



February 28, 2011

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4
Canada

Dear Ms. Walli:

**Re: OEB File No. EB-2010-0130
Guelph Hydro Electric Systems Inc. (Guelph Hydro) Application for recovery of costs and damages arising from Late Payment Penalty (LPP) Class Action**

Please find accompanying this letter Guelph Hydro's Application for LPP cost recovery in accordance with the Ontario Energy Board (OEB)'s Decision and Order issued on February 22, 2011.

As per OEB's direction, Guelph Hydro files the LPP recovery as part of its 2011 IRM application file number EB-20010-0130.

Should there be any questions, please contact me at the number below.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Cristina Birceanu", is written over the typed name.

Cristina Birceanu

Manager of Regulatory Affairs
Guelph Hydro Electric Systems Inc.

395 Southgate Drive,
Guelph, ON N1G 4Y1
Telephone- (519) 837-4735
Mobile- 226-218-2150
Email- cbirceanu@guelphhydro.com

Index:

Application

1. Background
2. LPP Rate Riders Calculation
3. Proposed LPP Rate Riders and Bill Impact

Appendixes

Appendix 1 – Evidence of Publication

Appendix 2 – LPP Rate Riders Calculation

1. Background

By Notice of Proceeding (“Notice”) dated October 29, 2010, the OEB commenced a generic written hearing on its own motion to determine whether Affected Electricity Distributors (i.e. licensed Ontario electricity distributors that were named as defendant class members in Schedule F of the Minutes of Settlement, dated April 21, 2010) should be allowed to recover from ratepayers the costs and damages incurred in the Late Payment Penalty (LPP) Class Action, and what would be an appropriate methodology to apportion costs across customer rate classes, and recover such allocated costs in rates.

Guelph Hydro was named as defendant class member and it did not withdraw from the proceeding.

On the same date, October 29, 2010, Guelph Hydro received the OEB’s Letter of Direction (the “Letter”). The Letter directed Guelph Hydro to publish the Notice in one issue of the newspaper having the highest paid circulation in the Affected Distributor’s service area, and to file with the Board an affidavit proving publication.

Guelph Hydro complied and published the Notice in the Guelph Mercury newspaper on November 6, 2010. An affidavit was filed with the OEB on November 9, 2010 (please see Appendix 1 – Evidence of Publication).

Copies of the Notice, the Minutes of Settlement and collective evidence were made available for public review at Guelph Hydro’s office and on its website.

On November 8, 2010, pursuant to the Notice, the Board received the collective evidence of the Affected Electricity Distributors. This evidence was prepared and filed by the Electricity Distributors Association (“EDA”) on behalf of all Affected Electricity Distributors, including Guelph Hydro.

On February 22, 2011, the OEB (OEB) released its Decision and Order on the Late Payment Penalty Generic Hearing (EB-2010-0295). The OEB found that the costs sought to be recovered by distributors, namely the settlement of litigation before the Ontario Superior Court of Justice, were prudently incurred.

Key highlights of the decision include:

- Rate recovery has been approved across all customer classes on a fixed customer charge for each utility;
- The calculation shall be done using 2009 actual customer data reported by each LDC in its RRR;
- Rate recovery shall be for 12 months for all LDCs (except THESL which shall recover over 2 years, as per its request) beginning May 1, 2011;
- Any LDC with an IRM or cost of service application currently before the Board has 7 days to submit its rate rider to the OEB.
- For LDCs who do not currently have an IRM or cost of service application before the Board, is required to file, within 7 days of the decision, calculations and supporting documentation outlining the rate rider (based on the methodology outlined in the decision).

The OEB found that in light of the fact that Late Payment Penalties (LPPs) were imposed for a valid and broadly recognized regulatory purpose, that distributors were obligated to impose the LPPs by the OEB and that the amounts that are sought to be recovered were the outcome of a settlement of litigation before the Ontario Superior Court of Justice, and the costs proposed to be recovered by the affected electricity distributors have been prudently incurred.

The OEB noted that LPPs were imposed pursuant to mandatory orders of the regulators, the distributors did not profit from the revenues, and that the LPP revenues were used to offset the overall distribution revenue requirement and thereby reduced distribution rates for all customers.

