



**Wellington North Power Inc.**

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March 11, 2011

Ontario Energy Board  
Attention: Kirsten Walli, Board Secretary  
2300 Yonge Street  
27<sup>th</sup> Floor  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Wellington North Power Inc. – OEB Licence ED-2002-0511  
Ontario Energy Board File Number EB-2010-0119  
Revision 2 LLP Rate Rider General Service >50 kW breakdown  
2011 3<sup>rd</sup> Generation Incentive Regulation Mechanism Application**

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Wellington North Power Inc. would like to submit supplementary information regarding the allocation, of the applied for recovery of the Late Payment Penalty Settlement through a fixed distribution monthly rate rider.

The previous documentation submitted to the Board, was taken directly from the 2.1.5 filing had a combined distribution revenue amount for the over 50kW customer class. In the case of Wellington North Power Inc. there are actually two separate classes of customers in the >50 kW category. These classes are General Service 50-999 kW and General Service 1000-4999 kW.

Two hard copies have been sent by courier, as well as an electronic copy by e-mail to the attention of the Board Secretary. A copy of this letter and the revised spreadsheet has been filed on the Ontario Energy Board's RESS Filing System at today's date.

If you have any questions regarding this application, please feel free to contact Judy Rosebrugh at Wellington North Power Inc.

Yours truly,

  
**WELLINGTON NORTH POWER INC.**

Judy Rosebrugh, President & CEO  
P.O. Box 359, 290 Queen Street West  
Mount Forest, ON N0G 2L0

Phone: 519-323-1710

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Revised - Version 3

	2009 RRR Filing Data 2.1.5 Distribution Revenue	Revenue Proportion	Appendix A Recovery Amount	2009 RRR Filing Data Customers/Connections	Annual charge per cust/conn	Monthly Fixed Charge Rate Rider	Reasonableness Check
Residential	\$ 865,937	48%	\$ 5,563.87	3,056	\$ 1.82	\$ 0.15	\$ 5,563.87
General Servicer <50kW	\$ 297,891	17%	\$ 1,914.03	480	\$ 3.99	\$ 0.33	\$ 1,914.03
General Service >50kW-999kW	\$ 393,679	22%	\$ 2,529.49	44	\$ 57.49	\$ 4.79	\$ 2,529.49
General Service >1000-4999kW	\$ 166,098	9%	\$ 1,067.23	5	\$ 213.45	\$ 17.79	\$ 1,067.23
Senitnel Lights	\$ 9,502	1%	\$ 61.05	33	\$ 1.85	\$ 0.15	\$ 61.05
Street Lights	\$ 59,222	3%	\$ 380.52	931	\$ 0.41	\$ 0.03	\$ 380.52
Unmetered Scattered Load	\$ 218	0%	\$ 1.40	3	\$ 0.47	\$ 0.04	\$ 1.40
<b>Total</b>	<b>\$ 1,792,548</b>	<b>100%</b>	<b>\$11,517.59</b>				<b>\$ 11,517.59</b>

Annual Wholesale Cost of Power (\$)

6,328,526.92

Wholesale KWH (kWh)

93,415,381.50

Retail KWH (kWh)

87,132,498.80

Distribution System Losses (kWh)

6,282,882.70

## Customers, Demand and Revenues

Rate Class	Number	Billed kWh	Revenues Account (4080)	
Residential Customers	3,056	25,181,847.10	865,937.11	
Rate Class	Number	Billed kW	Billed kWh	Revenues Account (4080)
General Service < 50 kW Customers	480	12,318	11,485,058.40	297,891.38
General Service >= 50 kW Customers	49	139,587	49,673,928.40	559,777.45
Large Use (>5,000 kW) Customers				
Street Lighting Connections	931	2,022	750,742.00	59,222.19
Sentinel Lighting Connections	33	89	31,618.50	9,501.90
Sub Transmission				
Scattered Unmetered Loads	3		9,304.50	217.93

## Net Metering Initiative

Please indicate the number of Net Metering Customers and Total Capacity Installed as of December 31st of the reported year.

	Number of Net Metering Customers	Total Installed Capacity (kW)
Wind	0	
Water	0	
Solar	0	
Biomass	0	

## Utility Characteristics

Total Service Area (SQ.KM)	Rural Service Area (SQ.KM)	Urban Service Area (SQ.KM)
Service Area Population	Municipal Population	Number of Seasonal Occupancy Customers
Utility Winter Max Monthly Peak Load (kw)	Utility Summer Max Monthly Peak Load (kw)	Utility Average Peak Load (kw)
16,602	14,640	14,642

Utility Average Load Factor

87

Total Circuit Kilometers of Line (route kms only)

Overhead Kilometers of Line

Underground Circuit Kilometers of Line

Circuit Kilometers of Line by Type (route kms only)

3 Phase

2 Phase

Single Phase

Total of all phases

Number of Transformers By Type

Transmission

Sub-transmission

Distribution

**Miscellaneous Utility Characteristics**

System Voltage Levels (KV)

Number of Distribution and Transmission Stations and Voltages

Does Utility have Control Center

Control Center Comments



Special Circumstances/Unique Attributes

Transmission System Description (&gt;50kV)

Submit?

\* Submit Form

No

