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March 23, 2011

VIA RESS AND COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**EB-2010-0008 – Ontario Power Generation Inc. Draft Order for
Payment Amounts for the Period March 1, 2011 – December 31,
2012 – CORRECTION NOTICE**

Attached is a corrected version of page 2 from OPG's Draft Payment
Amounts Order submitted to the Board on March 21, 2011.

There was an inadvertent error in the wording of section 3, page 2 of the
original Draft Order. Section 3 has now been corrected to be consistent
with the wording proposed in OPG's application (Ex. E1-T2-S1 page 1,
lines 9-17) and accepted by the Board. The corrected wording also
agrees with the wording from the Board's previous Payment Amounts
Order dated December 2, 2008 (Section 7, paragraph (b) on page 6).

If you have any questions regarding this submission, please contact me.

Yours truly,

[Original signed by]

Andrew Barrett

Attached: As above

cc: Charles Keizer (Torys) via e-mail
Crawford Smith (Torys) via e-mail
EB-2010-0008 Intervenors via e-mail

The Board held an oral hearing on OPG's Application and issued a Decision with Reasons (the "Decision") on March 10, 2011. The Decision directed OPG to file a draft payment amounts order by March 21, 2011.

The Board made a number of findings in its Decision which are reflected in the appendices to this order. The Board also orders that the forecast proceeds from surplus heavy water sales for 2011 and 2012, as identified by OPG, be split 50/50 between ratepayers and OPG.

THE BOARD THEREFORE ORDERS THAT:

1. The test period revenue requirement is \$1,419.2M for the prescribed hydroelectric facilities and \$5,251.5M for the prescribed nuclear facilities, as set out in Appendix A. The amortization amounts for variance and deferral accounts for the period March 1, 2011 to December 31, 2012 are a credit of (\$60.2)M for the prescribed hydroelectric facilities and a debit of \$403.2M for the nuclear facilities, as set out in Appendix A. These revenue requirements and amortization amounts shall form the basis of the payment amounts, including the authorized payment riders.
2. Effective March 1, 2011 and subject to sections 3 and 4, for the prescribed hydroelectric facilities, the payment amount is \$35.78/MWh, as set out in Appendix B.
3. Effective March 1, 2011, the hydroelectric payment amount, including the authorized hydroelectric payment rider, applies to the average hourly net energy production in megawatt hours from the prescribed hydroelectric facilities in any given month ~~that is supplied into the IESO-administered energy market~~ (the "average hourly volume") for each hour of that month. Where the actual net energy production from the prescribed hydroelectric facilities that is supplied into the IESO-administered energy market in a given hour is greater than the average hourly volume, the incremental net energy production supplied into the IESO-administered energy market will receive the market price, calculated on a five minute basis. Where the actual net energy production from the prescribed hydroelectric facilities that is supplied into the IESO-administered energy market in a given hour is less than the average hourly volume, OPG's revenues will be adjusted by the difference between the average hourly volume and the actual net energy production that is supplied into the IESO-administered energy market, multiplied by the market price, calculated on a five minute basis.
4. Effective March 1, 2011, for the prescribed hydroelectric facilities, the regulated hydroelectric payment rider for the amortization of approved variance and deferral account balances is \$(1.65)/MWh, as set out in Appendix D.
5. Effective March 1, 2011 and subject to section 6, for the prescribed nuclear facilities, the payment amount is \$51.52/MWh, as set out in Appendix C.