The OEB found that recovery was the only course of action consistent with regulatory principles and the only course of action consistent with a just and reasonable outcome. The LPP was

undertaken to protect the interests of the large majority of rate payers and the funds generated by the LPP were for the benefit of all ratepayers and electricity rates were lower than they otherwise would have been. Utilities would have been out of compliance with enforceable direction had they failed to impose the late payment penalty. In the OEB's view, "no fair-minded person cognizant of the facts of this case could come to a different conclusion".

The OEB found that the allocation of the costs and damages arising from the settlement of the class action should be across all customers. The appropriate approach is to allocate the recovery amount on the basis of distribution revenues to all rate classes (metered and unmetered). The distribution revenues to be used shall be the 2009 actual distribution revenues as used for Reporting and Record Keeping Requirements (RRR).

The OEB determined that a rate rider be used to recover the allocated amounts based on a class specific fixed customer charges. The distributor should calculate the specific rate rider for each class based on the number of customers in that rate class. For unmetered rate classes, the rate rider shall be based on the number of connections. For the purposes of this calculation, distributors shall use the 2009 year-end actual customer/connection data reported as part of each distributor's RRR.

The rate rider shall be calculated so that the full amount is recovered over a 12 month period starting May 1, 2011

The Notice mentioned that the OEB did not expect any material difference between the recovery amount and the amount actually recovered from customers, and therefore denied the request for a variance account.

The OEB requires affected electricity distributors which received insurance proceeds, or any funds related to the late payment penalty litigation, to deduct such amount from the amount to be recovered through rates and advise the OEB of any such deductions made.

Guelph Hydro did not receive any insurance proceeds, or any funds related to the late penalty litigation.

2. LPP Rate Rider Calculation

In accordance with the OEB's Decision and Order (Appendix A) issued on February 22, 2011, Guelph Hydro's share of the LPP class action cost approved for recovery is \$207,326.42, as a sum of Guelph Hydro Electric Systems Inc.'s share of \$204,943.57 and Wellington Electric Distribution Company Inc's share of \$2,382.85¹.

Guelph Hydro has allocated the recovery amount on the basis of its 2009 distribution revenues to all rate classes (metered and unmetered). The 2009 actual distribution revenues used for LPP rate rider calculation are the revenues used for Reporting and Record Keeping Requirements (RRR).

For the number of customers and connections, Guelph Hydro has used the 2009 year-end actual customer/connection data.

The proposed LPP rate rider is a fixed customer charge, and the proposed recovery period is a 12-month period starting May 1, 2011 (sunset date April 30, 2012).

A detailed calculation is presented in Appendix 2 – LPP Rate Riders Calculation.

3. Proposed LPP Rate Riders and Bill Impact

Guelph Hydro is proposing the following LPP rate riders:

¹ Guelph Hydro Electric Systems Inc. and Wellington Electric Company amalgamated on February 21, 2006.

Rate Class	Fixed Metric	LPP Rate Riders
		Metric \$/month
Residential	Customer	\$0.22
General Service Less Than 50 kW	Customer	\$0.57
General Service 50 to 999 kW	Customer	\$4.21
General Service 1,000 to 4,999 kW	Customer	\$53.31
Large Use	Customer	\$181.11
Unmetered Scattered Load	Connection	\$0.06
Sentinel Lighting	Connection	\$0.11
Street Lighting	Connection	\$0.01
Total		

The bill impact for Residential and General Service below 50 kW is of 0.21% and correspondingly, 0.24%.

Customer Class	Bill Impact		
	2010 Bill Amount including HST	LPP charge including	%
Residential - 800 kWh/month	\$117.39	\$0.24	0.21%
General Service Less Than 50 kW -	\$273.84	\$0.65	0.24%

Note: The 2010 Bill Amount including HST is exhibited in the 2011 IRM application, Section 3.1, Page 12 and 13

Appendix 1 - Evidence of Publication

November 9, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: OEB File No. EB-2010-0295
Notice of Proceeding on Recovery of Costs and Damages for Late
Payment Penalty Class Action**

In accordance with the Board's Letter of Direction dated October 29, 2010, the undersigned hereby confirms that the "Notice of Proceeding on Recovery of Costs and Damages for Late Payment Penalty Class Action" was published on November 6, 2010 in the *Guelph Mercury*. This is the English language newspaper having the highest circulation in the City of Guelph. An affidavit to this effect and the newspaper article are enclosed with this letter.

