



**PARRY SOUND POWER**

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Parry Sound  
Energy Services Corp.

Parry Sound  
PowerGen Corp.

March 14, 2011

Ms. K. Walli  
Board Secretary  
Ontario Energy Board  
Suite 2701  
2300 Yonge Street  
Toronto, Ontario M4P 1E4

Re: Parry Sound Power Corporation - 2011 Cost of Service Rate (CoS) Application  
(EB-2010-0140)

Please find enclosed Parry Sound Power's reply to Board Staff Supplemental Interrogatories.

Miles Thompson  
Vice President / General Manager  
Parry Sound Power Corporation

**BOARD STAFF SUPPLEMENTAL INTERROGATORIES**  
**Parry Sound Power Corporation**  
**2011 Electricity Distribution Rates Application**  
**EB-2010-0140**

**FEBRUARY 25, 2011**

**GENERAL**

**Ref: Response to Board Staff Interrogatory #2**

1. Parry Sound Power has provided revised bill impact tables which show a total bill impact of 16% for a residential customer using 800 kWh per month. Please provide an analysis/scenario of the steps Parry Sound Power could take to reduce this bill impact to less than 10%. Please include all relevant assumptions.

**Response:** PSP could allocate the Deferral V&A over a 4year period. The resulting bill impact on residential customer using 800 kWh monthly would decrease to 10.63% shown in table 1 below. This has an immediate effect on PSP cash flow. To reach the less than 10% impact PSP would also need to reduce the revenue requirement for the Residential class by \$28,000 in the test year, which has an additional cumulative result of \$112,000 none inflation adjusted dollars over the 4 year rate period – shown in table 2 below.

Table 1

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b> <b>800 kWh</b>	Monthly Service Charge			16.79			23.97	7.18	42.76%	17.24%
	Distribution (kWh)	800	0.0134	10.72	800	0.0191	15.28	4.56	42.54%	10.99%
	Low Voltage Rider (kWh)	800	0.0010	0.80	800	0.0010	0.80	0.00	0.00%	0.58%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.23%
	LRAM & SSM Rider (kWh)	800		0.00	800	0.0010	0.80	0.80	#DIV/0!	0.58%
	Deferral & Variance Acct (kWh)	800	0.0052	4.16	800	0.0026	2.04	(2.12)	(50.95%)	1.47%
	<b>Distribution Sub-Total</b>			<b>33.47</b>			<b>44.60</b>	<b>11.13</b>	<b>33.26%</b>	<b>32.07%</b>
	Retail Transmission (kWh)	847	0.0101	8.55	865	0.009015	7.79	(0.76)	(8.87%)	5.61%
	<b>Delivery Sub-Total</b>			<b>42.02</b>			<b>52.40</b>	<b>10.37</b>	<b>24.69%</b>	<b>37.68%</b>
	Other Charges (kWh)	847	0.0130	11.01	865	0.0130	11.24	0.23	2.10%	8.08%
	Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	29.65%
	Cost of Power Commodity (kWh)	247	0.0687	16.97	265	0.0687	18.19	1.22	7.21%	13.08%
	<b>Total Bill Before Taxes</b>			<b>111.23</b>			<b>123.06</b>	<b>11.83</b>	<b>10.63%</b>	<b>88.50%</b>
	GST		13.00%	14.46		13.00%	16.00	1.54	10.63%	11.50%
	<b>Total Bill</b>			<b>125.70</b>			<b>139.06</b>	<b>13.37</b>	<b>10.63%</b>	<b>100.00%</b>

**Table 2**

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			16.79			23.50	6.71	39.96%	17.00%
	Distribution (kWh)	800	0.0134	10.72	800	0.0188	15.04	4.32	40.30%	10.88%
<b>800 kWh</b>	Low Voltage Rider (kWh)	800	0.0010	0.80	800	0.0010	0.80	0.00	0.00%	0.58%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.24%
	LRAM & SSM Rider (kWh)	800		0.00	800	0.0010	0.80	0.80	#DIV/0!	0.58%
	Deferral & Variance Acct (kWh)	800	0.0052	4.16	800	0.0026	2.04	(2.12)	(50.95%)	1.48%
	<b>Distribution Sub-Total</b>			<b>33.47</b>			<b>43.89</b>	<b>10.42</b>	<b>31.14%</b>	<b>31.75%</b>
	Retail Transmission (kWh)	847	0.0101	8.55	865	0.009015	7.79	(0.76)	(8.87%)	5.64%
	<b>Delivery Sub-Total</b>			<b>42.02</b>			<b>51.69</b>	<b>9.66</b>	<b>23.00%</b>	<b>37.38%</b>
	Other Charges (kWh)	847	0.0130	11.01	865	0.0130	11.24	0.23	2.10%	8.13%
	Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	29.82%
	Cost of Power Commodity (kWh)	247	0.0687	16.97	265	0.0687	18.19	1.22	7.21%	13.16%
	<b>Total Bill Before Taxes</b>			<b>111.23</b>			<b>122.35</b>	<b>11.12</b>	<b>10.00%</b>	<b>88.50%</b>
	GST		13.00%	14.46		13.00%	15.91	1.45	10.00%	11.50%
	<b>Total Bill</b>			<b>125.70</b>			<b>138.26</b>	<b>12.56</b>	<b>9.9960%</b>	<b>100.00%</b>

## OPERATIONS AND MAINTENANCE EXPENSES

### Ref: Response to Board Staff Interrogatory #10

2. Parry Sound Power has provided a revised cost per customer table which shows Parry Sound Power's OM&A cost per customer rising by 25% in the test year to \$529/customer. Has Parry Sound Power compared its cost per customer to the other utilities in its cohort as determined in the Board's EB-2006-0268 report? For instance, in 2007 Parry Sound Power is 5<sup>th</sup> in its cohort at \$306/customer. Please provide a comparison to the other LDCs in the cohort: Algoma (GLP), Chapleau, Atikokan, Sioux Lookout, Northern Ontario Wires, Espanola, Fort Francis, Renfrew and West Nipissing.

**Response:** PSP provides the comparison in table format below. As the table indicates from 2002 until 2009 (last data year) PSP remains in the same ranking. The increase in OMA per customer in 2010 bridge and 2011 test is representative of the cost of operating in today's regulated environment which includes ARC compliance, Asset Management Plans, cost of service filings, etc. These costs are real to all LDCs regardless of the customer base.

LDC	PSP COS APPLICATION		OEB YEARBOOK		OEB EB-2006-0268 Report					
	2011 TEST	2010 BRIDGE	2009	2008	2007	2006	2005	2004	2003	2002
<b>Small Northern Low Undergrounding</b>										
West Nipissing Energy Services Ltd.					\$160	\$184	\$63	\$258	\$226	\$239
Renfrew Hydro Inc.			\$247	\$251	\$231	\$209	\$171	\$191	\$205	\$194
Fort Frances Power Corporation			\$349	\$313	\$296	\$269	\$261	\$245	\$248	\$239
Espanola Regional Hydro Distribution Corporation			\$328	\$300	\$300	\$302	\$237	\$223	\$237	\$285
Northern Ontario Wires Inc.			\$333	\$321	\$302	\$282	\$262	\$289	\$276	\$306
Parry Sound Power Corporation	\$529	\$424	\$369	\$362	\$306	\$311	\$302	\$283	\$287	\$223
Sioux Lookout Hydro Inc.			\$416	\$420	\$414	\$381	\$373	\$344	\$242	\$296
Atikokan Hydro Inc.			\$521	\$504	\$444	\$379	\$373	\$375	\$617	\$346
Chapleau Public Utilities Corporation			\$370	\$442	\$482	\$373	\$389	\$359	\$370	\$349
Great Lakes Power Limited			\$737	\$736	\$714	\$690	\$674	\$623	\$614	\$510
<b>Group Average</b>	<b>\$529</b>	<b>\$424</b>	<b>\$408</b>	<b>\$405</b>	<b>\$365</b>	<b>\$338</b>	<b>\$311</b>	<b>\$319</b>	<b>\$332</b>	<b>\$299</b>

### Ref: Response to Board Staff Interrogatory #11

3. This response indicates that 2010 OM&A spending was below planned by approximately 50%. While some explanation is provided for the variances, please provide more detail on significant specific variances such as accounts 5120, 5125, 5130, 5135, 5150 5160.

**Response:** Parry Sound Power provided a reconciliation to the original Board Staff # 11 IR, which outlined the key drivers of the differences between the YTD actual and applied for budget 2010 values, for the maintenance accounts. PSP has provided the details in response to Board Staff IR#11. The 2010 variances from actual to budget are resource driven. PSP does not anticipate the same issue with the test year values resulting from staff now being dedicated to the LDC to comply with the Affiliate Relationship Code. For all maintenance accounts (5100 series identified above in Supplemental IR # 3) Parry Sound did not have its full labour complement during 2010 (loss time due to injury and more time spent on affiliate work) and as a result, not all maintenance programs were completed as scheduled. This lower work level also drives lower V&E and material costs.

The response also refers to adjustments to be made later in the rate setting process. Does Parry Sound Power anticipate forecast budgets in 2011 to change as a result of this under-spending in 2010? Why or why not?

**Response:** Parry Sound Power does not anticipate any changes to the 2011 CoS budget or rate application related to 2010 under spending. The 2011 budget for the CoS application is based on our resource pool being fully allocated in 2011 on AMP projects (including unplanned maintenance not included in the AMP). As we don't anticipate using a higher level of outsourced resources for construction or maintenance projects the dollar values applied for will not be adjusted for the 2010 under spending.

If Parry Sound Power feels that adjustments are required, please file these adjustments in this response.

**Response:** The AMP is a living document and very new to the rate setting process. As such PSP does not anticipate any changes to the test year values.

**Ref: Response to Board Staff Interrogatory #17**

4. This Interrogatory inquired about an increase in General Administrative Salaries and Expenses and the response cites the fact that some positions which were once shared are no longer shared with affiliates; with 100% of the cost now the responsibility of Parry Sound Power. A new staff member is also included.

If the management staff now has no responsibilities to the affiliate, why is another staff person required?

**Response:** To augment the "no responsibilities to the affiliate" means the senior managers can now devote the proper amount of resource to the utility's needs. The

prior allocation of costing was based on an older methodology of senior management time allocation across all companies, not necessarily the need. The reality of change and regulation sees an increase in the senior manager's time actually spent on LDC related business. The 100% costing now allocated to PSP not only references ARC compliance (under new corporation) but also relates closer to the actual resource requirement to manage an LDC. The planned staffing addition at \$65,000 annual (plus OH) is needed to assist management with administrative functions: 30% admin, 20% billing & collecting and 50% regulatory. The ability to plan future resource needs combined with a very large learning curve and the geographical area PSP serves makes succession planning a must. Management feels the need to grow this type of resource by acquiring an additional staff member immediately which will assist with the ever increasing workload PSP's managers are faced with. This workload needs to be offset by additional staffing.

**Ref: Response to Board Staff Interrogatory #18**

5. This Interrogatory inquired about Administration and General Account 5620 – Office Supplies and Expenses, where the increase from 2010 to 2011 is 21% after a 112% increase in 2010. The response provides more detail and indicates that these office supplies were once shared with affiliates.

If these supplies are no longer shared and are used by only one entity, Parry Sound Power, why do the expenses not drop to reflect that while Parry Sound Power is now responsible for the total cost, the total cost should be lower?

**Response:** The budgeted costs allocated to USoA 5620 represent the true cost of PSP doing business. The synergies from shared service such as office equipment maintenance, fax, postage machine, internet etc. (as shown in the table Board Staff IR#18) disappear under the reorganized ARC compliant LDC. The end result is the LDC will have higher operating costs.

**Ref: Response to Board Staff Interrogatory #20**

6. This Interrogatory inquired about Administration and General Account 5670 – Rent and the response deals with the fact that the building will no longer be shared so the entire cost will be borne by Parry Sound Power. Has Parry Sound Power considered renting out the now surplus space to another entity, thereby offsetting this cost for ratepayers?

