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%

Cost of Power Commodity (kWh)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	65.62%
Total Bill before Taxes			\$ 158,325.02				\$ 158,459.20	\$ 134.18	0.08%
GST (2006 - 7%, 2007 - 6%)			\$ 10,027.25				\$ 9,507.55	-\$ 519.70	-5.18%
Total Bill after Taxes			\$ 168,352.28				\$ 167,966.76	-\$ 385.52	-0.23%

Unmetered Scattered Load

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.09%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 0.0159	\$ 7.95	500	\$ 0.0160	\$ 8.00	\$ 0.05	0.63%	0.10%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.0003	-\$ 0.15	500	-\$ 0.0003	-\$ 0.15	\$ -	0.00%	0.00%
Sub-Total			\$ 15.22			\$ 15.34	\$ 0.12	0.79%	0.18%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	16.43%
Other Charges (kW)	518	\$ 0.0091	\$ 4.71	518	\$ 0.0091	\$ 4.71	\$ -	0.00%	0.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kW)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	82.80%
Total Bill before Taxes			\$ 8,314.68				\$ 8,314.80	\$ 0.12	0.00%
GST (2006 - 7%, 2007 - 6%)			\$ 526.60				\$ 498.89	-\$ 27.71	-5.26%
Total Bill after Taxes			\$ 8,841.28				\$ 8,813.69	-\$ 27.59	-0.31%

Unmetered Scattered Load

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	--------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.02%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 0.0159	\$ 15.90	1,000	\$ 0.0160	\$ 16.00	\$ 0.10	0.63%	0.05%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.0003	-\$ 0.30	1,000	-\$ 0.0003	-\$ 0.30	\$ -	0.00%	0.00%
Sub-Total			\$ 23.02			\$ 23.19	\$ 0.17	0.74%	0.07%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	16.45%
Other Charges (kW)	1,035	\$ 0.0091	\$ 9.42	1,035	\$ 0.0091	\$ 9.42	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.13%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	83.32%
Total Bill before Taxes			\$ 33,231.70				\$ 33,231.87	\$ 0.17	0.00%
GST (2006 - 7%, 2007 - 6%)			\$ 2,104.67				\$ 1,993.91	-\$ 110.76	-5.26%
Total Bill after Taxes			\$ 35,336.37				\$ 35,225.78	-\$ 110.59	-0.31%

Unmetered Scattered Load

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.01%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 0.0159	\$ 47.70	3,000	\$ 0.0160	\$ 48.00	\$ 0.30	0.63%	0.06%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%

Regulatory Assets (kW)	3,000	-\$ 0.0003	-\$ 0.90	3,000	-\$ 0.0003	-\$ 0.90	\$ -	0.00%	0.00%
Sub-Total			\$ 54.22			\$ 54.59	\$ 0.37	0.68%	0.07%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	16.44%
Other Charges (kW)	3,105	\$ 0.0091	\$ 28.26	3,105	\$ 0.0091	\$ 28.26	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.05%
Cost of Power Commodity (kWh)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	83.40%
Total Bill before Taxes			\$ 83,090.75			\$ 83,091.12	\$ 0.37	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5,262.41			\$ 4,985.47	-\$ 276.95	-5.26%	
Total Bill after Taxes			\$ 88,353.16			\$ 88,076.59	-\$ 276.58	-0.31%	

Unmetered Scattered Load

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.01%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 0.0159	\$ 63.60	4,000	\$ 0.0160	\$ 64.00	\$ 0.40	0.63%	0.05%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.0003	-\$ 1.20	4,000	-\$ 0.0003	-\$ 1.20	\$ -	0.00%	0.00%
Sub-Total			\$ 69.82			\$ 70.29	\$ 0.47	0.67%	0.06%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	16.45%
Other Charges (kW)	4,140	\$ 0.0091	\$ 37.68	4,140	\$ 0.0091	\$ 37.68	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	83.43%
Total Bill before Taxes			\$ 124,623.28			\$ 124,623.75	\$ 0.47	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7,892.81			\$ 7,477.42	-\$ 415.38	-5.26%	
Total Bill after Taxes			\$ 132,516.09			\$ 132,101.17	-\$ 414.91	-0.31%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	1000	\$ 0.058
greater than	> 600	\$ 0.067	> 1000	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential

Consumption	100 kWh 0 kW	Loss Factor 1.0351
--------------------	-----------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	59.33%
Distribution (kWh)	100	\$ 0.0133	\$ 1.33	100	\$ 0.0134	\$ 1.34	\$ 0.0100	0.75%	5.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0002	-\$ 0.02	100	-\$ 0.0002	-\$ 0.02	\$ -	0.00%	-0.08%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 15.38			\$ 15.52	\$ 0.14	0.91%	64.84%
Other Charges (kWh)	104	\$ 0.0233	\$ 2.41	104	\$ 0.0233	\$ 2.41	\$ -	0.00%	10.08%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.00	104	\$ 0.0580	\$ 6.00	\$ -	0.00%	25.08%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 23.80			\$ 23.94	\$ 0.14	0.59%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.51			\$ 1.44	-\$ 0.07	-4.71%	
Total Bill after Taxes			\$ 25.30			\$ 25.37	\$ 0.07	0.27%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.0351
--------------------	-----------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	36.85%
Distribution (kWh)	250	\$ 0.0133	\$ 3.33	250	\$ 0.0134	\$ 3.35	\$ 0.0250	0.75%	8.69%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0002	-\$ 0.05	250	-\$ 0.0002	-\$ 0.05	\$ -	0.00%	-0.13%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 17.35			\$ 17.50	\$ 0.15	0.89%	45.41%
Other Charges (kWh)	259	\$ 0.0233	\$ 6.03	259	\$ 0.0233	\$ 6.03	\$ -	0.00%	15.65%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	259	\$ 0.0580	\$ 15.01	259	\$ 0.0580	\$ 15.01	\$ -	0.00%	38.95%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 38.38			\$ 38.54	\$ 0.15	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.43			\$ 2.31	-\$ 0.12	-4.88%	
Total Bill after Taxes			\$ 40.81			\$ 40.85	\$ 0.04	0.09%	

Residential

Consumption500 kWh
0 kW**Loss Factor 1.0351**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	22.58%
Distribution (kWh)	500	\$ 0.0133	\$ 6.65	500	\$ 0.0134	\$ 6.70	\$ 0.0500	0.75%	10.66%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	-\$ 0.0002	-\$ 0.10	500	-\$ 0.0002	-\$ 0.10	\$ -	0.00%	-0.16%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 20.62			\$ 20.80	\$ 0.18	0.87%	33.08%
Other Charges (kWh)	518	\$ 0.0233	\$ 12.06	518	\$ 0.0233	\$ 12.06	\$ -	0.00%	19.18%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	518	\$ 0.0580	\$ 30.02	518	\$ 0.0580	\$ 30.02	\$ -	0.00%	47.74%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 62.70			\$ 62.88	\$ 0.18	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.97			\$ 3.77	-\$ 0.20	-4.99%	
Total Bill after Taxes			\$ 66.67			\$ 66.65	-\$ 0.02	-0.03%	

Residential**Consumption**750 kWh
0 kW**Loss Factor 1.0351**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	16.28%
Distribution (kWh)	750	\$ 0.0133	\$ 9.98	750	\$ 0.0134	\$ 10.05	\$ 0.0750	0.75%	11.52%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	-\$ 0.0002	-\$ 0.15	750	-\$ 0.0002	-\$ 0.15	\$ -	0.00%	-0.17%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 23.90			\$ 24.10	\$ 0.21	0.86%	27.63%
Other Charges (kWh)	776	\$ 0.0233	\$ 18.09	776	\$ 0.0233	\$ 18.09	\$ -	0.00%	20.74%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	776	\$ 0.0580	\$ 45.03	\$ 10.23	29.39%	51.63%
Cost of Power Commodity (kW)	176	\$ 0.0670	\$ 11.81	0	\$ 0.0670	\$ -	-\$ 11.81	-100.00%	0.00%
Total Bill before Taxes			\$ 88.60			\$ 87.22	-\$ 1.38	-1.56%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5.61			\$ 5.23	-\$ 0.38	-6.74%	
Total Bill after Taxes			\$ 94.21			\$ 92.45	-\$ 1.76	-1.87%	

Residential**Consumption**1,000 kWh
0 kW**Loss Factor 1.0351**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	12.69%
Distribution (kWh)	1,000	\$ 0.0133	\$ 13.30	1,000	\$ 0.0134	\$ 13.40	\$ 0.1000	0.75%	11.98%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0002	-\$ 0.20	1,000	-\$ 0.0002	-\$ 0.20	\$ -	0.00%	-0.18%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 27.17			\$ 27.40	\$ 0.23	0.85%	24.49%
Other Charges (kWh)	1035	\$ 0.0233	\$ 24.12	1035	\$ 0.0233	\$ 24.12	\$ -	0.00%	21.56%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	1,000	\$ 0.0580	\$ 58.00	\$ 23.20	66.67%	51.85%
Cost of Power Commodity (kW)	435	\$ 0.0670	\$ 29.15	35	\$ 0.0670	\$ 2.35	-\$ 26.80	-91.93%	2.10%
Total Bill before Taxes			\$ 115.24			\$ 111.87	-\$ 3.37	-2.92%	100%

GST (2006 - 7%, 2007 - 6%)	\$ 7.30		\$ 6.71	-\$ 0.59	-8.03%	
Total Bill after Taxes	\$ 122.54		\$ 118.58	-\$ 3.96	-3.23%	

Residential

Consumption	1,500 kWh 0 kW	Loss Factor 1.0351
--------------------	-------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	8.60%
Distribution (kWh)	1,500	\$ 0.0133	\$ 19.95	1,500	\$ 0.0134	\$ 20.10	\$ 0.1500	0.75%	12.17%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	-\$ 0.0002	-\$ 0.30	1,500	-\$ 0.0002	-\$ 0.30	\$ -	0.00%	-0.18%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 33.72			\$ 34.00	\$ 0.28	0.83%	20.58%
Other Charges (kWh)	1553	\$ 0.0233	\$ 36.18	1553	\$ 0.0233	\$ 36.18	\$ -	0.00%	21.90%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	1,000	\$ 0.0580	\$ 58.00	\$ 23.20	66.67%	35.11%
Cost of Power Commodity (kW)	953	\$ 0.0670	\$ 63.83	553	\$ 0.0670	\$ 37.03	-\$ 26.80	-41.99%	22.41%
Total Bill before Taxes			\$ 168.52			\$ 165.20	-\$ 3.32	-1.97%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10.67			\$ 9.91	-\$ 0.76	-7.13%	
Total Bill after Taxes			\$ 179.20			\$ 175.12	-\$ 4.08	-2.28%	

Residential

Consumption	2,000 kWh 0 kW	Loss Factor 1.0351
--------------------	-------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	6.50%
Distribution (kWh)	2,000	\$ 0.0133	\$ 26.60	2,000	\$ 0.0134	\$ 26.80	\$ 0.2000	0.75%	12.26%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0002	-\$ 0.40	2,000	-\$ 0.0002	-\$ 0.40	\$ -	0.00%	-0.18%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 40.27			\$ 40.60	\$ 0.33	0.82%	18.58%
Other Charges (kWh)	2070	\$ 0.0233	\$ 48.24	2070	\$ 0.0233	\$ 48.24	\$ -	0.00%	22.07%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	1,000	\$ 0.0580	\$ 58.00	\$ 23.20	66.67%	26.54%
Cost of Power Commodity (kW)	1,470	\$ 0.0670	\$ 98.50	1,070	\$ 0.0670	\$ 71.70	-\$ 26.80	-27.21%	32.81%
Total Bill before Taxes			\$ 221.81			\$ 218.54	-\$ 3.27	-1.47%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.05			\$ 13.11	-\$ 0.94	-6.66%	
Total Bill after Taxes			\$ 235.86			\$ 231.65	-\$ 4.21	-1.78%	