Copies of the Notice, the Minutes of Settlement and the collective evidence are made available for public review at Guelph Hydro's office and on its website.

I trust you will find the foregoing to be in order.

Respectfully submitted,



Cristina Birceanu
Manager of Regulatory Affairs
Guelph Hydro Electric Systems Inc.
Phone: 519-837-4735
Mobile: 226-218-2150
Fax: 519-836-1055
Email: cbirceanu@guelphhydro.com

Affidavit of)
)
Cristina Birceanu)

**IN THE MATTER OF GUELPH HYDRO
ELECTRIC SYSTEMS INC. AND
THE ONTARIO ENERGY BOARD**

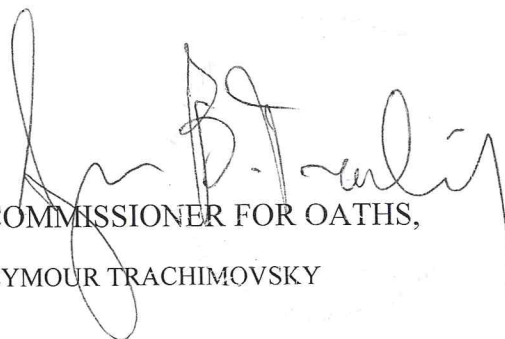
I, **CRISTINA BIRCEANU**, at the City of Guelph, make oath to say:

1. I am a Manager of Regulatory Affairs at Guelph Hydro Electric Systems Inc. and as such have knowledge of the matters hereinafter deposed to.
2. By letter dated October 29, 2010, the Ontario Energy Board gave Guelph Hydro Electric Systems Inc. certain directives to comply with. Attached hereto as Exhibit "A" to this my affidavit is a true copy of that Letter of Direction.
3. In accordance with the directives contained in the Letter of Direction, Guelph Hydro Electric Systems Inc. published a Notice of Proceeding on Recovery of Costs and Damages for the Late Payment Penalty Class Action in the Guelph Mercury on November 6, 2010. Attached hereto as Exhibit "B" to this my affidavit is a true copy of the Notice.

SWORN BEFORE ME, at the City)
of Guelph,)
This 9 day of November, 2010)



MANAGER OF REGULATORY AFFAIRS –
GUELPH HYDRO ELECTRIC SYSTEMS INC.
CRISTINA BIRCEANU



A COMMISSIONER FOR OATHS,
SAEYMOUR TRACHIMOVSKY

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416-481-1967
Facsimile: 416-440-7656
Toll free: 1-888-632-6273

**Commission de l'énergie
de l'Ontario**
C.P. 2319
27^e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone: 416-481-1967
Télécopieur: 416-440-7656
Numéro sans frais: 1-888-632-6273



BY EMAIL AND WEB POSTING

October 29, 2010

To: All Licensed Electricity Distributors
All Other Interested Parties

LETTER OF DIRECTION

**Re: Notice of Proceeding on Recovery of Costs and Damages for Late Payment
Penalty Class Action
Board File Number EB-2010-0295**

The Ontario Energy Board has now issued its Notice of Application and Hearing (the "Notice") on a proceeding initiated by the Ontario Energy Board ("OEB") to determine whether Affected Electricity Distributors (see definition below) should be allowed to recover from their ratepayers the costs and damages incurred as a result of the Minutes of Settlement approved on April 21, 2010 by the Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice (Court File No. 94-CQ-50878) and as amended by addenda dated July 7, 2010 and July 8 (the "Minutes of Settlement") in the late payment penalty class action, and if so, the form and timing of such recovery.

For purposes of this proceeding, "Affected Electricity Distributors" means licensed Ontario electricity distributors that were named as defendant class members in Schedule F of the Minutes of Settlement.

Please note that all Affected Electricity Distributors must publish the Notice within ten days of the date of this letter. If publication is impossible within ten days, you must inform the Board Secretary immediately.

