



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

LDC Information

Applicant Name	Chatham-Kent Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0563
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0261



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2010					
Last COS OEB Application Number				EB-2009-0261					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	28,644	207,045,763		18.03	0.0084	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,038	90,210,202		33.10	0.0112	
GSGT50	General Service 50 to 999 kW	Customer	kW	421	189,939,582	494,092	94.43		2.6761
GSGT50	General Service Intermediate 1,000 To 4,999 kW	Customer	kW	28	139,888,648	382,377	123.54		5.8603
GSGT50	Intermediate With Self Generation	Customer	kW	1	32,205,189	87,305	1,100.17		2.7757
USL	Unmetered Scattered Load	Connection	kWh	194	1,081,178		7.60	0.0006	
Sen	Sentinel Lighting	Connection	kW	327	347,118	1,079	6.18		0.4390
SL	Street Lighting	Connection	kW	10,751	5,757,195	18,365	1.40		1.0460
SB	Stand-By	Connection	kW			22,920			1.3500
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates.
Most applicants will not require input on this sheet

Last COS Re-based Year 2010

Last COS OEB Application Number EB-2009-0261

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
Residential	18.03	0.0084	0.0000	0.17	0.0000	0.0000	17.86	0.0084	0.0000
General Service Less Than 50 kW	33.10	0.0112	0.0000	0.17	0.0000	0.0000	32.93	0.0112	0.0000
General Service 50 to 999 kW	94.43	0.0000	2.6761	0.17	0.0000	0.0000	94.26	0.0000	2.6761
General Service Intermediate 1,000 To 4,999 kW	123.54	0.0000	5.8603	0.17	0.0000	0.0000	123.37	0.0000	5.8603
Intermediate With Self Generation	1,100.17	0.0000	2.7757	0.17	0.0000	0.0000	1,100.00	0.0000	2.7757
Unmetered Scattered Load	7.60	0.0006	0.0000	0.00	0.0000	0.0000	7.60	0.0006	0.0000
Sentinel Lighting	6.18	0.0000	0.4390	0.00	0.0000	0.0000	6.18	0.0000	0.4390
Street Lighting	1.40	0.0000	1.0460	0.00	0.0000	0.0000	1.40	0.0000	1.0460
Stand-By	0.00	0.0000	1.3500	0.00	0.0000	0.0000	0.00	0.0000	1.3500



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0261

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12 G	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential	28,644	207,045,763	0	17.86	0.0084	0.0000	6,138,803	1,740,270	0	7,879,073	77.9%	22.1%	0.0%	53.6%
General Service Less Than 50 kW	3,038	90,210,202	0	32.93	0.0112	0.0000	1,200,338	1,009,228	0	2,209,566	54.3%	45.7%	0.0%	15.0%
General Service 50 to 999 kW	421	189,939,582	494,092	94.26	0.0000	2.6761	475,795	0	1,322,250	1,798,046	26.5%	0.0%	73.5%	12.2%
General Service Intermediate 1,000 To 4,000 kW	28	139,888,648	382,377	123.37	0.0000	5.8603	40,844	0	2,240,852	2,281,696	1.8%	0.0%	98.2%	15.5%
Intermediate With Self Generation	1	32,205,189	87,305	1,100.00	0.0000	2.7757	13,200	0	242,330	255,530	5.2%	0.0%	94.8%	1.7%
Unmetered Scattered Load	194	1,081,178	0	7.60	0.0006	0.0000	17,723	690	0	18,413	96.3%	3.7%	0.0%	0.1%
Sentinel Lighting	327	347,118	1,079	6.18	0.0000	0.4390	24,220	0	474	24,693	98.1%	0.0%	1.9%	0.2%
Street Lighting	10,751	5,757,195	18,365	1.40	0.0000	1.0460	180,622	0	19,210	199,832	90.4%	0.0%	9.6%	1.4%
Stand-By	0	0	22,920	0.00	0.0000	1.3500	0	0	30,942	30,942	0.0%	0.0%	100.0%	0.2%
							8,091,546	2,750,187	3,856,057	14,697,791				100.0%