General Service Less Than 50 kW

Consumption	1,000 kWh 0 kW	Loss Factor 1.0351
--------------------	-------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	13.04%
Distribution (kWh)	1,000	\$ 0.0159	\$ 15.90	1,000	\$ 0.0160	\$ 16.00	\$ 0.1000	0.63%	13.72%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0003	-\$ 0.30	1,000	-\$ 0.0003	-\$ 0.30	\$ -	0.00%	-0.26%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 30.66			\$ 30.90	\$ 0.24	0.78%	26.50%
Other Charges (kWh)	1035	\$ 0.0223	\$ 23.08	1035	\$ 0.0223	\$ 23.08	\$ -	0.00%	19.80%

Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	37.31%
Cost of Power Commodity (kWh)	285	\$ 0.0670	\$ 19.10	285	\$ 0.0670	\$ 19.10	\$ -	0.00%	16.38%
Total Bill before Taxes			\$ 116.34				\$ 116.58	\$ 0.24	0.21%
GST (2006 - 7%, 2007 - 6%)			\$ 7.37				\$ 7.00	-\$ 0.37	-5.07%
Total Bill after Taxes			\$ 123.71				\$ 123.58	-\$ 0.13	-0.11%

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0351
--------------------	---------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	6.76%
Distribution (kWh)	2,000	\$ 0.0159	\$ 31.80	2,000	\$ 0.0160	\$ 32.00	\$ 0.2000	0.63%	14.24%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0003	-\$ 0.60	2,000	-\$ 0.0003	-\$ 0.60	\$ -	0.00%	-0.27%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 46.26			\$ 46.60	\$ 0.34	0.73%	20.74%
Other Charges (kWh)	2070	\$ 0.0223	\$ 46.17	2070	\$ 0.0223	\$ 46.17	\$ -	0.00%	20.54%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.36%
Cost of Power Commodity (kWh)	1,320	\$ 0.0670	\$ 88.45	1,320	\$ 0.0670	\$ 88.45	\$ -	0.00%	39.36%
Total Bill before Taxes			\$ 224.38				\$ 224.72	\$ 0.34	0.15%
GST (2006 - 7%, 2007 - 6%)			\$ 14.21				\$ 13.48	-\$ 0.73	-5.12%
Total Bill after Taxes			\$ 238.59				\$ 238.20	-\$ 0.39	-0.16%

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.0351
--------------------	---------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	2.77%
Distribution (kWh)	5,000	\$ 0.0159	\$ 79.50	5,000	\$ 0.0160	\$ 80.00	\$ 0.5000	0.63%	14.57%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0003	-\$ 1.50	5,000	-\$ 0.0003	-\$ 1.50	\$ -	0.00%	-0.27%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 93.06			\$ 93.70	\$ 0.64	0.69%	17.06%
Other Charges (kWh)	5176	\$ 0.0223	\$ 115.41	5176	\$ 0.0223	\$ 115.41	\$ -	0.00%	21.02%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	7.92%
Cost of Power Commodity (kWh)	4,426	\$ 0.0670	\$ 296.51	4,426	\$ 0.0670	\$ 296.51	\$ -	0.00%	54.00%
Total Bill before Taxes			\$ 548.48				\$ 549.12	\$ 0.64	0.12%
GST (2006 - 7%, 2007 - 6%)			\$ 34.74				\$ 32.95	-\$ 1.79	-5.15%
Total Bill after Taxes			\$ 583.22				\$ 582.07	-\$ 1.15	-0.20%

General Service Less Than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0351
--------------------	----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	1.39%

Distribution (kWh)	10,000	\$ 0.0159	\$ 159.00	10,000	\$ 0.0160	\$ 160.00	\$ 1.0000	0.63%	14.68%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0003	-\$ 3.00	10,000	-\$ 0.0003	-\$ 3.00	\$ -	0.00%	-0.28%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 171.06			\$ 172.20	\$ 1.14	0.67%	15.80%
Other Charges (kWh)	10351	\$ 0.0223	\$ 230.83	10351	\$ 0.0223	\$ 230.83	\$ -	0.00%	21.18%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.99%
Cost of Power Commodity (kW)	9,601	\$ 0.0670	\$ 643.27	9,601	\$ 0.0670	\$ 643.27	\$ -	0.00%	59.03%
Total Bill before Taxes			\$ 1,088.65			\$ 1,089.79	\$ 1.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 68.95			\$ 65.39	-\$ 3.56	-5.16%	
Total Bill after Taxes			\$ 1,157.60			\$ 1,155.18	-\$ 2.42	-0.21%	

General Service Less Than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0351
--------------------	----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	0.93%
Distribution (kWh)	15,000	\$ 0.0159	\$ 238.50	15,000	\$ 0.0160	\$ 240.00	\$ 1.5000	0.63%	14.72%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0003	-\$ 4.50	15,000	-\$ 0.0003	-\$ 4.50	\$ -	0.00%	-0.28%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 249.06			\$ 250.70	\$ 1.64	0.66%	15.38%
Other Charges (kWh)	15527	\$ 0.0223	\$ 346.24	15527	\$ 0.0223	\$ 346.24	\$ -	0.00%	21.24%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.67%
Cost of Power Commodity (kW)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	60.72%
Total Bill before Taxes			\$ 1,628.83			\$ 1,630.47	\$ 1.64	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 103.16			\$ 97.83	-\$ 5.33	-5.17%	
Total Bill after Taxes			\$ 1,731.99			\$ 1,728.29	-\$ 3.69	-0.21%	

General Service 50 to 999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0351
--------------------	-----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	4.26%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.4893	\$ 149.36	60	\$ 2.5122	\$ 150.73	\$ 1.37	0.92%	8.88%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.3619	-\$ 21.71	60	-\$ 0.3619	-\$ 21.71	\$ -	0.00%	-1.28%
Sub-Total			\$ 199.23			\$ 201.27	\$ 2.03	1.02%	11.85%
Other Charges (kWh)	15527	\$ 0.0132	\$ 204.95	15527	\$ 0.0132	\$ 204.95	\$ -	0.00%	12.07%
Other Charges (kW)	62	\$ 4.1571	\$ 258.18	62	\$ 4.1571	\$ 258.18	\$ -	0.00%	15.21%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.56%
Cost of Power Commodity (kW)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	58.31%
Total Bill before Taxes			\$ 1,695.89			\$ 1,697.92	\$ 2.03	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 107.41			\$ 101.88	-\$ 5.53	-5.15%	
Total Bill after Taxes			\$ 1,803.30			\$ 1,799.80	-\$ 3.50	-0.19%	

General Service 50 to 999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0351
--------------------	------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	1.79%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.4893	\$ 248.93	100	\$ 2.5122	\$ 251.22	\$ 2.29	0.92%	6.23%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.3619	-\$ 36.19	100	-\$ 0.3619	-\$ 36.19	\$ -	0.00%	-0.90%
Sub-Total			\$ 284.33			\$ 287.28	\$ 2.95	1.04%	7.13%
Other Charges (kWh)	41404	\$ 0.0132	\$ 546.53	41404	\$ 0.0132	\$ 546.53	\$ -	0.00%	13.56%
Other Charges (kW)	104	\$ 4.1571	\$ 430.30	104	\$ 4.1571	\$ 430.30	\$ -	0.00%	10.67%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.08%
Cost of Power Commodity (kW)	40,654	\$ 0.0670	\$ 2,723.82	40,654	\$ 0.0670	\$ 2,723.82	\$ -	0.00%	67.56%
Total Bill before Taxes			\$ 4,028.48			\$ 4,031.43	\$ 2.95	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 255.14			\$ 241.89	-\$ 13.25	-5.19%	
Total Bill after Taxes			\$ 4,283.62			\$ 4,273.32	-\$ 10.30	-0.24%	

General Service 50 to 999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-----------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.62%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.4893	\$ 1,244.65	500	\$ 2.5122	\$ 1,256.10	\$ 11.45	0.92%	10.83%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.3619	-\$ 180.95	500	-\$ 0.3619	-\$ 180.95	\$ -	0.00%	-1.56%
Sub-Total			\$ 1,135.29			\$ 1,147.40	\$ 12.11	1.07%	9.90%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	11.79%
Other Charges (kW)	518	\$ 4.1571	\$ 2,151.51	518	\$ 4.1571	\$ 2,151.51	\$ -	0.00%	18.56%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.38%
Cost of Power Commodity (kW)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	59.39%
Total Bill before Taxes			\$ 11,581.55			\$ 11,593.66	\$ 12.11	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 733.50			\$ 695.62	-\$ 37.88	-5.16%	
Total Bill after Taxes			\$ 12,315.05			\$ 12,289.28	-\$ 25.77	-0.21%	

General Service 50 to 999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.18%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.4893	\$ 2,489.30	1,000	\$ 2.5122	\$ 2,512.20	\$ 22.90	0.92%	6.32%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.3619	-\$ 361.90	1,000	-\$ 0.3619	-\$ 361.90	\$ -	0.00%	-0.91%
Sub-Total			\$ 2,198.99			\$ 2,222.55	\$ 23.56	1.07%	5.59%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	13.76%
Other Charges (kW)	1,035	\$ 4.1571	\$ 4,303.01	1,035	\$ 4.1571	\$ 4,303.01	\$ -	0.00%	10.83%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	69.71%
Total Bill before Taxes			\$ 39,701.26			\$ 39,724.82	\$ 23.56	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,514.41			\$ 2,383.49	-\$ 130.92	-5.21%	
Total Bill after Taxes			\$ 42,215.68			\$ 42,108.31	-\$ 107.36	-0.25%	

General Service 50 to 999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.07%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.4893	\$ 7,467.90	3,000	\$ 2.5122	\$ 7,536.60	\$ 68.70	0.92%	7.36%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.3619	-\$ 1,085.70	3,000	-\$ 0.3619	-\$ 1,085.70	\$ -	0.00%	-1.06%
Sub-Total			\$ 6,453.79			\$ 6,523.15	\$ 69.36	1.07%	6.37%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	13.34%
Other Charges (kW)	3,105	\$ 4.1571	\$ 12,909.04	3,105	\$ 4.1571	\$ 12,909.04	\$ -	0.00%	12.60%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	67.65%
Total Bill before Taxes			\$ 102,371.10			\$ 102,440.46	\$ 69.36	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,483.50			\$ 6,146.43	-\$ 337.08	-5.20%	
Total Bill after Taxes			\$ 108,854.61			\$ 108,586.89	-\$ 267.72	-0.25%	

General Service 50 to 999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.05%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.4893	\$ 9,957.20	4,000	\$ 2.5122	\$ 10,048.80	\$ 91.60	0.92%	6.68%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.3619	-\$ 1,447.60	4,000	-\$ 0.3619	-\$ 1,447.60	\$ -	0.00%	-0.96%
Sub-Total			\$ 8,581.19			\$ 8,673.45	\$ 92.26	1.08%	5.77%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	13.63%
Other Charges (kW)	4,140	\$ 4.1571	\$ 17,212.06	4,140	\$ 4.1571	\$ 17,212.06	\$ -	0.00%	11.44%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	69.13%
Total Bill before Taxes			\$ 150,309.03			\$ 150,401.29	\$ 92.26	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,519.57			\$ 9,024.08	-\$ 495.49	-5.21%	
Total Bill after Taxes			\$ 159,828.60			\$ 159,425.36	-\$ 403.23	-0.25%	

