

***Greater Sudbury Hydro Inc./
Hydro du Grand Sudbury Inc.***

500 Regent Street / rue Regent, PO Box 250 / CP 250, Sudbury, ON P3E 4P1
Telephone (705)675-7536 Fax (705)671-1413

March 1, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, ON M4P 1E4

Re: Greater Sudbury Hydro Inc. – 2011 Late Payment Penalty Rate Rider Application

Dear Ms. Walli,

Greater Sudbury Hydro Inc. (GSHI) is applying for authorization to adjust its current electricity distribution rates in accordance with EB-2010-0295 Decision and Order dated February 22, 2011. GSHI currently has IRM application EB-2010-0085 before the Board.

GSHI followed the Board's Orders in calculating the rate rider. Please find attached two hard copies of our calculations and the 2009 distribution revenues and year-end actual customer or connection data from the 2009 RRR process used in our calculations.

An electronic version of this application has been submitted through the Regulatory Electronic Submission System (RESS).

If you require further information, please contact the undersigned at (705) 675-0509.

Yours truly,



Nancy Whissell
VP – Corporate Services

Enclosures

Copy: C. Huneault
F. Kallonen

Greater Sudbury Hydro Inc.**ED-2002-0559****Calculation of Rate Rider for Late Payment Penalty Cost Recovery**

Amount to be Recovered: \$ 149,791.41
Start Date: May 1, 2011
End Date: April 30, 2012
Number of Months: 12
Rate Class Section: All
Applied to: Fixed

Rate Class	2009		As a % of Revenue	Costs	
	Customer/ connection	2009 Distribution Revenue		Allocated by class	Cost per Month
Residential	41926	\$ 12,627,665.74	58.61%	\$ 87,796.42	\$ 0.1745
GS<50	3911	3,590,002.61	16.66%	\$ 24,960.22	\$ 0.5318
GS>50	512	5,182,402.56	24.05%	\$ 36,031.71	\$ 5.8645
Street Lighting	9513	52,005.86	0.24%	\$ 361.58	\$ 0.0032
Sentinel Lighting	183	7,374.26	0.03%	\$ 51.27	\$ 0.0233
Non Metered	190	84,889.36	0.39%	\$ 590.21	\$ 0.2589
	<u>56,235</u>	<u>\$ 21,544,340.39</u>	<u>100.00%</u>	<u>\$ 149,791.41</u>	

Costs to be Recovered Per Appendix A: **\$ 149,791.41**

Sudbury \$ 140,833.20
WNES \$ 8,958.21

Capital Additions for the Year (\$)8,534,635.72**Composition of Capital Additions****Labour (\$)**3,070,296.32**Overhead (\$)**1,103,176.56**Equipment/Material (\$)**4,361,162.84**Other (\$)****Other Capital Information****Retirements For Year (\$)**51,563.67**Total Contributed Capital (\$)**788,212.00**Functional****(1) Operations and Maintenance****Operations and Maintenance Total (\$)**5,154,385.51**Operations Maintenance Labour Component (\$)****(2) Billing and Collection****Billing and Collections Total (\$)**2,194,104.22**Billings and Collections Labour Component (\$)****(3) Administration****Administration Total (\$)**3,943,844.26**Administration Labour Component (\$)****Output and Revenues****Annual Wholesale Cost of Power (\$)**77,140,065.37**Wholesale KWH (kWh)**1,012,915,559.20**Retail KWH (kWh)**957,200,159.20**Distribution System Losses (kWh)**55,715,400.10**Customers, Demand and Revenues**

Rate Class	Number	Billed kWh	Revenues Account (4080)
Residential Customers	41,926	412,159,188.00	12,627,665.74 ✓

Rate Class	Number	Billed kW	Billed kWh	Revenues Account (4080)
General Service < 50 kW Customers	3,911		143,769,626.60	3,590,002.61 ✓
General Service >= 50 kW Customers	512	967,553	389,924,100.90	5,182,402.56 ✓
Large Use (>5,000 kW) Customers				
Street Lighting Connections	9,513	24,038	8,601,957.30	52,005.86
Sentinel Lighting Connections	183	1,255	523,174.90	7,374.26
Sub Transmission				
Scattered Unmetered Loads	190		2,252,111.50	84,899.36

Net Metering Initiative