**Response:** PSP has considered renting out partial space to offset costs. However the building age, condition and size limits any tenant arrangement. The building, used as an Ontario Hydro Area Office in the past, has been under maintained and has not been updated for several years. The office and garage layout, without considerable renovations, does not suit the sharing of space model. PSP does however plan to renovate the building to update and enlarge both the garage and office area following OEB approval of this rate application. We will also include more energy efficient lighting, windows and HVAC system.

**Ref: Response to Board Staff Interrogatory #21**

7. Regarding this Interrogatory response dealing with Administration and General Account 5655 – Regulatory Expenses it appears that the amount provided for Regulatory Labour (to be split with Finance) quoted at \$65,000 annually should actually be \$74,622 so that all costs add to the \$210,929 total. In addition, if this position is to be split with Finance, why is the entire cost borne under Regulatory?

**Response:** PSP apologises for not clarifying the reply to OEB IR# 21. The \$65,000 plus 25% OH costs of the new hire are allocated 50% to regulatory. The table below shows the other budget amounts not included in PSP's response to Board Staff IR #21.

5655 Regulatory Expenses		
	COS	68,893
	AMP	30,812
	ARC Corporate changes	39,602
		139,307
Other Regulatory Costs		
	ESA Fees	4,626
	OEB Fees	13,699
	Regulatory advertising	1,022
		19,347
Labour & O/H		
Existing Staff 20% allocation		11,650
New Hire		
65,000	50%	
OH costs at	25%	40,625
		52,275
5655 Total		
		210,929

## STAFFING and COMPENSATION

### Ref: Response to Board Staff Interrogatory #25

8. Regarding this response which provides employee numbers and compensation for historic years, please provide a detailed explanation for the increase in total compensation of over 48% from bridge to test year (up \$346,733) , considering that employee numbers only grow 26% (from 9.94 to 12.52). What are the components that make up the additional \$346,733?

**Response:** PSP has explained the \$346,733 in table shown below. The table outlines the inflation adjustment, new hire, plus the change in total labour costs relating to Wires Only business.

		Changes Related to:				
		Annual Inflation	New Hire	FTE Contribution to		Total
	2010	3%		Wires Only	2011	Change
Non Union	253,571	7,607		77,010	338,188	84,617
Union	467,246	14,017	81,250	166,849	729,362	262,116
	720,817	21,625	81,250	243,859	1,067,550	346,733

**Ref: Response to Board Staff Interrogatory #28**

9. Regarding this response which indicates that previously the Affiliate covered and charged the overhead costs of labour and that the increase in the OMERS cost is not considered in the test year. How are the OMERS costs treated in the test year and where do they appear?

**Response:** PSP based the overhead costs as 25 percent of direct labour. The OMERS expense forms a portion of the overhead. The increase in OMERS for 2011 -2013 has not been taken into consideration in this application. The table below shows the related costs for OMERS increase based on 2011 labour estimates PSP should have included

OMERS 2011 Rates	69,771
OMERS 2010 Rates	61,837
Increase	7,934

**SHARED SERVICES**

**Ref: Response to Board Staff Interrogatory #32**

10. Regarding this response which indicates that the cost increase estimate due to restructuring of \$262,000, was only incremental labour costs. Please provide a detailed breakdown of all cost increases in the test year that Parry Sound would attribute to the restructuring. Please include all assumptions and qualifications to the estimates provided.

**Response:** Parry Sound has produced the 2011 budget used in the 2011 CoS rate application, as the test year, as a stand-alone utility. We did not produce a hypothetical 2011 budget reflecting restructuring initiatives only.

Included in the 2011 budget are increases for the new corporate structure (labour force increases, associated V&E costs, and shared office expenses), escalations, new staffing costs, changes in rate base, and changes in rates of return.

The \$262,000 value referenced, was a high level analytical tool developed during the ARC exemption process that was solely intended to reflect incremental labour costs to aid in the exemption decision and has limited connection to the 2011 CoS application (e.g. was based on 2009 not 2011 labour costs).

Parry Sound has identified the following key cost categories related to restructuring (note: this will not be an exhaustive list), however we have not quantified the impacts:

- Labour
  - Management
    - Increase due to reduction of responsibilities for affiliate companies (2011 = 100% allocation of 2 FTEs)
    - Labour rate increases since 2009
  - Inside
    - Increase from 3 (2009) to 5.5 (2011) FTEs due to efficiency losses associated with restructuring
  - Outside
    - Increase from 2.3 (2009) to 5.0 (2011) FTEs for outside work force due to loss of efficiency associated with restructuring
      - Under the 2009 model, PSPC had access to 4 linemen plus supervisor to provide emergency response and on-call functions. When not occupied with LDC work, these employees also performed work (costs recovered from affiliates) for affiliates services
      - Under 2011 model, PSPC directly employees 4 linemen plus supervisor to provide all LDC services and no longer has the option of recovering some of these costs from the non-PSPC affiliated companies
      - The AMP requires the total hours available from the 4 person outside workforce plus supervisor
- V&E
  - PSPC transferred assets used for LDC operations from the affiliated company (rolling stock, misc. tools & equipment) in 2010
  - PSPC also intends to purchase replacement and new vehicles in 2011 (formerly funded by non-regulated affiliate)
  - Impact is to increase rate base, depreciation and corresponding rate of return included in rates
- A&G



- In 2009 some A&G activities were cost shared (e.g. billing costs, postage costs, etc...) with the non-regulated affiliates
- In 2011 these costs are directly attributed to the LDC and no longer includes efficiencies gained in past years
- Other Support Assets
  - Similarly to V&E costs, Office furniture and equipment assets were transferred to the LDC in 2010
  - additional expenditures have been identified for 2011
  - Impact is to increase rate base, depreciation and corresponding rate of return included in rates
- Rate of Return on Working Capital (result of higher OM&A costs)
  - The higher OM&A costs resulting from restructuring drives an increase in working capital allowance and associated rate of return

## **CAPITAL EXPENDITURES**

### **Ref: Response to Board Staff Interrogatory #34**

11. In this response, Parry Sound Power indicates that it intends to update the 2010 Bridge Year and 2011 forecast to reflect actual 2010 activities. Please provide this update.

**Response:** Parry Sound has prepared the table below to reflect the actual 2010 activities.

GL			2010 Applied for Capital Costs		2010 Actual YTD	Difference
1820	Distribution Station Equipment		12,785		-	12,785
1830	Distribution Poles, Towers, Fixt		139,039		136,058	2,980
1835	O/H conductors		36,663		47,530	(10,868)
1840	U/G conduit		5,058		6,919	(1,861)
1845	U/G conductors		9,351		27,276	(17,925)
1850	Line Tranformers		17,979		44,782	(26,803)
1855	Services		4,021		15,554	(11,532)
1860	Meters		9,119		26,201	(17,083)
1915	Office Furniture and Equipmen		10,062		10,062	-
1920	Computer Equipment		6,164		8,323	(2,160)
1925	Computer software		26,873		28,550	(1,677)
1930	Transporation Equipment		292,235		264,737	27,498
1940	Tools, shop and Garage Equip		1,955		1,955	-
1995	Capital Contributions		(33,040)		(36,334)	3,294
<b>Total</b>			<b>538,263</b>		<b>581,613</b>	<b>(43,351)</b>

**Ref: Response to Board Staff Interrogatory #40**

12. In this response, Parry Sound Power mentions the purchase of a pick-up truck in 2010, yet in the response to Board Staff Interrogatory #34, it is stated that the 2010 pick up truck purchase was delayed to 2011. Please reconcile these two responses.

**Response:** There are two separate pick-up trucks required for PSPC.

One truck was transferred from PSES in 2010.

A second pick-up truck, which was originally intended to be purchased in 2010, was delayed until 2011

**OTHER REVENUE**

**Ref: Response to Board Staff Interrogatory #43**

13. What are the financial instruments and the interest rates that pertain, that make up the \$5,505 estimate for 2010 and 2011 Interest and Dividend Income?

**Response:** PSP based the budget amounts on 5 months actual interest from 2010 extrapolated to an annual value. This represents interest only.

**COST ALLOCATION and RATE DESIGN**

**Ref: Response to Board Staff Interrogatory #50 b)**

14. The Board Directions on Cost Allocation Methodology (EB-2005-0317) describe three alternative approaches to billing Unmetered Scattered Load customers, at page 87:

- a) A separate account and invoice for each connection
- b) A separate account for each connection and a single summary bill produced by an off-line process
- c) A single bill, aggregated within the billing system.

It specifies that the allocation of billing costs are to be allocated using the number of bills issued to USL customers based on the invoicing approach being used. Parry Sound Power has confirmed in its response to # 50(a) that it uses the first method. The default weighting in the Board's cost allocation model is 5.0, compared to the reference point of 1.0 per residential customer invoice.

Does Parry Sound Power agree that a weighting factor of greater than 1.0 would make sense for methods b) and c), but that changing the weighting factor from the default to an amount close to 1 would make sense for method a)?

**Response** Parry Sound Power submits if a change is made to the original default number relating to the weighted billings for unmetered scattered load, it would be prudent to evaluate all default numbers to determine if changes are required to other classes. However, based on three alternative approaches to billing unmetered scattered load customers, there should likely be a change to the weightings dependent upon the alternative selected. Without completing a relativity study to determine the proper weighting for unmetered scattered load customers compared to a base of 1.0 for residential customers, Parry Sound is not prepared to agree that the weighting factor for billing unmetered scattered load customers be close to 1.0 although it does make some sense that it should not be as high as 5.0. Parry Sound is aware the Board has initiated a Cost Allocation Consultation which will hopefully address this and other model issues identified since the Cost of Allocation Informational Filings were submitted.

Parry Sound Power has prepared the following table showing the allocated costs and the revenue to cost ratios for three alternatives:

- a) As filed in the 2011 Cost of Service rate Application with Default Factors
- b) Reducing the Unmetered Scatter Load Weighted Factor - Billings from 5.0 to 1.0
- c) Reducing the GS > or < or both, 50kW Weighted Factor – Billings from 2.0 to 1.0 and reducing the Unmetered Scatter Load Weighted Factor - Billings from 5.0 to 1.0

			Total	Residential	GS<50kW	GS>50kW	Street Lights	Sentinel Lights	Unmetered Scattered Load
a)	2010 COS as filed	Revenue Requirement \$ (includes NI)	2,714,943	1,481,083	564,967	467,713	181,621	2,053	17,505
		REVENUE TO EXPENSES %	100.00%	101.90%	85.19%	147.56%	14.01%	40.25%	45.83%
b)	Change USL Weighted Billings to 1.0	Revenue Requirement \$ (includes NI)	2,714,943	1,488,619	567,611	468,986	181,624	2,053	6,049
		REVENUE TO EXPENSES %	100.00%	101.41%	84.82%	147.17%	14.01%	40.25%	120.77%
c)	Change GS<50kW & USL Weighted Billings to 1.0	Revenue Requirement \$ (includes NI)	2,714,943	1,547,931	497,881	479,004	181,645	2,053	6,429
		REVENUE TO EXPENSES %	100.00%	97.77%	95.83%	144.23%	14.01%	40.25%	114.01%

The table shows that significant impacts in the revenue to cost ratios are observed when the weighted factors are adjusted. It is for this reason that those Default Factors should not be arbitrarily adjusted without fully supported data.

**Ref: Response to Board Staff Interrogatory #50 c)**

15. Please confirm that with a weighting factor of 1.0 for USL bills, the cost allocated to the USL class would fall from \$17,505 to \$6049, and the revenue to cost ratio would increase from 45.83% to 120.77%.

**Response:** Parry Sound confirms that a Weighting Factor – Billings of 1.0 changes the allocated costs and revenue to cost ratios from \$17,505 to \$6,049 and 45.83% to 120.77%, respectively. Those changes can be seen in the table provided with response to Board Staff IR #14 above.

