



Rene W. Gatien, P. Eng, MBA
President & CEO

WATERLOO NORTH HYDRO INC.

PO Box 640
300 Northfield Drive East
Waterloo ON N2J 4A3
Telephone 519-888-5544
Fax 519-886-8592
E-mail rgatien@wnhydro.com
www.wnhydro.com

February 28, 2011

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms Walli:

**Re: Recovery of Costs and Damages for Late Payment Penalty Class
Action / EB-2010-0295 and EB-2010-0144**

Pursuant to the Board's Decision of February 22, 2011 in the LPP Generic Hearing EB-2010-0295, Waterloo North Hydro Inc. (WNH) is providing the detailed calculations, including supporting documentation, outlining the derivation of the rate riders based on the methodology outlined in the decision. WNH currently has a Cost of Service Application EB-2010-0144 before the Board for rates effective May 1, 2011, and is seeking recovery of the LPP costs and damages as part of this application.

WNH has provided the detailed calculation and has attached a copy of the relevant sections of its 2009 RRR Section 2.1.5 Filing and the applicable page of the EB-2010-0295 decision in which the amount approved for Waterloo North Hydro Inc. is reflected.

The calculation and derivation of the rate rider is provided in the table below:

Derivation of LPP Rate Rider

Rate Class	Distribution Revenue	% of Total Distribution Revenue	Allocation of \$173,479.23 LPP Amount	# Customers / Connections	Fixed Rate per Customer / Connection / Month
Residential	13,521,851	54.1%	\$ 93,832.23	45,113	\$ 0.17
GS < 50 kW	3,777,338	15.1%	\$ 26,212.10	5,300	\$ 0.41
GS > 50 kW	6,984,265	27.9%	\$ 48,465.94	661	\$ 6.11
Large User ¹	398,358	1.6%	\$ 2,764.33	1	\$ 230.36
Street Lighting	196,820	0.8%	\$ 1,365.79	12,919	\$ 0.01
USL ²	120,883	0.5%	\$ 838.84	534	\$ 0.13
Total	24,999,515	100%	\$ 173,479.23		

¹ In the 2009 2.1.5, the Large User Distribution Revenue had been included with the GS>50 kW, WNH has removed the distribution revenue for the one Large User that was in the class at December 2010 and reflected it as Large User Distribution Revenue

² WNH incorrectly reported the number of USL customers in its 2009 2.1.5, the number of connections was 534

If there are any questions, please contact Chris Amos at 519-888-5541, camos@wnhydro.com or Albert Singh at 519-888-5542, asingh@wnhydro.com

Yours truly,

Original Signed By

Rene W. Gatien, P.Eng, MBA
President & C.E.O.

Report Summary

Filing Year
2010

RRR Filing No
1,891

Report Version
0

Status
Submitted

Licence Type
Distributor

Filing Name
2.1.5

Reporting Period
April- 2010 Waterloo North Hydro Inc., Waterloo: Corporation; ED-2002-0575; ;

Due Date
April 30, 2010

Submitted On
April 29, 2010

Filing Description
Performance Based Regulation

Extension Granted

Extension Deadline

Submitter Name
Chris Amos

Expiry Date
May 1, 2010

Customers, Demand and Revenues

Rate Class	Number	Billed kWh	Revenues Account (4080)	
Residential Customers	45,113	397,106,489.00	13,521,851.00	
Rate Class	Number	Billed kW	Billed kWh	Revenues Account (4080)
General Service < 50 kW Customers	5,300		179,259,397.00	3,777,338.00
General Service >= 50 kW Customers	661	1,829,731	774,171,689.00	7,382,623.00
Large Use (>5,000 kW) Customers	1	1		
Street Lighting Connections	12,919	21,050	7,543,734.00	196,820.00
Sentinel Lighting Connections				
Sub Transmission				
Scattered Unmetered Loads	14		1,943,333.00	120,863.00

<u>Affected Electricity Distributors</u>	<u>Recovery Amount</u>
52 Parry Sound Power Corp.	\$12,414.74
53 Peterborough Distribution Inc.	\$103,599.84
LAKEFIELD DIST. INC.	\$4,752.69
ASPHODEL-NORWOOD DIST. INC.	\$1,925.39
54 Port Colborne Hydro Inc.	\$28,872.42
55 Powerstream Inc.	\$0.00
RICHMOND HILL HYDRO INC.	\$144,833.23
AURORA HYDRO CONNECTIONS LTD.	\$54,628.33
HYDRO VAUGHAN DISTRIBUTION INC.	\$352,990.39
MARKHAM HYDRO DISTRIBUTION INC.	\$273,886.24
BARRIE HYDRO DIST. INC.	\$170,592.02
BRADFORD-WEST GWILLIMBURY PUC	\$6,224.56
ESSA TWP. HEC	\$240.31
NEW TECUMSETH HEC	\$11,365.94
PENETANGUISHENE HEC	\$4,560.60
56 Renfrew Hydro Inc.	\$14,453.29
57 Rideau St. Lawrence Dist. Inc.	\$18,391.97
58 Sioux Lookout Hydro Inc.	\$12,422.98
59 St. Thomas Energy Inc.	\$52,622.33
60 Thunder Bay Hydro Electricity Dist. Inc.	\$160,239.21
61 Toronto Hydro-Electric System Limited	\$7,525,588.82
62 Tillsonburg Hydro Inc.	\$29,932.56
63 Veridian Connections Inc.	\$280,780.55
1382154 ONTARIO LTD. [Brock HEC]	\$3,068.61
BELLEVILLE ELECTRIC CORP.	\$29,382.69
PORT HOPE HEC	\$11,119.02
GRAVENHURST HYDRO ELECTRIC INC.	\$14,065.49
SCUGOG HYDRO ENERGY CORP.	\$6,908.95
64 Wasaga Distribution Inc.	\$14,942.12
65 Waterloo North Hydro Inc.	\$173,479.23
66 Welland Hydro-Electric System Corp.	\$74,531.55
67 Wellington North Power Inc.(Wellington)	\$11,517.59
68 West Coast Huron Energy Inc.(Goderich Hydro)	\$18,419.16
69 West Perth Power Inc.	\$8,514.12
70 Westario Power Inc.	\$58,336.87
MINTO HYDRO INC.	\$2,395.91
WALKERTON PUC (including Elmwood HS)	\$2,964.81