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current Year 2010	Transitio n Year 1 2011	Transitio n Year 2 2012	Transitio n Year 3 2013	Transitio n Year 4 2014	Transitio n Year 5 2015
Residential	Change	94.70%	94.70%	94.70%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	Change	106.62%	106.62%	106.62%	0.00%	0.00%	0.00%
General Service 50 to 999 kW	Change	73.08%	81.66%	90.23%	0.00%	0.00%	0.00%
General Service Intermediate 1,000 To 9999 kW	Change	241.51%	210.75%	180.00%	0.00%	0.00%	0.00%
Intermediate With Self Generation	Change	73.11%	81.67%	90.23%	0.00%	0.00%	0.00%
Unmetered Scattered Load	Change	66.20%	78.21%	90.23%	0.00%	0.00%	0.00%
Sentinel Lighting	Change	59.89%	69.42%	78.95%	0.00%	0.00%	0.00%
Street Lighting	Change	68.10%	73.52%	78.95%	0.00%	0.00%	0.00%
Stand-By	Change	73.11%	81.67%	90.23%	0.00%	0.00%	0.00%



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	869,140	66.73%	869,140
General Service Less Than 50 kW	216,236	16.60%	216,236
General Service 50 to 999 kW	156,517	12.02%	156,517
General Service Intermediate 1,000 To 4,999 kW	35,685	2.74%	35,685
Intermediate With Self Generation	11,199	0.86%	11,199
Unmetered Scattered Load	1,050	0.08%	1,050
Sentinel Lighting	1,571	0.12%	1,571
Street Lighting	11,052	0.85%	11,052
Stand-By	0	0.00%	-
	1,302,450	100.00%	1,302,450
	B		D

Enter revenue offsets as found in
 Cell F47 on sheet "C1.2 Revenue
 Offsets Allocation" of the 2010 IRM3
 Supplemental Filing Module or from
 2010 COS RRWF



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates.
 Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included.
 Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 999 kW	Yes	142,298	237,164	0.6000	2.6761	494,092	2.3881
General Service Intermediate 1,000 To 4,999 kW	Yes	229,426	382,377	0.6000	5.8603	382,377	5.2603
Intermediate With Self Generation	Yes	52,383	87,305	0.6000	2.7757	87,305	2.1757
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
Stand-By	No						
		424,108	706,846			963,774	
		B	D			H	

- 0

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh		Billed kW		Base Service Charge		Base Distribution Volumetric Rate kWh		Base Distribution Volumetric Rate kW		Service Charge *12		Distribution Volumetric Rate kWh H = B * E		Distribution Volumetric Rate kW I = C * F		Revenue Requirement from Rates J = G + H + I		Allocated Revenue Offset K		Adjusted Revenue L = J + K	
	A	B	C	D	E	F																		
	Residential	28,644	207,045,763	0	0	17.86	0.0084	0.0000						6,138,803	1,740,270	0	7,879,073			869,140	8,748,213			
	General Service Less Than 50 kW	3,038	90,210,202	0	0	32.93	0.0112	0.0000						1,200,338	1,009,228	0	2,209,566			216,236	2,425,802			
General Service 50 to 999 kW	421	189,939,582	494,092	0	94.26	0.0000		2.3881					475,795	0	1,179,952	1,655,747			156,517	1,812,264				
General Service Intermediate 1,000 To 4,999 kW	28	139,888,648	382,377	0	123.37	0.0000		5.2603					40,844	0	2,011,426	2,052,270			35,685	2,087,955				
Intermediate With Self Generation	1	32,205,189	87,305	0	1,100.00	0.0000		2.1757					13,200	0	189,947	203,147			11,199	214,346				
Unmetered Scattered Load	194	1,081,178	0	0	7.60	0.0006	0.0000						17,723	690	0	18,413			1,050	19,463				
Sentinel Lighting	327	347,118	1,079	0	6.18	0.0000	0.4390						24,220	0	474	24,693			1,571	26,264				
Street Lighting	10,751	5,757,195	18,365	0	1.40	0.0000	1.0460						180,622	0	19,210	199,832			11,052	210,884				
Stand-By	0	0	22,920	0	0.00	0.0000	1.3500						0	0	30,942	30,942			0	30,942				
													8,091,546	2,750,187	3,431,950	14,273,683			1,302,450	15,576,133				



