



February 28, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319
2300 Yonge Street
Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Ottawa River Power Corporation's Application for Distribution Rates Effective May 1, 2011 (EB-2010-0108) and Late Payment Penalty Rate Rider (EB-2010-0295)

Ottawa River Power Corporation hereby files its proposed Late Payment Penalty Settlement Rate Riders in accordance with the Board's Decision and Order (EB-2010-0295); please refer to Attachment A to this letter.

Rate Class	Proposed	per
	Monthly Rate Rider	
Residential	\$0.15	Customer
General Service Less Than 50 kW	\$0.30	Customer
General Service 50 to 4,999 kW	\$3.82	Customer
Unmetered Scattered Load	\$0.08	Connection
Sentinel Lighting	\$0.02	Connection
Street Lighting	\$0.01	Connection

Ottawa River Power Corporation proposes to charge its residential customers a rate rider of \$0.15 per customer per month; it is expected to result in an immaterial impact on the total bill.

The Ontario Energy Board (the "Board") issued its Decision and Order, EB-2010-0295, on February 22, 2010. The Board found that the costs and damages authorized

through the April 21, 2010 Minutes of Settlement in the Late Payment Penalty class action are recoverable from electricity distribution ratepayers. Ottawa River Power Corporation has followed the Board's direction on its preferred disposition mechanism. Specifically, Ottawa River Power Corporation has used 2009 actual data to:

- apportion its Board quantified responsibility to each customer class using distribution revenues; and
- to estimate the monthly rate rider by dividing each class' responsibility by the average number of customers in the class and then dividing that amount by 12.

In computing the rate rider Ottawa River Power Corporation noted that in the 2009 RRR reporting that Street Light connections were incorrectly reported as 6,652, which was the kW amount. Ottawa River Power Corporation confirms this value should have been the correct value of 2,653 connections and used this value for the rate rider calculation..

Ottawa River Power Corporation requests that the Board provide direction on the accounting requirements for the revenues recovered through the operation of the proposed rate riders. Ottawa River Power Corporation submits that it is not necessary to serve or publish notice of the proposed rate riders.

Ottawa River Power Corporation further requests that the Board authorize recording the cost incurred to publish the Boards Notice EB-2010-0295, which amounted to approximately \$2,000, in a Board authorized deferral account.

If you have any questions or concerns with this Final Submission, please do not hesitate to contact Douglas Fee at (613) 732-3687 or dfee@orpowercorp.com.

Sincerely,

(Original signed by)

Douglas Fee
President
Ottawa River Power Corporation
283 Pembroke Street West
Pembroke, ON
K8A 6Y6

Cc: EB-2010-0108 – All Intervenorors of Record

Attachments

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033
Calculation of Rate Rider for Late Payment Penalty

Distributor Information

Applicant Name

Ottawa River Power Corporation

OEB Licence Number

ED-2003-0033

Rate Rider for

Late Payment Penalty

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Name of LDC: Ottawa River Power Corporation

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Calculation of Rate Rider for Late Payment Penalty

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Sheet Name

Purpose of Sheet

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Enter LDC Data

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Set Up Rate Classes

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Enter Rebased Charge Parameters

[B1.3 Calc Revenue Alloc](#)

Calculate Revenue Allocation

[B1.4 Calc LPP Rate Rider](#)

Calculate LPP Rate Rider

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Name of LDC: Ottawa River Power Corporation

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Calculation of Rate Rider for Late Payment Penalty

Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 4,999 kW	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
Sen	Sentinel Lighting	Connection	kW
SL	Street Lighting	Connection	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

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Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Calculation of Rate Rider for Late Payment Penalty

Charge Parameters

Rate Class	Billed Customers or Connections
Residential	8,851
General Service Less Than 50 kW	1,394
General Service 50 to 4,999 kW	144
Unmetered Scattered Load	73
Sentinel Lighting	200
Street Lighting	2,653

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Calculation of Rate Rider for Late Payment Penalty

Calculate Revenue Allocation

Rate Class	Vol Metric	Distribution Revenue \$	Distribution Revenue %
Residential	kWh	2,025,174	57.38%
General Service Less Than 50 kW	kWh	623,517	17.67%
General Service 50 to 4,999 kW	kW	820,651	23.25%
Unmetered Scattered Load	kWh	9,053	0.26%
Sentinel Lighting	kW	6,645	0.19%
Street Lighting	kW	44,292	1.25%
		3,529,332	100.00%

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Name of LDC: Ottawa River Power Corporation**OEB Licence Number: ED-2003-0033****Calculation of Rate Rider for Late Payment Penalty**

Amount To Be Recovered	\$28,419.69	A
Start Date	May 1, 2011	
End Date	April 30, 2012	
Number of Months	12	B
Rate Class Selection	All	
Applied to	Fixed	

Rate Class	Fixed Metric	Billed Customers or Connections C	Total Revenue D	Total Revenue F = D / E	Total Amount Allocated For Recovery G = A * F	Rate Rider H = G / C / B	Expected Recovery after rounding I = C * H
Residential	Customer	8,851	2,025,174	57.38%	16,307.57	\$0.15	\$15,931.80
General Service Less Than 50 kW	Customer	1,394	623,517	17.67%	5,020.83	\$0.30	\$5,018.40
General Service 50 to 4,999 kW	Customer	144	820,651	23.25%	6,608.23	\$3.82	\$6,600.96
Unmetered Scattered Load	Connection	73	9,053	0.26%	72.90	\$0.08	\$70.08
Sentinel Lighting	Connection	200	6,645	0.19%	53.51	\$0.02	\$48.00
Street Lighting	Connection	2,653	44,292	1.25%	356.66	\$0.01	\$318.36
			<u>3,529,332</u>	<u>100.00%</u>	<u>28,419.69</u>		<u>27,987.60</u>
			E				