Every Affected Electricity Distributor is directed:

1. To arrange immediately for the English version of the Notice, headed with the Ontario government logo and the words "Ontario Energy Board", to be published in one issue of the English language newspaper having the highest paid circulation, according to the best information available, in the Affected Electricity Distributor's service area;

Please note that invoices regarding publication are not to be sent to the Board.

2. To arrange immediately, where usually directed to do so by the OEB, for the French version of the Notice, headed with the Ontario government logo and the words "Commission de l'énergie de l'Ontario", to be published in one issue of the French language newspaper having the highest paid circulation, according to the best information available, in the Affected Electricity Distributor's service area;

Please note that invoices regarding publication are not to be sent to the Board.

3. To arrange, where usually directed to do so by the OEB, for the Cree, Ojibway, and Oji-Cree versions of the Notice to be published in one issue of the Cree, Ojibway and Oji-Cree language newspaper having the highest circulation, according to the best information available, in the Affected Electricity Distributor's service area;

Please note that invoices regarding publication are not to be sent to the Board.

4. To file with the Board an affidavit proving publication immediately thereafter; and
5. To make a copy of the Notice, the Minutes of Settlement and the collective evidence of all Affected Electricity Distributors and any amendments thereto, available for public review at the Affected Electricity Distributor's office and on its website, if available.

Yours truly,

Original Signed By

Kirsten Walli
Board Secretary

Enclosures



VIK KIRSCH, GUELPH MERCURY

General Hospital emergency department of staff Dr. Ray Gaiardo speaks Friday to MPP Liz Sandals, centre, and provincial Health Deb Matthews.

Innovations ended

MATTHEWS FROM PAGE A1
hat program saw such innovations as a See Treat system for fast-tracking ER patients hiring an admissions and transfer nurse. The \$39,900 was part of \$5 million in Pay-For-Its funding for 59 hospitals Queen's Park to announce Friday. Matthews press secretary Ivan Langrish reported.

We now know what changes have to happen, Matthews said. "We're rolling this out across the province."

sked if faster ER service runs the risk of leaving patients with minor aches and illnesses in emergency rooms, Matthews said that point is taken.

's why her ministry is launching an information campaign reminding Ontarians of alternative care options, like family health teams. She's directing them on an online resource: www.ontario.ca/healthcareoptions.

he added with health a priority, her government since 2003 has ensured one million additional Ontarians have access to timely primary care. Hospital chief executive Richard Ernst told an audience filling an auditorium that speedy care at the emergency department, from which many patients are admitted to hospital, improves the flow of patients throughout the large facility.

Everybody here has to be firing on all cylinders to make this work," Ernst said.

hat's particularly relevant as demand for digital services grows, Ernst continued, noting the hospital saw a nine per cent increase in patient volumes this year (without additional funding).

There's more that we can do," Ernst said, noting the hospital continues to house dozens of innovative level of care patients, sometimes called "bed blockers," taking up acute care space that they should be in chronic- or long-term facilities.

till, hospital ER chief of staff Ray Gaiardo, a tour of the hospital with Matthews and MPP Liz Sandals, praised Queen's Park for fostering emergency room improvements *Pay-For-Results*.

The changes have been dramatic and substantial," Gaiardo said.

I'm very, very proud of the work that's been done here," said Sandals, coincidentally the parliamentary assistant to Matthews. Sandals added that's helped Matthews understand change health care needs has been a doctoral degree demographics the minister earned since her election in 2003.

Hospital board chair Peter Ferraro said his hospital has embraced reducing wait times, implementing technology, adopting ministry strategies and piloting programs, sometimes in partnership with other health care providers and the Waterloo Wellington Local Health Integration work, the regional planning and funding

Y. "I could keep going down the list," Ferraro

l. "We're seeing real change," noted LHIN agency department lead Dr. Aaron Smith, a



IN THE MATTER OF a proceeding initiated by the Ontario Energy Board to determine whether the costs and damages incurred by electricity distributors as a result of the April 21, 2010 Minutes of Settlement in the late payment penalty class action, as further described herein, are recoverable from electricity distribution ratepayers, and if so, the form and timing of such recovery.