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted	Current Revenue	Re-Allocated	Proposed	Final Adjusted		
	Revenue	Cost Ratio	Cost	Revenue Cost	Revenue	Dollar Change	Percentage
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential	\$ 8,748,213	0.95	\$ 9,238,066	0.95	\$ 8,748,213	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 2,425,802	1.07	\$ 2,275,268	1.07	\$ 2,425,802	\$ 0	0.0%
General Service 50 to 999 kW	\$ 1,812,264	0.73	\$ 2,479,797	0.82	\$ 2,024,904	\$ 212,639	11.7%
General Service Intermediate 1,000 To 9999 kW	\$ 2,087,955	2.42	\$ 864,542	2.11	\$ 1,822,065	-\$ 265,890	-12.7%
Intermediate With Self Generation	\$ 214,346	0.73	\$ 293,202	0.82	\$ 239,452	\$ 25,107	11.7%
Unmetered Scattered Load	\$ 19,463	0.66	\$ 29,402	0.78	\$ 22,997	\$ 3,534	18.2%
Sentinel Lighting	\$ 26,264	0.60	\$ 43,851	0.69	\$ 30,443	\$ 4,178	15.9%
Street Lighting	\$ 210,884	0.68	\$ 309,679	0.74	\$ 227,691	\$ 16,807	8.0%
Stand-By	\$ 30,942	0.73	\$ 42,325	0.82	\$ 34,566	\$ 3,624	11.7%
	\$15,576,133		\$15,576,133		\$ 15,576,133	-\$ 0	0.0%

Out of Balance **0**

Final ? **No**



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 8,748,213	\$ 869,140	\$ 7,879,073	\$ -	\$ 7,879,073
General Service Less Than 50 kW	\$ 2,425,802	\$ 216,236	\$ 2,209,566	\$ -	\$ 2,209,566
General Service 50 to 999 kW	\$ 2,024,904	\$ 156,517	\$ 1,868,387	\$ 142,298	\$ 2,010,685
General Service Intermediate 1,000 Tc	\$ 1,822,065	\$ 35,685	\$ 1,786,380	\$ 229,426	\$ 2,015,807
Intermediate With Self Generation	\$ 239,452	\$ 11,199	\$ 228,253	\$ 52,383	\$ 280,636
Unmetered Scattered Load	\$ 22,997	\$ 1,050	\$ 21,947	\$ -	\$ 21,947
Sentinel Lighting	\$ 30,443	\$ 1,571	\$ 28,872	\$ -	\$ 28,872
Street Lighting	\$ 227,691	\$ 11,052	\$ 216,639	\$ -	\$ 216,639
Stand-By	\$ 34,566	\$ -	\$ 34,566	\$ -	\$ 34,566
	\$ 15,576,133	\$ 1,302,450	\$ 14,273,683	\$ 424,108	\$ 14,697,790