General Service 1,000 to 4,999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0351
--------------------	-----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	36.34%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 3.0558	\$ 183.35	60	\$ 3.0839	\$ 185.03	\$ 1.69	0.92%	7.15%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.4950	-\$ 29.70	60	-\$ 0.4950	-\$ 29.70	\$ -	0.00%	-1.15%
Sub-Total			\$ 1,085.68			\$ 1,095.93	\$ 10.26	0.94%	42.34%
Other Charges (kWh)	15527	\$ 0.0132	\$ 204.95	15527	\$ 0.0132	\$ 204.95	\$ -	0.00%	7.92%
Other Charges (kW)	62	\$ 4.0888	\$ 253.94	62	\$ 4.0888	\$ 253.94	\$ -	0.00%	9.81%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.68%
Cost of Power Commodity (kWh)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	38.25%
Total Bill before Taxes			\$ 2,578.09	\$ 2,588.35			\$ 10.26	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 163.28	\$ 155.30			-\$ 7.98	-4.89%	
Total Bill after Taxes			\$ 2,741.37	\$ 2,743.65			\$ 2.28	0.08%	

General Service 1,000 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0351
--------------------	------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	19.05%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 3.0558	\$ 305.58	100	\$ 3.0839	\$ 308.39	\$ 2.81	0.92%	6.25%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.4950	-\$ 49.50	100	-\$ 0.4950	-\$ 49.50	\$ -	0.00%	-1.00%
Sub-Total			\$ 1,188.11			\$ 1,199.49	\$ 11.38	0.96%	24.30%
Other Charges (kWh)	41404	\$ 0.0132	\$ 546.53	41404	\$ 0.0132	\$ 546.53	\$ -	0.00%	11.07%
Other Charges (kW)	104	\$ 4.0888	\$ 423.23	104	\$ 4.0888	\$ 423.23	\$ -	0.00%	8.57%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.88%
Cost of Power Commodity (kWh)	40,654	\$ 0.0670	\$ 2,723.82	40,654	\$ 0.0670	\$ 2,723.82	\$ -	0.00%	55.18%
Total Bill before Taxes			\$ 4,925.19	\$ 4,936.57			\$ 11.38	0.23%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 311.93	\$ 296.19			-\$ 15.73	-5.04%	
Total Bill after Taxes			\$ 5,237.12	\$ 5,232.77			-\$ 4.35	-0.08%	

General Service 1,000 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	7.44%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 3.0558	\$ 1,527.90	500	\$ 3.0839	\$ 1,541.95	\$ 14.05	0.92%	12.19%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.4950	-\$ 247.50	500	-\$ 0.4950	-\$ 247.50	\$ -	0.00%	-1.96%
Sub-Total			\$ 2,212.43			\$ 2,235.05	\$ 22.62	1.02%	17.67%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	10.80%
Other Charges (kW)	518	\$ 4.0888	\$ 2,116.16	518	\$ 4.0888	\$ 2,116.16	\$ -	0.00%	16.73%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.34%
Cost of Power Commodity (kWh)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	54.44%
Total Bill before Taxes			\$ 12,623.34	\$ 12,645.96			\$ 22.62	0.18%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 799.48	\$ 758.76			-\$ 40.72	-5.09%	
Total Bill after Taxes			\$ 13,422.82	\$ 13,404.72			-\$ 18.10	-0.13%	

General Service 1,000 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	--------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	2.30%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%

Distribution (kW)	1,000	\$ 3.0558	\$ 3,055.80	1,000	\$ 3.0839	\$ 3,083.90	\$ 28.10	0.92%	7.53%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.4950	-\$ 495.00	1,000	-\$ 0.4950	-\$ 495.00	\$ -	0.00%	-1.21%
Sub-Total			\$ 3,492.83			\$ 3,529.50	\$ 36.67	1.05%	8.62%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	13.34%
Other Charges (kW)	1,035	\$ 4.0888	\$ 4,232.32	1,035	\$ 4.0888	\$ 4,232.32	\$ -	0.00%	10.33%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	67.60%
Total Bill before Taxes			\$ 40,924.40			\$ 40,961.07	\$ 36.67	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,591.88			\$ 2,457.66	-\$ 134.21	-5.18%	
Total Bill after Taxes			\$ 43,516.28			\$ 43,418.74	-\$ 97.54	-0.22%	

General Service 1,000 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	0.90%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 3.0558	\$ 9,167.40	3,000	\$ 3.0839	\$ 9,251.70	\$ 84.30	0.92%	8.86%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.4950	-\$ 1,485.00	3,000	-\$ 0.4950	-\$ 1,485.00	\$ -	0.00%	-1.42%
Sub-Total			\$ 8,614.43			\$ 8,707.30	\$ 92.87	1.08%	8.34%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	13.09%
Other Charges (kW)	3,105	\$ 4.0888	\$ 12,696.95	3,105	\$ 4.0888	\$ 12,696.95	\$ -	0.00%	12.16%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	66.37%
Total Bill before Taxes			\$ 104,319.65			\$ 104,412.52	\$ 92.87	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,606.91			\$ 6,264.75	-\$ 342.16	-5.18%	
Total Bill after Taxes			\$ 110,926.56			\$ 110,677.27	-\$ 249.29	-0.22%	

General Service 1,000 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	0.62%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 3.0558	\$ 12,223.20	4,000	\$ 3.0839	\$ 12,335.60	\$ 112.40	0.92%	8.08%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.4950	-\$ 1,980.00	4,000	-\$ 0.4950	-\$ 1,980.00	\$ -	0.00%	-1.30%
Sub-Total			\$ 11,175.23			\$ 11,296.20	\$ 120.97	1.08%	7.40%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	13.42%
Other Charges (kW)	4,140	\$ 4.0888	\$ 16,929.27	4,140	\$ 4.0888	\$ 16,929.27	\$ -	0.00%	11.08%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	68.07%
Total Bill before Taxes			\$ 152,620.28			\$ 152,741.25	\$ 120.97	0.08%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,665.95			\$ 9,164.47	-\$ 501.48	-5.19%	
Total Bill after Taxes			\$ 162,286.23			\$ 161,905.72	-\$ 380.51	-0.23%	

Large Use

Consumption	15,000 kWh 60 kW	Loss Factor 1.0351
--------------------	-----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	71.32%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.6087	\$ 156.52	60	\$ 2.6327	\$ 157.96	\$ 1.44	0.92%	2.69%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.4650	-\$ 27.90	60	-\$ 0.4650	-\$ 27.90	\$ -	0.00%	-0.48%
Sub-Total			\$ 4,279.32			\$ 4,318.94	\$ 39.62	0.93%	73.53%
Other Charges (kWh)	15527	\$ 0.0132	\$ 204.95	15527	\$ 0.0132	\$ 204.95	\$ -	0.00%	3.49%
Other Charges (kW)	62	\$ 5.0922	\$ 316.26	62	\$ 5.0922	\$ 316.26	\$ -	0.00%	5.38%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.74%
Cost of Power Commodity (kW)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	16.86%
Total Bill before Taxes			\$ 5,834.05			\$ 5,873.67	\$ 39.62	0.68%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 369.49			\$ 352.42	-\$ 17.07	-4.62%	
Total Bill after Taxes			\$ 6,203.54			\$ 6,226.09	\$ 22.55	0.36%	

Large Use

Consumption	40,000 kWh 100 kW	Loss Factor 1.0351
--------------------	----------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	50.80%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.6087	\$ 260.87	100	\$ 2.6327	\$ 263.27	\$ 2.40	0.92%	3.19%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.4650	-\$ 46.50	100	-\$ 0.4650	-\$ 46.50	\$ -	0.00%	-0.56%
Sub-Total			\$ 4,365.07			\$ 4,405.65	\$ 40.58	0.93%	53.42%
Other Charges (kWh)	41404	\$ 0.0132	\$ 546.53	41404	\$ 0.0132	\$ 546.53	\$ -	0.00%	6.63%
Other Charges (kW)	104	\$ 5.0922	\$ 527.09	104	\$ 5.0922	\$ 527.09	\$ -	0.00%	6.39%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.53%
Cost of Power Commodity (kW)	40,654	\$ 0.0670	\$ 2,723.82	40,654	\$ 0.0670	\$ 2,723.82	\$ -	0.00%	33.03%
Total Bill before Taxes			\$ 8,206.01			\$ 8,246.59	\$ 40.58	0.49%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 519.71			\$ 494.80	-\$ 24.92	-4.79%	
Total Bill after Taxes			\$ 8,725.73			\$ 8,741.39	\$ 15.66	0.18%	

Large Use

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-----------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	25.85%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.6087	\$ 1,304.35	500	\$ 2.6327	\$ 1,316.35	\$ 12.00	0.92%	8.12%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.4650	-\$ 232.50	500	-\$ 0.4650	-\$ 232.50	\$ -	0.00%	-1.43%
Sub-Total			\$ 5,222.55			\$ 5,272.73	\$ 50.18	0.96%	32.54%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	8.43%
Other Charges (kW)	518	\$ 5.0922	\$ 2,635.47	518	\$ 5.0922	\$ 2,635.47	\$ -	0.00%	16.27%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.27%
Cost of Power Commodity (kW)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	42.49%
Total Bill before Taxes			\$ 16,152.77			\$ 16,202.95	\$ 50.18	0.31%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1,023.01			\$ 972.18	-\$ 50.83	-4.97%	
Total Bill after Taxes			\$ 17,175.78			\$ 17,175.13	-\$ 0.65	0.00%	

Large Use

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	9.34%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.6087	\$ 2,608.70	1,000	\$ 2.6327	\$ 2,632.70	\$ 24.00	0.92%	5.87%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.4650	-\$ 465.00	1,000	-\$ 0.4650	-\$ 465.00	\$ -	0.00%	-1.04%
Sub-Total			\$ 6,294.40			\$ 6,356.58	\$ 62.18	0.99%	14.18%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	12.19%
Other Charges (kW)	1,035	\$ 5.0922	\$ 5,270.94	1,035	\$ 5.0922	\$ 5,270.94	\$ -	0.00%	11.76%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	61.77%
Total Bill before Taxes			\$ 44,764.59			\$ 44,826.77	\$ 62.18	0.14%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,835.09			\$ 2,689.61	-\$ 145.48	-5.13%	
Total Bill after Taxes			\$ 47,599.69			\$ 47,516.38	-\$ 83.30	-0.18%	

Large Use

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	3.83%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.6087	\$ 7,826.10	3,000	\$ 2.6327	\$ 7,898.10	\$ 72.00	0.92%	7.21%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.4650	-\$ 1,395.00	3,000	-\$ 0.4650	-\$ 1,395.00	\$ -	0.00%	-1.27%
Sub-Total			\$ 10,581.80			\$ 10,691.98	\$ 110.18	1.04%	9.76%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	12.48%
Other Charges (kW)	3,105	\$ 5.0922	\$ 15,812.81	3,105	\$ 5.0922	\$ 15,812.81	\$ -	0.00%	14.44%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	63.28%
Total Bill before Taxes			\$ 109,402.88			\$ 109,513.06	\$ 110.18	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,928.85			\$ 6,570.78	-\$ 358.07	-5.17%	
Total Bill after Taxes			\$ 116,331.73			\$ 116,083.84	-\$ 247.89	-0.21%	

Large Use

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	2.64%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.6087	\$ 10,434.80	4,000	\$ 2.6327	\$ 10,530.80	\$ 96.00	0.92%	6.65%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.4650	-\$ 1,860.00	4,000	-\$ 0.4650	-\$ 1,860.00	\$ -	0.00%	-1.17%
Sub-Total			\$ 12,725.50			\$ 12,859.68	\$ 134.18	1.05%	8.12%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	12.93%
Other Charges (kW)	4,140	\$ 5.0922	\$ 21,083.74	4,140	\$ 5.0922	\$ 21,083.74	\$ -	0.00%	13.31%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%

