

March 15, 2011

BY COURIER (2 COPIES) AND EMAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, Ontario M4P 1E4
Fax: (416) 440-7656
Email: boardsec@oeb.gov.on.ca

Dear Ms. Walli:

**Re: Pollution Probe – Interrogatories for Toronto Hydro
EB-2011-0011 – Toronto Hydro – 2011-14 CDM Programs**

Pursuant to Procedural Order No. 1, please find attached Pollution Probe's interrogatories to Toronto Hydro for this matter.

Yours truly,



Basil Alexander

BA/ba

Encl.

cc: Applicant and Intervenors per Intervenor List dated February 28, 2011 by email

EB-2011-0011

Pollution Probe's Interrogatories for Toronto Hydro

March 15, 2011

Issue 3.2

1. For each of Toronto Hydro's OPA-Contracted and Board-Approved CDM programs, please state each program's cumulative impact on demand (MW) and energy consumption (MWh) in 2014.
2. For each of Toronto Hydro's OPA-Contracted CDM programs please provide their:
 - a) Annual budgets;
 - b) Annual number of participants;
 - c) TRC Test benefit-cost ratio; and
 - d) Program Administrator Cost Test benefit-cost ratio.
3. Please state Toronto Hydro's forecasted actual and potential number of residential *peaksaver* customers as of December 31, 2014.
4. Please provide Toronto Hydro's forecasted number of new residential *peaksaver* customers that will be added each year from 2011 to 2014.
5. Does Toronto Hydro have any studies on the costs and benefits of adopting more aggressive new participant targets for its residential *peaksaver* program between 2011 and 2014? If so, please provide copies of these studies.
6. Would the adoption of more aggressive new participant targets for its residential *peaksaver* program have an adverse impact on Toronto Hydro's bottom line? If yes, please explain why.

Issue 7

7. With respect to your proposed Commercial Energy Management Load Control program, please describe the benefits and costs associated with doubling the total participation target for the 2011 to 2014 time period.

Issue 8

8. With respect to your proposed Commercial, Institutional and Small Industrial Monitoring & Targeting program, please describe the benefits and costs associated with doubling the total participation target for the 2011 to 2014 time period.

Issue 14

9. With respect to your proposed Multi-Unit Residential Demand Response program, please describe the benefits and costs associated with doubling the total participation target for the 2011 to 2014 time period.

Issue 3.2

10. Please state the MW and GWh contributions of each of Toronto Hydro's OPA-Contracted and proposed Board-Approved CDM programs with respect to meeting Toronto Hydro's:
 - a) 2014 Net Annual Peak Demand Savings Target; and
 - b) 2011-2014 Net Cumulative Energy Savings Target.