



Cooperative Hydro Embrun
821 Rue Notre Dame
Embrun, ON, K0A 1W1

February 24, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319
2300 Yonge Street
Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Cooperative Hydro Embrun Inc.

Cooperative Hydro Embrun Inc. hereby files its proposed Late Payment Penalty Settlement Rate Riders in accordance with the Ontario Energy Board's (the "Board") Decision and Order (EB-2010-0295); please refer to Attachment A to this letter. The proposed rate riders are summarized below:

Rate Class	Proposed Monthly Rate Rider	per
Residential	\$0.15	Customer
General Service Less Than 50 kW	\$0.35	Customer
General Service 50 to 4,999 kW	\$3.30	Customer
Unmetered Scattered Load	\$0.09	Connection
Street Lighting	\$0.01	Connection

Cooperative Hydro Embrun Inc. expects that its proposed rate riders will result in an immaterial impact on the total bill for all customer classes.

The Ontario Energy Board issued its Decision and Order, EB-2010-0295, on February 22, 2010. The Board found that the costs and damages authorized through the April 21, 2010 Minutes of Settlement in the Late Payment Penalty class action are recoverable from electricity distribution ratepayers. Cooperative Hydro Embrun Inc. has followed the

Board's direction on its preferred disposition mechanism. Specifically, Cooperative Hydro Embrun Inc. has used 2009 actual data to:

- apportion its Board quantified responsibility to each customer class using distribution revenues; and
- estimate the monthly rate rider by dividing each class' responsibility by the average number of customers in the class and then dividing that amount by 12.

Cooperative Hydro Embrun Inc. requests that the Board provide direction on the regulatory accounting for the revenues recovered through the operation of the proposed rate riders. Cooperative Hydro Embrun Inc. further requests that the Board authorize recording the cost incurred to publish the Boards Notice EB-2010-0295, which amounted to \$1,250, in a Board authorized deferral account.

If you have any questions or concerns with this Final Submission, please do not hesitate to contact Benoit Lamarche at (613) 443-5110 or embrunhydro@magma.ca.

Sincerely,

A handwritten signature in black ink, appearing to be 'B. Lamarche', written in a cursive style.

Benoit Lamarche
General Manager

Cc: EB-2010-0077 – All Intervenors of Record

Attachments

Name of LDC: Cooperative Hydro Embrun Inc.
OEB Licence Number: ED-2002-0493
Calculation of Rate Rider for Late Payment Penalty

Distributor Information

Applicant Name

Cooperative Hydro Embrun Inc.

OEB Licence Number

ED-2002-0493

Rate Rider for

Late Payment Penalty

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Name of LDC: Cooperative Hydro Embrun Inc.
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Calculation of Rate Rider for Late Payment Penalty

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Enter LDC Data

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[B1.3 Calc Revenue Alloc](#)

Calculate Revenue Allocation

[B1.4 Calc LPP Rate Rider](#)

Calculate LPP Rate Rider

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Name of LDC: Cooperative Hydro Embrun Inc.
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Calculation of Rate Rider for Late Payment Penalty

Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 4,999 kW	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
SL	Street Lighting	Connection	kW
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

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Calculation of Rate Rider for Late Payment Penalty

Charge Parameters

Rate Class	Billed Customers or Connections
Residential	1,757
General Service Less Than 50 kW	153
General Service 50 to 4,999 kW	12
Unmetered Scattered Load	19
Street Lighting	418

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Calculation of Rate Rider for Late Payment Penalty

Calculate Revenue Allocation

Rate Class	Vol Metric	Distribution Revenue \$	Distribution Revenue %
Residential	kWh	435,106	71.94%
General Service Less Than 50 kW	kWh	92,009	15.21%
General Service 50 to 4,999 kW	kW	67,223	11.11%
Unmetered Scattered Load	kWh	3,011	0.50%
Street Lighting	kW	7,509	1.24%
		604,858	100.00%

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Calculation of Rate Rider for Late Payment Penalty

Amount To Be Recovered	\$4,271.79	A
Start Date	May 1, 2011	
End Date	April 30, 2012	
Number of Months	12	B
Rate Class Selection	All	
Applied to	Fixed	

Rate Class	Fixed Metric	Billed Customers or Connections C	Total Revenue D	Total Revenue F = D / E	Total Amount Allocated For Recovery G = A * F	Rate Rider H = G / C / B	Expected Recovery after rounding I = C * H
Residential	Customer	1,757	435,106	71.94%	3,072.92	\$0.15	\$3,162.60
General Service Less Than 50 kW	Customer	153	92,009	15.21%	649.81	\$0.35	\$642.60
General Service 50 to 4,999 kW	Customer	12	67,223	11.11%	474.76	\$3.30	\$475.20
Unmetered Scattered Load	Connection	19	3,011	0.50%	21.27	\$0.09	\$20.52
Street Lighting	Connection	418	7,509	1.24%	53.03	\$0.01	\$50.16
			<u>604,858</u>	<u>100.00%</u>	<u>4,271.79</u>		<u>4,351.08</u>
			E				