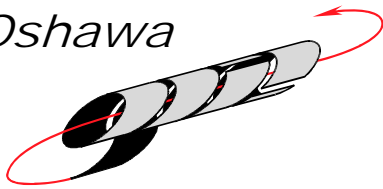


Oshawa



PUC Networks Inc.

100 Simcoe Street South, Oshawa, Ontario L1H 7M7 • Tel. (905) 723-4623 • Fax (905) 723-7947 • E-mail contactus@opuc.on.ca

February 24, 2011

Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor 2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Oshawa PUC Networks Inc. (ED-2002-0560)
2011 IRM Rate Application (EB-2010-0107)
Late Payment Penalty Class Action Suit (EB-2010-0295)

On February 22, 2011 the Board issued its Decision in the proceeding to determine whether the costs and damages incurred as a result of the late payment class action suit were recoverable by the affected distributors. The Decision included direction to LDCs to calculate a proposed rate rider to recover the funds as part of any ongoing rate applications. Oshawa PUC Networks has complied with this direction and calculated the rate rider for consideration during its 2011 IRM Rate Application.

This filing includes the following.

- The calculations for the proposed rate rider.
- The extract from Appendix A of the Decision confirming Oshawa PUC Network's obligation.
- An extract from Oshawa's RRR filing for 2010 showing total revenues and customer counts per rate class. The RRR filing includes only one entry for all General Service \geq 50 kW rate classes. Oshawa has two Approved rate classes which fall under this category and the calculations are made separately for each Approved rate class.

If you have any questions please contact the undersigned.

Yours truly,

Philip Martin
VP, Finance and Regulatory Compliance
(905) 723-4626 ext 5250
pmartin@opuc.on.ca

**Oshawa PUC Networks Inc
Late Payment Penalty Recovery Rate Rider
EB-2010-0107**

Total Penalty to Recover \$ 171,994.93

Rate Class	Number of Customers (2009)	Distribution Revenue (2009)	% Total 2009 Revenue	Class Recovery Amount	Recovery per Customer	Months to Recover	Fixed Charge Rate Rider	Recovery Check
Residential	47769	\$ 10,503,425.00	57.11%	\$ 98,222.65	\$ 2.06	12	\$ 0.1714	98,222.65
General Service < 50 KW	3897	\$ 2,789,117.00	15.16%	\$ 26,082.39	\$ 6.69	12	\$ 0.5577	26,082.39
General Service >= 50 kW								
GS 50 to 999 kW	507	\$ 4,062,431.00	22.09%	\$ 37,989.77	\$ 74.93	12	\$ 6.2442	37,989.77
GS 1000 to 4999kW	10	\$ 83,479.00	0.45%	\$ 780.65	\$ 78.07	12	\$ 6.5054	780.65
Large Use	1	\$ 404,283.00	2.20%	\$ 3,780.65	\$ 3,780.65	12	\$ 315.0539	3,780.65
Street Lighting	11946	\$ 482,540.00	2.62%	\$ 4,512.47	\$ 0.38	12	\$ 0.0315	4,512.47
Sentinel Lighting	28	\$ 198.00	0.00%	\$ 1.85	\$ 0.07	12	\$ 0.0055	1.85
Scattered Unmetered Loads	304	\$ 66,781.00	0.36%	\$ 624.50	\$ 2.05	12	\$ 0.1712	624.50
		\$ 18,392,254.00	100.00%	\$ 171,994.93				171,994.93

<u>Affected Electricity Distributors</u>	<u>Recovery Amount</u>
27 Horizon Utilities Corporation	\$0.00
HAMILTON HYDRO INC.	\$897,923.30
ST. CATHARINES HYDRO UTILITY SERVICES INC.	\$204,411.93
28 Hydro 2000 Inc.	\$3,858.70
29 Hydro Hawkesbury Inc.	\$26,420.72
30 Hydro One Brampton Networks	\$444,880.45
31 Hydro Ottawa Ltd.	\$1,017,550.77
CASSELMAN HYDRO INC.	\$3,305.26
32 Innisfil Hydro Distribution Systems Ltd.	\$33,430.63
33 Kenora Hydro Electric Corp. Ltd.	\$16,296.32
34 Kingston Electricity Distribution Ltd.142446 Ontario Ltd.	\$104,031.09
35 Kitchener-Wilmot Hydro Inc.	\$271,910.14
36 Lakefront Utilities Inc.	\$36,872.16
37 Lakeland Power Dist. Ltd.	\$31,478.25
38 London Hydro Utilities Services Inc.	\$457,241.98
39 Middlesex	\$25,780.68
DUTTON HYDRO INC.	\$1,254.13
NEWBURY POWER INC.	\$556.81
40 Midland Power Utility Corp.	\$31,756.33
41 Milton Hydro Dist. Inc.	\$74,673.59
42 Newmarket- Tay Power Distribution Ltd.	\$0.00
TAY HYDRO ELECTRIC DISTRIBUTION CO. INC.	\$7,162.40
NEWMARKET HYDRO LTD.	\$88,162.91
43 Niagara on the Lake Hydro Inc.	\$24,800.65
44 Niagara Peninsula Energy Inc. (Niagara Falls, PenWest)	\$116,068.52
PENINSULA WEST UTILITIES LTD.	\$51,312.53
45 Norfolk Power Distribution Co. Ltd.	\$55,876.38
46 North Bay Hydro Distribution Ltd.	\$87,552.60
47 Northern Ontario Wires Inc.	\$18,433.02
KAPUSKASING PUC	\$2,968.30
48 Oakville Hydro Electricity Distribution Inc.	\$257,572.31
49 Orangeville Hydro Ltd.(Grand Valley)	\$32,833.10
GRAND VALLEY ENERGY INC.	\$1,590.02
50 Oshawa PUC Networks Inc.	\$171,994.93
51 Ottawa River Power Corp	\$25,966.85
KILLALOE HEC	\$394.20
MISSISSIPPI MILLS PUC	\$2,058.64