NOTICE OF PROCEEDING

The Ontario Energy Board (the "Board") has commenced a proceeding on its own motion to determine whether Affected Electricity Distributors (see definition below) should be allowed to recover from their ratepayers the costs and damages incurred as a result of the Minutes of Settlement approved on April 21, 2010 by the Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice (Court File No. 94-CJ-50878) and as amended by addenda dated July 7, 2010 and July 8 (the "Minutes of Settlement") in the late payment penalty class action (the "LPP Class Action"), and if so, the form and timing of such recovery.

For purposes of this proceeding, "Affected Electricity Distributors" means licensed Ontario electricity distributors that were named as defendant class members in Schedule F of the Minutes of Settlement.

The Board has given this proceeding File No. EB-2010-0295. This proceeding is commenced pursuant to sections 19 and 78(2) of the *Ontario Energy Board Act, 1998*. The Board's decision on this application may have an effect on all electricity distribution customers.

For more information regarding the share of costs allocated to each of the Affected Electricity Distributors as a result of the LPP Class Action, please go to the Board's website at <http://www.oeb.gov.on.ca/html/EB-2010-0295> or to the office of your local electricity distributor to view the Minutes of Settlement in the LPP Class Action.

In either their respective cost of service or incentive regulation mechanism rate applications, Affected Electricity Distributors have requested that the Board hold a generic hearing to deal with this matter. The Board has determined that it will hold a generic hearing to address the following issues:

1. As a threshold question, whether Affected Electricity Distributors should be allowed to recover from ratepayers the costs and damages incurred in the LPP Class Action; and
2. If the answer to the first issue is yes, what would be an appropriate methodology to:
 - (a) apportion costs across customer rate classes, and
 - (b) recover such allocated costs in rates.

Pursuant to section 21 of the *Ontario Energy Board Act, 1998*, the Board directs all Affected Electricity Distributors to collectively file evidence on the issues outlined above.

The Board will also invite other evidence on all relevant matters from parties to the proceeding. A time table for the treatment of this evidence will be provided shortly.

Affected Electricity Distributors shall collectively file their evidence on the issues outlined above on or before 4:45 p.m. on November 8, 2010. Any party wishing to provide written comments on the proposed list of issues outlined above shall do so within 5 days of the publication of this Notice.

PLEASE NOTE: Due to the number of Affected Electricity Distributors involved in this proceeding, the Board will not require parties to file materials with all other parties. As such, all parties, including intervenors and all Affected Electricity Distributors will be required to regularly consult the Board's website at <http://www.oeb.gov.on.ca/html/EB-2010-0295> to gain access to any newly filed materials in this case. Affected Electricity Distributors are cautioned that they shall have a period of 5 days from the date that letters of intervention are Ontario Energy Board published on the Board's website to file any objections to those intervention requests.

Should any party not have internet access, special arrangements may be made by contacting the Board Secretary's Office by telephone toll free at (1-888-632-6273)

How to Participate

You may participate in this proceeding in one of three ways:

1. Become an Intervenor

You may ask to become an intervenor if you wish to actively participate in the proceeding. Intervenors are eligible to receive evidence and other material submitted by participants in the hearing.

Your request for intervenor status must be made by letter of intervention and be received by the Board no later than 10 days from the publication or service date of this notice. Your letter of intervention must include a description of how you are, or may be, affected by the outcome of this proceeding; and if you represent a group, a description of the group and its membership. The Board may order costs in this proceeding. You must indicate in your letter of intervention whether you expect to seek costs from Affected Electricity Distributors and the grounds for your eligibility for costs.

Note that as an intervenor, everything you file with the Board will be placed on the public record, including your name and contact information. This means that it will be available for viewing at the Board's offices and it will be placed on the Board's website and available to anyone with internet access.

The Board intends to proceed with this application by way of a written hearing. If you object to the Board proceeding in this fashion, your letter of intervention must state the type of proceeding you believe to be necessary and the reasons why.

If you already have a user ID, please submit your intervention request through the Board's web portal at www.err.oeb.gov.on.ca. Additionally, two paper copies are required.

If you do not have a user ID, please visit the Board's website under e-filings and fill out a user ID password request. For instructions on how to submit and naming conventions please refer to the RESS Document Guidelines found at www.oeb.gov.on.ca/OEB/Industry_e-Filing_Services.

The Board also accepts interventions by e-mail, at the address below, and again, two additional paper copies are required. Those who do not have internet access are required to submit their intervention request on a CD in PDF format, along with two paper copies.