**DEFERRAL AND VARIANCE ACCOUNTS**

**Ref: Response to Board Staff Interrogatory #55 b)**

16. In this response, Parry Sound Power indicated that its financial system does not currently support tracking the ITC, and, as a result, PSPC has not recorded in account 1592 savings due to incremental ITC related to HST. Please provide an explanation of how Parry Sound Power plans to comply with the Board direction for Parry Sound Power to record the incremental input tax credits it received on distribution revenue requirement items that were previously subject to PST and which became subject to HST.

**Response:** Parry Sound has taken into consideration the incremental ITC savings related to HST in both the Bridge and Test Years for the appropriate periods in the 2011 Cost of Service Rate Application.  
Parry Sound has decided to track the HST ITCs on a transactional basis commencing July 1, 2010 following receipt of the guidance provided in OEB FAQs December 2010. This will provide a record of the incremental input tax credits received on distribution revenue requirement items that were previously subject to PST.

**Ref: Response to VECC Interrogatory #12 b)**

17. In this response, Parry Sound Power showed the rate riders calculated over a 2 year recovery period. However, in the rate impact tables, it appears that the reduced rate riders were not applied. Please provide the rate impact tables that reflect the reduced rate riders. Also please provide a similar analysis of the rate riders calculated over a 4 year recovery period, with accompanying rate impact tables.

**Response:**

Parry Sound apologizes for submitting the Bill Impact Tables using the one year rate riders in error.

The following table provides the Deferral and Variance Account rate riders over a two year period followed by the Bill Impact Tables:

EB-2010-0140  
Parry Sound Power Distribution Rates, 2011  
Board Staff Supplemental Interrogatories

Customer Class	Deferral and Variance Account Rate Riders (\$ per kWh)	Deferral and Variance Account Rate Riders (\$ per kW)
Residential	0.0051	
GS < 50 kW	0.0050	
GS >50		(0.3376)
Large Use		
Sentinel Lights		2.0018
Street Lighting		(0.1002)
USL	0.0019	

**EB-2010-0140**  
**Parry Sound Power Distribution Rates, 2011**  
**Board Staff Supplemental Interrogatories**

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			16.79			23.97	7.18	42.76%	55.66%
<b>100 kWh</b>	Distribution (kWh)	100	0.0134	1.34	100	0.0191	1.91	0.57	42.54%	4.44%
	Low Voltage Rider (kWh)	100	0.0010	0.10	100	0.0010	0.10	0.00	0.00%	0.23%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	3.98%
	LRAM & SSM Rider (kWh)	100	0.0000	0.00	100	0.0010	0.10	0.10	#DIV/0!	0.23%
	Deferral & Variance Acct (kWh)	100	0.0052	0.52	100	0.0051	0.51	(0.01)	(1.89%)	1.18%
	<b>Distribution Sub-Total</b>			<b>19.75</b>			<b>28.30</b>	<b>8.55</b>	<b>43.30%</b>	<b>65.72%</b>
	Retail Transmission (kWh)	106	0.0101	1.07	108	0.009015	0.97	(0.09)	(8.87%)	2.26%
	<b>Delivery Sub-Total</b>			<b>20.82</b>			<b>29.28</b>	<b>8.46</b>	<b>40.62%</b>	<b>67.98%</b>
	Other Charges (kWh)	106	0.0130	1.38	108	0.0130	1.41	0.03	2.10%	3.26%
	Cost of Power Commodity (kWh)	106	0.0687	7.28	108	0.0687	7.43	0.15	2.10%	17.25%
	<b>Total Bill Before Taxes</b>			<b>29.47</b>			<b>38.11</b>	<b>8.64</b>	<b>29.31%</b>	<b>88.50%</b>
	GST		13.00%	3.83		13.00%	4.95	1.12	29.31%	11.50%
	<b>Total Bill</b>			<b>33.30</b>			<b>43.06</b>	<b>9.76</b>	<b>29.31%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			16.79			23.97	7.18	42.76%	37.38%
<b>250 kWh</b>	Distribution (kWh)	250	0.0134	3.35	250	0.0191	4.78	1.43	42.54%	7.45%
	Low Voltage Rider (kWh)	250	0.0010	0.25	250	0.0010	0.25	0.00	0.00%	0.39%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	2.67%
	LRAM & SSM Rider (kWh)	250	0.0000	0.00	250	0.0010	0.25	0.25	#DIV/0!	0.39%
	Deferral & Variance Acct (kWh)	250	0.0052	1.30	250	0.0051	1.28	(0.02)	(1.89%)	1.99%
	<b>Distribution Sub-Total</b>			<b>22.69</b>			<b>32.23</b>	<b>9.54</b>	<b>42.06%</b>	<b>50.26%</b>
	Retail Transmission (kWh)	265	0.0101	2.67	270	0.009015	2.44	(0.24)	(8.87%)	3.80%
	<b>Delivery Sub-Total</b>			<b>25.36</b>			<b>34.67</b>	<b>9.31</b>	<b>36.69%</b>	<b>54.06%</b>
	Other Charges (kWh)	265	0.0130	3.44	270	0.0130	3.51	0.07	2.10%	5.48%
	Cost of Power Commodity (kWh)	265	0.0687	18.19	270	0.0687	18.57	0.38	2.10%	28.96%
	<b>Total Bill Before Taxes</b>			<b>46.99</b>			<b>56.75</b>	<b>9.76</b>	<b>20.77%</b>	<b>88.50%</b>
	GST		13.00%	6.11		13.00%	7.38	1.27	20.77%	11.50%
	<b>Total Bill</b>			<b>53.10</b>			<b>64.13</b>	<b>11.03</b>	<b>20.77%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			16.79			23.97	7.18	42.76%	24.15%
<b>500 kWh</b>	Distribution (kWh)	500	0.0134	6.70	500	0.0191	9.55	2.85	42.54%	9.62%
	Low Voltage Rider (kWh)	500	0.0010	0.50	500	0.0010	0.50	0.00	0.00%	0.50%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.73%
	LRAM & SSM Rider (kWh)	500	0.0000	0.00	500	0.0010	0.50	0.50	#DIV/0!	0.50%
	Deferral & Variance Acct (kWh)	500	0.0052	2.60	500	0.0051	2.55	(0.05)	(1.89%)	2.57%
	<b>Distribution Sub-Total</b>			<b>27.59</b>			<b>38.78</b>	<b>11.19</b>	<b>40.57%</b>	<b>39.08%</b>
	Retail Transmission (kWh)	529	0.0101	5.35	540	0.009015	4.87	(0.47)	(8.87%)	4.91%
	<b>Delivery Sub-Total</b>			<b>32.94</b>			<b>43.65</b>	<b>10.72</b>	<b>32.54%</b>	<b>43.99%</b>
	Other Charges (kWh)	529	0.0130	6.88	540	0.0130	7.03	0.14	2.10%	7.08%
	Cost of Power Commodity (kWh)	529	0.0687	36.38	540	0.0687	37.14	0.76	2.10%	37.43%
	<b>Total Bill Before Taxes</b>			<b>76.19</b>			<b>87.82</b>	<b>11.63</b>	<b>15.26%</b>	<b>88.50%</b>
	GST		13.00%	9.91		13.00%	11.42	1.51	15.26%	11.50%
	<b>Total Bill</b>			<b>86.10</b>			<b>99.24</b>	<b>13.14</b>	<b>15.26%</b>	<b>100.00%</b>

**EB-2010-0140**  
**Parry Sound Power Distribution Rates, 2011**  
**Board Staff Supplemental Interrogatories**

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			16.79			23.97	7.18	42.76%	17.84%
	750 kWh	750	0.0134	10.05	750	0.0191	14.33	4.28	42.54%	10.66%
	Low Voltage Rider (kWh)	750	0.0010	0.75	750	0.0010	0.75	0.00	0.00%	0.56%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.27%
	LRAM & SSM Rider (kWh)	750		0.00	750	0.0010	0.75	0.75	#DIV/0!	0.56%
	Deferral & Variance Acct (kWh)	750	0.0052	3.90	750	0.0051	3.83	(0.07)	(1.89%)	2.85%
	Distribution Sub-Total			32.49			45.33	12.84	39.53%	33.74%
	Retail Transmission (kWh)	794	0.0101	8.02	811	0.009015	7.31	(0.71)	(8.87%)	5.44%
	Delivery Sub-Total			40.51			52.64	12.13	29.95%	39.18%
	Other Charges (kWh)	794	0.0130	10.32	811	0.0130	10.54	0.22	2.10%	7.84%
	Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	30.69%
	Cost of Power Commodity (kWh)	194	0.0687	13.33	211	0.0687	14.48	1.15	8.61%	10.78%
Total Bill Before Taxes			105.39			118.89	13.50	12.81%	88.50%	
GST		13.00%	13.70		13.00%	15.46	1.75	12.81%	11.50%	
Total Bill			119.10			134.35	15.25	12.81%	100.00%	

RESIDENTIAL											
		2010 BILL			2011 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption	Monthly Service Charge			16.79			23.97	7.18	42.76%	16.96%	
	800 kWh	Distribution (kWh)	800	0.0134	10.72	800	0.0191	15.28	4.56	42.54%	10.81%
		Low Voltage Rider (kWh)	800	0.0010	0.80	800	0.0010	0.80	0.00	0.00%	0.57%
		Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.21%
		LRAM & SSM Rider (kWh)	800		0.00	800	0.0010	0.80	0.80	#DIV/0!	0.57%
		Deferral & Variance Acct (kWh)	800	0.0052	4.16	800	0.0051	4.08	(0.08)	(1.89%)	2.89%
		Distribution Sub-Total			33.47			46.64	13.17	39.36%	32.99%
		Retail Transmission (kWh)	847	0.0101	8.55	865	0.009015	7.79	(0.76)	(8.87%)	5.51%
		Delivery Sub-Total			42.02			54.44	12.41	29.54%	38.51%
		Other Charges (kWh)	847	0.0130	11.01	865	0.0130	11.24	0.23	2.10%	7.95%
		Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	29.17%
		Cost of Power Commodity (kWh)	247	0.0687	16.97	265	0.0687	18.19	1.22	7.21%	12.87%
	Total Bill Before Taxes			111.23			125.10	13.87	12.47%	88.50%	
	GST		13.00%	14.46		13.00%	16.26	1.80	12.47%	11.50%	
	Total Bill			125.70			141.37	15.67	12.47%	100.00%	

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<div>Consumption</div> <div>1,000 kWh</div>	Monthly Service Charge			16.79			23.97	7.18	42.76%	14.15%
	Distribution (kWh)	1,000	0.0134	13.40	1,000	0.0191	19.10	5.70	42.54%	11.27%
	Low Voltage Rider (kWh)	1,000	0.0010	1.00	1,000	0.0010	1.00	0.00	0.00%	0.59%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.01%
	LRAM & SSM Rider (kWh)	1,000		0.00	1,000	0.0010	1.00	1.00	#DIV/0!	0.59%
	Deferral & Variance Acct (kWh)	1,000	0.0052	5.20	1,000	0.0051	5.10	(0.10)	(1.89%)	3.01%
	Distribution Sub-Total			37.39			51.88	14.49	38.76%	30.62%
	Retail Transmission (kWh)	1,059	0.0101	10.69	1,081	0.009015	9.74	(0.95)	(8.87%)	5.75%
	Delivery Sub-Total			48.08			61.63	13.55	28.17%	36.37%
	Other Charges (kWh)	1,059	0.0130	13.76	1,081	0.0130	14.05	0.29	2.10%	8.29%
	Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	24.33%
	Cost of Power Commodity (kWh)	459	0.0687	31.52	481	0.0687	33.05	1.53	4.85%	19.50%
Total Bill Before Taxes			134.60			149.96	15.36	11.41%	88.50%	
GST		13.00%	17.50		13.00%	19.49	2.00	11.41%	11.50%	
Total Bill			152.09			169.45	17.36	11.41%	100.00%	