Cost of Power Commodity (kWh)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	65.62%
Total Bill before Taxes			\$ 158,325.02				\$ 158,459.20	\$ 134.18	0.08%
GST (2006 - 7%, 2007 - 6%)			\$ 10,027.25				\$ 9,507.55	-\$ 519.70	-5.18%
Total Bill after Taxes			\$ 168,352.28				\$ 167,966.76	-\$ 385.52	-0.23%

Unmetered Scattered Load

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.09%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 0.0159	\$ 7.95	500	\$ 0.0160	\$ 8.00	\$ 0.05	0.63%	0.10%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.0003	-\$ 0.15	500	-\$ 0.0003	-\$ 0.15	\$ -	0.00%	0.00%
Sub-Total			\$ 15.22			\$ 15.34	\$ 0.12	0.79%	0.18%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	16.43%
Other Charges (kW)	518	\$ 0.0091	\$ 4.71	518	\$ 0.0091	\$ 4.71	\$ -	0.00%	0.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kW)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	82.80%
Total Bill before Taxes			\$ 8,314.68				\$ 0.12	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 526.60				\$ 498.89	-\$ 27.71	-5.26%
Total Bill after Taxes			\$ 8,841.28				\$ 8,813.69	-\$ 27.59	-0.31%

Unmetered Scattered Load

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	--------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.02%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 0.0159	\$ 15.90	1,000	\$ 0.0160	\$ 16.00	\$ 0.10	0.63%	0.05%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.0003	-\$ 0.30	1,000	-\$ 0.0003	-\$ 0.30	\$ -	0.00%	0.00%
Sub-Total			\$ 23.02			\$ 23.19	\$ 0.17	0.74%	0.07%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	16.45%
Other Charges (kW)	1,035	\$ 0.0091	\$ 9.42	1,035	\$ 0.0091	\$ 9.42	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.13%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	83.32%
Total Bill before Taxes			\$ 33,231.70				\$ 0.17	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,104.67				\$ 1,993.91	-\$ 110.76	-5.26%
Total Bill after Taxes			\$ 35,336.37				\$ 35,225.78	-\$ 110.59	-0.31%

Unmetered Scattered Load

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.01%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 0.0159	\$ 47.70	3,000	\$ 0.0160	\$ 48.00	\$ 0.30	0.63%	0.06%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%

Regulatory Assets (kW)	3,000	-\$ 0.0003	-\$ 0.90	3,000	-\$ 0.0003	-\$ 0.90	\$ -	0.00%	0.00%
Sub-Total			\$ 54.22			\$ 54.59	\$ 0.37	0.68%	0.07%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	16.44%
Other Charges (kW)	3,105	\$ 0.0091	\$ 28.26	3,105	\$ 0.0091	\$ 28.26	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.05%
Cost of Power Commodity (kWh)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	83.40%
Total Bill before Taxes			\$ 83,090.75			\$ 83,091.12	\$ 0.37	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5,262.41			\$ 4,985.47	-\$ 276.95	-5.26%	
Total Bill after Taxes			\$ 88,353.16			\$ 88,076.59	-\$ 276.58	-0.31%	

Unmetered Scattered Load

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.01%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 0.0159	\$ 63.60	4,000	\$ 0.0160	\$ 64.00	\$ 0.40	0.63%	0.05%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.0003	-\$ 1.20	4,000	-\$ 0.0003	-\$ 1.20	\$ -	0.00%	0.00%
Sub-Total			\$ 69.82			\$ 70.29	\$ 0.47	0.67%	0.06%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	16.45%
Other Charges (kW)	4,140	\$ 0.0091	\$ 37.68	4,140	\$ 0.0091	\$ 37.68	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	83.43%
Total Bill before Taxes			\$ 124,623.28			\$ 124,623.75	\$ 0.47	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7,892.81			\$ 7,477.42	-\$ 415.38	-5.26%	
Total Bill after Taxes			\$ 132,516.09			\$ 132,101.17	-\$ 414.91	-0.31%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Milton Hydro Distribution inc.

EB-2007-0555, EB-2005-0391

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential

Consumption	100 kWh 0 kW	Loss Factor 1.0351
--------------------	-----------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	59.33%
Distribution (kWh)	100	\$ 0.0133	\$ 1.33	100	\$ 0.0134	\$ 1.34	\$ 0.0100	0.75%	5.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0002	-\$ 0.02	100	-\$ 0.0002	-\$ 0.02	\$ -	0.00%	-0.08%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 15.38			\$ 15.52	\$ 0.14	0.91%	64.84%
Other Charges (kWh)	104	\$ 0.0233	\$ 2.41	104	\$ 0.0233	\$ 2.41	\$ -	0.00%	10.08%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.00	104	\$ 0.0580	\$ 6.00	\$ -	0.00%	25.08%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 23.80			\$ 23.94	\$ 0.14	0.59%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.51			\$ 1.44	-\$ 0.07	-4.71%	
Total Bill after Taxes			\$ 25.30			\$ 25.37	\$ 0.07	0.27%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.0351
--------------------	-----------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	36.85%
Distribution (kWh)	250	\$ 0.0133	\$ 3.33	250	\$ 0.0134	\$ 3.35	\$ 0.0250	0.75%	8.69%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0002	-\$ 0.05	250	-\$ 0.0002	-\$ 0.05	\$ -	0.00%	-0.13%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 17.35			\$ 17.50	\$ 0.15	0.89%	45.41%
Other Charges (kWh)	259	\$ 0.0233	\$ 6.03	259	\$ 0.0233	\$ 6.03	\$ -	0.00%	15.65%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	259	\$ 0.0580	\$ 15.01	259	\$ 0.0580	\$ 15.01	\$ -	0.00%	38.95%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 38.38			\$ 38.54	\$ 0.15	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.43			\$ 2.31	-\$ 0.12	-4.88%	
Total Bill after Taxes			\$ 40.81			\$ 40.85	\$ 0.04	0.09%	

Residential

Consumption500 kWh
0 kW**Loss Factor 1.0351**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	22.58%
Distribution (kWh)	500	\$ 0.0133	\$ 6.65	500	\$ 0.0134	\$ 6.70	\$ 0.0500	0.75%	10.66%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	-\$ 0.0002	-\$ 0.10	500	-\$ 0.0002	-\$ 0.10	\$ -	0.00%	-0.16%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 20.62			\$ 20.80	\$ 0.18	0.87%	33.08%
Other Charges (kWh)	518	\$ 0.0233	\$ 12.06	518	\$ 0.0233	\$ 12.06	\$ -	0.00%	19.18%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	518	\$ 0.0580	\$ 30.02	518	\$ 0.0580	\$ 30.02	\$ -	0.00%	47.74%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 62.70			\$ 62.88	\$ 0.18	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.97			\$ 3.77	-\$ 0.20	-4.99%	
Total Bill after Taxes			\$ 66.67			\$ 66.65	-\$ 0.02	-0.03%	

Residential**Consumption**750 kWh
0 kW**Loss Factor 1.0351**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	16.28%
Distribution (kWh)	750	\$ 0.0133	\$ 9.98	750	\$ 0.0134	\$ 10.05	\$ 0.0750	0.75%	11.52%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	-\$ 0.0002	-\$ 0.15	750	-\$ 0.0002	-\$ 0.15	\$ -	0.00%	-0.17%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 23.90			\$ 24.10	\$ 0.21	0.86%	27.63%
Other Charges (kWh)	776	\$ 0.0233	\$ 18.09	776	\$ 0.0233	\$ 18.09	\$ -	0.00%	20.74%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	776	\$ 0.0580	\$ 45.03	776	\$ 0.0580	\$ 45.03	\$ -	0.00%	51.63%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 87.01			\$ 87.22	\$ 0.21	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5.51			\$ 5.23	-\$ 0.28	-5.04%	
Total Bill after Taxes			\$ 92.52			\$ 92.45	-\$ 0.07	-0.08%	

Residential**Consumption**1,000 kWh
0 kW**Loss Factor 1.0351**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	12.49%
Distribution (kWh)	1,000	\$ 0.0133	\$ 13.30	1,000	\$ 0.0134	\$ 13.40	\$ 0.1000	0.75%	11.79%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0002	-\$ 0.20	1,000	-\$ 0.0002	-\$ 0.20	\$ -	0.00%	-0.18%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 27.17			\$ 27.40	\$ 0.23	0.85%	24.10%
Other Charges (kWh)	1035	\$ 0.0233	\$ 24.12	1035	\$ 0.0233	\$ 24.12	\$ -	0.00%	21.22%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	40.82%
Cost of Power Commodity (kW)	235	\$ 0.0670	\$ 15.75	235	\$ 0.0670	\$ 15.75	\$ -	0.00%	13.86%
Total Bill before Taxes			\$ 113.44			\$ 113.67	\$ 0.23	0.20%	100%

GST (2006 - 7%, 2007 - 6%)	\$	7.18		\$	6.82	-\$	0.36	-5.07%	
Total Bill after Taxes	\$	120.62		\$	120.49	-\$	0.13	-0.11%	

Residential

Consumption	1,500 kWh 0 kW	Loss Factor 1.0351
--------------------	-------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	8.50%
Distribution (kWh)	1,500	\$ 0.0133	\$ 19.95	1,500	\$ 0.0134	\$ 20.10	\$ 0.1500	0.75%	12.04%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	-\$ 0.0002	-\$ 0.30	1,500	-\$ 0.0002	-\$ 0.30	\$ -	0.00%	-0.18%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 33.72			\$ 34.00	\$ 0.28	0.83%	20.36%
Other Charges (kWh)	1553	\$ 0.0233	\$ 36.18	1553	\$ 0.0233	\$ 36.18	\$ -	0.00%	21.66%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	27.78%
Cost of Power Commodity (kW)	753	\$ 0.0670	\$ 50.43	753	\$ 0.0670	\$ 50.43	\$ -	0.00%	30.20%
Total Bill before Taxes			\$ 166.72			\$ 167.00	\$ 0.28	0.17%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10.56			\$ 10.02	-\$ 0.54	-5.10%	
Total Bill after Taxes			\$ 177.28			\$ 177.02	-\$ 0.26	-0.15%	

Residential

Consumption	2,000 kWh 0 kW	Loss Factor 1.0351
--------------------	-------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 14.07			\$ 14.20	\$ 0.13	0.92%	6.44%
Distribution (kWh)	2,000	\$ 0.0133	\$ 26.60	2,000	\$ 0.0134	\$ 26.80	\$ 0.2000	0.75%	12.16%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0002	-\$ 0.40	2,000	-\$ 0.0002	-\$ 0.40	\$ -	0.00%	-0.18%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 40.27			\$ 40.60	\$ 0.33	0.82%	18.43%
Other Charges (kWh)	2070	\$ 0.0233	\$ 48.24	2070	\$ 0.0233	\$ 48.24	\$ -	0.00%	21.89%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	21.06%
Cost of Power Commodity (kW)	1,270	\$ 0.0670	\$ 85.10	1,270	\$ 0.0670	\$ 85.10	\$ -	0.00%	38.62%
Total Bill before Taxes			\$ 220.01			\$ 220.34	\$ 0.33	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 13.93			\$ 13.22	-\$ 0.71	-5.12%	
Total Bill after Taxes			\$ 233.94			\$ 233.56	-\$ 0.38	-0.16%	

General Service Less Than 50 kW

Consumption	1,000 kWh 0 kW	Loss Factor 1.0351
--------------------	-------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	13.04%
Distribution (kWh)	1,000	\$ 0.0159	\$ 15.90	1,000	\$ 0.0160	\$ 16.00	\$ 0.1000	0.63%	13.72%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0003	-\$ 0.30	1,000	-\$ 0.0003	-\$ 0.30	\$ -	0.00%	-0.26%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 30.66			\$ 30.90	\$ 0.24	0.78%	26.50%
Other Charges (kWh)	1035	\$ 0.0223	\$ 23.08	1035	\$ 0.0223	\$ 23.08	\$ -	0.00%	19.80%

Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	37.31%
Cost of Power Commodity (kWh)	285	\$ 0.0670	\$ 19.10	285	\$ 0.0670	\$ 19.10	\$ -	0.00%	16.38%
Total Bill before Taxes			\$ 116.34				\$ 116.58	\$ 0.24	0.21%
GST (2006 - 7%, 2007 - 6%)			\$ 7.37				\$ 7.00	-\$ 0.37	-5.07%
Total Bill after Taxes			\$ 123.71				\$ 123.58	-\$ 0.13	-0.11%

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0351
--------------------	---------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	6.76%
Distribution (kWh)	2,000	\$ 0.0159	\$ 31.80	2,000	\$ 0.0160	\$ 32.00	\$ 0.2000	0.63%	14.24%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0003	-\$ 0.60	2,000	-\$ 0.0003	-\$ 0.60	\$ -	0.00%	-0.27%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 46.26			\$ 46.60	\$ 0.34	0.73%	20.74%
Other Charges (kWh)	2070	\$ 0.0223	\$ 46.17	2070	\$ 0.0223	\$ 46.17	\$ -	0.00%	20.54%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.36%
Cost of Power Commodity (kWh)	1,320	\$ 0.0670	\$ 88.45	1,320	\$ 0.0670	\$ 88.45	\$ -	0.00%	39.36%
Total Bill before Taxes			\$ 224.38				\$ 224.72	\$ 0.34	0.15%
GST (2006 - 7%, 2007 - 6%)			\$ 14.21				\$ 13.48	-\$ 0.73	-5.12%
Total Bill after Taxes			\$ 238.59				\$ 238.20	-\$ 0.39	-0.16%

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.0351
--------------------	---------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	2.77%
Distribution (kWh)	5,000	\$ 0.0159	\$ 79.50	5,000	\$ 0.0160	\$ 80.00	\$ 0.5000	0.63%	14.57%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0003	-\$ 1.50	5,000	-\$ 0.0003	-\$ 1.50	\$ -	0.00%	-0.27%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 93.06			\$ 93.70	\$ 0.64	0.69%	17.06%
Other Charges (kWh)	5176	\$ 0.0223	\$ 115.41	5176	\$ 0.0223	\$ 115.41	\$ -	0.00%	21.02%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	7.92%
Cost of Power Commodity (kWh)	4,426	\$ 0.0670	\$ 296.51	4,426	\$ 0.0670	\$ 296.51	\$ -	0.00%	54.00%
Total Bill before Taxes			\$ 548.48				\$ 549.12	\$ 0.64	0.12%
GST (2006 - 7%, 2007 - 6%)			\$ 34.74				\$ 32.95	-\$ 1.79	-5.15%
Total Bill after Taxes			\$ 583.22				\$ 582.07	-\$ 1.15	-0.20%

General Service Less Than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0351
--------------------	----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	1.39%

Distribution (kWh)	10,000	\$ 0.0159	\$ 159.00	10,000	\$ 0.0160	\$ 160.00	\$ 1.0000	0.63%	14.68%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0003	-\$ 3.00	10,000	-\$ 0.0003	-\$ 3.00	\$ -	0.00%	-0.28%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 171.06			\$ 172.20	\$ 1.14	0.67%	15.80%
Other Charges (kWh)	10351	\$ 0.0223	\$ 230.83	10351	\$ 0.0223	\$ 230.83	\$ -	0.00%	21.18%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.99%
Cost of Power Commodity (kW)	9,601	\$ 0.0670	\$ 643.27	9,601	\$ 0.0670	\$ 643.27	\$ -	0.00%	59.03%
Total Bill before Taxes			\$ 1,088.65			\$ 1,089.79	\$ 1.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 68.95			\$ 65.39	-\$ 3.56	-5.16%	
Total Bill after Taxes			\$ 1,157.60			\$ 1,155.18	-\$ 2.42	-0.21%	

General Service Less Than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0351
--------------------	----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.06			\$ 15.20	\$ 0.14	0.93%	0.93%
Distribution (kWh)	15,000	\$ 0.0159	\$ 238.50	15,000	\$ 0.0160	\$ 240.00	\$ 1.5000	0.63%	14.72%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0003	-\$ 4.50	15,000	-\$ 0.0003	-\$ 4.50	\$ -	0.00%	-0.28%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 249.06			\$ 250.70	\$ 1.64	0.66%	15.38%
Other Charges (kWh)	15527	\$ 0.0223	\$ 346.24	15527	\$ 0.0223	\$ 346.24	\$ -	0.00%	21.24%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.67%
Cost of Power Commodity (kW)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	60.72%
Total Bill before Taxes			\$ 1,628.83			\$ 1,630.47	\$ 1.64	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 103.16			\$ 97.83	-\$ 5.33	-5.17%	
Total Bill after Taxes			\$ 1,731.99			\$ 1,728.29	-\$ 3.69	-0.21%	

General Service 50 to 999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0351
--------------------	-----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	4.26%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.4893	\$ 149.36	60	\$ 2.5122	\$ 150.73	\$ 1.37	0.92%	8.88%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.3619	-\$ 21.71	60	-\$ 0.3619	-\$ 21.71	\$ -	0.00%	-1.28%
Sub-Total			\$ 199.23			\$ 201.27	\$ 2.03	1.02%	11.85%
Other Charges (kWh)	15527	\$ 0.0132	\$ 204.95	15527	\$ 0.0132	\$ 204.95	\$ -	0.00%	12.07%
Other Charges (kW)	62	\$ 4.1571	\$ 258.18	62	\$ 4.1571	\$ 258.18	\$ -	0.00%	15.21%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.56%
Cost of Power Commodity (kW)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	58.31%
Total Bill before Taxes			\$ 1,695.89			\$ 1,697.92	\$ 2.03	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 107.41			\$ 101.88	-\$ 5.53	-5.15%	
Total Bill after Taxes			\$ 1,803.30			\$ 1,799.80	-\$ 3.50	-0.19%	

General Service 50 to 999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0351
--------------------	------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	1.79%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.4893	\$ 248.93	100	\$ 2.5122	\$ 251.22	\$ 2.29	0.92%	6.23%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.3619	-\$ 36.19	100	-\$ 0.3619	-\$ 36.19	\$ -	0.00%	-0.90%
Sub-Total			\$ 284.33			\$ 287.28	\$ 2.95	1.04%	7.13%
Other Charges (kWh)	41404	\$ 0.0132	\$ 546.53	41404	\$ 0.0132	\$ 546.53	\$ -	0.00%	13.56%
Other Charges (kW)	104	\$ 4.1571	\$ 430.30	104	\$ 4.1571	\$ 430.30	\$ -	0.00%	10.67%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.08%
Cost of Power Commodity (kW)	40,654	\$ 0.0670	\$ 2,723.82	40,654	\$ 0.0670	\$ 2,723.82	\$ -	0.00%	67.56%
Total Bill before Taxes			\$ 4,028.48			\$ 4,031.43	\$ 2.95	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 255.14			\$ 241.89	-\$ 13.25	-5.19%	
Total Bill after Taxes			\$ 4,283.62			\$ 4,273.32	-\$ 10.30	-0.24%	

General Service 50 to 999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-----------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.62%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.4893	\$ 1,244.65	500	\$ 2.5122	\$ 1,256.10	\$ 11.45	0.92%	10.83%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.3619	-\$ 180.95	500	-\$ 0.3619	-\$ 180.95	\$ -	0.00%	-1.56%
Sub-Total			\$ 1,135.29			\$ 1,147.40	\$ 12.11	1.07%	9.90%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	11.79%
Other Charges (kW)	518	\$ 4.1571	\$ 2,151.51	518	\$ 4.1571	\$ 2,151.51	\$ -	0.00%	18.56%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.38%
Cost of Power Commodity (kW)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	59.39%
Total Bill before Taxes			\$ 11,581.55			\$ 11,593.66	\$ 12.11	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 733.50			\$ 695.62	-\$ 37.88	-5.16%	
Total Bill after Taxes			\$ 12,315.05			\$ 12,289.28	-\$ 25.77	-0.21%	

General Service 50 to 999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.18%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.4893	\$ 2,489.30	1,000	\$ 2.5122	\$ 2,512.20	\$ 22.90	0.92%	6.32%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.3619	-\$ 361.90	1,000	-\$ 0.3619	-\$ 361.90	\$ -	0.00%	-0.91%
Sub-Total			\$ 2,198.99			\$ 2,222.55	\$ 23.56	1.07%	5.59%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	13.76%
Other Charges (kW)	1,035	\$ 4.1571	\$ 4,303.01	1,035	\$ 4.1571	\$ 4,303.01	\$ -	0.00%	10.83%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	69.71%
Total Bill before Taxes			\$ 39,701.26			\$ 39,724.82	\$ 23.56	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,514.41			\$ 2,383.49	-\$ 130.92	-5.21%	
Total Bill after Taxes			\$ 42,215.68			\$ 42,108.31	-\$ 107.36	-0.25%	

General Service 50 to 999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.07%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.4893	\$ 7,467.90	3,000	\$ 2.5122	\$ 7,536.60	\$ 68.70	0.92%	7.36%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.3619	-\$ 1,085.70	3,000	-\$ 0.3619	-\$ 1,085.70	\$ -	0.00%	-1.06%
Sub-Total			\$ 6,453.79			\$ 6,523.15	\$ 69.36	1.07%	6.37%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	13.34%
Other Charges (kW)	3,105	\$ 4.1571	\$ 12,909.04	3,105	\$ 4.1571	\$ 12,909.04	\$ -	0.00%	12.60%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	67.65%
Total Bill before Taxes			\$ 102,371.10			\$ 102,440.46	\$ 69.36	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,483.50			\$ 6,146.43	-\$ 337.08	-5.20%	
Total Bill after Taxes			\$ 108,854.61			\$ 108,586.89	-\$ 267.72	-0.25%	

General Service 50 to 999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 71.59			\$ 72.25	\$ 0.66	0.92%	0.05%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.4893	\$ 9,957.20	4,000	\$ 2.5122	\$ 10,048.80	\$ 91.60	0.92%	6.68%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.3619	-\$ 1,447.60	4,000	-\$ 0.3619	-\$ 1,447.60	\$ -	0.00%	-0.96%
Sub-Total			\$ 8,581.19			\$ 8,673.45	\$ 92.26	1.08%	5.77%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	13.63%
Other Charges (kW)	4,140	\$ 4.1571	\$ 17,212.06	4,140	\$ 4.1571	\$ 17,212.06	\$ -	0.00%	11.44%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	69.13%
Total Bill before Taxes			\$ 150,309.03			\$ 150,401.29	\$ 92.26	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,519.57			\$ 9,024.08	-\$ 495.49	-5.21%	
Total Bill after Taxes			\$ 159,828.60			\$ 159,425.36	-\$ 403.23	-0.25%	

General Service 1,000 to 4,999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0351
--------------------	-----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	36.34%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 3.0558	\$ 183.35	60	\$ 3.0839	\$ 185.03	\$ 1.69	0.92%	7.15%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.4950	-\$ 29.70	60	-\$ 0.4950	-\$ 29.70	\$ -	0.00%	-1.15%
Sub-Total			\$ 1,085.68			\$ 1,095.93	\$ 10.26	0.94%	42.34%
Other Charges (kWh)	15527	\$ 0.0132	\$ 204.95	15527	\$ 0.0132	\$ 204.95	\$ -	0.00%	7.92%
Other Charges (kW)	62	\$ 4.0888	\$ 253.94	62	\$ 4.0888	\$ 253.94	\$ -	0.00%	9.81%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.68%
Cost of Power Commodity (kWh)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	38.25%
Total Bill before Taxes			\$ 2,578.09	\$ 2,588.35			\$ 10.26	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 163.28	\$ 155.30			-\$ 7.98	-4.89%	
Total Bill after Taxes			\$ 2,741.37	\$ 2,743.65			\$ 2.28	0.08%	