2. Send a Letter with your Comments to the Board

If you wish to comment on the proceeding without becoming an intervenor, you may write a letter of comment to the Board Secretary clearly stating your views. A copy of your letter of comment will be provided to the Hearing Panel.

A complete copy of your letter of comment will also be available to all Affected Electricity Distributors (which means it will include your name, contact information, and everything written in the letter).

All letters of comment will become part of the public record in the proceeding. This means that it will be available for viewing at the Board's offices and it will be placed on the Board's website and available to anyone with internet access.

Before placing the letter of comment on the public record, the Board will remove from the letter of comment any contact information for the individual writing the letter. This includes the address, fax number, phone number, and e-mail address of the individual. However, the name of the individual and anything written in the letter of comment will become part of the public record.

Your letter of comment must be received by the Board no later than 30 days from the publication or service date of this notice. The Board accepts letters of comment by either post or e-mail at the addresses below.

3. Become an Observer

Observers do not actively participate in the proceeding but monitor the progress of the proceeding by receiving documents issued by the Board. You may request observer status in order to receive documents issued by the Board in this proceeding. There is no fee for observers to receive documents issued by the Board.

As an observer you will be able to view all Board issued documents, if you would like to have access to any documents issued by any other party to the proceeding, you will be required to contact that party directly in order to request such documents. Please note that you may be required to pay for the cost of the duplication and delivery of these documents to you. Most documents filed in this application will also be available on the Board's website at <http://www.oeb.gov.on.ca/html/EB-2010-0295>.

All letters for observer status will become part of the public record in the proceeding. This means that it will be available for viewing at the Board's offices and it will be placed on the Board's website and available to anyone with internet access.

Before placing the request for observer status on the public record, the Board will remove from the request any contact information for the individual making the request. This includes the address, fax number, phone number, and e-mail address of the individual. However, the name of the individual and anything written in the request for observer status will become part of the public record.

Your request for observer status must be made in writing and be received by the Board no later than 10 days from the publication or service date of this notice. The Board accepts observer request letters by either post or e-mail at the addresses below.

that program saw such innovations as a See Treat system for fast-tracking ER patients hiring an admissions and transfer nurse. The \$89,900 was part of \$5 million in Pay-For-4/5 funding for 59 hospitals Queen's Park to announce Friday. Matthews press secretary Ivan Langrish reported.

We now know what changes have to happen," Matthews said. "We're rolling this out across the province."

asked if faster ER service runs the risk of wing patients with minor aches and illnesses emergency rooms, Matthews said that points is taken.

It's why her ministry is launching an information campaign reminding Ontarians of alternative care options, like family health teams. 's directing them on an online resource: www.ontario.ca/healthcareoptions.

he added with health a priority, her government since 2003 has ensured one million additional Ontarians have access to timely primary care. Hospital chief executive Richard Ernst told audience filling an auditorium that speedy at the emergency department, from which many patients are admitted to hospital, improves the flow of patients throughout the large facility.

Everybody here has to be firing on all cylinders to make this work," Ernst said. That's particularly relevant as demand for hospital services grows, Ernst continued, noting the hospital saw a nine per cent increase in patient volumes this year (without additional funding).

There's more that we can do," Ernst said, noting the hospital continues to house dozens of alternative level of care patients, sometimes called "bed blockers," taking up acute care space in they should be in chronic- or long-term facilities.

Until, hospital ER chief of staff Ray Gaiardo, a tour of the hospital with Matthews and Health MPP Liz Sandals, praised Queen's Park for fostering emergency room improvements.

Pay-For-Results. "The changes have been dramatic and substantial," Gaiardo said.

I'm very, very proud of the work that's been done here," said Sandals, coincidentally the parliamentary assistant to Matthews. Sandals added what's helped Matthews understand change health care needs has been a doctoral degree in hemographics the minister earned since her election in 2003.

Hospital board chair Peter Ferraro said his hospital has embraced reducing wait times, investing technology, adopting ministry strategies and piloting programs, sometimes in partnership with other health care providers and the Waterloo Wellington Local Health Integration work, the regional planning and funding

work, the regional planning and funding

work, the regional planning and funding

work, the regional planning and funding

ch@guelpinmercury.com

mall, white car sought after hit-and-run crash

curry staff

ELPH — City police are seeking witnesses to a and-run.