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**Parry Sound Power Distribution Rates, 2011**  
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RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 1,500 kWh	Monthly Service Charge			16.79			23.97	7.18	42.76%	10.00%
	Distribution (kWh)	1,500	0.0134	20.10	1,500	0.0191	28.65	8.55	42.54%	11.95%
	Low Voltage Rider (kWh)	1,500	0.0010	1.50	1,500	0.0010	1.50	0.00	0.00%	0.63%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	0.71%
	LRAM & SSM Rider (kWh)	1,500		0.00	1,500	0.0010	1.50	1.50	#DIV/0!	0.63%
	Deferral & Variance Acct (kWh)	1,500	0.0052	7.80	1,500	0.0051	7.65	(0.15)	(1.89%)	3.19%
	Distribution Sub-Total			47.19			64.98	17.79	37.71%	27.11%
	Retail Transmission (kWh)	1,588	0.0101	16.04	1,621	0.009015	14.62	(1.42)	(8.87%)	6.10%
	Delivery Sub-Total			63.23			79.60	16.37	25.89%	33.21%
	Other Charges (kWh)	1,588	0.0130	20.64	1,621	0.0130	21.08	0.43	2.10%	8.79%
	Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	17.20%
	Cost of Power Commodity (kWh)	988	0.0687	67.89	1,021	0.0687	70.19	2.29	3.38%	29.28%
	Total Bill Before Taxes			193.00			212.10	19.10	9.90%	88.50%
	GST		13.00%	25.09		13.00%	27.57	2.48	9.90%	11.50%
	Total Bill			218.09			239.67	21.58	9.90%	100.00%

GENERAL SERVICE < 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%	11.62%
	Distribution (kWh)	2,000	0.0104	20.80	2,000	0.0148	29.60	8.80	42.31%	9.55%
	Low Voltage Rider (kWh)	2,000	0.0007	1.40	2,000	0.0007	1.40	0.00	0.00%	0.45%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	0.55%
	LRAM & SSM Rider (kWh)	2,000		0.00	2,000	0.0006	1.20	1.20	#DIV/0!	0.39%
	Deferral & Variance Acct (kWh)	2,000	0.0052	10.40	2,000	0.0050	10.00	(0.40)	(3.85%)	3.23%
	Distribution Sub-Total			58.89			79.92	21.03	35.71%	25.78%
	Retail Transmission (kWh)	2,117	0.0092	19.48	2,162	0.00821	17.75	(1.73)	(8.89%)	5.73%
	Delivery Sub-Total			78.37			97.67	19.30	24.63%	31.51%
	Other Charges (kWh)	2,117	0.0130	27.52	2,162	0.0130	28.10	0.58	2.10%	9.07%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%	13.30%
	Cost of Power Commodity (kWh)	1,517	0.0687	104.25	1,562	0.0687	107.31	3.06	2.93%	34.62%
	Total Bill Before Taxes			251.37			274.30	\$22.94	9.13%	88.50%
	GST		13.00%	32.68		13.00%	35.66	2.98	9.13%	11.50%
	Total Bill			284.04			309.96	\$25.92	9.13%	100.00%

GENERAL SERVICE < 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 4,000 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%	6.24%
	Distribution (kWh)	4,000	0.0104	41.60	4,000	0.0148	59.20	17.60	42.31%	10.25%
	Low Voltage Rider (kWh)	4,000	0.0007	2.80	4,000	0.0007	2.80	0.00	0.00%	0.49%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	0.30%
	LRAM & SSM Rider (kWh)	4,000		0.00	4,000	0.0006	2.40	2.40	#DIV/0!	0.42%
	Deferral & Variance Acct (kWh)	4,000	0.0052	20.80	4,000	0.0050	20.00	(0.80)	(3.85%)	3.46%
	Distribution Sub-Total			91.49			122.12	30.63	33.48%	21.15%
	Retail Transmission (kWh)	4,234	0.0092	38.96	4,323	0.00821	35.49	(3.46)	(8.89%)	6.15%
	Delivery Sub-Total			130.45			157.62	27.17	20.83%	27.30%
	Other Charges (kWh)	4,234	0.0130	55.05	4,323	0.0130	56.20	1.16	2.10%	9.74%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%	7.14%
	Cost of Power Commodity (kWh)	3,634	0.0687	249.72	3,723	0.0687	255.84	6.12	2.45%	44.32%
	Total Bill Before Taxes			476.44			510.88	\$34.44	7.23%	88.50%
	GST		13.00%	61.94		13.00%	66.41	4.48	7.23%	11.50%
	Total Bill			538.38			577.30	\$38.92	7.23%	100.00%



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GENERAL SERVICE < 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Consumption 10,000 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%
	Distribution (kWh)	10,000	0.0104	104.00	10,000	0.0148	148.00	44.00	42.31%
	Low Voltage Rider (kWh)	10,000	0.0007	7.00	10,000	0.0007	7.00	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%
	LRAM & SSM Rider (kWh)	10,000		0.00	10,000	0.0006	6.00	6.00	#DIV/0!
	Deferral & Variance Acct (kWh)	10,000	0.0052	52.00	10,000	0.0050	50.00	(2.00)	(3.85%)
	<b>Distribution Sub-Total</b>			<b>189.29</b>			<b>248.72</b>	<b>59.43</b>	<b>31.40%</b>
	Retail Transmission (kWh)	10,586	0.0092	97.39	10,809	0.00821	88.74	(8.66)	(8.89%)
	<b>Delivery Sub-Total</b>			<b>286.68</b>			<b>337.46</b>	<b>50.77</b>	<b>17.71%</b>
	Other Charges (kWh)	10,586	0.0130	137.62	10,809	0.0130	140.51	2.89	2.10%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%
	Cost of Power Commodity (kWh)	9,986	0.0687	686.14	10,209	0.0687	701.43	15.29	2.23%
	<b>Total Bill Before Taxes</b>			<b>1,151.67</b>			<b>1,220.63</b>	<b>\$68.96</b>	<b>5.99%</b>
	GST		13.00%	149.72		13.00%	158.68	8.96	5.99%
	<b>Total Bill</b>			<b>1,301.39</b>			<b>1,379.31</b>	<b>\$77.92</b>	<b>5.99%</b>

GENERAL SERVICE < 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Consumption 12,500 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%
	Distribution (kWh)	12,500	0.0104	130.00	12,500	0.0148	185.00	55.00	42.31%
	Low Voltage Rider (kWh)	12,500	0.0007	8.75	12,500	0.0007	8.75	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%
	LRAM & SSM Rider (kWh)	12,500		0.00	12,500	0.0006	7.50	7.50	#DIV/0!
	Deferral & Variance Acct (kWh)	12,500	0.0052	65.00	12,500	0.0050	62.50	(2.50)	(3.85%)
	<b>Distribution Sub-Total</b>			<b>230.04</b>			<b>301.47</b>	<b>71.43</b>	<b>31.05%</b>
	Retail Transmission (kWh)	13,233	0.0092	121.74	13,511	0.00821	110.92	(10.82)	(8.89%)
	<b>Delivery Sub-Total</b>			<b>351.78</b>			<b>412.39</b>	<b>60.61</b>	<b>17.23%</b>
	Other Charges (kWh)	13,233	0.0130	172.02	13,511	0.0130	175.64	3.62	2.10%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%
	Cost of Power Commodity (kWh)	12,633	0.0687	867.99	12,911	0.0687	887.10	19.11	2.20%
	<b>Total Bill Before Taxes</b>			<b>1,433.01</b>			<b>1,516.35</b>	<b>\$83.34</b>	<b>5.82%</b>
	GST		13.00%	186.29		13.00%	197.13	10.83	5.82%
	<b>Total Bill</b>			<b>1,619.30</b>			<b>1,713.48</b>	<b>\$94.18</b>	<b>5.82%</b>

GENERAL SERVICE < 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Consumption 15,000 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%
	Distribution (kWh)	15,000	0.0104	156.00	15,000	0.0148	222.00	66.00	42.31%
	Low Voltage Rider (kWh)	15,000	0.0007	10.50	15,000	0.0007	10.50	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%
	LRAM & SSM Rider (kWh)	15,000		0.00	15,000	0.0006	9.00	9.00	#DIV/0!
	Deferral & Variance Acct (kWh)	15,000	0.0052	78.00	15,000	0.0050	75.00	(3.00)	(3.85%)
	<b>Distribution Sub-Total</b>			<b>270.79</b>			<b>354.22</b>	<b>83.43</b>	<b>30.81%</b>
	Retail Transmission (kWh)	15,879	0.0092	146.09	16,213	0.00821	133.10	(12.98)	(8.89%)
	<b>Delivery Sub-Total</b>			<b>416.88</b>			<b>487.32</b>	<b>70.45</b>	<b>16.90%</b>
	Other Charges (kWh)	15,879	0.0130	206.43	16,213	0.0130	210.77	4.34	2.10%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%
	Cost of Power Commodity (kWh)	15,279	0.0687	1,049.83	15,613	0.0687	1,072.77	22.94	2.18%
	<b>Total Bill Before Taxes</b>			<b>1,714.36</b>			<b>1,812.08</b>	<b>\$97.72</b>	<b>5.70%</b>
	GST		13.00%	222.87		13.00%	235.57	12.70	5.70%
	<b>Total Bill</b>			<b>1,937.22</b>			<b>2,047.65</b>	<b>\$110.43</b>	<b>5.70%</b>

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GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
<b>Consumption</b>	Monthly Service Charge			171.14			237.51	66.37	38.78%
<b>30,000 kWh</b>	Distribution (kW)	100	3.4592	345.92	100	4.7450	474.50	128.58	37.17%
<b>100 kW</b>	Low Voltage Rider (kW)	100	0.371	37.10	100	0.3710	37.10	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	100		0.00	100	0.5230	52.30	#DIV/0!	1.27%
	Deferral & Variance Acct (kW)	100	2.1520	215.20	100	(0.3376)	(33.76)	(248.96)	(115.69%)
	<b>Distribution Sub-Total</b>			<b>770.36</b>			<b>768.65</b>	<b>(1.71)</b>	<b>(0.22%)</b>
	Retail Transmission (kW)	100	3.7011	370.11	100	3.305142	330.51	(39.60)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>1,140.47</b>			<b>1,099.16</b>	<b>(41.31)</b>	<b>(3.62%)</b>
	Other Charges (kWh)	31,758	0.0130	412.85	32,426	0.0130	421.53	8.68	2.10%
	Cost of Power Commodity (kWh)	31,758	0.0654	2,077.81	32,426	0.0654	2,121.50	43.68	2.10%
	<b>Total Bill Before Taxes</b>			<b>3,631.14</b>			<b>3,642.19</b>	<b>11.05</b>	<b>0.30%</b>
	GST		13.00%	472.05		13.00%	473.48	1.44	0.30%
	<b>Total Bill</b>			<b>4,103.19</b>			<b>4,115.68</b>	<b>12.49</b>	<b>0.30%</b>

GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
<b>Consumption</b>	Monthly Service Charge			171.14			237.51	66.37	38.78%
<b>75,000 kWh</b>	Distribution (kW)	250	3.4592	864.80	250	4.7450	1,186.25	321.45	37.17%
<b>250 kW</b>	Low Voltage Rider (kW)	250	0.371	92.75	250	0.3710	92.75	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.01%
	LRAM & SSM Rider (kW)	250		0.00	250	0.5230	130.75	130.75	#DIV/0!
	Deferral & Variance Acct (kW)	250	2.1520	538.00	250	(0.3376)	(84.41)	(622.41)	(115.69%)
	<b>Distribution Sub-Total</b>			<b>1,667.69</b>			<b>1,563.85</b>	<b>(103.84)</b>	<b>(6.23%)</b>
	Retail Transmission (kW)	250	3.7011	925.28	250	3.305142	826.29	(98.99)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>2,592.97</b>			<b>2,390.14</b>	<b>(202.83)</b>	<b>(7.82%)</b>
	Other Charges (kWh)	79,395	0.0130	1,032.14	81,064	0.0130	1,053.83	21.70	2.10%
	Cost of Power Commodity (kWh)	79,395	0.0654	5,194.54	81,064	0.0654	5,303.74	109.21	2.10%
	<b>Total Bill Before Taxes</b>			<b>8,819.64</b>			<b>8,747.71</b>	<b>(71.92)</b>	<b>(0.82%)</b>
	GST		13.00%	1,146.55		13.00%	1,137.20	(9.35)	(0.82%)
	<b>Total Bill</b>			<b>9,966.19</b>			<b>9,884.91</b>	<b>(81.28)</b>	<b>(0.82%)</b>

GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
<b>Consumption</b>	Monthly Service Charge			171.14			237.51	66.37	38.78%
<b>200,000 kWh</b>	Distribution (kW)	500	3.4592	1,729.60	500	4.7450	2,372.50	642.90	37.17%
<b>500 kW</b>	Low Voltage Rider (kW)	500	0.371	185.50	500	0.3710	185.50	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	500		0.00	500	0.5230	261.50	261.50	#DIV/0!
	Deferral & Variance Acct (kW)	500	2.1520	1,076.00	500	(0.3376)	(168.82)	(1,244.82)	(115.69%)
	<b>Distribution Sub-Total</b>			<b>3,163.24</b>			<b>2,889.19</b>	<b>(274.05)</b>	<b>(8.66%)</b>
	Retail Transmission (kW)	500	3.7011	1,850.55	500	3.305142	1,652.57	(197.98)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>5,013.79</b>			<b>4,541.76</b>	<b>(472.03)</b>	<b>(9.41%)</b>
	Other Charges (kWh)	211,720	0.0130	2,752.36	216,171	0.0130	2,810.22	57.86	2.10%
	Cost of Power Commodity (kWh)	211,720	0.0654	13,852.10	216,171	0.0654	14,143.31	291.21	2.10%
	<b>Total Bill Before Taxes</b>			<b>21,618.25</b>			<b>21,495.30</b>	<b>(122.95)</b>	<b>(0.57%)</b>
	GST		13.00%	2,810.37		13.00%	2,794.39	(15.98)	(0.57%)
	<b>Total Bill</b>			<b>24,428.62</b>			<b>24,289.69</b>	<b>(138.93)</b>	<b>(0.57%)</b>

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GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Consumption 800,000 kWh 2,000 kW	Monthly Service Charge			171.14			237.51	66.37	38.78%
	Distribution (kW)	2,000	3.4592	6,918.40	2,000	4.7450	9,490.00	2,571.60	37.17%
	Low Voltage Rider (kW)	2,000	0.371	742.00	2,000	0.3710	742.00	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	2,000		0.00	2,000	0.5230	1,046.00	1,046.00	#DIV/0!
	Deferral & Variance Acct (kW)	2,000	2.1520	4,304.00	2,000	(0.3376)	(675.28)	(4,979.28)	(115.69%)
	<b>Distribution Sub-Total</b>			<b>12,136.54</b>			<b>10,841.23</b>	<b>(1,295.31)</b>	<b>(10.67%)</b>
	Retail Transmission (kW)	2,000	3.7011	7,402.20	2,000	3.305142	6,610.28	(791.92)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>19,538.74</b>			<b>17,451.52</b>	<b>(2,087.22)</b>	<b>(10.68%)</b>
	Other Charges (kWh)	846,880	0.0130	11,009.44	864,684	0.0130	11,240.89	231.45	2.10%
	Cost of Power Commodity (kWh)	846,880	0.0654	55,408.39	864,684	0.0654	56,573.25	1,164.86	2.10%
	<b>Total Bill Before Taxes</b>			<b>85,956.57</b>			<b>85,265.66</b>	<b>(690.91)</b>	<b>(0.80%)</b>
	GST		13.00%	11,174.35		13.00%	11,084.54	(89.82)	(0.80%)
	<b>Total Bill</b>			<b>97,130.93</b>			<b>96,350.20</b>	<b>(780.73)</b>	<b>(0.80%)</b>
GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Consumption 1,600,000 kWh 4,000 kW	Monthly Service Charge			171.14			237.51	66.37	38.78%
	Distribution (kW)	4,000	3.4592	13,836.80	4,000	4.7450	18,980.00	5,143.20	37.17%
	Low Voltage Rider (kW)	4,000	0.371	1,484.00	4,000	0.3710	1,484.00	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	4,000		0.00	4,000	0.5230	2,092.00	2,092.00	#DIV/0!
	Deferral & Variance Acct (kW)	4,000	2.1520	8,608.00	4,000	(0.3376)	(1,350.55)	(9,958.55)	(115.69%)
	<b>Distribution Sub-Total</b>			<b>24,100.94</b>			<b>21,443.96</b>	<b>(2,656.98)</b>	<b>(11.02%)</b>
	Retail Transmission (kW)	4,000	3.7011	14,804.40	4,000	3.305142	13,220.57	(1,583.83)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>38,905.34</b>			<b>34,664.53</b>	<b>(4,240.81)</b>	<b>(10.90%)</b>
	Other Charges (kWh)	1,693,760	0.0130	22,018.88	1,729,368	0.0130	22,481.79	462.91	2.10%
	Cost of Power Commodity (kWh)	1,693,760	0.0654	110,816.79	1,729,368	0.0654	113,146.50	2,329.72	2.10%
	<b>Total Bill Before Taxes</b>			<b>171,741.01</b>			<b>170,292.82</b>	<b>(1,448.19)</b>	<b>(0.84%)</b>
	GST		13.00%	22,326.33		13.00%	22,138.07	(188.26)	(0.84%)
	<b>Total Bill</b>			<b>194,067.34</b>			<b>192,430.88</b>	<b>(1,636.46)</b>	<b>(0.84%)</b>
GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Consumption 2,400,000 kWh 5,400 kW	Monthly Service Charge			171.14			237.51	66.37	38.78%
	Distribution (kW)	5,400	3.4592	18,679.68	5,400	4.7450	25,623.00	6,943.32	37.17%
	Low Voltage Rider (kW)	5,400	0.371	2,003.40	5,400	0.3710	2,003.40	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	5,400		0.00	5,400	0.5230	2,824.20	2,824.20	#DIV/0!
	Deferral & Variance Acct (kW)	5,400	2.1520	11,620.80	5,400	(0.3376)	(1,823.25)	(13,444.05)	(115.69%)
	<b>Distribution Sub-Total</b>			<b>32,476.02</b>			<b>28,865.86</b>	<b>(3,610.16)</b>	<b>(11.12%)</b>
	Retail Transmission (kW)	5,400	3.7011	19,985.94	5,400	3.305142	17,847.77	(2,138.17)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>52,461.96</b>			<b>46,713.63</b>	<b>(5,748.33)</b>	<b>(10.96%)</b>
	Other Charges (kWh)	2,540,640	0.0130	33,028.32	2,594,052	0.0130	33,722.68	694.36	2.10%
	Cost of Power Commodity (kWh)	2,540,640	0.0654	166,225.18	2,594,052	0.0654	169,719.76	3,494.57	2.10%
	<b>Total Bill Before Taxes</b>			<b>251,715.46</b>			<b>250,156.07</b>	<b>(1,559.40)</b>	<b>(0.62%)</b>
	GST		13.00%	32,723.01		13.00%	32,520.29	(202.72)	(0.62%)
	<b>Total Bill</b>			<b>284,438.47</b>			<b>282,676.36</b>	<b>(1,762.12)</b>	<b>(0.62%)</b>

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Street Lighting										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	1,061	0.4100	435.01	1,061	1.2718	1,349.38	914.37	210.20%	11.34%
	1,061 Connections									
	72,321 kWh									
	202 kW									
	Distribution (kW)	202	4.1163	830.46	202	12.7683	2,576.00	1,745.54	210.19%	21.65%
	Low Voltage Rider (kW)	202	0.3313	66.84	202	0.3313	66.84	0.00	0.00%	0.56%
	LRAM & SSM Rider (kW)	202		0.00	202	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	202	1.7788	358.87	202	(0.1002)	(20.21)	(379.08)	(105.63%)	(0.17%)
	<b>Distribution Sub-Total</b>			<b>1,691.19</b>			<b>3,972.02</b>	<b>2,280.83</b>	<b>134.87%</b>	<b>33.38%</b>
	Retail Transmission (kW)	202	2.8233	569.60	202	2.519689	508.35	(61.25)	(10.75%)	4.27%
	<b>Delivery Sub-Total</b>			<b>2,260.79</b>			<b>4,480.36</b>	<b>2,219.58</b>	<b>98.18%</b>	<b>37.66%</b>
	Other Charges (kWh)	76,558	0.0130	995.26	78,168	0.0130	1,016.18	20.92	2.10%	8.54%
	Cost of Power Commodity (kWh)	76,558	0.0644	4,928.84	78,168	0.0644	5,032.45	103.62	2.10%	42.30%
	<b>Total Bill Before Taxes</b>			<b>8,184.88</b>			<b>10,529.00</b>	<b>2,344.12</b>	<b>28.64%</b>	<b>88.50%</b>
	GST		13.00%	1,064.03		13.00%	1,368.77	304.74	28.64%	11.50%
	<b>Total Bill</b>			<b>9,248.92</b>			<b>11,897.77</b>	<b>2,648.85</b>	<b>28.64%</b>	<b>100.00%</b>

  

Sentinel Lighting										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	1	1.7400	1.74	1	4.9151	4.92	3.18	182.48%	23.15%
	1 Connections									
	89 kWh									
	0.25 kW									
	Distribution (kW)	0	6.7501	1.69	0	19.0674	4.77	3.08	182.48%	22.45%
	Low Voltage Rider (kW)	0	0.3569	0.09	0	0.3569	0.09	0.00	0.00%	0.42%
	LRAM & SSM Rider (kW)	0		0.00	0	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	0	9.1802	2.30	0	2.0018	0.50	(1.79)	(78.19%)	2.36%
	<b>Distribution Sub-Total</b>			<b>5.81</b>			<b>10.27</b>	<b>4.46</b>	<b>76.74%</b>	<b>48.38%</b>
	Retail Transmission (kW)	0	2.8585	0.71	0	2.550106	0.64	(0.08)	(10.79%)	3.00%
	<b>Delivery Sub-Total</b>			<b>6.53</b>			<b>10.91</b>	<b>4.38</b>	<b>67.15%</b>	<b>51.38%</b>
	Other Charges (kWh)	94	0.0130	1.22	96	0.0130	1.24	0.03	2.10%	5.86%
	Cost of Power Commodity (kWh)	94	0.0694	6.50	96	0.0694	6.64	0.14	2.10%	31.26%
	<b>Total Bill Before Taxes</b>			<b>14.24</b>			<b>18.79</b>	<b>4.54</b>	<b>31.91%</b>	<b>88.50%</b>
	GST		13.00%	1.85		13.00%	2.44	0.59	31.91%	11.50%
	<b>Total Bill</b>			<b>16.10</b>			<b>21.23</b>	<b>5.14</b>	<b>31.91%</b>	<b>100.00%</b>

  

Unmetered Scattered										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			8.96			23.33	14.37	160.35%	19.04%
	272 kWh									
	Distribution (kWh)	272	0.0523	14.23	272	0.1362	37.05	22.82	160.42%	30.23%
	Low Voltage Rider (kWh)	272	0.0009	0.24	272	0.0009	0.24	0.00	0.00%	0.20%
	LRAM & SSM Rider (kWh)	272		0.00	272	0.0773	21.02	21.02	#DIV/0!	17.16%
	Deferral & Variance Acct (kWh)	272	0.0095	2.58	272	0.0019	0.53	(2.06)	(79.55%)	0.43%
	<b>Distribution Sub-Total</b>			<b>26.01</b>			<b>82.17</b>	<b>56.16</b>	<b>215.87%</b>	<b>67.06%</b>
	Retail Transmission (kWh)	288	0.0092	2.65	294	0.00821	2.41	(0.24)	(8.89%)	1.97%
	<b>Delivery Sub-Total</b>			<b>28.66</b>			<b>84.58</b>	<b>55.92</b>	<b>195.10%</b>	<b>69.03%</b>
	Other Charges (kWh)	288	0.0130	3.74	294	0.0130	3.82	0.08	2.10%	3.12%
	Cost of Power Commodity (kWh)	288	0.0681	19.61	294	0.0681	20.03	0.41	2.10%	16.34%
	<b>Total Bill Before Taxes</b>			<b>52.02</b>			<b>108.43</b>	<b>56.41</b>	<b>108.45%</b>	<b>88.50%</b>
	GST		13.00%	6.76		13.00%	14.10	7.33	108.45%	11.50%
	<b>Total Bill</b>			<b>58.78</b>			<b>122.53</b>	<b>63.75</b>	<b>108.45%</b>	<b>100.00%</b>