General Service 1,000 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0351
--------------------	------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	19.05%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 3.0558	\$ 305.58	100	\$ 3.0839	\$ 308.39	\$ 2.81	0.92%	6.25%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.4950	-\$ 49.50	100	-\$ 0.4950	-\$ 49.50	\$ -	0.00%	-1.00%
Sub-Total			\$ 1,188.11			\$ 1,199.49	\$ 11.38	0.96%	24.30%
Other Charges (kWh)	41404	\$ 0.0132	\$ 546.53	41404	\$ 0.0132	\$ 546.53	\$ -	0.00%	11.07%
Other Charges (kW)	104	\$ 4.0888	\$ 423.23	104	\$ 4.0888	\$ 423.23	\$ -	0.00%	8.57%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.88%
Cost of Power Commodity (kWh)	40,654	\$ 0.0670	\$ 2,723.82	40,654	\$ 0.0670	\$ 2,723.82	\$ -	0.00%	55.18%
Total Bill before Taxes			\$ 4,925.19	\$ 4,936.57			\$ 11.38	0.23%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 311.93	\$ 296.19			-\$ 15.73	-5.04%	
Total Bill after Taxes			\$ 5,237.12	\$ 5,232.77			-\$ 4.35	-0.08%	

General Service 1,000 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	7.44%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 3.0558	\$ 1,527.90	500	\$ 3.0839	\$ 1,541.95	\$ 14.05	0.92%	12.19%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.4950	-\$ 247.50	500	-\$ 0.4950	-\$ 247.50	\$ -	0.00%	-1.96%
Sub-Total			\$ 2,212.43			\$ 2,235.05	\$ 22.62	1.02%	17.67%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	10.80%
Other Charges (kW)	518	\$ 4.0888	\$ 2,116.16	518	\$ 4.0888	\$ 2,116.16	\$ -	0.00%	16.73%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.34%
Cost of Power Commodity (kWh)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	54.44%
Total Bill before Taxes			\$ 12,623.34	\$ 12,645.96			\$ 22.62	0.18%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 799.48	\$ 758.76			-\$ 40.72	-5.09%	
Total Bill after Taxes			\$ 13,422.82	\$ 13,404.72			-\$ 18.10	-0.13%	

General Service 1,000 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	--------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	2.30%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%

Distribution (kW)	1,000	\$ 3.0558	\$ 3,055.80	1,000	\$ 3.0839	\$ 3,083.90	\$ 28.10	0.92%	7.53%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.4950	-\$ 495.00	1,000	-\$ 0.4950	-\$ 495.00	\$ -	0.00%	-1.21%
Sub-Total			\$ 3,492.83			\$ 3,529.50	\$ 36.67	1.05%	8.62%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	13.34%
Other Charges (kW)	1,035	\$ 4.0888	\$ 4,232.32	1,035	\$ 4.0888	\$ 4,232.32	\$ -	0.00%	10.33%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	67.60%
Total Bill before Taxes			\$ 40,924.40			\$ 40,961.07	\$ 36.67	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,591.88			\$ 2,457.66	-\$ 134.21	-5.18%	
Total Bill after Taxes			\$ 43,516.28			\$ 43,418.74	-\$ 97.54	-0.22%	

General Service 1,000 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	0.90%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 3.0558	\$ 9,167.40	3,000	\$ 3.0839	\$ 9,251.70	\$ 84.30	0.92%	8.86%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.4950	-\$ 1,485.00	3,000	-\$ 0.4950	-\$ 1,485.00	\$ -	0.00%	-1.42%
Sub-Total			\$ 8,614.43			\$ 8,707.30	\$ 92.87	1.08%	8.34%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	13.09%
Other Charges (kW)	3,105	\$ 4.0888	\$ 12,696.95	3,105	\$ 4.0888	\$ 12,696.95	\$ -	0.00%	12.16%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	66.37%
Total Bill before Taxes			\$ 104,319.65			\$ 104,412.52	\$ 92.87	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,606.91			\$ 6,264.75	-\$ 342.16	-5.18%	
Total Bill after Taxes			\$ 110,926.56			\$ 110,677.27	-\$ 249.29	-0.22%	

General Service 1,000 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 932.03			\$ 940.60	\$ 8.57	0.92%	0.62%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 3.0558	\$ 12,223.20	4,000	\$ 3.0839	\$ 12,335.60	\$ 112.40	0.92%	8.08%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.4950	-\$ 1,980.00	4,000	-\$ 0.4950	-\$ 1,980.00	\$ -	0.00%	-1.30%
Sub-Total			\$ 11,175.23			\$ 11,296.20	\$ 120.97	1.08%	7.40%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	13.42%
Other Charges (kW)	4,140	\$ 4.0888	\$ 16,929.27	4,140	\$ 4.0888	\$ 16,929.27	\$ -	0.00%	11.08%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	68.07%
Total Bill before Taxes			\$ 152,620.28			\$ 152,741.25	\$ 120.97	0.08%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,665.95			\$ 9,164.47	-\$ 501.48	-5.19%	
Total Bill after Taxes			\$ 162,286.23			\$ 161,905.72	-\$ 380.51	-0.23%	

Large Use

Consumption	15,000 kWh 60 kW	Loss Factor 1.0351
--------------------	-----------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	71.32%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.6087	\$ 156.52	60	\$ 2.6327	\$ 157.96	\$ 1.44	0.92%	2.69%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.4650	-\$ 27.90	60	-\$ 0.4650	-\$ 27.90	\$ -	0.00%	-0.48%
Sub-Total			\$ 4,279.32			\$ 4,318.94	\$ 39.62	0.93%	73.53%
Other Charges (kWh)	15527	\$ 0.0132	\$ 204.95	15527	\$ 0.0132	\$ 204.95	\$ -	0.00%	3.49%
Other Charges (kW)	62	\$ 5.0922	\$ 316.26	62	\$ 5.0922	\$ 316.26	\$ -	0.00%	5.38%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.74%
Cost of Power Commodity (kW)	14,777	\$ 0.0670	\$ 990.03	14,777	\$ 0.0670	\$ 990.03	\$ -	0.00%	16.86%
Total Bill before Taxes			\$ 5,834.05			\$ 5,873.67	\$ 39.62	0.68%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 369.49			\$ 352.42	-\$ 17.07	-4.62%	
Total Bill after Taxes			\$ 6,203.54			\$ 6,226.09	\$ 22.55	0.36%	

Large Use

Consumption	40,000 kWh 100 kW	Loss Factor 1.0351
--------------------	------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	50.80%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.6087	\$ 260.87	100	\$ 2.6327	\$ 263.27	\$ 2.40	0.92%	3.19%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.4650	-\$ 46.50	100	-\$ 0.4650	-\$ 46.50	\$ -	0.00%	-0.56%
Sub-Total			\$ 4,365.07			\$ 4,405.65	\$ 40.58	0.93%	53.42%
Other Charges (kWh)	41404	\$ 0.0132	\$ 546.53	41404	\$ 0.0132	\$ 546.53	\$ -	0.00%	6.63%
Other Charges (kW)	104	\$ 5.0922	\$ 527.09	104	\$ 5.0922	\$ 527.09	\$ -	0.00%	6.39%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.53%
Cost of Power Commodity (kW)	40,654	\$ 0.0670	\$ 2,723.82	40,654	\$ 0.0670	\$ 2,723.82	\$ -	0.00%	33.03%
Total Bill before Taxes			\$ 8,206.01			\$ 8,246.59	\$ 40.58	0.49%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 519.71			\$ 494.80	-\$ 24.92	-4.79%	
Total Bill after Taxes			\$ 8,725.73			\$ 8,741.39	\$ 15.66	0.18%	

Large Use

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	25.85%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.6087	\$ 1,304.35	500	\$ 2.6327	\$ 1,316.35	\$ 12.00	0.92%	8.12%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.4650	-\$ 232.50	500	-\$ 0.4650	-\$ 232.50	\$ -	0.00%	-1.43%
Sub-Total			\$ 5,222.55			\$ 5,272.73	\$ 50.18	0.96%	32.54%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	8.43%
Other Charges (kW)	518	\$ 5.0922	\$ 2,635.47	518	\$ 5.0922	\$ 2,635.47	\$ -	0.00%	16.27%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.27%
Cost of Power Commodity (kW)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	42.49%
Total Bill before Taxes			\$ 16,152.77			\$ 16,202.95	\$ 50.18	0.31%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1,023.01			\$ 972.18	-\$ 50.83	-4.97%	
Total Bill after Taxes			\$ 17,175.78			\$ 17,175.13	-\$ 0.65	0.00%	

Large Use

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	9.34%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.6087	\$ 2,608.70	1,000	\$ 2.6327	\$ 2,632.70	\$ 24.00	0.92%	5.87%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.4650	-\$ 465.00	1,000	-\$ 0.4650	-\$ 465.00	\$ -	0.00%	-1.04%
Sub-Total			\$ 6,294.40			\$ 6,356.58	\$ 62.18	0.99%	14.18%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	12.19%
Other Charges (kW)	1,035	\$ 5.0922	\$ 5,270.94	1,035	\$ 5.0922	\$ 5,270.94	\$ -	0.00%	11.76%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	61.77%
Total Bill before Taxes			\$ 44,764.59			\$ 44,826.77	\$ 62.18	0.14%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,835.09			\$ 2,689.61	-\$ 145.48	-5.13%	
Total Bill after Taxes			\$ 47,599.69			\$ 47,516.38	-\$ 83.30	-0.18%	

Large Use

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	3.83%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.6087	\$ 7,826.10	3,000	\$ 2.6327	\$ 7,898.10	\$ 72.00	0.92%	7.21%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.4650	-\$ 1,395.00	3,000	-\$ 0.4650	-\$ 1,395.00	\$ -	0.00%	-1.27%
Sub-Total			\$ 10,581.80			\$ 10,691.98	\$ 110.18	1.04%	9.76%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	12.48%
Other Charges (kW)	3,105	\$ 5.0922	\$ 15,812.81	3,105	\$ 5.0922	\$ 15,812.81	\$ -	0.00%	14.44%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	63.28%
Total Bill before Taxes			\$ 109,402.88			\$ 109,513.06	\$ 110.18	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,928.85			\$ 6,570.78	-\$ 358.07	-5.17%	
Total Bill after Taxes			\$ 116,331.73			\$ 116,083.84	-\$ 247.89	-0.21%	

Large Use

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 4,150.70			\$ 4,188.88	\$ 38.18	0.92%	2.64%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.6087	\$ 10,434.80	4,000	\$ 2.6327	\$ 10,530.80	\$ 96.00	0.92%	6.65%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.4650	-\$ 1,860.00	4,000	-\$ 0.4650	-\$ 1,860.00	\$ -	0.00%	-1.17%
Sub-Total			\$ 12,725.50			\$ 12,859.68	\$ 134.18	1.05%	8.12%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	12.93%
Other Charges (kW)	4,140	\$ 5.0922	\$ 21,083.74	4,140	\$ 5.0922	\$ 21,083.74	\$ -	0.00%	13.31%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%

Cost of Power Commodity (kWh)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	65.62%
Total Bill before Taxes			\$ 158,325.02				\$ 158,459.20	\$ 134.18	0.08%
GST (2006 - 7%, 2007 - 6%)			\$ 10,027.25				\$ 9,507.55	-\$ 519.70	-5.18%
Total Bill after Taxes			\$ 168,352.28				\$ 167,966.76	-\$ 385.52	-0.23%

