



2008-01-11

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: EB-2007-0522, Draft Rate Order

Enclosed please find **ENWIN's** above noted Draft Rate Order, including a proposed Tariff of Rates and Charges. In addition to the PDF copy, a Word copy of the Draft Rate Order is provided for the convenience of Board Staff.

The proposed distribution rates are based on the calculations of the 2007 IRM Model. To derive the proposed rates, the \$3,988,807 figure in the LCT field was reduced by \$735,000, in accordance with the Board Decision and Order.

The Board's Decision and Order directed EnWin to apply the Board-approved price cap index. To achieve the Board-directed 0.9% adjustment, rather than the Model-default 0.92% adjustment, an adjustment to encrypted Model mechanisms must be made by Board Staff.

This filing is being made at the first opportunity following receipt of the Board's Decision and Order in EB-2007-0522, issued January 4, 2008.

Yours very truly,

ENWIN Utilities Ltd.

A handwritten signature in black ink, appearing to read "Andrew J. Sasso".

Per: Andrew J. Sasso

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by EnWin Utilities Ltd. (formerly EnWin Powerlines Ltd.) for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates and other charges;

AND IN THE MATTER OF the Accounting Procedures Handbook for Electricity Distributors as amended for the purposes of this Order;

AND IN THE MATTER OF a request by EnWin Utilities Ltd., for an Accounting Order to establish a deferral account in its books of record to capture the revenues that would have been collected had their current rate application been effective September 14, 2007.

DRAFT

RATE ORDER

EnWin Utilities Ltd. (“EnWin”) is a licensed distributor providing electrical service to consumers within its licensed service area. On July 30, 2007, EnWin Utilities Ltd. (“EnWin”) filed an application with the Ontario Energy Board (the “Board”) under section 78 of the Ontario Energy Board Act, 1998, c.15 (Schedule B) to adjust its electricity distribution rates for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective August 1, 2007. The Board has assigned the application File No. EB-2007-0522.

In addition to the 2007 rate adjustments applicable pursuant to the Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario’s Electricity Distributors dated December 20, 2006, EnWin requested two other adjustments. EnWin requests adjustments to 2007 rates for tax-related purposes, that is, to reflect the correction of a capital cost allowance error in its 2006 tax return and the elimination of the 2006 loss carry-forwards for the purposes

of calculating the 2007 distribution rates. Upon reviewing the materials as submitted by EnWin and the submission of intervenors and Board Staff, the Board finds it appropriate to issue the final rate order reflecting the Board's Decision and Order dated January 4, 2008. In accordance with that Decision and Order, the relief sought by EnWin shall be reduced by \$735,000. The Board finds the rates and charges in the Tariff of Rates and Charges attached as Appendix "A" to this order to be just and reasonable with an implementation date of February 1, 2008.

The Board finds that the effective date for the adjusted rates is September 14, 2007. The Board has decided that the notional revenues that would have flowed to EnWin for the period September 14, 2007 to January 31, 2008 in the amount of \$1,239,158 shall be recorded in a deferral account (Account 1574 – Deferred Rate Impact Amounts) for disposition at a later date.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges for EnWin attached as Appendix "A" to this order is approved as final.
2. EnWin shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
3. EnWin is hereby authorized to establish a deferral account (Account 1574 - Deferred Rate Impact Amounts), to record therein the notional revenue of \$1,239,158, and to seek disposition of that notional revenue at a later date.

DATED at Toronto, _____, 2008

ONTARIO ENERGY BOARD

Kirsten Walli
Board Secretary

APPENDIX A
TARIFF OF RATES AND CHARGES
EnWin Utilities Ltd.
RATE ORDER
BOARD FILE NO. EB-2007-0522

EB-2007-0522

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective February 1, 2008

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – February 1, 2008 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES – February 1, 2008 for all charges incurred by customers on or after that date.

LOSS FACTOR ADJUSTMENT – February 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the Customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, ENWIN may elect to deem that the Customer's rate class will be General Service.

General Service Less Than 50 kW

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069.

General Service 50 to 4,999 kW

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069.

General Service 3,000 to 4,999 kW – Intermediate Use

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months, and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes.

Large Use - Regular

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer.

Large Use – 3TS

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station.

Large Use – Ford Annex

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Sentinel Lighting

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells.

Street Lighting

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile.

EB-2007-0522

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective February 1, 2008

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0211
Regulatory Asset Recovery	\$/kWh	0.0041
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	24.43
Distribution Volumetric Rate	\$/kWh	0.0155
Regulatory Asset Recovery	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	324.45
Distribution Volumetric Rate	\$/kW	3.3122
Regulatory Asset Recovery	\$/kW	(0.3872)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9208
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3136
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 3,000 to 4,999 kW - Intermediate Use

Service Charge	\$	433.46
Distribution Volumetric Rate	\$/kW	0.4005
Regulatory Asset Recovery	\$/kW	(0.0837)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6031
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7802

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Large Use - Regular

Service Charge	\$	6,450.49
Distribution Volumetric Rate	\$/kW	1.8595
Regulatory Asset Recovery	\$/kW	(0.3350)
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.6432
Retail Transmission Rate – Line Connection Service Rate - Interval Metered	\$/kW	0.6140
Retail Transmission Rate – Transformation Connection Service Rate - Interval Metered	\$/kW	1.1936
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Large Use - 3TS

Service Charge	\$	21,682.41
Distribution Volumetric Rate	\$/kW	2.2028
Regulatory Asset Recovery	\$/kW	(0.2635)
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.6432
Retail Transmission Rate – Line Connection Service Rate - Interval Metered	\$/kW	0.6140
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Large Use – Ford Annex

Service Charge	\$	100,409.06
Distribution Volumetric Rate	\$/kW	n/a
Regulatory Asset Recovery	\$/kW	(0.8569)
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.6432
Retail Transmission Rate – Line Connection Service Rate - Interval Metered	\$/kW	0.6140
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	28.66
Distribution Volumetric Rate	\$/kWh	n/a
Regulatory Asset Recovery (per connection) \$	0	(1.9428)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied

to the contracted amount (e.g. nameplate rating of generation facility).

Standby Charge	\$/kW	0.5600
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Sentinel Lighting

Service Charge (per connection)	\$	4.89
Distribution Volumetric Rate	\$/kW	n/a
Regulatory Asset Recovery (per connection) \$	0	0.9122
Retail Transmission Rate – Network Service Rate	\$/kW	1.7574
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2018
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.90
Distribution Volumetric Rate	\$/kW	n/a
Regulatory Asset Recovery (per connection) \$	0	(0.1635)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7552
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2004
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	65.00
Service call - customer-owned equipment	\$	30.00
Service layout – residential	\$	110.00
Service layout – commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00

Missed service appointment	\$	65.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Dispute test residential	\$	50.00
Dispute test commercial self contained - MC	\$	105.00
Dispute test commercial TT-MC	\$	180.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045