The following table provides the Deferral and Variance Account rate riders over a four year period followed by the Bill Impact Tables:

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Customer Class	Deferral and Variance Account Rate Riders (\$ per kWh)	Deferral and Variance Account Rate Riders (\$ per kW)
Residential	0.0026	
GS < 50 kW	0.0025	
GS >50		(0.1688)
Large Use		
Sentinel Lights		1.0009
Street Lighting		(0.0501)
USL	0.0010	

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RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			16.79			23.97	7.18	42.76%	56.04%
<b>100 kWh</b>	Distribution (kWh)	100	0.0134	1.34	100	0.0191	1.91	0.57	42.54%	4.47%
	Low Voltage Rider (kWh)	100	0.0010	0.10	100	0.0010	0.10	0.00	0.00%	0.23%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	4.00%
	LRAM & SSM Rider (kWh)	100	0.0000	0.00	100	0.0010	0.10	0.10	#DIV/0!	0.23%
	Deferral & Variance Acct (kWh)	100	0.0052	0.52	100	0.0026	0.26	(0.26)	(50.95%)	0.60%
	<b>Distribution Sub-Total</b>			<b>19.75</b>			<b>28.05</b>	<b>8.30</b>	<b>42.01%</b>	<b>65.57%</b>
	Retail Transmission (kWh)	106	0.0101	1.07	108	0.009015	0.97	(0.09)	(8.87%)	2.28%
	<b>Delivery Sub-Total</b>			<b>20.82</b>			<b>29.02</b>	<b>8.20</b>	<b>39.40%</b>	<b>67.85%</b>
	Other Charges (kWh)	106	0.0130	1.38	108	0.0130	1.41	0.03	2.10%	3.28%
	Cost of Power Commodity (kWh)	106	0.0687	7.28	108	0.0687	7.43	0.15	2.10%	17.37%
	<b>Total Bill Before Taxes</b>			<b>29.47</b>			<b>37.85</b>	<b>8.38</b>	<b>28.45%</b>	<b>88.50%</b>
	GST		13.00%	3.83		13.00%	4.92	1.09	28.45%	11.50%
	<b>Total Bill</b>			<b>33.30</b>			<b>42.78</b>	<b>9.47</b>	<b>28.45%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			16.79			23.97	7.18	42.76%	37.80%
<b>250 kWh</b>	Distribution (kWh)	250	0.0134	3.35	250	0.0191	4.78	1.43	42.54%	7.53%
	Low Voltage Rider (kWh)	250	0.0010	0.25	250	0.0010	0.25	0.00	0.00%	0.39%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	2.70%
	LRAM & SSM Rider (kWh)	250	0.0000	0.00	250	0.0010	0.25	0.25	#DIV/0!	0.39%
	Deferral & Variance Acct (kWh)	250	0.0052	1.30	250	0.0026	0.64	(0.66)	(50.95%)	1.01%
	<b>Distribution Sub-Total</b>			<b>22.69</b>			<b>31.59</b>	<b>8.90</b>	<b>39.24%</b>	<b>49.83%</b>
	Retail Transmission (kWh)	265	0.0101	2.67	270	0.009015	2.44	(0.24)	(8.87%)	3.84%
	<b>Delivery Sub-Total</b>			<b>25.36</b>			<b>34.03</b>	<b>8.67</b>	<b>34.17%</b>	<b>53.67%</b>
	Other Charges (kWh)	265	0.0130	3.44	270	0.0130	3.51	0.07	2.10%	5.54%
	Cost of Power Commodity (kWh)	265	0.0687	18.19	270	0.0687	18.57	0.38	2.10%	29.29%
	<b>Total Bill Before Taxes</b>			<b>46.99</b>			<b>56.11</b>	<b>9.12</b>	<b>19.41%</b>	<b>88.50%</b>
	GST		13.00%	6.11		13.00%	7.29	1.19	19.41%	11.50%
	<b>Total Bill</b>			<b>53.10</b>			<b>63.41</b>	<b>10.31</b>	<b>19.41%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			16.79			23.97	7.18	42.76%	24.51%
<b>500 kWh</b>	Distribution (kWh)	500	0.0134	6.70	500	0.0191	9.55	2.85	42.54%	9.77%
	Low Voltage Rider (kWh)	500	0.0010	0.50	500	0.0010	0.50	0.00	0.00%	0.51%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.75%
	LRAM & SSM Rider (kWh)	500	0.0000	0.00	500	0.0010	0.50	0.50	#DIV/0!	0.51%
	Deferral & Variance Acct (kWh)	500	0.0052	2.60	500	0.0026	1.28	(1.32)	(50.95%)	1.30%
	<b>Distribution Sub-Total</b>			<b>27.59</b>			<b>37.51</b>	<b>9.92</b>	<b>35.95%</b>	<b>38.35%</b>
	Retail Transmission (kWh)	529	0.0101	5.35	540	0.009015	4.87	(0.47)	(8.87%)	4.98%
	<b>Delivery Sub-Total</b>			<b>32.94</b>			<b>42.38</b>	<b>9.44</b>	<b>28.67%</b>	<b>43.33%</b>
	Other Charges (kWh)	529	0.0130	6.88	540	0.0130	7.03	0.14	2.10%	7.18%
	Cost of Power Commodity (kWh)	529	0.0687	36.38	540	0.0687	37.14	0.76	2.10%	37.98%
	<b>Total Bill Before Taxes</b>			<b>76.19</b>			<b>86.55</b>	<b>10.35</b>	<b>13.59%</b>	<b>88.50%</b>
	GST		13.00%	9.91		13.00%	11.25	1.35	13.59%	11.50%
	<b>Total Bill</b>			<b>86.10</b>			<b>97.80</b>	<b>11.70</b>	<b>13.59%</b>	<b>100.00%</b>

**EB-2010-0140**  
**Parry Sound Power Distribution Rates, 2011**  
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RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			16.79			23.97	7.18	42.76%	18.13%
	750 kWh	750	0.0134	10.05	750	0.0191	14.33	4.28	42.54%	10.84%
	Low Voltage Rider (kWh)	750	0.0010	0.75	750	0.0010	0.75	0.00	0.00%	0.57%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.30%
	LRAM & SSM Rider (kWh)	750		0.00	750	0.0010	0.75	0.75	#DIV/0!	0.57%
	Deferral & Variance Acct (kWh)	750	0.0052	3.90	750	0.0026	1.91	(1.99)	(50.95%)	1.45%
	Distribution Sub-Total			32.49			43.42	10.93	33.64%	32.85%
	Retail Transmission (kWh)	794	0.0101	8.02	811	0.009015	7.31	(0.71)	(8.87%)	5.53%
	Delivery Sub-Total			40.51			50.73	10.22	25.23%	38.38%
	Other Charges (kWh)	794	0.0130	10.32	811	0.0130	10.54	0.22	2.10%	7.97%
	Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	31.20%
	Cost of Power Commodity (kWh)	194	0.0687	13.33	211	0.0687	14.48	1.15	8.61%	10.95%
Total Bill Before Taxes			105.39			116.98	11.58	10.99%	88.50%	
GST		13.00%	13.70		13.00%	15.21	1.51	10.99%	11.50%	
Total Bill			119.10			132.18	13.09	10.99%	100.00%	

RESIDENTIAL											
		2010 BILL			2011 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption	Monthly Service Charge			16.79			23.97	7.18	42.76%	17.24%	
	800 kWh	Distribution (kWh)	800	0.0134	10.72	800	0.0191	15.28	4.56	42.54%	10.99%
		Low Voltage Rider (kWh)	800	0.0010	0.80	800	0.0010	0.80	0.00	0.00%	0.58%
		Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.23%
		LRAM & SSM Rider (kWh)	800		0.00	800	0.0010	0.80	0.80	#DIV/0!	0.58%
		Deferral & Variance Acct (kWh)	800	0.0052	4.16	800	0.0026	2.04	(2.12)	(50.95%)	1.47%
		Distribution Sub-Total			33.47			44.60	11.13	33.26%	32.07%
		Retail Transmission (kWh)	847	0.0101	8.55	865	0.009015	7.79	(0.76)	(8.87%)	5.61%
		Delivery Sub-Total			42.02			52.40	10.37	24.69%	37.68%
		Other Charges (kWh)	847	0.0130	11.01	865	0.0130	11.24	0.23	2.10%	8.08%
		Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	29.65%
		Cost of Power Commodity (kWh)	247	0.0687	16.97	265	0.0687	18.19	1.22	7.21%	13.08%
	Total Bill Before Taxes			111.23			123.06	11.83	10.63%	88.50%	
	GST		13.00%	14.46		13.00%	16.00	1.54	10.63%	11.50%	
	Total Bill			125.70			139.06	13.37	10.63%	100.00%	

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<div>Consumption</div> <div>1,000 kWh</div>	Monthly Service Charge			16.79			23.97	7.18	42.76%	14.39%
	Distribution (kWh)	1,000	0.0134	13.40	1,000	0.0191	19.10	5.70	42.54%	11.47%
	Low Voltage Rider (kWh)	1,000	0.0010	1.00	1,000	0.0010	1.00	0.00	0.00%	0.60%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	1.03%
	LRAM & SSM Rider (kWh)	1,000		0.00	1,000	0.0010	1.00	1.00	#DIV/0!	0.60%
	Deferral & Variance Acct (kWh)	1,000	0.0052	5.20	1,000	0.0026	2.55	(2.65)	(50.95%)	1.53%
	Distribution Sub-Total			37.39			49.33	11.94	31.94%	29.62%
	Retail Transmission (kWh)	1,059	0.0101	10.69	1,081	0.009015	9.74	(0.95)	(8.87%)	5.85%
	Delivery Sub-Total			48.08			59.08	10.99	22.87%	35.47%
	Other Charges (kWh)	1,059	0.0130	13.76	1,081	0.0130	14.05	0.29	2.10%	8.44%
	Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	24.75%
	Cost of Power Commodity (kWh)	459	0.0687	31.52	481	0.0687	33.05	1.53	4.85%	19.84%
Total Bill Before Taxes			134.60			147.41	12.81	9.52%	88.50%	
GST		13.00%	17.50		13.00%	19.16	1.67	9.52%	11.50%	
Total Bill			152.09			166.57	14.48	9.52%	100.00%	

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**Parry Sound Power Distribution Rates, 2011**  
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RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<div>Consumption</div> <div>1,500 kWh</div>	Monthly Service Charge			16.79			23.97	7.18	42.76%	10.18%
	Distribution (kWh)	1,500	0.0134	20.10	1,500	0.0191	28.65	8.55	42.54%	12.17%
	Low Voltage Rider (kWh)	1,500	0.0010	1.50	1,500	0.0010	1.50	0.00	0.00%	0.64%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	0.73%
	LRAM & SSM Rider (kWh)	1,500		0.00	1,500	0.0010	1.50	1.50	#DIV/0!	0.64%
	Deferral & Variance Acct (kWh)	1,500	0.0052	7.80	1,500	0.0026	3.83	(3.97)	(50.95%)	1.63%
	Distribution Sub-Total			47.19			61.16	13.97	29.60%	25.99%
	Retail Transmission (kWh)	1,588	0.0101	16.04	1,621	0.009015	14.62	(1.42)	(8.87%)	6.21%
	Delivery Sub-Total			63.23			75.77	12.55	19.84%	32.20%
	Other Charges (kWh)	1,588	0.0130	20.64	1,621	0.0130	21.08	0.43	2.10%	8.96%
	Cost of Power Commodity (kWh)	600	0.0687	41.24	600	0.0687	41.24	0.00	0.00%	17.52%
	Cost of Power Commodity (kWh)	988	0.0687	67.89	1,021	0.0687	70.19	2.29	3.38%	29.82%
	Total Bill Before Taxes			193.00			208.27	15.27	7.91%	88.50%
	GST		13.00%	25.09		13.00%	27.08	1.99	7.91%	11.50%
	Total Bill			218.09			235.35	17.26	7.91%	100.00%

