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March 24, 2011

Ms. Kirsten Walli Board Secretary Ontario Energy Board P. O. Box 2319 2300 Yonge Street Suite 2700 Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Re: Enersource Hydro Mississauga Inc. Application for Distribution Rates Effective May 1, 2011 Correction of Tariff of Rates and Charges (EB-2010-0078)

The Ontario Energy Board (the "Board") released its decision (the "Decision"), dated March 17, 2011, in the above-captioned proceeding. Among other things, the Board ordered Enersource to review the draft Tariff of Rates and Charges set out in Appendix A to the Decision, and to file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information.

Enersource hereby confirms completeness and accuracy in all areas except for the Late Payment Penalty ("LPP") rate riders.

On February 28, 2011, in response to the Board's direction (in EB-2010-0295), Enersource filed with the Board, detailed calculations including supporting documentation, outlining the derivation of the LPP rate riders. The table of rate riders is attached here again as Attachment 1. Enersource notes that the LPP monthly fixed rate rider for the customer class in Attachment 1 for "GS < 50 kW Small Commercial (including USL)" is \$0.13, and for "GENERAL SERVICE Less than 50 kW" is \$0.67. However, the Board's draft Tariff of Rates and Charges has these two rates reversed. Thus, these must be corrected.

This letter is being filed via the Board's RESS, and is being provided via email to the intervenors of record. Two hard copies will be delivered via courier to the Board.

If you have any questions or concerns, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

(Original signed by)

Gia M. DeJulio Director, Regulatory Affairs

cc. Dan Pastoric, Executive Vice-President and Chief Operating Officer Norman Wolff, Executive Vice-President and Chief Financial Officer Michael Buonaguro, Counsel for VECC, <u>mbuonaguro@piac.ca</u> Dr. Roger Higgin, Econalysis, <u>rhiggin@econalysis.ca</u> Lawrie Gluck, Ontario Energy Board Staff, <u>lawrie.gluck@oeb.gov.on.ca</u>

Attachment 1

Enersource Hydro Mississauga

Monthly Fixed Rate Rider for Late Payment Penalty Claim by Customer Rate Class

Customer Class	009 Distribution Revenue by Customer Class	2009 Distribution Revenue Allocation	Allocation based on Distribuion Revenue	Actual Customer Numbers / Connections as at December 31, 2009	Monthly Fixed Rate Rider per Customer Class
			\$1,006,252.86		
RESIDENTIAL	\$ 44,995,912.99	39.0%	\$392,051.44	168,288	\$0.19
GS < 50 kW Small Commercial (including USL) ¹	\$ 568,135.64	0.5%	\$4,950.19	3,076	\$0.13
GENERAL SERVICE Less than 50 kW ¹	\$ 15,384,633.58	13.3%	\$134,047.01	16,624	\$0.67
GENERAL SERVICE 50 kW - 499 kW	\$ 28,744,569.87	24.9%	\$250,452.75	3,956	\$5.28
GENERAL SERVICE 500 kW - 4999 kW	\$ 17,934,931.83	15.5%	\$156,267.88	486	\$26.79
GENERAL SERVICE > LU 5000 kW	\$ 5,983,947.63	5.2%	\$52,138.41	10	\$434.49
STREET LIGHTING	\$ 1,875,943.11	1.6%	\$16,345.18	48,836	\$0.03
Total	\$ 115,488,074.63	100.0%	\$1,006,252.86		

Note 1

Customer Accounts Reported in RRR		
General Service < 50kW (includes Small Commercial)	16,800	
Unmetered Scattered Loads	198	
		16,998
Customer / Connections Reported Above:		
GS < 50 Small Commercial (USL Customer Accounts)		198
GS < 50 Small Commercial (Customer Accounts)		176
General Service < 50kW		16,624
		16,998
	sb=0	-
GS < 50 Small Commercial USL connections		2,900
GS < 50 Small Commercial (Customer Accounts)	_	176
Total GS < 50 Small Commercial Customers/Connections		3,076