On Thursday, around 7 p.m., a silver Nissan heading south on Edinburgh Road South, approaching Stone Road West when the driver veiled down due to traffic.

Police said a small, white car, driven by a young man then rear-ended the Nissan.

Both vehicles stopped and the drivers briefly ke, police said, and decided to pull into a Stone Road Mall parking lot to wait for police, but the white car left the area, after pulling into the lot.

Police are looking for a small white car, with damage to its front bumper.

Anyone with information is asked to call Sgt. Greg Mitchell at 519-824-1212 ext. 7170 or leave an anonymous tip at Crime Stoppers at 1-800-8477.

Pursuant to section 21 of the Ontario Energy Board Act, 1998, the Board directs all Affected Electricity Distributors to collectively file evidence on the issues outlined above.

The Board will also invite other evidence on all relevant matters from parties to the proceeding. A time table for the treatment of this evidence will be provided shortly. Affected Electricity Distributors shall collectively file their evidence on the issues outlined above on or before 4:45 p.m. on November 8, 2010. Any party wishing to provide written comments on the proposed list of issues outlined above shall do so within 5 days of the publication of this Notice.

PLEASE NOTE: Due to the number of Affected Electricity Distributors involved in this proceeding, the Board will not require parties to file materials with all other parties. As such, all parties, including intervenors and all Affected Electricity Distributors will be required to regularly consult the Board's website at <http://www.oeb.gov.on.ca/html/EB-2010-0295> to gain access to any newly filed materials in this case. Affected Electricity Distributors are cautioned that they shall have a period of 5 days from the date that letters of intervention are Ontario Energy Board published on the Board's website to file any objections to those intervention requests.

Should any party not have internet access, special arrangements may be made by contacting the Board Secretary's Office by telephone toll free at (1-888-632-6273)

How to Participate

You may participate in this proceeding in one of three ways:

1. Become an Intervenor

You may ask to become an intervenor if you wish to actively participate in the proceeding. Intervenors are eligible to receive evidence and other material submitted by participants in the hearing.

Your request for intervenor status must be made by letter of intervention and be received by the Board no later than 10 days from the publication or service date of this notice. Your letter of intervention must include a description of how you are, or may be, affected by the outcome of this proceeding; and if you represent a group, a description of the group and its membership. The Board may order costs in this proceeding. You must indicate in your letter of intervention whether you expect to seek costs from Affected Electricity Distributors and the grounds for your eligibility for costs.

Note that as an intervenor, everything you file with the Board will be placed on the public record, including your name and contact information. This means that it will be available for viewing at the Board's offices and it will be placed on the Board's website and available to anyone with internet access.

The Board intends to proceed with this application by way of a written hearing. If you object to the Board proceeding in this fashion, your letter of intervention must state the type of proceeding you believe to be necessary and the reasons why.

If you already have a user ID, please submit your intervention request through the Board's web portal at www.entr.oeb.gov.on.ca. Additionally, two paper copies are required.

If you do not have a user ID, please visit the Board's website under e-filings and fill out a user ID password request. For instructions on how to submit and naming conventions please refer to the RESS Document Guidelines found at www.oeb.gov.on.ca/OEB/Industry/e-Filing_Services.

The Board also accepts interventions by e-mail, at the address below, and again, two additional paper copies are required. Those who do not have internet access are required to submit their intervention request on a CD in PDF format, along with two paper copies.

2. Send a Letter with your Comments to the Board

If you wish to comment on the proceeding without becoming an intervenor, you may write a letter of comment to the Board Secretary clearly stating your views. A copy of your letter of comment will be provided to the Hearing Panel.

A complete copy of your letter of comment will also be available to all Affected Electricity Distributors (which means it will include your name, contact information, and everything written in the letter).

All letters of comment will become part of the public record in the proceeding. This means that it will be available for viewing at the Board's offices and it will be placed on the Board's website and available to anyone with internet access.

Before placing the letter of comment on the public record, the Board will remove from the letter of comment any contact information for the individual writing the letter. This includes the address, fax number, phone number, and e-mail address of the individual. However, the name of the individual and anything written in the letter of comment will become part of the public record.