GENERAL SERVICE < 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%	11.83%
	Distribution (kWh)	2,000	0.0104	20.80	2,000	0.0148	29.60	8.80	42.31%	9.73%
	Low Voltage Rider (kWh)	2,000	0.0007	1.40	2,000	0.0007	1.40	0.00	0.00%	0.46%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	0.56%
	LRAM & SSM Rider (kWh)	2,000		0.00	2,000	0.0006	1.20	1.20	#DIV/0!	0.39%
	Deferral & Variance Acct (kWh)	2,000	0.0052	10.40	2,000	0.0025	5.00	(5.40)	(51.93%)	1.64%
	Distribution Sub-Total			58.89			74.92	16.03	27.22%	24.62%
	Retail Transmission (kWh)	2,117	0.0092	19.48	2,162	0.00821	17.75	(1.73)	(8.89%)	5.83%
	Delivery Sub-Total			78.37			92.67	14.30	18.25%	30.45%
	Other Charges (kWh)	2,117	0.0130	27.52	2,162	0.0130	28.10	0.58	2.10%	9.23%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%	13.55%
	Cost of Power Commodity (kWh)	1,517	0.0687	104.25	1,562	0.0687	107.31	3.06	2.93%	35.26%
	Total Bill Before Taxes			251.37			269.30	\$17.94	7.14%	88.50%
	GST		13.00%	32.68		13.00%	35.01	2.33	7.14%	11.50%
	Total Bill			284.04			304.31	\$20.27	7.14%	100.00%

GENERAL SERVICE < 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 4,000 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%	6.36%
	Distribution (kWh)	4,000	0.0104	41.60	4,000	0.0148	59.20	17.60	42.31%	10.46%
	Low Voltage Rider (kWh)	4,000	0.0007	2.80	4,000	0.0007	2.80	0.00	0.00%	0.49%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%	0.30%
	LRAM & SSM Rider (kWh)	4,000		0.00	4,000	0.0006	2.40	2.40	#DIV/0!	0.42%
	Deferral & Variance Acct (kWh)	4,000	0.0052	20.80	4,000	0.0025	10.00	(10.80)	(51.93%)	1.77%
	Distribution Sub-Total			91.49			112.12	20.63	22.55%	19.81%
	Retail Transmission (kWh)	4,234	0.0092	38.96	4,323	0.00821	35.49	(3.46)	(8.89%)	6.27%
	Delivery Sub-Total			130.45			147.62	17.17	13.16%	26.08%
	Other Charges (kWh)	4,234	0.0130	55.05	4,323	0.0130	56.20	1.16	2.10%	9.93%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%	7.28%
	Cost of Power Commodity (kWh)	3,634	0.0687	249.72	3,723	0.0687	255.84	6.12	2.45%	45.20%
	Total Bill Before Taxes			476.44			500.88	\$24.44	5.13%	88.50%
	GST		13.00%	61.94		13.00%	65.12	3.18	5.13%	11.50%
	Total Bill			538.38			566.00	\$27.62	5.13%	100.00%



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GENERAL SERVICE < 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Consumption 10,000 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%
	Distribution (kWh)	10,000	0.0104	104.00	10,000	0.0148	148.00	44.00	42.31%
	Low Voltage Rider (kWh)	10,000	0.0007	7.00	10,000	0.0007	7.00	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%
	LRAM & SSM Rider (kWh)	10,000		0.00	10,000	0.0006	6.00	6.00	#DIV/0!
	Deferral & Variance Acct (kWh)	10,000	0.0052	52.00	10,000	0.0025	25.00	(27.00)	(51.93%)
	<b>Distribution Sub-Total</b>			<b>189.29</b>			<b>223.72</b>	<b>34.43</b>	<b>18.19%</b>
	Retail Transmission (kWh)	10,586	0.0092	97.39	10,809	0.00821	88.74	(8.66)	(8.89%)
	<b>Delivery Sub-Total</b>			<b>286.68</b>			<b>312.46</b>	<b>25.78</b>	<b>8.99%</b>
	Other Charges (kWh)	10,586	0.0130	137.62	10,809	0.0130	140.51	2.89	2.10%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%
	Cost of Power Commodity (kWh)	9,986	0.0687	686.14	10,209	0.0687	701.43	15.29	2.23%
	<b>Total Bill Before Taxes</b>			<b>1,151.67</b>			<b>1,195.63</b>	<b>\$43.96</b>	<b>3.82%</b>
	GST		13.00%	149.72		13.00%	155.43	5.71	3.82%
	<b>Total Bill</b>			<b>1,301.39</b>			<b>1,351.06</b>	<b>\$49.68</b>	<b>3.82%</b>

GENERAL SERVICE < 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Consumption 12,500 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%
	Distribution (kWh)	12,500	0.0104	130.00	12,500	0.0148	185.00	55.00	42.31%
	Low Voltage Rider (kWh)	12,500	0.0007	8.75	12,500	0.0007	8.75	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%
	LRAM & SSM Rider (kWh)	12,500		0.00	12,500	0.0006	7.50	7.50	#DIV/0!
	Deferral & Variance Acct (kWh)	12,500	0.0052	65.00	12,500	0.0025	31.25	(33.75)	(51.93%)
	<b>Distribution Sub-Total</b>			<b>230.04</b>			<b>270.22</b>	<b>40.18</b>	<b>17.47%</b>
	Retail Transmission (kWh)	13,233	0.0092	121.74	13,511	0.00821	110.92	(10.82)	(8.89%)
	<b>Delivery Sub-Total</b>			<b>351.78</b>			<b>381.14</b>	<b>29.36</b>	<b>8.35%</b>
	Other Charges (kWh)	13,233	0.0130	172.02	13,511	0.0130	175.64	3.62	2.10%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%
	Cost of Power Commodity (kWh)	12,633	0.0687	867.99	12,911	0.0687	887.10	19.11	2.20%
	<b>Total Bill Before Taxes</b>			<b>1,433.01</b>			<b>1,485.11</b>	<b>\$52.09</b>	<b>3.64%</b>
	GST		13.00%	186.29		13.00%	193.06	6.77	3.64%
	<b>Total Bill</b>			<b>1,619.30</b>			<b>1,678.17</b>	<b>\$58.86</b>	<b>3.64%</b>

GENERAL SERVICE < 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Consumption 15,000 kWh	Monthly Service Charge			25.29			36.01	10.72	42.39%
	Distribution (kWh)	15,000	0.0104	156.00	15,000	0.0148	222.00	66.00	42.31%
	Low Voltage Rider (kWh)	15,000	0.0007	10.50	15,000	0.0007	10.50	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.71	0.71	71.19%
	LRAM & SSM Rider (kWh)	15,000		0.00	15,000	0.0006	9.00	9.00	#DIV/0!
	Deferral & Variance Acct (kWh)	15,000	0.0052	78.00	15,000	0.0025	37.50	(40.50)	(51.93%)
	<b>Distribution Sub-Total</b>			<b>270.79</b>			<b>316.72</b>	<b>45.93</b>	<b>16.96%</b>
	Retail Transmission (kWh)	15,879	0.0092	146.09	16,213	0.00821	133.10	(12.98)	(8.89%)
	<b>Delivery Sub-Total</b>			<b>416.88</b>			<b>449.82</b>	<b>32.95</b>	<b>7.90%</b>
	Other Charges (kWh)	15,879	0.0130	206.43	16,213	0.0130	210.77	4.34	2.10%
	Cost of Power Commodity (kWh)	600	0.0687	41.23	600	0.0687	41.23	0.00	0.00%
	Cost of Power Commodity (kWh)	15,279	0.0687	1,049.83	15,613	0.0687	1,072.77	22.94	2.18%
	<b>Total Bill Before Taxes</b>			<b>1,714.36</b>			<b>1,774.58</b>	<b>\$60.22</b>	<b>3.51%</b>
	GST		13.00%	222.87		13.00%	230.70	7.83	3.51%
	<b>Total Bill</b>			<b>1,937.22</b>			<b>2,005.28</b>	<b>\$68.05</b>	<b>3.51%</b>

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GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
<b>Consumption</b>	Monthly Service Charge			171.14			237.51	66.37	38.78%
<b>30,000 kWh</b>	Distribution (kW)	100	3.4592	345.92	100	4.7450	474.50	128.58	37.17%
<b>100 kW</b>	Low Voltage Rider (kW)	100	0.371	37.10	100	0.3710	37.10	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	100		0.00	100	0.5230	52.30	#DIV/0!	1.26%
	Deferral & Variance Acct (kW)	100	2.1520	215.20	100	(0.1688)	(16.88)	(232.08)	(107.84%)
	<b>Distribution Sub-Total</b>			<b>770.36</b>			<b>785.53</b>	<b>15.17</b>	<b>1.97%</b>
	Retail Transmission (kW)	100	3.7011	370.11	100	3.305142	330.51	(39.60)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>1,140.47</b>			<b>1,116.04</b>	<b>(24.43)</b>	<b>(2.14%)</b>
	Other Charges (kWh)	31,758	0.0130	412.85	32,426	0.0130	421.53	8.68	2.10%
	Cost of Power Commodity (kWh)	31,758	0.0654	2,077.81	32,426	0.0654	2,121.50	43.68	2.10%
	<b>Total Bill Before Taxes</b>			<b>3,631.14</b>			<b>3,659.07</b>	<b>27.93</b>	<b>0.77%</b>
	GST		13.00%	472.05		13.00%	475.68	3.63	0.77%
	<b>Total Bill</b>			<b>4,103.19</b>			<b>4,134.75</b>	<b>31.57</b>	<b>0.77%</b>

GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
<b>Consumption</b>	Monthly Service Charge			171.14			237.51	66.37	38.78%
<b>75,000 kWh</b>	Distribution (kW)	250	3.4592	864.80	250	4.7450	1,186.25	321.45	37.17%
<b>250 kW</b>	Low Voltage Rider (kW)	250	0.371	92.75	250	0.3710	92.75	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.01%
	LRAM & SSM Rider (kW)	250		0.00	250	0.5230	130.75	130.75	#DIV/0!
	Deferral & Variance Acct (kW)	250	2.1520	538.00	250	(0.1688)	(42.20)	(580.20)	(107.84%)
	<b>Distribution Sub-Total</b>			<b>1,667.69</b>			<b>1,606.06</b>	<b>(61.63)</b>	<b>(3.70%)</b>
	Retail Transmission (kW)	250	3.7011	925.28	250	3.305142	826.29	(98.99)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>2,592.97</b>			<b>2,432.34</b>	<b>(160.62)</b>	<b>(6.19%)</b>
	Other Charges (kWh)	79,395	0.0130	1,032.14	81,064	0.0130	1,053.83	21.70	2.10%
	Cost of Power Commodity (kWh)	79,395	0.0654	5,194.54	81,064	0.0654	5,303.74	109.21	2.10%
	<b>Total Bill Before Taxes</b>			<b>8,819.64</b>			<b>8,789.92</b>	<b>(29.72)</b>	<b>(0.34%)</b>
	GST		13.00%	1,146.55		13.00%	1,142.69	(3.86)	(0.34%)
	<b>Total Bill</b>			<b>9,966.19</b>			<b>9,932.61</b>	<b>(33.58)</b>	<b>(0.34%)</b>

GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
<b>Consumption</b>	Monthly Service Charge			171.14			237.51	66.37	38.78%
<b>200,000 kWh</b>	Distribution (kW)	500	3.4592	1,729.60	500	4.7450	2,372.50	642.90	37.17%
<b>500 kW</b>	Low Voltage Rider (kW)	500	0.371	185.50	500	0.3710	185.50	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	500		0.00	500	0.5230	261.50	261.50	#DIV/0!
	Deferral & Variance Acct (kW)	500	2.1520	1,076.00	500	(0.1688)	(84.41)	(1,160.41)	(107.84%)
	<b>Distribution Sub-Total</b>			<b>3,163.24</b>			<b>2,973.60</b>	<b>(189.64)</b>	<b>(6.00%)</b>
	Retail Transmission (kW)	500	3.7011	1,850.55	500	3.305142	1,652.57	(197.98)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>5,013.79</b>			<b>4,626.17</b>	<b>(387.62)</b>	<b>(7.73%)</b>
	Other Charges (kWh)	211,720	0.0130	2,752.36	216,171	0.0130	2,810.22	57.86	2.10%
	Cost of Power Commodity (kWh)	211,720	0.0654	13,852.10	216,171	0.0654	14,143.31	291.21	2.10%
	<b>Total Bill Before Taxes</b>			<b>21,618.25</b>			<b>21,579.71</b>	<b>(38.54)</b>	<b>(0.18%)</b>
	GST		13.00%	2,810.37		13.00%	2,805.36	(5.01)	(0.18%)
	<b>Total Bill</b>			<b>24,428.62</b>			<b>24,385.07</b>	<b>(43.55)</b>	<b>(0.18%)</b>

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GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Consumption 800,000 kWh 2,000 kW	Monthly Service Charge			171.14			237.51	66.37	38.78%
	Distribution (kW)	2,000	3.4592	6,918.40	2,000	4.7450	9,490.00	2,571.60	37.17%
	Low Voltage Rider (kW)	2,000	0.371	742.00	2,000	0.3710	742.00	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	2,000		0.00	2,000	0.5230	1,046.00	1,046.00	#DIV/0!
	Deferral & Variance Acct (kW)	2,000	2.1520	4,304.00	2,000	(0.1688)	(337.64)	(4,641.64)	(107.84%)
	<b>Distribution Sub-Total</b>			<b>12,136.54</b>			<b>11,178.87</b>	<b>(957.67)</b>	<b>(7.89%)</b>
	Retail Transmission (kW)	2,000	3.7011	7,402.20	2,000	3.305142	6,610.28	(791.92)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>19,538.74</b>			<b>17,789.16</b>	<b>(1,749.58)</b>	<b>(8.95%)</b>
	Other Charges (kWh)	846,880	0.0130	11,009.44	864,684	0.0130	11,240.89	231.45	2.10%
	Cost of Power Commodity (kWh)	846,880	0.0654	55,408.39	864,684	0.0654	56,573.25	1,164.86	2.10%
	<b>Total Bill Before Taxes</b>			<b>85,956.57</b>			<b>85,603.30</b>	<b>(353.27)</b>	<b>(0.41%)</b>
	GST		13.00%	11,174.35		13.00%	11,128.43	(45.93)	(0.41%)
	<b>Total Bill</b>			<b>97,130.93</b>			<b>96,731.73</b>	<b>(399.20)</b>	<b>(0.41%)</b>
GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Consumption 1,600,000 kWh 4,000 kW	Monthly Service Charge			171.14			237.51	66.37	38.78%
	Distribution (kW)	4,000	3.4592	13,836.80	4,000	4.7450	18,980.00	5,143.20	37.17%
	Low Voltage Rider (kW)	4,000	0.371	1,484.00	4,000	0.3710	1,484.00	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	4,000		0.00	4,000	0.5230	2,092.00	2,092.00	#DIV/0!
	Deferral & Variance Acct (kW)	4,000	2.1520	8,608.00	4,000	(0.1688)	(675.28)	(9,283.28)	(107.84%)
	<b>Distribution Sub-Total</b>			<b>24,100.94</b>			<b>22,119.23</b>	<b>(1,981.71)</b>	<b>(8.22%)</b>
	Retail Transmission (kW)	4,000	3.7011	14,804.40	4,000	3.305142	13,220.57	(1,583.83)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>38,905.34</b>			<b>35,339.80</b>	<b>(3,565.54)</b>	<b>(9.16%)</b>
	Other Charges (kWh)	1,693,760	0.0130	22,018.88	1,729,368	0.0130	22,481.79	462.91	2.10%
	Cost of Power Commodity (kWh)	1,693,760	0.0654	110,816.79	1,729,368	0.0654	113,146.50	2,329.72	2.10%
	<b>Total Bill Before Taxes</b>			<b>171,741.01</b>			<b>170,968.09</b>	<b>(772.92)</b>	<b>(0.45%)</b>
	GST		13.00%	22,326.33		13.00%	22,225.85	(100.48)	(0.45%)
	<b>Total Bill</b>			<b>194,067.34</b>			<b>193,193.94</b>	<b>(873.40)</b>	<b>(0.45%)</b>
GENERAL SERVICE > 50 kW									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Consumption 2,400,000 kWh 5,400 kW	Monthly Service Charge			171.14			237.51	66.37	38.78%
	Distribution (kW)	5,400	3.4592	18,679.68	5,400	4.7450	25,623.00	6,943.32	37.17%
	Low Voltage Rider (kW)	5,400	0.371	2,003.40	5,400	0.3710	2,003.40	0.00	0.00%
	Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%
	LRAM & SSM Rider (kW)	5,400		0.00	5,400	0.5230	2,824.20	2,824.20	#DIV/0!
	Deferral & Variance Acct (kW)	5,400	2.1520	11,620.80	5,400	(0.1688)	(911.62)	(12,532.42)	(107.84%)
	<b>Distribution Sub-Total</b>			<b>32,476.02</b>			<b>29,777.49</b>	<b>(2,698.53)</b>	<b>(8.31%)</b>
	Retail Transmission (kW)	5,400	3.7011	19,985.94	5,400	3.305142	17,847.77	(2,138.17)	(10.70%)
	<b>Delivery Sub-Total</b>			<b>52,461.96</b>			<b>47,625.25</b>	<b>(4,836.71)</b>	<b>(9.22%)</b>
	Other Charges (kWh)	2,540,640	0.0130	33,028.32	2,594,052	0.0130	33,722.68	694.36	2.10%
	Cost of Power Commodity (kWh)	2,540,640	0.0654	166,225.18	2,594,052	0.0654	169,719.76	3,494.57	2.10%
	<b>Total Bill Before Taxes</b>			<b>251,715.46</b>			<b>251,067.69</b>	<b>(647.77)</b>	<b>(0.26%)</b>
	GST		13.00%	32,723.01		13.00%	32,638.80	(84.21)	(0.26%)
	<b>Total Bill</b>			<b>284,438.47</b>			<b>283,706.49</b>	<b>(731.98)</b>	<b>(0.26%)</b>

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Street Lighting									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Billing Determinants	Monthly Service Charge	1,061	0.4100	435.01	1,061	1.2718	1,349.38	914.37	210.20%
	1,061 Connections								
	72,321 kWh								
	202 kW								
	Distribution (kW)	202	4.1163	830.46	202	12.7683	2,576.00	1,745.54	210.19%
	Low Voltage Rider (kW)	202	0.3313	66.84	202	0.3313	66.84	0.00	0.00%
	LRAM & SSM Rider (kW)	202		0.00	202	0.0000	0.00	0.00	#DIV/0!
	Deferral & Variance Acct (kW)	202	1.7788	358.87	202	(0.0501)	(10.10)	(368.98)	(102.82%)
	<b>Distribution Sub-Total</b>			<b>1,691.19</b>			<b>3,982.12</b>	<b>2,290.93</b>	<b>135.46%</b>
	Retail Transmission (kW)	202	2.8233	569.60	202	2.519689	508.35	(61.25)	(10.75%)
	<b>Delivery Sub-Total</b>			<b>2,260.79</b>			<b>4,490.47</b>	<b>2,229.68</b>	<b>98.62%</b>
	Other Charges (kWh)	76,558	0.0130	995.26	78,168	0.0130	1,016.18	20.92	2.10%
	Cost of Power Commodity (kWh)	76,558	0.0644	4,928.84	78,168	0.0644	5,032.45	103.62	2.10%
	<b>Total Bill Before Taxes</b>			<b>8,184.88</b>			<b>10,539.11</b>	<b>2,354.22</b>	<b>28.76%</b>
	GST		13.00%	1,064.03		13.00%	1,370.08	306.05	28.76%
	<b>Total Bill</b>			<b>9,248.92</b>			<b>11,909.19</b>	<b>2,660.27</b>	<b>28.76%</b>

  

Sentinel Lighting									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Billing Determinants	Monthly Service Charge	1	1.7400	1.74	1	4.9151	4.92	3.18	182.48%
	1 Connections								
	89 kWh								
	0.25 kW								
	Distribution (kW)	0	6.7501	1.69	0	19.0674	4.77	3.08	182.48%
	Low Voltage Rider (kW)	0	0.3569	0.09	0	0.3569	0.09	0.00	0.00%
	LRAM & SSM Rider (kW)	0		0.00	0	0.0000	0.00	0.00	#DIV/0!
	Deferral & Variance Acct (kW)	0	9.1802	2.30	0	1.0009	0.25	(2.04)	(89.10%)
	<b>Distribution Sub-Total</b>			<b>5.81</b>			<b>10.02</b>	<b>4.21</b>	<b>72.43%</b>
	Retail Transmission (kW)	0	2.8585	0.71	0	2.550106	0.64	(0.08)	(10.79%)
	<b>Delivery Sub-Total</b>			<b>6.53</b>			<b>10.66</b>	<b>4.13</b>	<b>63.32%</b>
	Other Charges (kWh)	94	0.0130	1.22	96	0.0130	1.24	0.03	2.10%
	Cost of Power Commodity (kWh)	94	0.0694	6.50	96	0.0694	6.64	0.14	2.10%
	<b>Total Bill Before Taxes</b>			<b>14.24</b>			<b>18.54</b>	<b>4.29</b>	<b>30.15%</b>
	GST		13.00%	1.85		13.00%	2.41	0.56	30.15%
	<b>Total Bill</b>			<b>16.10</b>			<b>20.95</b>	<b>4.85</b>	<b>30.15%</b>

  

Unmetered Scattered									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Consumption	Monthly Service Charge			8.96			23.33	14.37	160.35%
	272 kWh								
	Distribution (kWh)	272	0.0523	14.23	272	0.1362	37.05	22.82	160.42%
	Low Voltage Rider (kWh)	272	0.0009	0.24	272	0.0009	0.24	0.00	0.00%
	LRAM & SSM Rider (kWh)	272		0.00	272	0.0773	21.02	21.02	#DIV/0!
	Deferral & Variance Acct (kWh)	272	0.0095	2.58	272	0.0010	0.26	(2.32)	(89.77%)
	<b>Distribution Sub-Total</b>			<b>26.01</b>			<b>81.91</b>	<b>55.89</b>	<b>214.86%</b>
	Retail Transmission (kWh)	288	0.0092	2.65	294	0.00821	2.41	(0.24)	(8.89%)
	<b>Delivery Sub-Total</b>			<b>28.66</b>			<b>84.32</b>	<b>55.66</b>	<b>194.18%</b>
	Other Charges (kWh)	288	0.0130	3.74	294	0.0130	3.82	0.08	2.10%
	Cost of Power Commodity (kWh)	288	0.0681	19.61	294	0.0681	20.03	0.41	2.10%
	<b>Total Bill Before Taxes</b>			<b>52.02</b>			<b>108.17</b>	<b>56.15</b>	<b>107.94%</b>
	GST		13.00%	6.76		13.00%	14.06	7.30	107.94%
	<b>Total Bill</b>			<b>58.78</b>			<b>122.23</b>	<b>63.45</b>	<b>107.94%</b>