



March 11, 2011

Board Secretary
Ontario Energy Board
2300 Young Street, 26th Floor
Toronto, On
M4P 1E4

Dear Kristen:

RE: LPP Rate Order

Please find attached copies of both Clinton Power's and West Perth's amended Rate Tariff Sheets for the LPP Rate Order. The rate rider will be effective from May 1st 2011 until April 30th 2012.

If we can be of any further assistance please do not hesitate to contact me.

Sincerely

Wally Curry
President
West Perth Power &
Clinton Power Corporation

Clinton Power Corporation
TARIFF OF RATES AND CHARGES
Effective Date December 1st, 2010
Implementation Date January 1st, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0262

EB-2010-0121

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.30
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0136
Rate Rider Foregone Revenue Recovery Effective Until December 1 st , 2011	\$/kWh	0.0007
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Deferral/Variance Account Disposition		
Effective Until December 1 st , 2012	\$/kWh	0.0033
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service		
Rate	\$/kWh	0.0013
Late Payment Penalty Rate Rider Effective May 1 st , 2011 until April 30 th , 2012	\$	0.1554

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2010-0121

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.17
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0131
Rate Rider Foregone Revenue Recovery Effective Until December 1 st , 2011	\$/kWh	0.0005
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Deferral/Variance Account Disposition Effective Until December 1 st , 2012	\$/kWh	0.0033
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012
Late Payment Penalty Rate Rider Effective May 1 st , 2011 until April 30 th , 2012	\$	0.3500

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2010-0121

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	42.44
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	4.6338
Rate Rider Foregone Revenue Recovery Effective Until December 1 st , 2011	\$/kW	0.1017
Low Voltage Service Rate	\$/kW	1.1697
Rate Rider for Deferral/Variance Account Disposition Effective Until December 1 st , 2012	\$/kW	1.0997
Retail Transmission Rate – Network Service Rate	\$/kW	2.0227
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4787
Late Payment Penalty Rate Rider Effective May 1 st , 2011 until April 30 th , 2012	\$	5.3520

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	12.09
Distribution Volumetric Rate	\$/kWh	0.0094
Rate Rider Foregone Revenue Recovery Effective Until December 1 st , 2011	\$/kWh	0.0007
Low Voltage Service Rate	\$/kWh	0.0084
Rate Rider for Deferral/Variance Account Disposition		
Effective Until December 1 st , 2012	\$/kWh	0.0032
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Late Payment Penalty Rate Rider Effective May 1 st , 2011 until April 30 th , 2012	\$	0.1236

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.2799
Distribution Volumetric Rate	\$/kW	0.5405
Rate Rider Foregone Revenue Recovery Effective Until December 1 st , 2011	\$/kW	0.0357
Low Voltage Service Rate	\$/kW	1.4814
Rate Rider for Deferral/Variance Account Disposition Effective Until December 1 st , 2012	\$/kWh	1.1190
Retail Transmission Rate – Network Service Rate	\$/kW	1.5366
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3778
Late Payment Penalty Rate Rider Effective May 1 st , 2011 until April 30 th , 2012	\$	0.0060

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.21
Distribution Volumetric Rate	\$/kW	21.6340
Rate Rider Foregone Revenue Recovery Effective Until December 1 st , 2011	\$/kW	1.7878
Low Voltage Service Rate	\$/kW	0.8602
Rate Rider for Deferral/Variance Account Disposition Effective Until December 1 st , 2012	\$/kWh	1.1609
Retail Transmission Rate – Network Service Rate	\$/kW	1.5287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3701
Late Payment Penalty Rate Rider Effective May 1 st , 2011 until April 30 th , 2012	\$	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$ 5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge at meter – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 100.00
Monthly Fixed Charge, per retailer	\$ 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust. 0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust. 0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. (0.30)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.25
Processing fee, per request, applied to the requesting party	\$ 0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0554
Total Loss Factor – Secondary Metered Customer > 5,000 kW	NA
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0340
Total Loss Factor – Primary Metered Customer > 5,000 kW	NA