Your letter of comment must be received by the Board no later than 30 days from the publication or service date of this notice. The Board accepts letters of comment by either post or e-mail at the addresses below.

3. Become an Observer

Observers do not actively participate in the proceeding but monitor the progress of the proceeding by receiving documents issued by the Board. You may request observer status in order to receive documents issued by the Board in this proceeding. There is no fee for observers to receive documents issued by the Board.

As an observer you will be able to view all Board issued documents, if you would like to have access to any documents issued by any other party to the proceeding, you will be required to contact that party directly in order to request such documents. Please note that you may be required to pay for the cost of the duplication and delivery of these documents to you. Most documents filed in this application will also be available on the Board's website at <http://www.oeb.gov.on.ca/html/EB-2010-0295>.

All letters for observer status will become part of the public record in the proceeding. This means that it will be available for viewing at the Board's offices and it will be placed on the Board's website and available to anyone with internet access.

Before placing the request for observer status on the public record, the Board will remove from the request any contact information for the individual making the request. This includes the address, fax number, phone number, and e-mail address of the individual. However, the name of the individual and anything written in the request for observer status will become part of the public record.

Your request for observer status must be made in writing and be received by the Board no later than 10 days from the publication or service date of this notice. The Board accepts observer request letters by either post or e-mail at the addresses below.

How to Contact Us

In responding to this notice, please reference Board file number EB-2010-0295 in the subject line of your e-mail or at the top of your letter. It is also important that you provide your name, postal address and telephone number and, if available, an e-mail address and fax number. All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

Need More Information?

Further information on how to participate may be obtained by visiting the Board's website at www.oeb.gov.on.ca/OEB/Industry or by calling our Consumer Relations Centre at 1-877-632-2727.

IMPORTANT

IF YOU DO NOT FILE AN OBJECTION TO A WRITTEN HEARING OR DO NOT PARTICIPATE IN THE HEARING BY FILING A LETTER IN ACCORDANCE WITH THIS NOTICE, THE BOARD MAY PROCEED WITHOUT YOUR PARTICIPATION AND YOU WILL NOT BE ENTITLED TO FURTHER NOTICE IN THIS PROCEEDING.

ADDRESS

Board Secretary
Ontario Energy Board
2300 Yonge Street, Ste. 2701
Toronto ON M4P 1E4

Attn: Board Secretary

Toll Free: 1-888-632-6273

Fax: 416-440-7656

Email: boardsec@oeb.gov.on.ca

Filings: <https://www.entr.oeb.gov.on.ca/>

DATED at Toronto, October 29, 2010

ONTARIO ENERGY BOARD

Original Signed By
Kirsten Walli
Board Secretary

Appendix 2 – LPP Rate Riders Calculation

Name of LDC: Guelph Hydro Electric Systems Inc.
 File Number: EB-2010-0130
 Effective Date: Sunday, May 01, 2011

		2009 RRR number of customers and revenues				
Rate Class	Fixed Metric	Year end Customers or Connections	Allocator = Distribution Revenue Account (4080)	Revenues	LPP Recovery Amount	LPP Rate Riders
				%	\$207,326.42	Metric \$/month
		A	B	C	D= CxB	F=(D/A)x1/12
Residential	Customer	45,023	\$13,114,937.66	56.20%	\$116,516.29	\$0.22
General Service Less Than 50 kW	Customer	3,650	\$2,824,470.61	12.10%	\$25,093.28	\$0.57
General Service 50 to 999 kW	Customer	582	\$3,306,271.62	14.17%	\$29,373.72	\$4.21
General Service 1,000 to 4,999 kW	Customer	41	\$2,952,109.67	12.65%	\$26,227.26	\$53.31
Large Use	Customer	4	\$978,521.01	4.19%	\$8,693.42	\$181.11
Unmetered Scattered Load	Connection	582	\$47,549.54	0.20%	\$422.44	\$0.06
Sentinel Lighting	Connection	28	\$4,356.87	0.02%	\$38.71	\$0.11
Street Lighting	Connection	12,839	\$108,202.75	0.46%	\$961.30	\$0.01
Total			\$23,336,419.73	100.00%	\$207,326.42	