Unmetered Scattered Load

Consumption	100,000 kWh 500 kW	Loss Factor 1.0351
--------------------	-------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.09%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 0.0159	\$ 7.95	500	\$ 0.0160	\$ 8.00	\$ 0.05	0.63%	0.10%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.0003	-\$ 0.15	500	-\$ 0.0003	-\$ 0.15	\$ -	0.00%	0.00%
Sub-Total			\$ 15.22			\$ 15.34	\$ 0.12	0.79%	0.18%
Other Charges (kWh)	103510	\$ 0.0132	\$ 1,366.33	103510	\$ 0.0132	\$ 1,366.33	\$ -	0.00%	16.43%
Other Charges (kW)	518	\$ 0.0091	\$ 4.71	518	\$ 0.0091	\$ 4.71	\$ -	0.00%	0.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kW)	102,760	\$ 0.0670	\$ 6,884.92	102,760	\$ 0.0670	\$ 6,884.92	\$ -	0.00%	82.80%
Total Bill before Taxes			\$ 8,314.68				\$ 8,314.80	\$ 0.12	0.00%
GST (2006 - 7%, 2007 - 6%)			\$ 526.60				\$ 498.89	-\$ 27.71	-5.26%
Total Bill after Taxes			\$ 8,841.28				\$ 8,813.69	-\$ 27.59	-0.31%

Unmetered Scattered Load

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0351
--------------------	--------------------------------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.02%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 0.0159	\$ 15.90	1,000	\$ 0.0160	\$ 16.00	\$ 0.10	0.63%	0.05%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.0003	-\$ 0.30	1,000	-\$ 0.0003	-\$ 0.30	\$ -	0.00%	0.00%
Sub-Total			\$ 23.02			\$ 23.19	\$ 0.17	0.74%	0.07%
Other Charges (kWh)	414040	\$ 0.0132	\$ 5,465.33	414040	\$ 0.0132	\$ 5,465.33	\$ -	0.00%	16.45%
Other Charges (kW)	1,035	\$ 0.0091	\$ 9.42	1,035	\$ 0.0091	\$ 9.42	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.13%
Cost of Power Commodity (kW)	413,290	\$ 0.0670	\$ 27,690.43	413,290	\$ 0.0670	\$ 27,690.43	\$ -	0.00%	83.32%
Total Bill before Taxes			\$ 33,231.70				\$ 33,231.87	\$ 0.17	0.00%
GST (2006 - 7%, 2007 - 6%)			\$ 2,104.67				\$ 1,993.91	-\$ 110.76	-5.26%
Total Bill after Taxes			\$ 35,336.37				\$ 35,225.78	-\$ 110.59	-0.31%

Unmetered Scattered Load

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.01%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 0.0159	\$ 47.70	3,000	\$ 0.0160	\$ 48.00	\$ 0.30	0.63%	0.06%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%

Regulatory Assets (kW)	3,000	-\$ 0.0003	-\$ 0.90	3,000	-\$ 0.0003	-\$ 0.90	\$ -	0.00%	0.00%
Sub-Total			\$ 54.22			\$ 54.59	\$ 0.37	0.68%	0.07%
Other Charges (kWh)	1035100	\$ 0.0132	\$ 13,663.32	1035100	\$ 0.0132	\$ 13,663.32	\$ -	0.00%	16.44%
Other Charges (kW)	3,105	\$ 0.0091	\$ 28.26	3,105	\$ 0.0091	\$ 28.26	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.05%
Cost of Power Commodity (kWh)	1,034,350	\$ 0.0670	\$ 69,301.45	1,034,350	\$ 0.0670	\$ 69,301.45	\$ -	0.00%	83.40%
Total Bill before Taxes			\$ 83,090.75			\$ 83,091.12	\$ 0.37	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5,262.41			\$ 4,985.47	-\$ 276.95	-5.26%	
Total Bill after Taxes			\$ 88,353.16			\$ 88,076.59	-\$ 276.58	-0.31%	

Unmetered Scattered Load

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0351
--------------------	--	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 7.42			\$ 7.49	\$ 0.07	0.94%	0.01%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 0.0159	\$ 63.60	4,000	\$ 0.0160	\$ 64.00	\$ 0.40	0.63%	0.05%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.0003	-\$ 1.20	4,000	-\$ 0.0003	-\$ 1.20	\$ -	0.00%	0.00%
Sub-Total			\$ 69.82			\$ 70.29	\$ 0.47	0.67%	0.06%
Other Charges (kWh)	1552650	\$ 0.0132	\$ 20,494.98	1552650	\$ 0.0132	\$ 20,494.98	\$ -	0.00%	16.45%
Other Charges (kW)	4,140	\$ 0.0091	\$ 37.68	4,140	\$ 0.0091	\$ 37.68	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	1,551,900	\$ 0.0670	\$ 103,977.30	1,551,900	\$ 0.0670	\$ 103,977.30	\$ -	0.00%	83.43%
Total Bill before Taxes			\$ 124,623.28			\$ 124,623.75	\$ 0.47	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7,892.81			\$ 7,477.42	-\$ 415.38	-5.26%	
Total Bill after Taxes			\$ 132,516.09			\$ 132,101.17	-\$ 414.91	-0.31%	

Appendix D - Sheet 1											
Milton Hydro Distribution Inc.											
Loss of Revenue - Actual and Estimated Usage											
Acct #	oc	read_date	Bill month	# of days	quantities	Billed Usage	kwh no uplift	kwh adj uplift	kw billed	Customer Charge	
112310	3	31-Oct-01	Oct	30	4026.24	3985.98			3,986.0	\$ 722.67	
112310	3	31-Oct-01	Oct	30	2683653.2	2656816.2	2,559,029	2,683,653			
112310	3	30-Nov-01	Nov	30	3913.92	3874.78			3,874.8	\$ 722.67	
112310	3	30-Nov-01	Nov	30	2613831.2	2587692.2	2,492,449	2,613,831			
112310	3	31-Dec-01	Dec	31	3948.48	3909			3,909.0	\$ 722.67	
112310	3	31-Dec-01	Dec	31	2279677	2256880	2,173,812	2,279,677			
112310	3	31-Jan-02	Jan	31	4302.72	4259.69			4,259.7	\$ 722.67	
112310	3	31-Jan-02	Jan	31	2538704.2	2513317.2	2,420,811	2,538,704			
112310	3	28-Feb-02	Feb	28	3836.16	3844.589			3,844.6	\$ 722.67	
112310	3	28-Feb-02	Feb	28	2451783.7	2427266.7	2,337,927	2,451,784			
112310	3	31-Mar-02	Mar	31	3931.2	3934.938			3,934.9	\$ 1,120.35	
112310	3	31-Mar-02	Mar	31	2761614.1	2733998.1	2,633,369	2,761,614			
112310	3	1-May-02	Apr	31	4003.08	4025.466			4,025.5	\$ 1,120.35	
112310	3	1-May-02	Apr	31	2718924.4	2718924.4	2,592,662	2,718,924			
112310	3	14-May-02	May	13	3958.179	3995.1513			3,995.2	\$ 1,120.35	
112310	3	14-May-02	May	13	1177644.738	1234995.738	1,177,645	1,234,996			
112310	3	12-Jun-02	May-Jun	29	4080.067	4080.067			4,080.1	\$ 1,120.35	
112310	3	12-Jun-02	May-Jun	29	2602655.341	2729404.341	2,602,655	2,729,404			
112310	3	15-Jul-02	Jun-Jul	33	4003.085	4019.5395			4,019.5	\$ 1,120.35	
112310	3	15-Jul-02	Jun-Jul	33	2947579.263	3091126.263	2,947,579	3,091,126			
112310	3	14-Aug-02	Jul-Aug	30	3838.428	3838.428			3,838.4	\$ 1,120.35	
112310	3	14-Aug-02	Jul-Aug	30	2625959.616	2753843.616	2,625,960	2,753,844			
112310	3	12-Sep-02	Aug-Sep	13	3913.985	4489.5186			4,489.5	\$ 1,120.35	
112310	3	12-Sep-02	Aug-Sep	13	2571336	2696560	2,571,336	2,696,560			
112310	3	15-Oct-02	Sep-Oct	33	3253.27	3519.5			3,519.5	\$ 1,120.35	
112310	3	15-Oct-02	Sep-Oct	33	2934045.346	3076933.346	2,934,045	3,076,933			
112310	3	11-Nov-02	Oct-Nov	27	3895.452	3895.452			3,895.5	\$ 1,120.35	
112310	3	11-Nov-02	Oct-Nov	27	2404193.631	2521277.631	2,404,194	2,521,278			
112310	3	1-Dec-02	Nov	20	3962.455	3962.455			3,962.5	\$ 1,120.35	
112310	3	1-Dec-02	Nov	20	1807182.969	1895192.969	1,807,183	1,895,193			
112310	3	1-Jan-03	Dec	31	4357.347	4357.347			4,357.3	\$ 1,120.35	
112310	3	1-Jan-03	Dec	31	2159631.216	2264805.216	2,159,631	2,264,805			
112310	3	1-Feb-03	Jan	31	4996.421	4496.7789			4,496.8	\$ 1,120.35	
112310	3	1-Feb-03	Jan	31	1547245.775	1622596.775	1,547,246	1,622,597			
112310	3	1-Mar-03	Feb	28	4181.641	4218.309			4,218.3	\$ 1,120.35	
112310	3	1-Mar-03	Feb	28	2706475.006	2838280.006	2,706,475	2,838,280			
112310	3	1-Apr-03	Mar	31	4179.147	4196.5992			4,196.6	\$ 1,120.35	
112310	3	1-Apr-03	Mar	31	2999650.008	3145733.008	2,999,650	3,145,733			
112310	3	1-May-03	Apr	30	4074.009	4126.4928			4,126.5	\$ 1,120.35	
112310	3	1-May-03	Apr	30	2820331.63	2957681.63	2,820,332	2,957,682			