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 7,879,073	77.9%	22.1%	0.0%	\$ 6,138,803	\$ 1,740,270	\$ -	\$ 7,879,073
General Service Less Than 50 kW	\$ 2,209,566	54.3%	45.7%	0.0%	\$ 1,200,338	\$ 1,009,228	\$ -	\$ 2,209,566
General Service 50 to 999 kW	\$ 2,010,685	26.5%	0.0%	73.5%	\$ 532,064	\$ -	\$ 1,478,621	\$ 2,010,685
General Service Intermediate 1,000 To 9999 kW	\$ 2,015,807	1.8%	0.0%	98.2%	\$ 36,084	\$ -	\$ 1,979,722	\$ 2,015,807
Intermediate With Self Generation	\$ 280,636	5.2%	0.0%	94.8%	\$ 14,497	\$ -	\$ 266,139	\$ 280,636
Unmetered Scattered Load	\$ 21,947	96.3%	3.7%	0.0%	\$ 21,124	\$ 822	\$ -	\$ 21,947
Sentinel Lighting	\$ 28,872	98.1%	0.0%	1.9%	\$ 28,318	\$ -	\$ 554	\$ 28,872
Street Lighting	\$ 216,639	90.4%	0.0%	9.6%	\$ 195,813	\$ -	\$ 20,825	\$ 216,639
Stand-By	\$ 34,566	0.0%	0.0%	100.0%	\$ -	\$ -	\$ 34,566	\$ 34,566
	<u>\$14,697,790</u>				<u>\$ 8,167,042</u>	<u>\$ 2,750,320</u>	<u>\$ 3,780,428</u>	<u>\$ 14,697,790</u>



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A / D / 12	H = B / E	I = C / F
Residential	\$6,138,803	\$ 1,740,270	\$ -	28,644	207,045,763	0	17.86	0.0084	-
General Service Less Than 50 kW	\$1,200,338	\$ 1,009,228	\$ -	3,038	90,210,202	0	32.93	0.0112	-
General Service 50 to 999 kW	\$ 532,064	\$ -	\$ 1,478,621	421	189,939,582	494,092	105.41	-	2.9926
General Service Intermediate 1,000 To 4,999 kW	\$ 36,084	\$ -	\$ 1,979,722	28	139,888,648	382,377	108.99	-	5.1774
Intermediate With Self Generation	\$ 14,497	\$ -	\$ 266,139	1	32,205,189	87,305	1,208.08	-	3.0484
Unmetered Scattered Load	\$ 21,124	\$ 822	\$ -	194	1,081,178	0	9.06	0.0008	-
Sentinel Lighting	\$ 28,318	\$ -	\$ 554	327	347,118	1,079	7.23	-	0.5133
Street Lighting	\$ 195,813	\$ -	\$ 20,825	10,751	5,757,195	18,365	1.52	-	1.1340
Stand-By	\$ -	\$ -	\$ 34,566	0	0	22,920	-	-	1.5081



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 17.86	\$ 0.0084	\$ -	\$ 17.86	\$ 0.0084	\$ -	-\$ 0.00	-\$ 0.0000	\$ -
General Service Less Than 50 kW	\$ 32.93	\$ 0.0112	\$ -	\$ 32.93	\$ 0.0112	\$ -	\$ 0.00	\$ 0.0000	\$ -
General Service 50 to 999 kW	\$ 105.41	\$ -	\$ 2.9926	\$ 94.26	\$ -	\$ 2.6761	\$ 11.15	\$ -	\$ 0.3165
General Service Intermediate 1,000 To 4,500 kW	\$ 108.99	\$ -	\$ 5.1774	\$ 123.37	\$ -	\$ 5.8603	-\$ 14.38	\$ -	-\$ 0.6829
Intermediate With Self Generation	\$ 1,208.08	\$ -	\$ 3.0484	\$ 1,100.00	\$ -	\$ 2.7757	\$ 108.08	\$ -	\$ 0.2727
Unmetered Scattered Load	\$ 9.06	\$ 0.0008	\$ -	\$ 7.60	\$ 0.0006	\$ -	\$ 1.46	\$ 0.0001	\$ -
Sentinel Lighting	\$ 7.23	\$ -	\$ 0.5133	\$ 6.18	\$ -	\$ 0.4390	\$ 1.05	\$ -	\$ 0.0743
Street Lighting	\$ 1.52	\$ -	\$ 1.1340	\$ 1.40	\$ -	\$ 1.0460	\$ 0.12	\$ -	\$ 0.0880
Stand-By	\$ -	\$ -	\$ 1.5081	\$ -	\$ -	\$ 1.3500	\$ -	\$ -	\$ 0.1581

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.