



February 28, 2011

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P. O. Box 2319  
2300 Yonge Street  
Suite 2700  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: Renfrew Hydro Inc.'s Application for Distribution Rates Effective May 1, 2011 (EB-2010-0112) and Late Payment Penalty Rate Rider (EB-2010-0295)**

Renfrew Hydro Inc. hereby files its proposed Late Payment Penalty Settlement Rate Riders in accordance with the Ontario Energy Board's (the "Board") Decision and Order (EB-2010-0295); please refer to Attachment A to this letter. The proposed rate riders are summarized below:

<b>Rate Class</b>	<b>Proposed Monthly Rate Rider</b>	<b>per</b>
Residential	\$0.20	Customer
General Service Less Than 50 kW	\$0.44	Customer
General Service 50 to 4,999 kW	\$3.83	Customer
Unmetered Scattered Load	\$0.19	Connection
Street Lighting	\$0.01	Connection

Renfrew Hydro Inc. expects that its proposed rate riders will result in an immaterial impact on the total bill for all customer classes.

The Ontario Energy Board issued its Decision and Order, EB-2010-0295, on February 22, 2010. The Board found that the costs and damages authorized through the April 21, 2010 Minutes of Settlement in the Late Payment Penalty class action are recoverable from electricity distribution ratepayers. Renfrew Hydro Inc. has followed the Board's direction on its preferred disposition mechanism. Specifically, Renfrew Hydro Inc. has used 2009 actual data to:

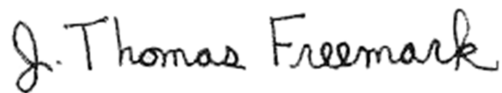
- apportion its Board quantified responsibility to each customer class using distribution revenues; and
- to estimate the monthly rate rider by dividing each class' responsibility by the average number of customers in the class and then dividing that amount by 12.

Renfrew Hydro Inc. requests that the Board provide direction on the accounting requirements for the revenues recovered through the operation of the proposed rate riders.

Renfrew Hydro Inc. further requests that the Board authorize recording the cost incurred to publish the Boards Notice EB-2010-0295, which amounted to \$742, in a Board authorized deferral account.

If you have any questions or concerns with this Final Submission, please do not hesitate to contact Tom Freemark at (613) 432-8785 or [jtfreemark@renfrewhydro.com](mailto:jtfreemark@renfrewhydro.com).

Sincerely,

A handwritten signature in black ink that reads "J. Thomas Freemark". The signature is written in a cursive, slightly slanted style.

Tom Freemark  
President  
Renfrew Hydro Inc.  
29 Bridge Avenue W.  
Renfrew, ON  
K7V 3K3

Cc: EB-2010-0112 – All Intervenors of Record

Attachments

Name of LDC: Renfrew Hydro Inc.  
OEB Licence Number: ED-2002-0577  
Calculation of Rate Rider for Late Payment Penalty

## Distributor Information

**Applicant Name**

Renfrew Hydro Inc.

**OEB Licence Number**

ED-2002-0577

**Rate Rider for**

Late Payment Penalty

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**Name of LDC: Renfrew Hydro Inc.**

**OEB Licence Number: ED-2002-0577**

**Calculation of Rate Rider for Late Payment Penalty**

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Calculate LPP Rate Rider

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**Name of LDC: Renfrew Hydro Inc.**  
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**Calculation of Rate Rider for Late Payment Penalty**

## Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 4,999 kW	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
SL	Street Lighting	Connection	kW
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

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**Name of LDC: Renfrew Hydro Inc.**

**OEB Licence Number: ED-2002-0577**

**Calculation of Rate Rider for Late Payment Penalty**

## Charge Parameters

Rate Class	Billed Customers or Connections
Residential	3,613
General Service Less Than 50 kW	473
General Service 50 to 4,999 kW	64
Unmetered Scattered Load	30
Street Lighting	1,169

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**Calculation of Rate Rider for Late Payment Penalty**

### Calculate Revenue Allocation

Rate Class	Vol Metric	Distribution Revenue \$	Distribution Revenue %
Residential	kWh	849,085	60.70%
General Service Less Than 50 kW	kWh	241,157	17.24%
General Service 50 to 4,999 kW	kW	284,351	20.33%
Unmetered Scattered Load	kWh	6,475	0.46%
Street Lighting	kW	17,845	1.28%
		<b>1,398,913</b>	<b>100.00%</b>

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**Name of LDC: Renfrew Hydro Inc.****OEB Licence Number: ED-2002-0577****Calculation of Rate Rider for Late Payment Penalty**

Amount To Be Recovered	\$14,453.29	A
Start Date	May 1, 2011	
End Date	April 30, 2012	
Number of Months	12	B
Rate Class Selection	All	
Applied to	Fixed	

Rate Class	Fixed Metric	Billed Customers or Connections C	Total Revenue D	Total Revenue F = D / E	Total Amount Allocated For Recovery G = A * F	Rate Rider H = G / C / B	Expected Recovery after rounding I = C * H
Residential	Customer	3,613	849,085	60.70%	8,772.58	\$0.20	\$8,671.20
General Service Less Than 50 kW	Customer	473	241,157	17.24%	2,491.59	\$0.44	\$2,497.44
General Service 50 to 4,999 kW	Customer	64	284,351	20.33%	2,937.86	\$3.83	\$2,941.44
Unmetered Scattered Load	Connection	30	6,475	0.46%	66.90	\$0.19	\$68.40
Street Lighting	Connection	1,169	17,845	1.28%	184.37	\$0.01	\$140.28
			<u>1,398,913</u> E	<u>100.00%</u>	<u>14,453.29</u>		<u>14,318.76</u>