Milton_2007IRMAAppendix A_20070126.xls

112310	3	1-Jun-03	May	31	3998.452	4093.083			4,093.1	\$	1,120.35	
112310	3	1-Jun-03	May	31	2840591.192	2978928.192	2,840,591	2,978,928				
112310	3	1-Jul-03	Jun	30	3983.483	4022.2404			4,022.2	\$	1,120.35	
112310	3	1-Jul-03	Jun	30	2725875.299	2858625.299	2,725,875	2,858,625				
112310	3	1-Aug-03	Jul	31	4163.465	4163.5485			4,163.5	\$	1,120.35	
112310	3	1-Aug-03	Jul	31	2890149.666	3030899.666	2,890,150	3,030,900				
112310	3	1-Sep-03	Aug	31	4162.396	4212.4086			4,212.4	\$	1,120.35	
112310	3	1-Sep-03	Aug	31	2675660.302	2805965.302	2,675,660	2,805,965				
112310	3	1-Oct-03	Sep	30	4084.701	4136.0733			4,136.1	\$	1,120.35	
112310	3	1-Oct-03	Sep	30	2793611.612	2929660.612	2,793,612	2,929,661				
112310	3	1-Nov-03	Oct	31	3900.798	3976.9542			3,977.0	\$	1,120.35	
112310	3	1-Nov-03	Oct	31	2511883.106	2634212.106	2,511,883	2,634,212				
112310	3	1-Dec-03	Nov	30	3392.215	3493.6425			3,493.6	\$	1,120.35	
112310	3	1-Dec-03	Nov	30	1037744.182	1088282.182	1,037,744	1,088,282				
						Total	65,989,504	69,203,192	109,128.0			
						Monthly Avg	2,444,056	2,563,081	4,041.8			
112310	3	1-Jan-04	Dec	31	477.932	552.6288			552.6	\$	83.67	
112310	3	1-Jan-04	Dec	31	279752.25	293376.25	279,752	293,376				
112310	3	1-Feb-04	Jan	31	411.3	467.55			467.6	\$	83.67	
112310	3	1-Feb-04	Jan	31	276563.666	290032.666	276,564	290,033				
112310	3	1-Mar-04	Feb	31	390.614	456.0345			456.0	\$	83.67	
112310	3	1-Mar-04	Feb	29	247876.558	259948.558	247,877	259,949				
112310	3	1-Apr-04	Mar	31	438.218	402.2181			402.2	\$	83.67	
112310	3	1-Apr-04	Mar	31	250753.063	262965.063	250,753	262,965				
112310	3	1-May-04	Apr	30	356.4	394.3962			394.4	\$	83.67	
112310	3	1-May-04	Apr	30	234184.018	245589.018	234,184	245,589				
112310	3	1-Jun-04	May	31	337.867	385.9911			386.0	\$	83.67	
112310	3	1-Jun-04	May	31	205889.784	215916.784	205,890	215,917				
112310	3	1-Jul-04	Jun	30	281.912	358.6563			358.7	\$	83.67	
112310	3	1-Jul-04	Jun	30	180866.93	189674.93	180,867	189,675				
112310	3	1-Aug-04	Jul	31	267.656	349.7724			349.8	\$	83.67	
112310	3	1-Aug-04	Jul	31	177354.621	185991.621	177,355	185,992				
112310	3	1-Sep-04	Aug	31	256.964	348.9921			349.0	\$	83.67	
112310	3	1-Sep-04	Aug	31	174224.71	182709.71	174,225	182,710				
112310	3	1-Oct-04	Sep	30	256.964	348.6177			348.6	\$	83.67	
112310	3	1-Oct-04	Sep	30	165817.955	173892.955	165,818	173,893				
112310	3	1-Nov-04	Oct	31	331.99	360.2			360.0	\$	83.67	
112310	3	1-Nov-04	Oct	31	165629.77	173695.77	165,630	173,696				
112310	3	1-Dec-04	Nov	30	279.77	340.3			340.3	\$	83.67	
112310	3	1-Dec-04	Nov	30	155,879	163470.38	155,879	163,470				
112310	4	1-Jan-05	Dec	31	357.951	322.1559			322.2	\$	83.67	
112310	4	1-Jan-05	Dec	31	91842.85	96315.85	91,843	96,316				
112310	4	1-Feb-05	Jan	31	412.078	370.8702			370.9	\$	83.67	

D1.Actual&Est Useage

Appendix D - Sheet 2**Milton Hydro Distribution Inc.****Loss of Revenue - Calculation of Carrying Charges****Forgone Revenue**

Bill Month	Beginning Balance	Carrying Charge	Monthly Invoice (Average)	Ending Balance
		7.25%		
Dec-03	\$ -		\$ 9,715	\$ 9,715
Jan-04	\$ 9,715	\$ 59	\$ 9,715	\$ 19,488
Feb-04	\$ 19,488	\$ 118	\$ 9,715	\$ 29,320
Mar-04	\$ 29,320	\$ 177	\$ 9,715	\$ 39,212
Apr-04	\$ 39,212	\$ 237	\$ 9,715	\$ 49,163
May-04	\$ 49,163	\$ 297	\$ 9,715	\$ 59,175
Jun-04	\$ 59,175	\$ 358	\$ 9,715	\$ 69,247
Jul-04	\$ 69,247	\$ 418	\$ 9,715	\$ 79,380
Aug-04	\$ 79,380	\$ 480	\$ 9,715	\$ 89,574
Sep-04	\$ 89,574	\$ 541	\$ 9,715	\$ 99,830
Oct-04	\$ 99,830	\$ 603	\$ 9,715	\$ 110,147
Nov-04	\$ 110,147	\$ 665	\$ 9,715	\$ 120,527
Dec-04	\$ 120,527	\$ 728	\$ 9,715	\$ 130,970
Jan-05	\$ 130,970	\$ 791	\$ 9,715	\$ 141,476
Feb-05	\$ 141,476	\$ 855	\$ 9,715	\$ 152,045
Mar-05	\$ 152,045	\$ 919	\$ 9,715	\$ 162,678
Apr-05	\$ 162,678	\$ 983	\$ 9,527	\$ 173,188
May-05	\$ 173,188	\$ 1,046	\$ 9,527	\$ 183,761
Jun-05	\$ 183,761	\$ 1,110	\$ 9,527	\$ 194,398
Jul-05	\$ 194,398	\$ 1,174	\$ 9,527	\$ 205,099
Aug-05	\$ 205,099	\$ 1,239	\$ 9,527	\$ 215,865
Sep-05	\$ 215,865	\$ 1,304	\$ 9,527	\$ 226,696
Oct-05	\$ 226,696	\$ 1,370	\$ 9,527	\$ 237,592
Nov-05	\$ 237,592	\$ 1,435	\$ 9,527	\$ 248,554
Dec-05	\$ 248,554	\$ 1,502	\$ 9,527	\$ 259,583
Jan-06	\$ 259,583	\$ 1,568	\$ 9,527	\$ 270,678
Feb-06	\$ 270,678	\$ 1,635	\$ 9,527	\$ 281,840
Mar-06	\$ 281,840	\$ 1,703	\$ 9,527	\$ 293,069
Apr-06	\$ 293,069	\$ 1,771	\$ 9,527	\$ 304,366

Total **\$ 25,087 \$ 279,280 \$ 304,366**

Appendix D - Sheet 3 - Allocation Factors

NAME OF UTILITY	Milton Hydro Distribution Inc.
NAME OF CONTACT	Mary-Jo Corkum
E-mail Address	maryiocorkum@miltonhydro.com
VERSION NUMBER	Forgone Revenue Recovery
Date	Oct 15 2005

LICENCE NUMBER
DOCID NUMBER

PHONE NUMBER
(extension)

ED-2003-0014
RP-2005-
EB-2005-
905-876-4611; 905-878-3483
236

<u>Recovery</u> of Forgone Revenue for the Period:	Principal Amounts as of Dec-31	Interest @ 7.25%	Claim Amount per Year
Dec 1 2003 to Dec 31 2004	\$ 126,289	\$ 4,681	\$ 130,970
Jan 1 2005 to Dec 31 2005	\$ 114,884	\$ 13,729	\$ 128,612
Jan 1 2005 to April 30 2006	\$ 38,107	\$ 6,677	\$ 44,784
Total Claim	\$ 279,280	\$ 25,087	\$ 304,366

2004 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue
RESIDENTIAL CLASS		170,355,522	15,760	\$ 4,625,231
GENERAL SERVICE <50 KW CLASS		61,119,091	1,803	\$ 1,273,096
GENERAL SERVICE >50 KW NON TIME OF USE				
GENERAL SERVICE >50 KW to 1000 kW	420,450	156,446,135	229	\$ 1,123,792
GENERAL SERVICE >1000 kW to 5000kW	230,160	114,675,485	10	\$ 634,630
LARGE USER CLASS	186,557	83,457,792	2	\$ 425,756
SMALL SCATTERED LOADS		939,449	137	\$ 16,699
SENTINEL LIGHTS	531	191,280	229	\$ 4,144
STREET LIGHTING	10,170	3,650,549	5	\$ 16,673
Totals	847,868	590,835,303	18,175	\$ 8,120,021

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue
RESIDENTIAL CLASS	0.0%	28.8%	86.7%	57.0%
GENERAL SERVICE <50 KW CLASS	0.0%	10.3%	9.9%	15.7%
GENERAL SERVICE >50 KW NON TIME OF USE	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE >50 KW to 1000 kW	49.6%	26.5%	1.3%	13.8%
GENERAL SERVICE >1000 kW to 5000kW	27.1%	19.4%	0.1%	7.8%
LARGE USER CLASS	22.0%	14.1%	0.0%	5.2%
SMALL SCATTERED LOADS	0.0%	0.2%	0.8%	0.2%
SENTINEL LIGHTS	0.1%	0.0%	1.3%	0.1%
STREET LIGHTING	1.2%	0.6%	0.0%	0.2%
Totals	100%	100%	100%	100%

Appendix D - Sheet 4 - Rate Riders Calculation

NAME OF UTILITY	Milton Hydro Distribution	LICENCE NUMBER	ED-2003-0014
NAME OF CONTACT	Mary-Jo Corkum	DOCID NUMBER	RP-2005-
E-MAIL ADDRESS	maryjocorkum@miltonhydro.com	#REF!	EB-2005-
VERSION NUMBER	Forgone Revenue Recovery	PHONE NUMBER	905-876-4611; 905-878-3483
Date	15-Oct-05	(extension)	236

Proposed Allocation Methodology:

Decision Ref.#	Amount	ALLOCATOR	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50kW to 1000kW	GS >1000kW to 5000kW	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting	Total
Recovery of Forgone Revenues: Dec 1 2003 to March 31 2006	\$ 304,366	Dist Revenue	\$ 173,370	\$ 47,720	\$ -	\$ 42,124	\$ 23,788	\$ 15,959	\$ 626	\$ 155	\$ 625	\$ 304,366
		Dist Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total to be Recovered Over 1 Year	\$ 304,366		\$ 173,370	\$ 47,720	\$ -	\$ 42,124	\$ 23,788	\$ 15,959	\$ 626	\$ 155	\$ 625	\$ 304,366
			57.0%	15.7%		13.8%	7.8%	5.2%	0.2%	0.1%	0.2%	100.0%
Class			Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50kW to 1000kW	GS >1000kW to 5000kW	Large Users	Scattered Load	Sentinel Lighting	Street Lighting	
Volumetric Rate Riders			0.0010	0.0008	-	0.1002	0.1034	0.0855	0.0007	0.2925	0.0615	
Billing Determinants			kWh	kWh	kW	kW	kW	kW	kWh	kW	kW	

Milton Hydro Distribution Inc. ED-2003-0014

Smart Meter Incremental Rate Calculation EB-2006-0246

Debt Rate = 6.25%
ROE = 9.00%
Deemed Debt = 50%
Deemed PILS Rate = 36.12%

Metered Customers 20,847

Incremental Operating Costs (Manual to Mesh Meter Reading Only)

CUSTOMER CLASS	METERED CUSTOMERS	METER READING TECHNOLOGY	
		MESH	MV90
RESIDENTIAL	18,670	18,664	6
GEN SERVICE <=50	1,915	1,370	545
GEN SERVICE >50<1001	248		248
GEN SERVICE >1000<5001	12		12
LARGE USER >5000	2		2
TOTALS	20,847	20,034	813

Incremental Metering Expenses

	Residential Rural			Residential Urban			Totals		
	# Customers	Incremental Meter Reading Rate	Incremental Annual Meter Reading Costs	# Customers	Incremental Meter Reading Rate	Incremental Annual Meter Reading Costs	# Customers	Incremental Meter Reading Rate	Incremental Annual Meter Reading Costs
RESIDENTIAL	3,171	-0.55	\$ (20,929)	15,493	0.55	\$ 102,254	18,664		\$ 81,325
GEN SERVICE <=50							1370	-0.12	\$ (1,973)
TOTALS							20,034		\$ 79,352

Rate Base Calculation

Net Fixed Assets \$3,087,787

Working Capital Allowance

Incremental Meter Reading Expenses \$ 79,352
Working Capital Allowance@15%

\$ 11,903

Rate Base

\$3,099,690

Cost Of Capital

7.63%

Return on Rate Base

Interest \$96,865
Return on Equity \$139,486

\$236,351

Incremental Distribution Expenses

Incremental Meter Reading Expenses \$ 79,352
Amortization \$ 205,852

\$ 285,205

Revenue Requirement Before PILS

\$ 521,556

PILS

\$ 78,870

Service Revenue Requirement

\$600,427

Total # of Metered Customers

20,847

Total Service Charge Rate

\$2.40

Existing Rate Rider

\$0.27

Incremental Service Charge Rate

\$2.13