Additional Schedules

Capital additions should include all fixed asset categories.

Capital Additions for the Year (\$)

6,350,924.00

Composition of Capital Additions

Labour (\$)

1,680,753.00

Overhead (\$)

1,288,257.00

Equipment/Material (\$)

1,268,593.00

Other (\$)

2,113,321.00

Other Capital Information

Retirements For Year (\$)

355,143.00

Total Contributed Capital (\$)

651,255.00

Functional**(1) Operations and Maintenance**

Operations and Maintenance Total (\$)

1,657,470.00

Operations Maintenance Labour
Component (\$)

1,213,112.00

(2) Billing and Collection

Billing and Collections Total (\$)

2,300,172.00

Billings and Collections Labour
Component (\$)

609,943.00

(3) Administration

Administration Total (\$)

4,167,945.00

Administration Labour Component (\$)

1,944,547.00

Output and Revenues

Annual Wholesale Cost of Power (\$)

88,031,358.00

Wholesale KWH (kWh)

1,124,822,279.00

Retail KWH (kWh)

1,087,954,743.00

Distribution System Losses (kWh)

36,867,536.00

Customers, Demand and Revenues

Rate Class	Number	Billed kWh	Revenues Account (4080)
Residential Customers	47,769	490,807,351.00	10,503,425.00

Rate Class	Number	Billed kW	Billed kWh	Revenues Account (4080)
General Service < 50 kW Customers	3,897		134,251,798.00	2,789,117.00
General Service >= 50 kW Customers	517	1,052,057	458,130,966.00	4,145,910.00
Large Use (>5,000 kW) Customers	1	89,006	37,110,704.00	404,283.00
Street Lighting Connections	11,946	27,042	10,699,688.00	482,540.00
Sentinel Lighting Connections	28		36,793.00	198.00

Sub Transmission				
Scattered Unmetered Loads	304		2,963,094.00	66,781.00

Net Metering Initiative

Please indicate the number of Net Metering Customers and Total Capacity Installed as of December 31st of the reported year.

	Number of Net Metering Customers	Total Installed Capacity (kW)
Wind		
Water		
Solar	1	2.70
Biomass		

Utility Characteristics

Total Service Area (SQ.KM)	Rural Service Area (SQ.KM)	Urban Service Area (SQ.KM)
149	78	71
Service Area Population	Municipal Population	Number of Seasonal Occupancy Customers
155,000	155,000	
Utility Winter Max Monthly Peak Load (kw)	Utility Summer Max Monthly Peak Load (kw)	Utility Average Peak Load (kw)
208,345	210,068	180,645
Utility Average Load Factor		
61		
Total Circuit Kilometers of Line (route kms only)	Overhead Kilometers of Line	Underground Circuit Kilometers of Line
950	511	439
Circuit Kilometers of Line by Type (route kms only)		
3 Phase	2 Phase	Single Phase
354		596
Total of all phases		
950		
Number of Transformers By Type		
Transmission	Sub-transmission	Distribution
0	16	6,427

Miscellaneous Utility Characteristics

System Voltage Levels (KV)	Number of Distribution and Transmission Stations and Voltages
44kV, 13.8kV, 600V, 240V, 208V, 120V	2 Transmission Stations - 230kV/44kV (owned by Hydro)
Does Utility have Control Center	Control Center Comments
Yes	Staffed 8:00 am to 4:30 pm Mon to Fri (excluding holidays)
Transmission System Description	Special Circumstances/Unique Attributes