



2008-01-16

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

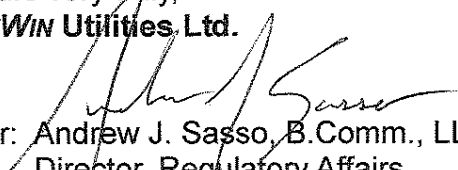
Re: EB-2007-0522, Draft Rate Order, Calculations

In light of VECC's letter dated January 14, 2008, and in the interest of facilitating the review of *ENWIN's* detailed calculations, enclosed please find the 2007 IRM Model and the deferral amount calculations upon which *ENWIN* based its January 11, 2008 filing.

In brief, and as stipulated in *ENWIN's* filing, the exclusive amendment to model input data was reducing the \$3,988,807 figure in the LCT field by \$735,000, leaving \$3,253,807. *ENWIN's* position is that this is the appropriate change to reflect the Board's disallowance of \$735,000.

The notional revenue of \$1,239,158 is the portion of \$3,253,807 attributable to the period from September 14, 2007 through January 31, 2008 (4.57 out of 12 months).

Yours very truly,
ENWIN Utilities Ltd.


Per: Andrew J. Sasso, B.Comm., LL.B.
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