



BY EMAIL

March 8, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319
2300 Yonge Street
Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Ottawa River Power Corporation's Application for Distribution Rates Effective May 1, 2011 (EB-2009-0165) and Late Payment Penalty Rate Rider (EB-2010-0295)

Ottawa River Power Corporation hereby files its reply to Board staff submission in EB-2010-0295.

In computing the rate rider Ottawa River Power Corporation noted that in the 2009 RRR reporting that Street Light connections were incorrectly reported as 6,652, which was the kW amount. Ottawa River Power Corporation confirms this value should have been the correct value of 2,653 connections and used this value for the rate rider calculation..

Board staff noted that Ottawa River Power Corporation did not formally notify the Board of corrections required to the information previously reported as party of the RRR.

Please find attachment A as a copy of that application as filed with the Board Secretary on March 8, 2011.

Board staff also noted that Ottawa River Power Corporation did not file it's tariff of rates and charges as directed by the Board. Ottawa River Power Corporation notes the following from Board staffs submission in respect to the decision (EB-2010-0295)

For those Affected Electricity Distributors that have an application before the Board, the Board stated:

The Board directs all Affected Electricity Distributors (in Appendix A) that currently have an IRM or cost of service application before the Board, to file with the Board within seven days of the date of this Decision and Order, detailed calculations including supporting documentation, outlining the derivation of the rate riders based on the methodology outlined in this Decision. The submitted rate riders will be verified in the Affected Electricity Distributors' respective IRM or cost of service applications.

Ottawa River Power Corporation hereby includes as attachment B the amended tariff of rates and charges to include the late payment penalty rate rider to be effective from May 1, 2011 until April 30, 2012.

If you have any questions or concerns with this Final Submission, please do not hesitate to contact Douglas Fee at (613) 732-3687 or dfee@orpowercorp.com.

Sincerely,

(Original signed by)

Douglas Fee
President
Ottawa River Power Corporation
283 Pembroke Street West
Pembroke, ON
K8A 6Y6

Cc: EB-2010-0108 – All Intervenors of Record

Attachments



BY E-MAIL

March 8, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319
2300 Yonge Street
Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: OEB Letter February 17, 2011 -Process for Revising Data Filed under the Board's Reporting and Record Keeping Requirements

Ottawa River Power Corporation wishes to revise previously reported RRR data. Please accept this letter as our application making written request to the Board to that effect. Ottawa River Power Corporation has set on the attachment Schedule A the following required data:

- (a) the data to be changed;
- (b) the reporting period(s) affected; and
- (c) the reason for the revision, including an explanation as to why the previously reported data was not or is no longer accurate.

If you have any questions or concerns with this request, please do not hesitate to contact Douglas Fee at (613) 732-3687 or dfee@orpowercorp.com.

Sincerely,

(Original signed by)

Douglas Fee
President
Ottawa River Power Corporation
283 Pembroke Street West
Pembroke, ON
K8A 6Y6

Cc: Ejiro Winthorpe (Ejiro.Winthorpe@ontarioenergyboard.ca)

Attachments

APPENDIX A

RRR DATA REVISION REQUEST

Reporting Entity Name: Ottawa River Power Corporation

ED-2003-0033

Contact Person: Douglas Fee

Title : President

Telephone: (613) 732-3687

Email : dfee@orpowercorp.com

Date of Request: March 7, 2011

RRR Section Reference: **2.1.5.4 Customers, Demand and Revenue**

Filing Name:

Period(s) to which the revision relates: December 31, 2009

Data to be changed: **2.1.5.4 Customers, Demand and Revenue**

As Filed: Street Lighting Connections

Number of customers

6,652 connections

A	B	BF	
ERRR 2.1.5 Customers Demand Revenue			
Due: Year:2010		For end of year:Dec 31, 2009	
Rate class	Data	Ottawa River Power Corporation	F C
Street Lighting Connections	Product of Number of customers	6,652	
Street Lighting Connections	Product of Billed kwh SUM	2,376,275	
Street Lighting Connections	Product of Billed kw	6,652	
Street Lighting Connections	Product of Revenues account 4080 SUM	\$ 44,292	\$

:

As Revised Street Lighting Connections

Number of customers

2,653 connections

ERRR 2.1.5 Customers Demand Revenue			
Due: Year:2010		For end of year:Dec 31, 2009	
Rate class	Data	Ottawa River Power Corporation	P. Cc
Street Lighting Connections	Product of Number of customers	2,653	
Street Lighting Connections	Product of Billed kwh SUM	2,376,275	
Street Lighting Connections	Product of Billed kw	6,652	
Street Lighting Connections	Product of Revenues account 4080 SUM	\$ 44,292	\$

Materiality (describe why/how the revision is material): None

Reason for the revision, including an explanation of why/how the data as filed was or has become inaccurate. Where the request relates to a revision to RRR data that was accepted and relied upon in a Board proceeding, include the EB number for the proceeding and the date of the relevant decision or order.

In computing the Late Payment Penalty rate rider (EB-2010-0295) Ottawa River Power Corporation noted that in the 2009 RRR reporting that Street Light connections were incorrectly reported as 6,652, which was the kW amount. Ottawa River Power Corporation confirms this value should have been the correct value of 2,653 connections and used this value for the rate rider calculation.

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0165/EB-2010-0295

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.95
Smart Meter Funding Adder	\$	1.54
Rate Rider for Late Payment Penalty Recovery – effective until April 30, 2012	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0197)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.41
Smart Meter Funding Adder	\$	1.54
Rate Rider for Late Payment Penalty Recovery – effective until April 30, 2012	\$	0.30
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0067)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
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EB-2009-0165/EB-2010-0295

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Station will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	369.56
Smart Meter Funding Adder	\$	1.54
Rate Rider for Late Payment Penalty Recovery – effective until April 30, 2012	\$	3.82
Distribution Volumetric Rate	\$/kW	0.6331
Low Voltage Service Rate	\$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(1.2203)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7987
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8304

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013

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Standard Supply Service – Administrative Charge (if applicable)

EB-2009-0165/EB-2010-0295
\$ 0.25

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EB-2009-0165/EB-2010-0295

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.10
Distribution Volumetric Rate	\$/kWh	0.0020
Rate Rider for Late Payment Penalty Recovery – effective until April 30, 2012	\$	0.08
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0097)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2009-0165/EB-2010-0295

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	7.6910
Rate Rider for Late Payment Penalty Recovery – effective until April 30, 2012	\$	0.02
Low Voltage Service Rate	\$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(8.5016)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3633
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6554

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
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EB-2009-0165/EB-2010-0295

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB Street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.48
Distribution Volumetric Rate	\$/kW	8.1426
Rate Rider for Late Payment Penalty Recovery – effective until April 30, 2012	\$	0.01
Low Voltage Service Rate	\$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	0.8857
Retail Transmission Rate – Network Service Rate	\$/kW	1.3564
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6420

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0022
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2009-0165/EB-2010-0295

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears Certificate	\$	15.00
Account History	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges at meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charges at meter - After Hours	\$	185.00

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0286