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February 28, 2011

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P. O. Box 2319  
2300 Yonge Street  
Suite 2700  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc. Application for Distribution Rates  
Effective May 1, 2011  
Updated Submission with respect to Late Payment Penalty (EB-2010-0078)**

On February 22, 2011, the Ontario Energy Board (the "Board") released its decision (the "Decision") in the proceeding for the Recovery of Costs and Damages for Late Payment Penalty ("LPP") Class Action, Board File No. EB-2010-0295. In the Decision, the Board directed all Affected Electricity Distributors, which group includes Enersource Hydro Mississauga Inc. ("Enersource") that currently have an IRM application before the Board, to file with the Board within seven days, detailed calculations including supporting documentation, outlining the derivation of the rate riders based on the methodology outlined in the Decision. The submitted rate riders are to be verified in the Affected Electricity Distributors' respective IRM applications.

Pursuant to the Decision, Enersource hereby submits (Attachment 1) the detailed calculations of the applicable rate riders, to be implemented effective May 1, 2011 for twelve months. The total amount to be recovered by Enersource is \$1,006,252.86, pursuant to Appendix A of the Decision. Enersource advises that it did not receive insurance proceeds or any other funds related to the LPP litigation.

This Updated Submission is being filed via the Board's RESS, and is being provided via email to the intervenors of record. Two hard copies of the Updated Submission will be delivered via courier to the Board.

If you have any questions or concerns with this Updated Submission, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

*(Original signed by)*

Gia M. DeJulio  
Director, Regulatory Affairs

cc. Dan Pastoric, Executive Vice-President and Chief Operating Officer  
Norman Wolff, Executive Vice-President and Chief Financial Officer  
Michael Buonaguro, Counsel for VECC, [mbuonaguro@piac.ca](mailto:mbuonaguro@piac.ca)  
Dr. Roger Higgin, Econalysis, [rhiggin@econalysis.ca](mailto:rhiggin@econalysis.ca)  
Lawrie Gluck, Ontario Energy Board Staff, [lawrie.gluck@oeb.gov.on.ca](mailto:lawrie.gluck@oeb.gov.on.ca)

# Attachment 1

## Enersource Hydro Mississauga

### Monthly Fixed Rate Rider for Late Payment Penalty Claim by Customer Rate Class

| Customer Class   | 2009 Distribution Revenue by Customer Class | 2009 Distribution Revenue Allocation | Allocation based on Distribuion Revenue | Actual Customer Numbers / Connections as at December 31, 2009 | Monthly Fixed Rate Rider per Customer Class |
|--|---|--------------------------------------|---|---|---|
|  |   |                                      | \$1,006,252.86                          |   |   |
| RESIDENTIAL  | \$ 44,995,912.99                            | 39.0%                                | \$392,051.44                            | 168,288   | \$0.19                                      |
| GS < 50 kW Small Commercial (including USL) <sup>1</sup> | \$ 568,135.64                               | 0.5%                                 | \$4,950.19                              | 3,076   | \$0.13                                      |
| GENERAL SERVICE Less than 50 kW <sup>1</sup>             | \$ 15,384,633.58                            | 13.3%                                | \$134,047.01                            | 16,624  | \$0.67                                      |
| GENERAL SERVICE 50 kW - 499 kW                           | \$ 28,744,569.87                            | 24.9%                                | \$250,452.75                            | 3,956   | \$5.28                                      |
| GENERAL SERVICE 500 kW - 4999 kW                         | \$ 17,934,931.83                            | 15.5%                                | \$156,267.88                            | 486   | \$26.79                                     |
| GENERAL SERVICE > LU 5000 kW                             | \$ 5,983,947.63                             | 5.2%                                 | \$52,138.41                             | 10  | \$434.49                                    |
| STREET LIGHTING  | \$ 1,875,943.11                             | 1.6%                                 | \$16,345.18                             | 48,836  | \$0.03                                      |
| <b>Total</b>   | <b>\$ 115,488,074.63</b>                    | <b>100.0%</b>                        | <b>\$1,006,252.86</b>                   |   |   |

Note 1

Customer Accounts Reported in RRR

|  |               |
|--|---------------|
| General Service < 50kW (includes Small Commercial) | 16,800        |
| Unmetered Scattered Loads                          | 198           |
|  | <u>16,998</u> |

Customer / Connections Reported Above:

|  |               |
|--|---------------|
| GS < 50 Small Commercial (USL Customer Accounts) | 198           |
| GS < 50 Small Commercial (Customer Accounts)     | 176           |
| General Service < 50kW                           | 16,624        |
|  | <u>16,998</u> |

sb=0 -

|  |              |
|--|--------------|
| GS < 50 Small Commercial USL connections             | 2,900        |
| GS < 50 Small Commercial (Customer Accounts)         | 176          |
| Total GS < 50 Small Commercial Customers/Connections | <u>3,076</u> |