

February 28, 2011

Ms. Kirsten Walli Board Secretary Ontario Energy Board P. O. Box 2319 2300 Yonge Street Suite 2700 Toronto, Ontario M4P 1E4

Dear Ms. Walli:

# Re: Ottawa River Power Corporation's Application for Distribution Rates Effective May 1, 2011 (EB-2010-0108) and Late Payment Penalty Rate Rider (EB-2010-0295)

Ottawa River Power Corporation hereby files its proposed Late Payment Penalty Settlement Rate Riders in accordance with the Board's Decision and Order (EB-2010-0295); please refer to Attachment A to this letter.

Rate Class	Proposed Monthly Rate Rider	per
Residential	\$0.15	Customer
General Service Less Than 50 kW	\$0.30	Customer
General Service 50 to 4,999 kW	\$3.82	Customer
Unmetered Scattered Load	\$0.08	Connection
Sentinel Lighting	\$0.02	Connection
Street Lighting	\$0.01	Connection

Ottawa River Power Corporation proposes to charge its residential customers a rate rider of \$0.15 per customer per month; it is expected to result in an immaterial impact on the total bill.

The Ontario Energy Board (the "Board") issued its Decision and Order, EB-2010-0295, on February 22, 2010. The Board found that the costs and damages authorized

through the April 21, 2010 Minutes of Settlement in the Late Payment Penalty class action are recoverable from electricity distribution ratepayers. Ottawa River Power Corporation has followed the Board's direction on its preferred disposition mechanism. Specifically, Ottawa River Power Corporation has used 2009 actual data to:

- apportion its Board quantified responsibility to each customer class using distribution revenues; and
- to estimate the monthly rate rider by dividing each class' responsibility by the average number of customers in the class and then dividing that amount by 12.

In computing the rate rider Ottawa River Power Corporation noted that in the 2009 RRR reporting that Street Light connections were incorrectly reported as 6,652, which was the kW amount. Ottawa River Power Corporation confirms this value should have been the correct value of 2,653 connections and used this value for the rate rider calculation...

Ottawa River Power Corporation requests that the Board provide direction on the accounting requirements for the revenues recovered through the operation of the proposed rate riders. Ottawa River Power Corporation submits that it is not necessary to serve or publish notice of the proposed rate riders.

Ottawa River Power Corporation further requests that the Board authorize recording the cost incurred to publish the Boards Notice EB-2010-0295, which amounted to approximately \$2,000, in a Board authorized deferral account.

If you have any questions or concerns with this Final Submission, please do not hesitate to contact Douglas Fee at (613) 732-3687 or dfee@orpowercorp.com.

Sincerely,

(Original signed by)

Douglas Fee President Ottawa River Power Corporation 283 Pembroke Street West Pembroke, ON K8A 6Y6

Cc: EB-2010-0108 – All Intervenors of Record

Attachments

Name of LDC:Ottawa River Power CorporationOEB Licence Number:ED-2003-0033Calculation of Rate Rider for Late Payment Penalty

### **Distributor Information**

**Applicant Name** 

**OEB Licence Number** 

**Rate Rider for** 

Ottawa River Power Corporation

ED-2003-0033

Late Payment Penalty

Name of LDC:Ottawa River Power CorporationOEB Licence Number:ED-2003-0033Calculation of Rate Rider for Late Payment Penalty

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B1.4 Calc LPP Rate Rider	Calculate LPP Rate Rider

Name of LDC:Ottawa River Power CorporationOEB Licence Number:ED-2003-0033Calculation of Rate Rider for Late Payment Penalty

### **Rate Class Selection**

Rate Group	Rate Class	Fixed Metric	Vol Metric	
RES	Residential	Customer	kWh	
GSLT50	General Service Less Than 50 kW	Customer	kWh	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	
USL	Unmetered Scattered Load	Connection	kWh	
Sen	Sentinel Lighting	Connection	kW	
Sen			kW	
NA	Street Lighting Rate Class 7	Connection NA	RVV NA	
NA	Rate Class 7	NA	NA	
NA	Rate Class 9	NA	NA	
NA	Rate Class 10	NA	NA	
NA	Rate Class 11	NA	NA	
NA Rate Class 12		NA	NA	
NA Rate Class 13		NA	NA	
NA Rate Class 14		NA	NA	
NA	Rate Class 15	NA	NA	
NA	Rate Class 16	NA	NA	
NA	Rate Class 17	NA	NA	
NA	Rate Class 18	NA	NA	
NA	Rate Class 19	NA	NA	
NA	Rate Class 20	NA	NA	
NA	Rate Class 21	NA	NA	
NA	Rate Class 22	NA	NA	
NA	Rate Class 23	NA	NA	
NA	Rate Class 24	NA	NA	
NA	Rate Class 25	NA	NA	

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### **Charge Parameters**

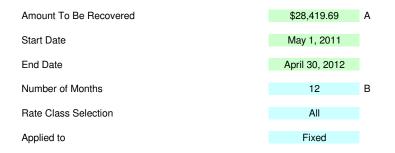
Rate Class	Billed Customers or Connections
Residential	8,851
General Service Less Than 50 kW	1,394
General Service 50 to 4,999 kW	144
Unmetered Scattered Load	73
Sentinel Lighting	200
Street Lighting	2,653

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**Calculate Revenue Allocation** 

Rate Class	Vol Metric	Distribution Revenue \$	Distribution Revenue %
Residential	kWh	2,025,174	57.38%
General Service Less Than 50 kW	kWh	623,517	17.67%
General Service 50 to 4,999 kW	kW	820,651	23.25%
Unmetered Scattered Load	kWh	9,053	0.26%
Sentinel Lighting	kW	6,645	0.19%
Street Lighting	kW	44,292	1.25%
		3,529,332	100.00%

Name of LDC:Ottawa River Power CorporationOEB Licence Number:ED-2003-0033Calculation of Rate Rider for Late Payment Penalty



Rate Class	Fixed Metric	Billed Customers or Connections C	Total Revenue D	Total Revenue F = D / E	Total Amount Allocated For Recovery G = A * F	Rate Rider H = G / C / B	Expected Recovery after rounding I = C * H
Residential	Customer	8,851	2,025,174	57.38%	16,307.57	\$0.15	\$15,931.80
General Service Less Than 50 kW	Customer	1,394	623,517	17.67%	5,020.83	\$0.30	\$5,018.40
General Service 50 to 4,999 kW	Customer	144	820,651	23.25%	6,608.23	\$3.82	\$6,600.96
Unmetered Scattered Load	Connection	73	9,053	0.26%	72.90	\$0.08	\$70.08
Sentinel Lighting	Connection	200	6,645	0.19%	53.51	\$0.02	\$48.00
Street Lighting	Connection	2,653	44,292	1.25%	356.66	\$0.01	\$318.36
			3,529,332	100.00%	28,419.69		27,987.60
			E				